

Entergy Power, Inc. (EPI), an affiliated marketer, filed under section 205 of the Federal Power Act for approval of a power purchase agreement between the ENO and EPI. ESI and EPI seek an effective date of June 1, 2003. In addition, ESI also filed for approval two additional purchase power agreements, between ENO and, respectively, Entergy Gulf States, Inc. and Entergy Arkansas, Inc. ESI also seeks an effective date of June 1, 2003, for these power purchase agreements.

ESI states that copies of this filing were served on the affected state utility commissions.

*Comment Date:* April 21, 2003.

## 20. California Independent System Operator Corporation

[Docket No. ER03-683-000]

Take notice that on March 31, 2003, the California Independent System Operator Corporation (ISO), tendered for filing with the Commission Amendment No. 50 to the ISO Tariff. ISO states that the purpose of Amendment No. 50 is to modify the Tariff to provide for a means to improve management of Intra-Zonal Congestion until the ISO implements Locational Marginal Pricing (LMP) or some other long-term comprehensive solution, and to allow the ISO to share Generator Outage information with entities operating transmission and distribution systems affected by the Outage.

The ISO states that this filing has been served on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, and all parties with effective Scheduling Coordinator Agreements under the ISO Tariff. The ISO is requesting that Amendment No. 50 be made effective May 30, 2003.

*Comment Date:* April 21, 2003.

## 21. Wisconsin Power & Light Company

[Docket No. ER03-684-000]

Take notice that on March 31, 2003, Wisconsin Power & Light Company (WPL) tendered for filing with the Commission new rates to be charged under its wholesale Rate Schedules W-2A and W-4A to reflect the current cost of service incurred by WPL and its subsidiary South Beloit Water, Gas and Electric Company. WPL has asked that new rates become effective on July 8, 2003.

WPL states that a copy of this filing has been served upon the Public Service Commission of Wisconsin and the WPL wholesale electric customers affected by this filing.

*Comment Date:* April 21, 2003.

## 22. Michigan Electric Transmission Company, LLC

[Docket No. ER03-688-000]

Take notice that on March 31, 2003, Michigan Electric Transmission Company, LLC (METC) submitted a proposed amendment to the "Project I Transmission Ownership and Operating Agreement Between Consumers Power Company, and Michigan South Central Power Agency," dated November 20, 1980. METC states that it proposes to amend the Operating Agreement to add new Article 20, to allow for the reimbursement to METC for certain regional transmission organization or independent transmission provider costs assessed to METC associated with the load of Michigan South Central Power Agency. METC requests an effective date of April 1, 2003, for the proposed amendment.

*Comment Date:* April 21, 2003.

## 23. Riverview Energy Center, LLC

[Docket No. ES03-28-000]

Take notice that on March 26, 2003, Riverview Energy Center, LLC (Riverview) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to assume long-term obligations in an amount not to exceed \$300 million and \$68.5 million pursuant to a lease agreement with its parent company, Calpine California Equipment Finance Company, LLC.

Riverview also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment Date:* April 18, 2003.

## 24. Upper Peninsula Power Company

[Docket No. ES03-29-000]

Take notice that on March 31, 2003, Upper Peninsula Power Company (Upper Peninsula) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue long-term, unsecured debt in an amount not to exceed \$15 million at any time.

Upper Peninsula also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment Date:* April 25, 2003.

## Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-8977 Filed 4-10-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER02-2001-000 and RM01-8-000]

### Revised Public Utility Filing Requirements Electric Quarterly Reports; Notice Providing Further Details on Electric Quarterly Reports Workshop

April 4, 2003.

On March 24, 2003, the Commission issued a "Notice of Electric Quarterly Reports Workshop" to announce, and an Errata Notice to clarify, that a workshop will be held at 9:30 a.m. on Friday, April 11, 2003, at FERC Headquarters, 888 First St., NE., Washington, DC. This notice provides further registration details and the workshop agenda (attachment).

The workshop will consist of EQR software demonstrations as well as discussion with participants. For those unable to attend in person, the workshop will be available at no cost to participants via a combination of telephone conference call and simultaneous online demonstrations

accessible from your desktop PC. To register to attend the online version of the workshop, please e-mail [eqrworkshop@ferc.gov](mailto:eqrworkshop@ferc.gov), and include your name, your company name, and a contact telephone number. A response to your e-mail will be sent with further information and instructions for accessing the workshop from your computer. No registration is required for those parties attending the workshop in person.

The Commission is interested in soliciting questions and or comments regarding the EQR Submission and Dissemination Systems in advance of, as well as during, the workshop. Please e-mail any questions or comments that you would like to have considered and discussed at the workshop to [eqrworkshop@ferc.gov](mailto:eqrworkshop@ferc.gov).

