

Comment Date: March 7, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-5092 Filed 3-3-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-1115-001, et al.]

Calpine Construction Finance Company, L.P., et al.; Electric Rate and Corporate Filings

February 26, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Calpine Construction Finance Company, L.P.

[Docket No. ER00-1115-001]

Take notice that on February 24, 2003, Calpine Construction Finance Company,

L.P., submitted for filing its triennial market power analysis in compliance with the Commission Order issued in this docket on February 23, 2000.

Comment Date: March 17, 2003.

2. PJM Interconnection, L.L.C.

[Docket No. ER02-1726-000]

Take notice that on January 29, 2003, PJM Interconnection, L.L.C. (PJM) submitted for filing a Notice of Withdrawal of the Facilities Operation Agreement among PJM, Rock Springs Generation, L.L.C., and CED Rock Springs, Inc., filed in the above proceeding on May 6, 2002.

Comment Date: March 7, 2003.

3. PJM Interconnection, L.L.C.

[Docket No. ER02-2562-000]

Take notice that on January 29, 2003, PJM Interconnection, L.L.C., (PJM) tendered for filing a request that the Commission end its deferral of action in a proceeding filed on September 17, 2002 of an Executed Interconnection Service Agreement between PJM and the owners of the Rock Springs Generating Facility.

Comment Date: March 7, 2003.

4. Carolina Power & Light Company and Florida Power Corporation

[Docket No. ER03-540-001]

Take notice that on February 24, 2003, Carolina Power & Light Company, doing business as Progress Energy Carolinas and Florida Power Corporation, doing business as Progress Energy Florida tendered for filing with the Federal Energy Regulatory Commission modifications of their February 14, 2003 filing in this docket. The filing further modifies the creditworthiness provisions so that the OATTs reflect the current climate of credit risk in the industry and corrects clerical errors in the February 14 filing.

Progress Energy Carolinas and Progress Energy Florida respectfully request that the OATT modifications become effective on March 1, 2003 in order to minimize the potential exposure of the companies and their native load customers to unreimbursed expenses.

Progress Energy Carolinas and Progress Energy Florida state that copies of the filing were served upon the public utility's jurisdictional customers, North Carolina Utilities Commission and South Carolina Public Service Commission.

Comment Date: March 17, 2003.

5. Southern California Edison Company

[Docket No. ER03-553-000]

Take notice that on February 24, 2003, Southern California Edison Company

(SCE) tendered for filing revised rate sheets (Revised Sheets) for the Power Contract (Power Contract) and the Capacity Exchange Agreement (Capacity Exchange Agreement) between SCE and the Department of Water Resources of the State of California (CDWR). The purpose of this filing is to modify the terms and conditions pursuant to which SCE may curtail the hourly schedules of Return Energy, Additional Energy and Exchange Energy to CDWR to be consistent with the new electric market structure in California, to reflect that SCE has divested its oil and gas-fired generation, and to be consistent with the scheduling protocols of the California Independent System Operator Corporation.

Copies of this filing were served upon the Public Utilities Commission of the State of California and CDWR.

Comment Date: March 17, 2003.

6. Virginia Electric and Power Company

[Docket No. ER03-554-000]

Take notice that on February 24, 2003, Virginia Electric and Power Company (Dominion Virginia Power) tendered for filing an executed Generator Interconnection and Operating Agreement (Interconnection Agreement) between Dominion Virginia Power and Industrial Power Generating Corporation (Ingenco). The Interconnection Agreement sets forth the terms and conditions governing the interconnection between Ingenco's generating facility and Dominion Virginia Power's transmission system.

Dominion Virginia Power requests that the Commission waive its notice of filing requirements and accept this filing to make the Interconnection Agreement effective on February 25, 2003, the day after filing.

Dominion Virginia Power states that copies of the filing were served upon Ingenco and the Virginia State Corporation Commission.

Comment Date: March 17, 2003.

Standard Paragraph

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or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-5094 Filed 3-3-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-1305-006, et al.]

Westar Generating, Inc., et al.; Electric Rate and Corporate Filings

February 25, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Westar Generating, Inc.

[Docket No. ER01-1305-006]

Take notice that on February 20, 2003, Westar Generating, Inc., (WG) submitted for filing a Notice of Withdrawal of First Revised Rate Schedule FERC No. 1 dated February 1, 2003, in Docket No. ER01-1305-006, filed January 31, 2003. WG is withdrawing the referenced filing based on discussions with the Kansas Corporation Commission, and will submit a new filing shortly reflecting these discussions.

