

B. Retriggering of the SN CRAC

The SN CRAC will be retriggered if the Administrator determines that, after implementation of the FB CRAC, the currently active SN CRAC, and any forecast of Augmentation True-Ups, either of the following conditions exists:

- BPA forecasts a 50 percent or greater probability that it will nonetheless miss a payment to the U.S. Treasury or other creditor, or
- BPA has missed a payment to the U.S. Treasury or has satisfied its obligation to the U.S. Treasury but has missed a payment to any other creditor.

A retriggering of the SN CRAC will result in an upward adjustment to posted power rates listed above by modifying the SN CRAC parameters that are currently in use. BPA will propose changes to the SN CRAC parameters that will, to the extent market and other risk factors allow, achieve a high probability that the remainder of Treasury payments during the FY 2002–2006 rate period will be made in full. BPA's proposal could include changes to the Revenue Amount, the Cap, the Threshold, the duration (the length of time the SN CRAC would be in place, which could be more than one year), and the timing of collection. The additional revenue to be generated by the SN CRAC will be collected through a percentage adjustment in applicable rates and a commensurate decrease in the financial portion of the Residential Exchange Settlement. In addition to the revenue generated by the SN CRAC, BPA's payments for IOU load reductions will be reduced in accordance with contractual provisions.

a. *SN CRAC Notification Process.* At the time the Administrator determines that the SN CRAC has retriggered, BPA will send written notification of the determination to customers that purchase power under rates subject to the SN CRAC and to interested parties. Such notification shall include the documentation used by BPA to determine that the SN CRAC has retriggered, the amount of any forecast shortfall, and the time and location of a workshop on the SN CRAC.

The purpose of the SN CRAC workshop will be to discuss with customers and interested parties the cause of the shortfall, and any proposed changes to the SN CRAC that will achieve a high probability that the remainder of Treasury payments during the FY 2002–2006 rate period will be made on time. In determining which proposal to include in its initial proposal in the SN CRAC Section 7(i) proceeding, BPA will give priority to prudent cost management and other

options that enhance Treasury Payment Probability while minimizing changes to the SN CRAC.

b. *SN CRAC Hearing Process.* As soon as practicable after a determination that the SN CRAC has retriggered, BPA will publish a **Federal Register Notice** initiating an expedited hearing process to be conducted in accordance with Section 7(i) of the Northwest Power Act. The hearing shall be completed within 40 days, unless a different duration is agreed to by BPA and the parties. Upon completion of such hearing, BPA will submit the following documentation to FERC in support of a request for review and confirmation: Statements A through F from the 2002–2006 BPA Wholesale Power Rate Adjustment Proceedings, Separate Accounting Analyses, current and revised revenue tests, the proposed revisions to the SN CRAC parameters and the administrative record compiled by BPA in the SN CRAC proceeding.

The changes to the SN CRAC parameters shall take effect 60 days from filing with FERC unless FERC orders otherwise prior to that time.

Issued in Portland, Oregon, on March 6, 2003.

Stephen J. Wright,

*Administrator and Chief Executive Officer,
Bonneville Power Administration.*

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DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. AC03–20–000]

**American Electric Power Service
Corporation; Notice of Filing**

March 7, 2003.

Take notice that on January 29, 2003, American Electric Power Service Corporation (AEP) tendered for filing with the Federal Energy Regulatory Commission (Commission) a letter addressed to John M. Delaware, Chief Accountant of the Commission, requesting authorization to retain and recognize as a regulatory asset Regional Transmission Organization (RTO) formation/integration cost deferrals.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: 20 days from the date of publication in the **Federal Register**.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. RP03–288–000]

**ANR Pipeline Company; Notice of
Proposed Changes in FERC Gas Tariff**

March 6, 2003.

Take notice that on February 28, 2003, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1 (Tariff), the following tariff sheets proposed to become effective March 1, 2003:

Fifty-Fifth Revised Sheet No. 8.
Fifty-Fifth Revised Sheet No. 9.
Fifty-Fourth Revised Sheet No. 13.
Sixty-Sixth Revised Sheet No. 18.

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$3.1 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate