18-month budget period will be followed by 3 one-year budget periods. Depending on the structure and membership requirements for the consortium, special provisions may have to be made for smaller companies and academia participants. The executive panel of experts established from the membership of the consortium and DOE shall rate and prioritize potential projects. This panel must be impartial and must rotate membership on a predetermined schedule. Some panel members can be from academia, however, the makeup of the panel should be such that industry is the driver.

DOE will maintain final authority in consortium project selection. No more than 10% of DOE funding provided to the consortium may be used for operating the consortium. However, any monetary requirements for membership will be maintained by the applicant for consortium operations. The consortium should select projects on an annual basis and no project should last more than two years without competing for additional funds.

A cost-sharing cooperative agreement award is anticipated that will include substantial involvement between the DOE and the Recipient, including involvement in the technical and business management aspects of the consortium, and sharing of responsibility for the technical direction of the consortium. The DOE will participate in establishing and approving a work plan, which will identify essential and significant milestones necessary for effective implementation of the deliverability enhancement and reservoir management goals of the consortium. This work plan will be used to determine whether or not to proceed with subsequent budget periods.

This particular program is covered by section 3001 and 3002 of the Energy Policy Act (EPAct), 42 U.S.C. 13542 for financial assistance awards. The proposed calculation of the anticipated cost-sharing as a percentage of award value for projects funded through the Gas Storage Consortium is 30%. It is anticipated that $3,000,000 in federal funding will be available. However, not all of the necessary funds are currently available for this solicitation. The Government’s obligation under any cooperative agreement awarded is contingent upon the availability of future appropriations.

Once released, the solicitation will be available for downloading from the IIPS Internet site, and at this Internet site you will also be able to register with IIPS, enabling you to submit an application. If you need technical assistance in registering or for any other IIPS function, call the IIPS Help Desk at (800) 683–0751 or E-mail the Help Desk personnel at IIPS HelpDesk@e-center.doe.gov. The solicitation will only be made available in IIPS; no hard (paper) copies of the solicitation and related documents will be made available. Telephone requests, written requests, E-mail requests, or facsimile requests for a copy of the solicitation package will not be accepted and/or honored. Applications must be prepared and submitted in accordance with the instructions and forms contained in the solicitation. The actual solicitation document will allow for requests for explanation and/or interpretation.

Issued in Pittsburgh, PA, on April 4, 2003.

Dale A. Siciliano,
Director, Acquisition and Assistance Division.
[FR Doc. 03–9202 Filed 4–14–03; 8:45 am]
BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Rocky Flats

AGENCY: Department of Energy, (DOE).
ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Rocky Flats. The Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770) requires that public notice of these meeting be announced in the Federal Register.

DATES: Thursday, May 1, 2003, 6 p.m. to 9:30 p.m.

ADDRESSES: Jefferson County Airport, Terminal Building, Mount Evans Room, 11755 Airport Way, Broomfield, CO.

FOR FURTHER INFORMATION CONTACT: Ken Korkia, Board/Staff Coordinator, Rocky Flats Citizens Advisory Board, 9035 North Wadsworth Parkway, Suite 2250, Westminster, CO 80021; telephone (303)420–7855. Hours of operations for the Public Reading Room are 8:30 a.m. to 4:30 p.m., Monday–Friday, except Federal holidays. Minutes will also be made available by writing or calling Deborah French at the address or telephone number listed above. Board meeting minutes are posted on RFCAB’s Web site within one month following each meeting at: http://www.rfcab.org/Minutes.HTML.

Issued at Washington, DC, on April 10, 2003.

Rachel M. Samuel,
Deputy Advisory Committee Management Officer.
[FR Doc. 03–9202 Filed 4–14–03; 8:45 am]
BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Submission for OMB Review; Comment Request

AGENCY: Energy Information Administration (EIA), Department of Energy (DOE).
ACTION: Agency Information Collection Activities: Submission for OMB Review; Comment Request.

SUMMARY: The EIA has submitted the energy information collection listed at the end of this notice to the Office of
DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00–1259–001, et al.]

Louisiana Generating LLC, et al.; Electric Rate and Corporate Filings

April 7, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Louisiana Generating LLC

[Docket No. ER00–1259–001]
Take notice that on April 1, 2003, Louisiana Generating LLC tendered for filing its triennial review in compliance with the Commission’s Order in AmerGen Vermont LLC, Docket No. ER00–1030–000, 90 ¶ 61.307.

Comment Date: April 22, 2003.

2. Wisconsin Power & Light Company

[Docket No. ER02–977–002]

Wisconsin Power & Light Company states that a copy of this filing has been served upon the service list, including designated representatives of all affected customers, and the Public Service Commission of Wisconsin.

Comment Date: April 22, 2003.

3. ISO New England Inc.

[Docket No. ER02–2153–003]
Take notice that on April 1, 2003, ISO New England Inc. (ISO) submitted a compliance report in this proceeding.

ISO states that copies of said filing have been served upon all parties to this proceeding and the New England utility regulatory agencies, and electronically upon the New England Power Pool participants.

Comment Date: April 22, 2003.

4. Cleco Power LLC

[Docket No. ER03–685–000]
Take notice that on April 1, 2003, Cleco Power LLC tendered for filing a First Revised Service Agreement No. 66, under FERC Electric Tariff Original Volume No. 1. Cleco Power LLC states that the revisions reflect an assignment of customer obligations from Cleco Midstream Resources LLC to Columbian Chemicals Company as provided for in Section 12.2 of the Original Service Agreement No. 66, under FERC Electric Tariff Original Volume No. 1.

Comment Date: April 22, 2003.

5. Duquesne Light Company

[Docket No. ER03–686–000]
Take notice that on April 1, 2003, Duquesne Light Company (DLC) filed a Service Agreement with Rainbow Energy Marketing Corporation under DLC’s Open Access Transmission Tariff (Tarrif). DLC states that the Service Agreement adds Rainbow Energy Marketing Corporation as a customer under the Tariff. DLC requests an effective date of April 1, 2003 for the Service Agreement.

Comment Date: April 22, 2003.

6. PacifiCorP

[Docket No. ER03–687–000]

PacifiCorP states that copies of this filing were supplied to the Public Utility Commission of Oregon, Washington Utilities and Transportation Commission, Wyoming Public Service Commission, Bonneville Power Administration and Eugene Water & Electric Board.

Comment Date: April 22, 2003.