Comment Date: March 13, 2003.

2. Illinois Power Company

[Docket No. ER03-249-001]

Take notice that on February 21, 2003, Illinois Power Company (Illinois Power), submitted a response to the Commission's Letter Order dated January 20, 2003 regarding Illinois Power's December 6, 2002 filing of an

executed interconnection agreement with Franklin County Power of Illinois.

Comment Date: March 14, 2003.

3. Northern Indiana Public Service Company

[Docket No. ER03-250-001]

Take notice that on February 20, 2003, Northern Indiana Public Service Company, in compliance with the Commission's Order issued on January 21, 2003, is submitted the service agreement designations as required by Order No. 614 for the service agreements on December 6, 2002.

Comment Date: March 13, 2003.

4. Soyland Power Cooperative, Inc.

[Docket No. ER03-289-001]

Take notice that on February 21, 2003, Soyland Power Cooperative, Inc. (Soyland) tendered for filing with the Federal Energy Regulatory Commission (Commission) revised rate schedules in the format required by the Commission's Order No. 614. The filing was made in compliance with the Commission's letter order dated January 21, 2003.

Comment Date: March 14, 2003.

5. San Diego Gas & Electric Company

[Docket No. ER03-548-000]

Take notice that on February 20, 2003, San Diego Gas & Electric Company (SDG&E) tendered for filing its First Revised Service Agreement No. 9 and First Revised Service Agreement No. 11 to SDG&E's FERC Electric Tariff, First Revised Volume No. 6, incorporating revisions to the Expedited Interconnection Facilities Agreement with CalPeak Power Enterprise, LLC and CalPeak Power Border, LLC, (collectively, CalPeak) respectively. The revised Service Agreements implement Internal Revenue Service Notice 2001-82, "Expansion of Safe Harbor Provisions Under Notice 88-129", which provides that in certain circumstances, regulated public utilities such as SDG&E will not realize income upon contributions by interconnecting electric generators of certain interconnection facilities. The amendment further clarifies terms pertaining to creditworthiness requirements of CalPeak and the guarantor of CalPeak's financial obligations as contemplated by Section 10.22.

SDG&E requests an effective date of September 24, 2001 for the Revised Service Agreements, and a waiver of the sixty-day notice requirement of 18 CFR 35.11.

SDG&E states that copies of the filing have been served on CalPeak and on the California Public Utilities Commission.

Comment Date: March 13, 2003.

6. Southern California Edison Company

[Docket No. ER03-549-000]

Take notice that on February 20, 2003, Southern California Edison Company (SCE), tendered for filing revised Service Agreements (Service Agreements) for Wholesale Distribution Service between SCE and City of Azusa, City of Banning, City of Colton, City of Riverside and Southern California Water Company. The Service Agreement serves to provide the terms and conditions under which SCE provides Distribution Service under SCE's FERC Electric Tariff, First Revised Volume No. 5. SCE is proposing revised rates and rate terms. The proposed changes would increase revenues from jurisdictional service by \$1,233,175 based on the 12-month period following the effective date. Additionally, SCE is revising the rate terms to be consistent with its proposed rates and proposing to revised the Real Power Loss Factors in the Service Agreements.

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California and the affected customers.

Comment Date: March 13, 2003.

7. New England Power Pool and ISO New England Inc.

[Docket No. ER03-550-000]

Take notice that on February 21, 2003, ISO New England Inc. and the New England Power Pool (NEPOOL) jointly submitted revisions to NEPOOL Market Rule 1 and Appendix A thereto, under Section 205 of the Federal Power. NEPOOL and ISO New England Inc. have requested an effective date for the proposed changes of April 1, 2003.

NEPOOL states that copies of said filing have been served upon NEPOOL Participants and upon all non-Participant entities that are customers under the NEPOOL Open Access Transmission Tariff, as well as upon the governors and utility regulatory agencies of the six New England States.

Comment Date: March 14, 2003.

8. Baltimore Gas & Electric Company

[Docket No. ER03-551-000]

Take notice that on February 21, 2003, Baltimore Gas and Electric Company (BGE) submitted for filing a restated and revised Interconnection Agreement between BGE and Constellation Power Source Generation, Inc., (CPSG), formerly Constellation Generation, Inc., (CGI), that supercedes the Interconnection Agreement between BGE and CGI filed with the Commission on February 11, 2000 in Docket No.