

For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Procedural schedule and final amendments: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Notice of the availability of the draft EIS July 2003 Initiate 10(j) process August 2003 Notice of the availability of the final EIS November 2003 Ready for Commission decision on the application March 2004

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,
Secretary.

[FR Doc. 03-3143 Filed 2-7-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

February 4, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-5334-019.

c. *Date filed:* October 2, 2001.

d. *Applicant:* Charter Township of Ypsilanti.

e. *Name of Project:* Ford Lake Hydroelectric Station.

f. *Location:* On the Huron River, Washtenaw County, within the township of Ypsilanti, Michigan. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Ms. Joann Brinker, Administrative Services/ Human Resources Director, Charter Township of Ypsilanti, 7200 South Huron River Driver, Ypsilanti, MI 48197, (734) 484-0065.

i. *FERC Contact:* Monte TerHaar, (202) 502-6035 or monte.terhaar@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The existing Ford Lake Hydroelectric Project consists of: (1) A 1,050 acre reservoir; (2) a 110-foot-long earth embankment dam; (3) a 46.5-foot-long powerhouse with 2 hydroelectric turbines; (4) a 172-foot-long spillway with six bays, each with a 6-foot by 8-foot sluice gate; (5) a 380-foot-long earth embankment; (6) a 175-foot-long emergency spillway; (7) two vertical shaft turbine/generator units with an installed capacity of 1,920 kilowatts at normal pool elevation; and (8) appurtenant facilities. The project operates run-of-river with a normal reservoir elevation maintained between 684.4 and 684.9 feet mean sea level. Average annual generation between 1995 and 2000 has been 8,664 megawatthours. Generated power is sold to Detroit Power. No new facilities are proposed.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. All reply comments must be filed with the Commission within 105 days from the date of this notice. Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b), and 385.2010.

o. The current schedule for preparing the subject EA is as follows:

Milestone: Target Date.

Issue Notice of Ready for Environmental Analysis: January 2003.

Deadline for Filing Agency Recommendations March 2003.

Issue Notice of availability of EA: May 2003.

Public Comments on EA Due: August 2003.

Ready for Commission decision on the application September 2003.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM02-16-000]

Hydroelectric Licensing Regulations Under the Federal Power Act; Notice of Post-Notice of Proposed Rulemaking Regional Workshops and Post-Workshop Drafting Session

February 4, 2003.

After the Federal Energy Regulatory Commission (Commission) issues its Notice of Proposed Rulemaking (NPR) for a new hydroelectric licensing process, Commission staff will host regional stakeholder workshops and conduct a post-workshop stakeholder drafting session.

Both the regional stakeholder workshops and the post-workshop stakeholder drafting session are not intended to address issues pending in individually docketed hydropower cases before the Commission. Therefore, all participants are requested to address the agenda topics and avoid discussing the merits of individual proceedings.

Post-NOPR Regional Stakeholder Workshops

Five, two-day regional stakeholder workshops, and the one, one-day workshop will be held in the cities and on the dates and times listed in the following table. With the exception of the one-day workshop in Washington, DC, each two-day regional stakeholder workshop provides separate days for tribal and public attendance, although anyone may attend either or both of the workshops. Specific details regarding the structure and procedures for the regional stakeholder workshops will be posted on the Commission's Web site by February 27, 2003.

Location	Date/Time
Portland, Oregon Doubletree Hotel Columbia River 1401 N. Hayden Island Drive (503) 283-2111.	Public: March 13, 2003, 9 am—4 pm Tribes: March 14, 2003, 9 am—4 pm
Sacramento, California Red Lion Hotel Sacramento 1401 Arden Way (916) 922-8041.	Tribes: March 24, 2003, 9 am—4 pm Public: March 25, 2003, 9 am—4 pm
Charlotte, North Carolina Marriott Charlotte City Center 100 West Trade Street (704) 333-9000.	Public: March 27, 2003, 9 am—4 pm Tribes: March 28, 2003, 9 am—4 pm
Manchester, New Hampshire Holiday Inn Center of New Hampshire 700 Elm Street (603) 625-1000.	Tribes: March 31, 2003 9 am—4 pm Public: April 1, 2003, 9 am—4 pm
Milwaukee, Wisconsin Hyatt Regency Milwaukee 333 West Kilbourn Avenue (414) 276-1234.	Public: April 3, 2003, 9 am—4 pm Tribes: April 4, 2003, 9 am—4 pm
Washington, DC Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426.	April 10, 2003, 9 am—4 pm

The goals of the post-NOPR regional stakeholder workshops are for Commission staff to: (1) Hear and consider stakeholder concerns about proposed rule language; and (2) find avenues for stakeholder consensus on solutions to those concerns. All interested persons are invited to attend these workshops.

Post-Workshop Stakeholder Drafting Session

A four-day post-workshop stakeholder drafting session will be held on April 29 and 30, and May 1 and 2, 2003., at 888 First Street, NE., Washington, DC.

The goal of the four-day post-workshop stakeholder drafting session is to develop proposed final rulemaking language. In addition to a full group discussion at the beginning of the first post-workshop drafting day, and at other appropriate times to be decided, participants will again be asked to take part in one of several drafting groups. Specific details regarding the time and location for the drafting session, as well as the subject matter and structure of the full group discussion, and drafting groups will be determined after the last regional workshop on April 10, and posted on the Commission's Web site soon thereafter.

All interested persons are invited to participate in the drafting session, and will need to pre-register on-line at <http://www.ferc.gov/hydro/hydro2.htm>, between April 18, and April 25, 2003.. Anyone without access to the web will need to pre-register by contacting Susan Tseng at (202) 502-6065. In both pre-registration procedures, participants must indicate their preference for a particular drafting group.

Obtaining Transcripts of the Regional Stakeholder Workshops, and Opportunities for Listening and Viewing the April 10, 2003, Workshop from Offsite

The Capitol Connection offers the opportunity for remote listening and viewing of the April 10, 2003, regional stakeholder workshop held in Washington, DC, which is available for a fee, live over the Internet, via C-Band Satellite. Persons interested in receiving the broadcast, or who need information on making arrangements should contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.gmu.edu> and click on "FERC".

The regional stakeholder workshops will be transcribed. Those interested in obtaining a copy of the transcript immediately for a fee should contact Ace-Federal Reporters, Inc. at (202) 347-3700, or (800) 336-6646. Two weeks after each regional workshop, the transcript will be available for free on the Commission's FERRIS system.

Anyone without access to the Commission's Web site and who have questions about the regional stakeholder workshops, and post-workshop stakeholder drafting session should