In addition, interested parties may file comments under the above-captioned Docket Numbers by April 28, 2003. Filings will be available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the Federal Energy Regulatory Record Information System (FERRIS) data base. To access the filings, enter the docket number, excluding the last three digits, in the docket number field. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

For additional information, please contact Barbara Bourque of FERC's Office of Market Oversight & Investigations at (202) 502-8338 or by e-mail, [barbara.bourque@ferc.gov](mailto:barbara.bourque@ferc.gov).

**Magalie R. Salas,**  
*Secretary.*

### Electric Quarterly Reports Workshop Agenda

Friday, April 11, 2003

- I. Welcome to Participants
  - A. Live and Web participants (Live sign-in)
  - B. User's Group formation
- II. FERC Issues with Data
  - A. Revised 4th Quarter 2002 submissions due April 11, 2003
    1. Truncated currency totals
    2. DUNS numbers
    3. Product Name—Bookouts
  - B. Product Names list expansion?
  - C. Participant comments and questions
- III. Submission System Changes/ Updates
  - A. Demonstration
    1. Error detection
    2. Reports/printing capabilities
  - B. Participant comments and questions

### IV. Dissemination System Changes/ Updates

- A. Submission System download
- B. Spreadsheet download—demo
- C. Database download
- D. Queries—demo
- E. Participant comments and questions

### V. Compliance

- A. Review of submissions
- B. Letters to companies in non-compliance status with Order 2001
- C. Participant comments and questions

[FR Doc. 03-8980 Filed 4-10-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD03-7-000]

### Natural Gas Price Formation; Notice of Agenda for the April 24, 2003, Staff Technical Conference

April 4, 2003.

As announced on March 14, the Federal Energy Regulatory Commission (FERC) will hold a technical conference on Thursday, April 24, 2003, to be held at FERC headquarters, 888 First Street, NW., Washington, DC, in the Commission Meeting Room (Room 2C). The purpose is to discuss issues related to the adequacy of natural gas price information. Issues of concern: Include ways to fix deficiencies in the manner price data are currently collected; how to increase reliability; and what alternative models might produce reliable natural gas price discovery.

We plan to hear from those who currently report transactions, receive and publish price information, use the published data reports, and those with constructive suggestions for overcoming impediments and inconsistencies. Parties with specific alternative models for achieving the goals are invited. We request that anyone with a specific proposal file it in this docket number for all to access. (Instructions on filing electronically can be found at <http://www.ferc.gov/documents/makeanelectronicfiling/doorbell.htm>.) The one-day meeting will begin at 8:30 a.m. and conclude about 5 p.m. All interested parties are invited to attend. There is neither pre-registration nor a registration fee to attend. Attached is the Agenda for the day.

As mentioned in the March 14th notice, the Capitol Connection will broadcast this conference. Capitol Connection offers coverage of all open and special Commission meetings held

at the Commission's headquarters live over the Internet, as well as via telephone and satellite. For a fee, you can receive these meetings in your office, at home, or anywhere in the world. To find out more about Capitol Connection's live Internet, phone bridge, or satellite coverage, contact David Reininger or Julia Morelli at (703) 993-3100, or visit [www.capitolconnection.org](http://www.capitolconnection.org). Capitol Connection also offers FERC open meetings through its Washington, DC-area television service.

The conference will be transcribed. Those interested in obtaining transcripts of the conference should contact Ace Federal Reporters at (202) 347-3700 or (800) 336 6646. Transcripts will be made available to view electronically under this docket number seven working days after the conference. Anyone interested in purchasing videotapes of the meeting should call VISCOM at (703) 715-7999.

For additional information, please contact Saida Shaalan of the Office of Market Oversight & Investigations at 202-502-8278 or by e-mail, [Saida.Shaalan@ferc.gov](mailto:Saida.Shaalan@ferc.gov).

**Magalie R. Salas,**  
*Secretary.*

### Conference Agenda

*Natural Gas Price Formation; Agenda for the Staff Technical Conference on April 24, 2003*

[Docket No. AD03-7-000]

- William Hederman, Director, Office of Market Oversight & Investigations—Welcoming remarks 8:30—8:45 a.m.

- Stephen Harvey, Deputy Director, Market Oversight & Assessment.

How do we arrive at good, reliable natural gas prices?

What are the different models for natural gas price reporting?

What should be the minimum standards for price information collected for use by the Commission in tariffs and orders?

- Panel 1—Private Sector Price Reporting Systems 8:45—10:45 a.m.

—Larry Foster, Platt's News Service  
—Ellen Beswick or Mark Curran,

Intelligence Press

—Andrew Ware, Energy Intelligence Group

—Michael Smith, Executive Director, Committee of Chief Risk Officers (CCRO)

—Chuck Vice, Senior Vice President and Chief Operating Officer, IntercontinentalExchange (ICE)

—Robert Levin, Senior Vice President, NYMEX

—Break 10:45—11 a.m.