

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Any questions regarding the application should be directed to Steve Isenhower, Transcontinental Gas Pipe Line Corporation, P.O. Box 1396, Houston, Texas 77251, at (713) 215-2704.

*Comment Date:* May 2, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-9521 Filed 4-16-03; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 12347-000]

**Universal Electric Power Corporation; Notice of Extension of Deadline for Filing Comments and or Motions on Notice of Preliminary Permit Application**

April 11, 2003.

On January 28, 2003, the Commission issued in the above-captioned docket a "Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions to Intervene" for the Coffeerville L&D Hydroelectric Project. Take notice that the deadline for filing comments, protests, or motions to intervene is extended to April 30, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-9523 Filed 4-16-03; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2782-006]

**Parowan City, Utah; Notice of Ava**

April 11, 2003.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application

for license for the Red Creek Hydroelectric Project located on Red Creek, in Iron County, Utah, and has prepared a final Environmental Assessment (EA) for the project. The project occupies 19.06 acres of United States lands administered by the Bureau of Land Management.

The final EA contains Commission staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the final EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

**FOR FURTHER INFORMATION CONTACT:**

Steve Hocking at (202) 502-8753 or [steve.hocking@ferc.gov](mailto:steve.hocking@ferc.gov).

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-9524 Filed 4-16-03; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RM96-1-024]

**Standards for Business Practices of Interstate Natural Gas Pipelines; Notice Regarding Standard Numbers for Compliance With Order No. 587-R**

April 11, 2003.

In Order No. 587-R,<sup>1</sup> the Federal Energy Regulatory Commission (Commission) amended its regulations to adopt the most recent version, Version 1.6, of the consensus standards promulgated by the North American Energy Standards Board Wholesale Gas Quadrant (WGQ) and the WGQ standards governing partial day recalls. In addition, the Commission required pipelines to file tariff sheets to reflect the changed standards by May 1, 2003,

<sup>1</sup> Standards for Business Practices of Interstate Natural Gas Pipelines, Order No. 587-R, 102 FERC ¶ 61,273 (March 12, 2003).

with an effective date of July 1, 2003. In response to several comments on the appropriate method for referencing the standards, the Commission found that the pipelines could incorporate these standards by reference by identifying the number of the standard (using "z" as a placeholder such as 3.3.z2) and identifying whether the standard was adopted in Recommendation R02002 or R02002-2, as appropriate.

Subsequent to the issuance of Order No. 587-R, the WGQ assigned standard numbers to the partial day recall standards to replace the temporary reference numbers for the standards using the "z" placeholders. The WGQ assigned standard numbers are listed in a posting on the WGQ's Web site entitled "Assignment of Standard Numbers for Final Actions for R02002 and R02002-2, Ratified October 31, 2002" at <http://www.naesb.org/Final.htm>. Consequently, when incorporating partial day recall standards by reference, pipelines should use the WGQ assigned standard numbers as are listed in the Appendix to this Notice.

**Magalie R. Salas,**

*Secretary.*

**APPENDIX.—ASSIGNED STANDARD NUMBERS FOR RECENT RATIFICATIONS R02002 AND R02002-2**

Recommendation	Recommendation temporary reference ID for standard	WGQ assigned standard number
R02002 .....	5.3.z1	5.3.44
	5.3.z2	5.3.45
	5.3.z3	5.3.46
	5.3.z4	5.3.47
	5.3.z5	5.3.48
	5.3.z6	5.3.49
	5.3.z7	5.3.50
	5.3.z8	5.3.51
	5.3.z9	5.3.52
	5.3.z10	5.3.53
R02002-2 .....	5.3.z11	5.3.54
	5.1.z1	5.1.2
	5.1.z2	5.1.3
	5.1.z3	5.1.4
	5.2.z1	5.2.3
	5.3.z12	5.3.55
	5.3.z13	5.3.56
	5.3.z14	5.3.57
	5.3.z15	5.3.58

[FR Doc. 03-9525 Filed 4-16-03; 8:45 am]

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