

final Commission order approving or denying a certificate will be issued.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER03-292-000]

#### D.E. Shaw Plasma Power L.L.C.; Notice of Issuance of Order

February 14, 2003.

D.E. Shaw Plasma Power L.L.C. (Plasma Power) filed an application requesting authority to transact at market-based rates along with the accompanying tariff. The proposed market-based rate tariff provides for the sale of capacity, energy, and ancillary services at market-based rates. Plasma Power also requested waiver of various Commission regulations. In particular, Plasma Power requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Plasma Power.

On February 13, 2003, pursuant to delegated authority, the Director, Division of Tariffs and Market Development - South, granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Plasma Power should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 17, 2003.

Absent a request to be heard in opposition by the deadline above, Plasma Power is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Plasma Power, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Plasma Power's issuances of securities or assumptions of liability.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the ≥FERRIS≥ link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-438-001]

#### Northwest Pipeline Corporation; Notice of Amendment

February 14, 2003.

Take notice that on January 8, 2003, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah, 84158, filed in Docket No. CP01-438-001, an application, pursuant to Section 7(c) of the Natural Gas Act and part 157 of the Federal Energy Regulatory Commission's (Commission) regulations to amend the certificate of public convenience and necessity issued September 23, 2002, in Docket No. CP01-438-000, for Northwest's Rockies Expansion project, as more fully described in the application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659.

Specifically, Northwest requests the Commission to approve revised design

modifications for Northwest's Green River, Muddy Creek, Lava, and Burley Compressor Stations, located in Sweetwater and Lincoln Counties, Wyoming and Bannock and Cassia Counties, Idaho, respectively, resulting in a total addition of 1,133 horsepower to the originally certificated 24,924 horsepower. Northwest also proposes to forgo originally certificated modifications, to install unloader pockets, at its Pocatello Compressor Station in Power County, Idaho. Northwest states that the proposed compression modifications will still provide the originally certificated capacity additions. The revised cost is estimated to be \$139.9 million instead of the original \$154.3 million.

Northwest requests that the Commission issue the amended certificate order by May 1, 2003, in order allow Northwest to meet the required November 1, 2003 in-service date.

Any questions regarding this application should be directed to Mr. Gary Kotter, Manager, Certificates and Tariffs, Northwest Pipeline Corporation, PO Box 58900, Salt Lake City, Utah 84158-0900 or call (801) 584-7117 or Fax (801) 584-7764.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone

will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project.

This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Protests and interventions may be filed electronically via the internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

*Comment Date:* March 7, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-4206 Filed 2-21-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP02-37-000]

#### Williston Basin Interstate Pipeline Company; Notice of Route and Site Review

February 14, 2003.

On March 4, 2003, the staff of the Office of Energy Projects (OEP) will conduct a site review of the proposed Grasslands Project pipeline route through the Little Missouri National Grasslands. The Grasslands Project facilities are proposed for construction by Williston Basin Interstate Pipeline Company. The proposed facilities, crossing portions of the Little Missouri National Grasslands in Golden Valley and Billings Counties, North Dakota, will be inspected by automobile.

All interested parties may attend the site visit. Those planning to attend must provide their own transportation. Anyone interested in participating should meet at the U.S. Forest Service's Medora Ranger District Parking Lot, located at 161 21st Street West, Dickinson, North Dakota, at 8:30 a.m. on March 4, 2003. For further information, contact the Commission's Office of External Affairs at 1-866-208-FERC.

**Magalie R. Salas,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC03-56-000, et al.]

#### American Transmission Company, LLC, et al.; Electric Rate and Corporate Regulation Filings

February 13, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. American Transmission Company LLC, ATC Management Inc., Wisconsin Public Service Corporation, WPS Investments, LLC

[Docket No. EC03-56-000]

Take notice that on February 10, 2003, Wisconsin Public Service Corporation, WPS Investments, LLC, American Transmission Company LLC (ATCLLC), and ATC Management Inc., which is ATCLLC's Corporate Manager (collectively, Applicants), tendered for filing with the Federal Energy Regulatory Commission (Commission) an application pursuant to section 203 of the Federal Power Act and part 33 of the Commission's regulations requesting authorization for the acquisition of securities and the transfer of an ownership interest in a transmission line that is under construction. Applicants requested an effective date of March 12, 2003.

Applicants state that copies of the filing were served on the Public Service Commission of Wisconsin, the Michigan Public Service Commission and the Illinois Commerce Commission.

*Comment Date:* March 3, 2003.

#### 2. PSEG Power Connecticut LLC

[Docket No. EG03-25-000]

Take notice that on February 11, 2003, PSEG Power Connecticut LLC (Applicant), having its principal place of business at 80 Park Plaza, T-16, Newark, NJ 07102, filed with the Federal Energy Regulatory Commission (Commission) a second amendment to its December 4, 2002, application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations. The amendment requests Commission authority to engage in certain additional activities incidental to the generation of electricity for sale at wholesale.

The Applicant is a limited liability company formed under the laws of the State of Delaware. The Applicant states that it is engaged, directly or indirectly through an affiliate as defined in section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935 (PUHCA), exclusively in owning or owning and operating eligible electric facilities and participating in certain other activities incidental to such eligible electric facilities as authorized under PUHCA. The Applicant further states that it owns and operates eligible facilities located in Connecticut.

*Comment Date:* March 6, 2003.

#### 3. Occidental Power Services, Inc.

[Docket No. ER02-1947-003]

Take notice that on February 11, 2003, Occidental Power Services, Inc.,