

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: April 14, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-9259 Filed 4-11-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-332-000]

CenterPoint Energy Gas Transmission Company; Notice of Filing

April 7, 2003.

Take notice that on April 1, 2003, CenterPoint Energy Gas Transmission Company (CEGT) submitted its Annual Revenue Crediting Filing pursuant to its FERC Gas Tariff, Sixth Revised Volume No. 1, section 5.7(c)(ii)(2)B (Imbalance Cash Out), section 23.2(b)(iv) (IT, SBS and PHS Revenue Crediting) and section 23.5 (IT Revenue Credit).

CEGT states that its filing addresses the period from February 1, 2002, through January 31, 2003. CEGT states that the IT and FT Cash Balancing Revenue Credits and the IT Revenue Credit for the period reflected in this filing are zero. CEGT further states that since CEGT's current tariff sheets already reflect zero Cash Balancing and IT Revenue Credits, no tariff revisions are necessary.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.314 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed on or before the

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: April 14, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-9100 Filed 4-11-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-74-000]

Dominion Cove Point LNG, LP; Notice of Application

April 7, 2003.

Take notice that on March 28, 2003, Dominion Cove Point LNG, LP (Dominion Cove Point), 120 Tredegar Street, Richmond, Virginia 23219, filed with the Federal Energy Regulatory Commission (Commission) in Docket No. CP03-74-000, an application pursuant to section 7(c) of the Natural Gas Act and part 157 of the Commission's regulations for authorization to construct, install, own, operate, and maintain two new compressor stations, Loudoun Station and Pleasant Valley Station (Cove Point East Project), to be located in Loudoun and Fairfax Counties, Virginia, respectively, as more fully described in the application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Specifically, Dominion Cove Point requests authorization to construct the Loudoun Station, consisting of two 4,735 horsepower (hp) gas-fired compressor units and one 2,370 hp gas-fired compressor unit, and the Pleasant Valley Station, consisting of one 4,750 hp electric driven compressor unit and one 2,750 hp electric driven compressor unit, as well as appurtenant facilities at both stations. Dominion Cove Point states that both proposed new compressor stations will be constructed on land owned by Dominion Cove Point, and estimates the total cost of the project to be approximately \$43.5 million. Dominion Cove Point proposes to price the new service incrementally and to establish an electric tracker applicable to customers of the proposed project.

Dominion Cove Point explains that, as part of an uncontested settlement approved by the Commission on February 27, 2003, Dominion Cove Point was required to file an application, on or before March 31, 2003, for certificate authority to construct facilities necessary to create firm transportation capacity from west to east on its system. By this application, Dominion Cove Point proposes to create such west to east transportation service. Dominion Cove Point states that it has entered into precedent agreements with two shippers for all 445,000 Dth/d of the project's incremental capacity.

Dominion Cove Point requests that the Commission issue a final order by September 30, 2003.

Any questions regarding this application should be directed to Mr. Sean R. Sleigh, Certificates Manager, Dominion Cove Point LNG, LP, 120 Tredegar Street, Richmond, Virginia 23219, or call (304)627-3462 or FAX (304)627-3305.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of

all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this

proposal, it is important either to file comments or to intervene as early in the process as possible.

Protests and interventions may be filed electronically via the internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Date: April 28, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-9091 Filed 4-11-03; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-485-004]

Enbridge Pipelines (KPC); Notice of Compliance Filing

April 7, 2003.

Take notice that on April 2, 2003, Enbridge Pipelines (KPC) (KPC) tendered for filing revised tariff sheets listed on Appendix A which are to be included in its FERC gas Tariff, First Revised Volume No. 1. KPC requests that these tariff sheets be made effective April 1, 2003.

KPC states that the purpose of the filing is to comply with the Commission's Order on Rehearing issued on March 19, 2003, wherein the Commission ordered KPC to reduce its cost of long-term debt from 8.64% to 8.45%.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS"

link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: April 14, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-9103 Filed 4-11-03; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-75-000]

Freeport LNG Development, L.P.; Notice of Application

April 7, 2003.

Take notice that on March 28, 2003, Freeport LNG Development, L.P., (Freeport LNG), 1200 Smith Street, Suite 600, Houston, Texas 77002, filed an application pursuant to section 3 of the Natural Gas Act (NGA) and parts 153 and 380 of the Commission's regulations for authorization to site, construct and operate a liquefied natural gas (LNG) receiving terminal and associated facilities in the Freeport, Texas area as a place of entry for the importation of LNG, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659.

Freeport LNG states that it proposes to construct the Freeport LNG Terminal in response to the growing demand for natural gas in Texas intrastate markets. Freeport LNG explains that the Freeport LNG Terminal will be comprised of an LNG receiving facility (including docking facilities and associated piping appurtenances); an LNG storage and vaporization facility (including two LNG storage tanks, vaporization units and associated piping and control