- Discussion of the role of the CAB with the site Manager

Public Participation: This meeting is open to the public. Written statements may be filed with the Board facilitator either before or after the meeting. Individuals who wish to make oral presentations pertaining to agenda items should contact the Board Chair at the address or tele-phone number listed above. Request must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer, Jerry Bowman, Assistant Manager for Laboratory Development, Idaho Operations Office, U.S. Department of Energy, is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Every individual wishing to make public comment will be provided equal time to present their comments. Additional time may be made available for public comment during the presentations. This notice is being published less than 15 days before the date of the meeting due to the late resolution of programmatic issues.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9 a.m. and 4 p.m., Monday through Friday except Federal holidays. Minutes will also be available by writing to Ms. Penny Pink, INEEL CAB Administrator, North Wind Environmental, Inc., PO Box 51174, Idaho Falls, ID 83405 or by calling (208) 528–8718.

Issued at Washington, DC, on February 27, 2003.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 03–5149 Filed 3–4–03; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03–60–000]

Aquila Merchant Services, Inc.; Notice of Filing

February 27, 2003.

Take notice that on February 24, 2003, Aquila Merchant Services, Inc. (AMS) filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to section 203 of the Federal Power Act, 16 U.S.C. 824b, and part 33 of the Commission's regulations, 18 CFR part 33. AMS seeks authorization and approval to assign a call option agreement to Duke Energy Trading and Marketing, L.L.C. pursuant to an assignment agreement dated February 17, 2003.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov*, using the ''FERRIS'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. The Commission strongly encourages electronic filings.

Comment Date: March 17, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03–5109 Filed 3–4–03; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03–52–000]

Colorado Interstate Gas Company; Notice of Application

February 27, 2003.

Take notice that on February 19, 2003, Colorado Interstate Gas Company (CIG), PO Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP03–52–000, an application pursuant to section 7(c) of the Natural Gas Act (NGA), as amended, and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), for a certificate of public convenience and necessity authorizing the construction, ownership and operation of facilities to enhance the natural gas storage injection capabilities of its Fort Morgan Gas Storage Field (Fort Morgan) located in Morgan County, Colorado, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''FERRIS'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

CIG states that the proposed enhancement is necessary to satisfy the end-of-season storage field injection needs, and to provide operational flexibility to respond to customers' changing summertime usage patterns of Fort Morgan.

CIG states that it is proposing to construct and operate a 1,151 horsepower (ISO) compressor unit that will be used in staged-compression with existing compressor units. Such a unit, according to CIG, will increase the installed site horsepower to 6,551 (ISO), and the end-of-season injection capabilities by a minimum of 30 MMcf/d, with actual injection capability depending upon system operating conditions. CIG states that no increase in withdrawal capacity or total storage capacity of Fort Morgan will accompany the proposed compression addition.

CIG states that the total cost of the proposed facilities is estimated to be $2,928,500 and that CIG states that it will assume the costs associated with the proposed facilities until the next general rate case. CIG also states it is proposing rolled-in treatment for the proposed project.

Any questions concerning this application may be directed to Robert T. Tomlinson, Director, Regulatory Affairs, Colorado Interstate Gas Company, P. O. Box 1087, Colorado Springs, Colorado, 80944, at (719) 520–3788 or fax (719) 667–7534; or to Judy A. Heineman, Vice President and General Counsel, Colorado Interstate Gas Company, PO Box 1087, Colorado Springs, Colorado, 80944, at (719) 520–4829 or fax (719) 520–4898.

There are two ways to become involved in the Commission's review of