

for acceptance of Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Black Oak states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer; is not in the business of generating or transmitting electric power; and, is an independent electricity marketer with a sole purpose of buying and selling electricity in the wholesale electricity market.

*Comment Date:* March 3, 2003.

#### 10. Florida Keys Electric Cooperative Association, Inc.

[Docket No. ES03-24-000]

Take notice that on February 6, 2003, Florida Keys Electric Cooperative Association, Inc. (Florida Keys) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to make short-term borrowings in an amount not to exceed \$8.7 million under agreements with CoBank, ACB and the National Rural Cooperative Finance Corporation.

Florida Keys also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment Date:* March 5, 2003.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically

via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-4114 Filed 2-19-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing with the Commission, Soliciting Additional Studies Requests, Establishing Procedural Schedule for Licensing, and a Deadline for Submission of Final Amendments

February 13, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original Major License, constructed project.
- b. *Project No.:* 11810-004.
- c. *Date Filed:* January 30, 2003.
- d. *Applicant:* City of Augusta.
- e. *Name of Project:* Augusta Canal Project.

f. *Location:* Adjacent to the Savannah River, in Richmond County, Georgia, near the town of Augusta, Georgia. The project does not occupy Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant:* Max Hicks, Director, Utilities Department, 360 Bay Street, Suite 180, Augusta, Georgia 30901, (706) 312-4121.

i. *FERC Contact:* Monte TerHaar, (202)-502-6035 or [monte.terhaar@ferc.gov](mailto:monte.terhaar@ferc.gov).

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperation status should follow the instruction for filing comments described in item l below.

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the

Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant. Parties who would like to request additional scientific studies should follow the instruction for filing comments described in item l below.

l. *Deadline for filing comments on the application:* 60 days from date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process."

m. This application is not ready for environmental analysis at this time.

n. *The proposed project description:* The City of Augusta does not propose to construct hydroelectric generation facilities and the project would produce no power. Augusta is proposing to license parts of the Augusta Canal system which pass flows for use by three existing hydroelectric projects located in the Augusta Canal. These projects are the 1.2 megawatt (MW) Enterprise Project (No. 2935), the 2.475 MW Sibley Mill Project (No. 5044), and the 2.05 MW King Mill Project (No. 9988). The proposed project would consist of the following: (1) The 1,666-foot-long stone-masonry Augusta Diversion Dam; (2) the 2,250-foot-long Savannah River impoundment between Steven's Creek Dam and the Augusta Diversion Dam; and (3) the first level of the Augusta Canal, which extends about 7 miles between the Augusta Diversion Dam and the Thirteenth Street gates.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding

the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. With this notice, we are initiating consultation with the Georgia State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, part 800.

q. *Procedural schedule:* At this time we do not anticipate the need for preparing a draft EA. We intend to prepare one, multi-project environmental document which will include the Augusta Canal Project (P-11810), the Enterprise Project (P-2935), and the Sibley Mill Project (P-5044). The EA will include our recommendations for operating procedures and environmental enhancement measures that should be part of any license issued by the Commission. Recipients will have 60 days to provide the Commission with any written comments on the EA. All comments filed with the Commission will be considered in the Order taking final action on the license applications. However, should substantive comments requiring re-analysis be received on the NEPA document, we would consider preparing a subsequent NEPA document.

The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

#### Scoping Document 1—March 2003.

Comments on Scoping Document 1—May 2003.

Issue acceptance letter/request additional information—May 2003.

Additional Information Due—July 2003.

Notice of ready for environmental analysis/Notice soliciting final terms and conditions—July 2003.

Deadline for Agency Recommendations—September 2003.

Notice of the availability of the EA—November 2003.

Public Comments on EA due—January 2004.

Ready for Commission's decision on the application—March 2004

r. Final amendments to the application must be filed with the Commission no later than 30 days from

the issuance date of the notice of ready for environmental analysis.

**Magalie R Salas,**

*Secretary.*

[FR Doc. 03-4118 Filed 2-19-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions to Intervene and Protests and Establishing Procedures for Relicensing

February 13, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 1979-012.

c. *Date Filed:* June 21, 2002.

d. *Applicant:* Wisconsin Public Service Corporation.

e. *Name of Project:* Alexander Hydroelectric Project.

f. *Location:* On the Wisconsin River near the City of Merrill, Lincoln County, Wisconsin. The project occupies 3.59 acres of public land administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Mr. David W. Harpole, Wisconsin Public Service Corporation, 700 N. Adams Street, PO Box 19002, Green Bay, Wisconsin. 54307 (920) 433-1264.

i. *FERC Contact:* Michael Spencer, [michael.spencer@FERC.fed.us](mailto:michael.spencer@FERC.fed.us), (202) 502-6093.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie Salas, Secretary Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

The Commission's rules of practice and procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments

or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of Project:* The existing project consists of: (1) A dam, described from east to west side as comprised of a gated spillway controlled by 11 Taintor gates each measuring 26-foot-wide and 15-foot-high, the powerhouse, a 385-foot-long concrete wall with earth backfill, and a 515-foot-long, 20-foot-high earthen embankment dam; (2) a reservoir with a surface area of 803 acres and, a 7,000 acre-foot storage volume at normal pond elevation; (3) the powerhouse contains three generating units with an total installed capacity of 4,200-kilowatts (4) a transmission substation; and (5) appurtenant facilities. The applicant estimates that the average annual generation is 23,550 megawatt-hours.

m. *Locations of the application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so.

Issue Scoping Document 1 for comments—March 2003.

Request Additional Information—May 2003.

Issue Scoping Document 2—August 2003.

Notice of application is ready for environmental analysis—August 2003.

Notice of the availability of the draft EA—December 2003.

Notice of the availability of the final EA—April 2004.

Ready for Commission's decision on the application—April 2004.

o. This notice also consists of the following standard paragraphs:

Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with