

the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* March 3, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-4847 Filed 2-28-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-258-001]

#### Iroquois Gas Transmission System, L.P.; Notice of Tariff Filing

February 24, 2003.

Take notice that on February 20, 2003, Iroquois Gas Transmission System, L.P. (Iroquois) informed the Commission that the following tariff sheets tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, on February 14, 2003, are proposed to have an effective date of April 1, 2003:

Tenth Revised Sheet No. 4A  
Eighth Revised Sheet No. 58  
Eighth Revised Sheet No. 59  
First Revised Sheet No. 60E  
Fifth Revised Sheet No. 67  
Original Sheet No. 4B  
First Revised Sheet No. 58A  
Original Sheet No. 60D.01  
Third Revised Sheet No. 66A

Iroquois states that the proposed effective date originally proposed in the February 14, 2003 filing was March 14, 2003. However, by a letter dated February 20, 2003, Iroquois advised the Commission that it had determined that it will not be able to commence the new service until April 1, 2003, and therefore the proposed effective date of the tariff sheets is April 1, 2003. Iroquois respectfully requests any necessary waivers of the Commission's regulations to permit the filing to become effective as proposed.

Iroquois states that the purpose of the tariff changes is to implement a new Extended Receipt and Extended

Delivery Point Service, which would extend, on a secondary basis, a shipper's existing firm transportation path to downstream or upstream zones.

Iroquois states that copies of this amended filing were served on all jurisdictional customers and interested state regulatory agencies and all parties to the proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* March 4, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-4848 Filed 2-28-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC03-52-000]

#### The Mission Group, on Behalf of Its Public Utility Subsidiaries; Notice of Filing

February 24, 2003.

Take notice that on February 5, 2003, The Mission Group (Applicant), acting on behalf of its public utility subsidiaries, filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to section 203 of the Federal Power Act for authorization of a transfer of indirect control of jurisdictional facilities, arising from the proposed reincorporation of the Applicant under

the laws of the State of Delaware. Applicant states that the proposed transaction brings it within the same corporate governance regime as its principal subsidiaries, Edison Mission Energy and Mission Energy Holding Company, and will have no effect on competition, rates, or regulation and is consistent with the public interest.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* March 3, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-4845 Filed 2-28-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP03-51-000]

#### Natural Gas Pipeline Company of America; Notice of Application

February 24, 2003.

Take notice that on February 13, 2003, Natural Gas Pipeline Company of America (Natural), 747 East 22nd Street, Lombard, Illinois 60148, filed in Docket

No. CP03-51-000 an application, pursuant to section 7(c) of the Natural Gas Act (NGA) and subpart A of part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations. Natural requests a certificate of public convenience and necessity authorizing the construction and operation of six (6) new injection/withdrawal wells (I/W) and, appurtenant facilities, and the conversion of three (3) observation wells to I/W wells at Natural's Sayre Storage Field (Sayre) located in Beckham County, Oklahoma, all as more fully set forth in its petition which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659.

Any questions concerning Natural's application should be directed to Floyd Hofstetter, Vice President, Storage Operations, Natural Gas Pipeline Company of America, 747 East 22nd Street, Lombard, Illinois 60148 at (630) 691-3660.

Natural states that these additional facilities are necessary to maintain Sayre's current level of service to the interstate market and will offset reduced deliverability resulting from a reduction of cushion inventory by Oklahoma Natural Gas Storage Company. Natural notes that the current certificated maximum capacity is 90.4 Bcf and the certificated maximum daily withdrawal is 400 MMcf, however, Natural is not requesting an increase in the maximum inventory or in the peak day withdrawal. Natural states that the cost of the project is approximately \$2.8 million and Natural requests rolled-in rate treatment for the new facilities.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (19 CFR 385.214 or 385.211) and the Regulations under the NGA (18

CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to the project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commissions' final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. The preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-

environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

*Comment Date:* March 17, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-4844 Filed 2-28-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-176-078]

#### Natural Gas Pipeline Company of America; Notice of Compliance Filing

February 24, 2003.

Take notice that on February 20, 2003, Natural Gas Pipeline Company of America (Natural) tendered for filing to become part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Substitute Original Sheet No. 26D.01, to be effective January 1, 2003.

Natural states that the filing is submitted pursuant to the Commission's order issued January 30, 2003, in Docket No. RP99-176-075, which conditionally accepted Sheet No. 26D.01.

Natural states that copies of the filing are being mailed to all parties set out on the Commission's official service list in Docket No. RP99-176.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to