

8. Entergy Services, Inc.

[Docket No. ER03-843-000]

Take notice that on May 13, 2003, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., formerly Arkansas Power & Light Company (APL), tendered for filing a Notice of Termination of Contract between APL and the United States of America, represented by the Secretary of Energy, acting by and through the Administrator, Southwestern Power Administration, an Administration within the Department of Energy.

Comment Date: June 3, 2003.

9. Northern Indiana Public Service Company

[Docket No. ER03-844-000]

Take notice that on May 13, 2003, Northern Indiana Public Service Company (Northern Indiana) filed a Service Agreement pursuant to its Wholesale Market-Based Rate Tariff with ConocoPhillips Company (ConocoPhillips). Northern Indiana has requested an effective date of May 13, 2003.

Northern Indiana states that copies of this filing have been sent to ConocoPhillips, the Indiana Utility Regulatory Commission, and the Indiana Office of Utility Consumer Counselor.

Comment Date: June 3, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. 03-12915 Filed 5-21-03; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2105-089]

Pacific Gas and Electric Company, P-233-081-CA; Notice of Extension of Time To Provide Comments on Draft Environmental Impact Statement

May 16, 2003.

On March 14, 2003, Commission staff made available to the public its draft Environmental Impact Statement (DEIS) on the proposed relicensing of the Pit 3, 4, 5 Hydroelectric Project, located in the Pit River Basin in Shasta County, California. The deadline for providing comments on the DEIS was established as May 21, 2003.

Notice is hereby given that the deadline for providing comments on the DEIS is extended to June 20, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-12917 Filed 5-21-03; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 6514-009]

Notice of Application Tendered for Filing with the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

May 15, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 6514-009.

c. *Date Filed:* May 2, 2003.

d. *Applicant:* City of Marshall, Michigan.

e. *Name of Project:* City of Marshall Hydroelectric Project.

f. *Location:* On the Kalamazoo River near the City of Marshall, in Calhoun County, Michigan. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C.791(a)-825(r).

h. *Applicant Contact:* Keith Zienert, Power Plant Superintendent, City of Marshall, 906 S. Marshall, Marshall, MI 49068, (269) 781-8631; or John Fisher, Chairman, Lawson-Fisher Associates P.C., 525 West Washington Avenue, South Bend, IN 46601, (574)234-3167.

i. *FERC Contact:* Peter Leitzke, (202) 502-6059 or peter.leitzke@ferc.gov.

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* July 2, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426. Please include the project number (P-6514) on any documents filed.

The Commission's rules of practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process."

m. This application is not ready for environmental analysis at this time.

n. The existing City of Marshall Hydroelectric Project consists of the following existing facilities: (1) The 12-foot-high, 215-foot-long Perrin No. 1 Dam; (2) the 12-foot-high, 90-foot-long Perrin No. 2 Dam; (3) a 130-acre reservoir with a normal pool elevation of 899 feet msl; (4) a 140-foot-long canal-type forebay; (5) a powerhouse containing three generating units with a total installed capacity of 463 kW; and (6) other appurtenances.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. With this notice, we are initiating consultation with the Michigan State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency Letter—October 2003

Issue Scoping Document—November 2003

Notice that application is ready for environmental analysis—February 2004

Notice of the availability of the EA July 2004

Ready for Commission decision on the application—September 2004

Unless substantial comments are received in response to the EA, staff intends to prepare a single EA in this case. If substantial comments are received in response to the EA, a final EA will be prepared with the following modifications to the schedule.

Notice of the availability of the final EA—October 2004

Ready for Commission's decision on the application—November 2004

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. 03-12827 Filed 5-21-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02-2001-000 and RM01-8-000]

Electric Quarterly Reports, Revised Public Utility Filing Requirements; Notice of Extension of Time

May 15, 2003.

On April 25, 2002, the Commission issued Order No. 2001,¹ a final rule

which requires public utilities to file Electric Quarterly Reports (EQR). Order 2001-C, issued December 18, 2002, instructs all public utilities to file these reports using Electric Quarterly Report Submission Software, beginning with the report due on or before January 31, 2003 (extended to February 21, 2003). On March 28, 2003, the Commission issued Order 2001-D, requiring public utilities to review their fourth quarter 2002 EQR submissions to ensure that the data filed was correct. Utilities were directed to re-submit their corrected data by April 11, 2003, which was extended to April 18, 2003.

On April 23, 2003, FERC staff discovered a problem in the "Copy Forward" feature of the EQR submission software. Although the feature has been fixed, filers who used this feature before it was fixed may have to re-enter some data that was previously manually entered into the software. The Commission is committed to ensuring that high quality in the data be filed in the EQRs and subsequently extended the filing deadline for first quarter 2003 EQRs to May 15, 2003.

Several companies have requested further extensions to the filing deadlines to resolve problems they experienced with their EQR filings. We would like to allow these utilities the time needed to ensure that they can successfully file high quality data. Notice is hereby given that the time to file corrections to the fourth quarter 2002 EQR as required by Order 2001-D is extended to the date listed for each company identified in the attachment to this notice.

Magalie R. Salas,
Secretary.

ATTACHMENT

| Utility | Quarters requested | Date of requested extension |
|--|---|-----------------------------|
| The ANP Companies ² | 2nd, 3rd, and 4th Quarters 2002 and 1st Quarter 2003. | May 16, 2003. |
| Capital Energy, Inc | 2nd, 3rd, and 4th Quarter 2002 | April 25, 2003. |
| California Independent System Operator Corporation | 4th Quarter Revisions | May 30, 2003. |
| California Independent System Operator Corporation | 1st Quarter 2003 | June 10, 2003. |
| Dominion Resources Services and Affiliates | 4th Quarter 2002 | May 16, 2003. |
| Exelon ³ | 4th Quarter 2003 and 1st Quarter 2003 | May 30, 2003. |
| Indeck-Olean and Indeck-Oswego | 4th Quarter 2002 and 1st Quarter 2003 | May 15, 2003. |
| Sempra Energy Trading Corp | 4th Quarter 2002 | May 29, 2003. |

¹ Revised Public Utility Filing Requirements, Order No. 2001, 67 FR 31043, FERC Stats. & Regs. ¶ 31,127 (April 25, 2002); reh'g denied, Order No. 2001-A, 100 FERC ¶ 61,074, reconsideration and clarification denied, Order No.2001-B, 100 FERC ¶ 61,342 (2002).

² The ANP Companies includes the following companies: ANP Funding I, LLC, ANP Marketing Company, ANP Bellingham Energy Company, LLC, ANP Blackstone Energy Company, LLC and Milford Power Limited Partnership.

³ Exelon includes the following companies: Exelon Generation Company, LLC, Exelon Energy Company, AmerGen Energy Company, LLC, Southeast Chicago Energy Project, LLC and Exelon New England Power Marketing, LP.