DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP03–41–000 and CP03–43–000]

Dominion Transmission, Inc., Texas Eastern Transmission, LP; Notice of Site Visit

March 14, 2003.

On Monday, March 24, 2003, the Federal Energy Regulatory Commission (FERC) staff will conduct a site visit of Dominion Transmission, Inc.'s (DTI) Mid-Atlantic Expansion Project and Texas Eastern Transmission, L.P.'s (Texas Eastern) Dominion Expansion Project. DTI's project would be in Wetzel County, West Virginia; Greene and Franklin Counties, Pennsylvania; and Loudoun and Fauquier Counties, Virginia. Texas Eastern's project would be in Greene, Fayette, Somerset, Fulton, and Franklin Counties, Pennsylvania.

We will meet at these locations, at the specified times and dates, to visit the identified portions of the projects:

Monday, March 24, 2003 at 1:30 p.m.

Location: Simon's Market.
Address: Route 20.
Town: Pine Grove, WV 20419.
Contact: For DTI: Bob Pastorik, 304–627–3458.
Itinerary: DTI's proposed Mockingbird Hill Compressor Station site in Wetzel County, West Virginia; and DTI's existing Crayne Compressor Station in Greene County, Pennsylvania.

Tuesday, March 25, 2003, 8 a.m.

Location: BP/7–11 Gas Station.
Address: Route 21W on the northeast corner of the intersection with Route 79.
Town: Waynesburg, PA.
Contact: For Texas Eastern: Dana Rogers, 877–626–7410.
Itinerary: Texas Eastern's proposed Waynesburg Discharge pipeline segments 1 and 2 in Greene and Fayette Counties, Pennsylvania; and possibly portions of Texas Eastern's proposed Uniontown Discharge pipeline segment in Somerset County, Pennsylvania.

Wednesday, March 26, 2003, 8 a.m.

Location: Somerset Ramada.
Address: 215 Ramada Road.
Town: Somerset, PA 15501.
Contact: For Texas Eastern: Dana Rogers, 877–626–7410.
Itinerary: Texas Eastern's proposed Uniontown Discharge pipeline segment in Somerset County, Pennsylvania; Texas Eastern's proposed Bedford Discharge pipeline segment in Fulton and Franklin Counties, Pennsylvania; and DTI's existing Chambersburg Compressor Station in Franklin County, Pennsylvania.

Thursday, March 27, 2003, 8 a.m.

Location: Leesburg Compressor Station.
Address: 40620 Consolidated Lane.
Town: Leesburg, VA 20175.
Contact: For DTI: Wayne Burkhammer, 703–327–4163.
Itinerary: DTI's existing Leesburg Compressor Station, Loudoun County, Virginia; and DTI's proposed Quantico Compressor Station, Fauquier County, Virginia.

For further information call the Office of External Affairs, at (202) 502–8004 or (866) 208–3372.

Magalie R. Salas,
Secretary.

[FR Doc. 03–6722 Filed 3–19–03; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03–300–000]

KO Transmission Company; Notice of Tariff Filing

March 14, 2003.

Take notice that on March 11, 2003, KO Transmission Company (KOT) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Thirteenth Revised Sheet No. 10, with a proposed effective date of April 1, 2003.

KO Transmission states that the purpose of the filing is to revise its fuel retainage percentage consistent with section 24 of the General Terms and Conditions of its Tariff. According to KO Transmission, Columbia Gas Transmission Corporation (Columbia) operates and maintains a portion of KO Transmission facilities pursuant to the Operating Agreement referenced in its Tariff at Original Sheet No. 7. KO Transmission explains that, pursuant to the Operating Agreement, Columbia retains certain volumes associated with gas transported on behalf of KO Transmission. Columbia has notified KO Transmission that under terms of the Operating Agreement, KO Transmission will be subject to a 1.05% retainage. Accordingly, KO Transmission states that the instant filing tracks this fuel retainage.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.314 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''FERRIS'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link.

Comment Date: March 24, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03–6726 Filed 3–19–03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01–441–001]

Northern Natural Gas Company; Notice of Compliance Filing

March 14, 2003.

Take notice that on March 10, 2003, Northern Natural Gas Company (Northern) tendered for filing to become part of its FERC Gas Tariff, the following tariff sheets proposed to be effective on February 21, 2003:

Fifth Revised Volume No. 1

8 Revised Sheet No. 4

Original Volume No. 2

32 Revised Sheet No. 1A
First Revised Sheet No. 1965

Northern states that the above referenced sheets represent cancellation of Rate Schedule X–107 from Northern's Original Volume No. 2 FERC Gas Tariff, and the associated deletions from the Table of Contents in Northern's Volume Nos. 1 and 2 tariffs.

Northern states that copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and