

approval of its accountability system as required under Title I, that SEA will receive conditional State-Flex authority. An SEA with conditional State-Flex authority will not be able to exercise its State-Flex authority or implement any portion of its State-Flex plan (including the local performance agreements) unless the Department fully approves the SEA's accountability system by the deadline established under Title I.

The Department will select the additional State-Flex SEAs in a subsequent competition.

**FOR FURTHER INFORMATION CONTACT:** Ms. Milagros Lanauze. Telephone: (202) 401-0039 or via Internet: [StateFlex@ed.gov](mailto:StateFlex@ed.gov).

If you use a telecommunications device for the deaf (TDD), you may call the Federal Information Relay Service (FIRS) at 1-800-877-8339. Individuals with disabilities may obtain this notice in an alternative format (e.g., Braille, large print, audiotape, or computer diskette) on request to the contact person listed above.

**APPLICATIONS:** You may obtain a copy of the application on the Department's Web site at: <http://www.ed.gov/GrantApps/#stateflex>.

You may also obtain a copy of the application from the contact person identified under **FOR FURTHER INFORMATION CONTACT**.

#### Electronic Access to This Document

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To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll-free, at 1-888-293-6498; or in the Washington DC, area at (202) 512-1530.

**Note:** The official version of this document is the document published in the **Federal Register**. Free Internet access to the official version of the **Federal Register** and the Code of Federal Regulations is available on GPO access at: <http://www.access.gpo.gov/nara/index.html>.

**Program Authority:** Sections 6141 through 6144 of the ESEA, as amended by the No Child Left Behind Act of 2001 (P.L. 107-110).

Dated: January 16, 2003.

**Eugene W. Hickok,**  
Under Secretary.

[FR Doc. 03-1373 Filed 1-16-03; 2:22 pm]

BILLING CODE 4000-01-P

## DEPARTMENT OF ENERGY

[Docket No. EA-275]

### Application to Export Electric Energy; NorthPoint Energy Solutions Inc.

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of application.

**SUMMARY:** NorthPoint Energy Solutions Inc. ("NorthPoint") has applied for authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

**DATES:** Comments, protests or requests to intervene must be submitted on or before February 20, 2003.

**ADDRESSES:** Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Import/Export (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585-0350 (FAX 202-287-5736).

**FOR FURTHER INFORMATION CONTACT:** Rosalind Carter (Program Office) 202-586-7983 or Michael Skinker (Program Attorney) 202-586-2793.

**SUPPLEMENTARY INFORMATION:** Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On December 3, 2002, the Office of Fossil Energy (FE) of the Department of Energy (DOE) received an application from NorthPoint to transmit electric energy from the United States to Canada. NorthPoint is a corporation organized and existing under the Business Corporation Act of Saskatchewan, having its principal place of business in Regina, Saskatchewan, Canada. The sole shareholder of Northpoint is Saskatchewan Power Corporation ("SaskPower"), a Provincial Crown Corporation of the Government of Saskatchewan. NorthPoint does not own or control any electric power generation or transmission facilities and does not have a franchised electric power service area in the United States.

NorthPoint will purchase the power to be exported from electric utilities and federal power marketing agencies within the United States. The exported electricity will be delivered to Canada over the existing international transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizens Utilities Co., International Transmission Company, Eastern Maine Electric Cooperative, Joint Owners of the

Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power and Light Inc., Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company. The construction, operation, maintenance, and connection of each of the international transmission facilities to be utilized by NorthPoint, as more fully described in the application, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

#### Procedural Matters

Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the NorthPoint application to export electric energy to Canada should be clearly marked with Docket EA-275. Additional copies are to be filed directly with Debra L. McAllister, Senior Legal Counsel, NorthPoint Energy Solutions Inc., 2025 Victoria Avenue, Regina, Saskatchewan, Canada S4P 0S1 AND Stan Berman and Todd Glass, Heller Ehrman White & McAuliffe LLP, 701 Fifth Avenue, Seattle, WA 98104..

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Regulatory Programs," then "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, DC, on January 13, 2003.

**Anthony J. Como,**

*Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.*

[FR Doc. 03-1216 Filed 1-17-03; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-445-005]

#### Alliance Pipeline L.P.; Notice of Compliance Filing

January 14, 2003.

Take notice that on January 8, 2003, Alliance Pipeline L.P. (Alliance) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Second Substitute Second Revised Sheet No. 12, proposed to be effective January 1, 2003.

Alliance states that it provides firm service under Rate Schedule FT-1 for its existing shippers, all of whom have agreed to pay negotiated rates. The shippers' negotiated rate agreements provide that changes in Alliance's costs will be reflected in its negotiated rates from time to time. Sheet Nos. 11-14 of Alliance's FERC Gas Tariff set forth the essential elements of its Rate Schedule FT-1 negotiated rate transactions. On November 27, 2002, Alliance filed proposed revised tariff sheets to reflect changes made to the rates charged under its negotiated rate agreements, as the results of changes in its costs.

Subsequently, Alliance states that it discovered it inadvertently had omitted a negotiated rate transaction with GCRL Marketing Ltd. (GCRL), on Second Revised Sheet No. 12. Accordingly, on December 17, 2002, Alliance filed Substitute Second Revised Sheet No. 12 to reflect the essential elements of the GCRL transaction. By letter order dated December 20, 2002, the Commission accepted the foregoing tariff sheets to be effective January 1, 2003, except for Second Revised Sheet No. 12 which was rejected as moot.

Alliance states while Substitute Second Revised Sheet No. 12 added the essential elements of the previously omitted GCRL transaction, it neglected to reflect the change made to the rate for GCRL pursuant to the negotiated rate agreement. Accordingly, Alliance states that it is filing Second Substitute Second Revised Sheet No. 12 to state the correct rate for the GCRL transaction.

Alliance states that copies of its filing have been mailed to all customers, state commissions, and other interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Dated: January 21, 2003.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 03-1265 Filed 1-17-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02-384-003]

#### Columbia Gulf Transmission Company; Notice of Compliance Filing

January 14, 2003.

Take notice that on January 8, 2003, Columbia Gulf Transmission Company (Columbia Gulf), tendered for filing as part of its FERC Gas Tariff, Second Revised

Volume No. 1, the following revised tariff sheets with a proposed effective date of August 1, 2002:

Second Substitute Fourth Revised Sheet No. 147

Substitute Original Sheet No. 147A

Columbia Gulf states that it made a filing with the Commission on July 2, 2002 to include a new Section 4.2(i) to Section 4.2 of the General Terms and Conditions (GTC) of its FERC Gas Tariff to permit it, under certain limited

circumstances, to reserve capacity that is available for firm service under the provisions of GTC Section 4.2 for future expansion projects. The Commission approved the filing on July 31, 2002 (100 FERC ¶ 61,133 (2002)), subject to modifications. Columbia Gulf filed its first compliance filing in this docket on August 15, 2002, which modified tariff language consistent with the July 31 Order. The Commission issued an order on the compliance filing and rehearing on December 24, 2002 (101 FERC ¶ 61,355). In this order, the Commission accepted the August 15 filing, subject to further modification. The instant filing incorporates the required modifications.

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Dated: January 21, 2003.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 03-1267 Filed 1-17-03; 8:45 am]

**BILLING CODE 6717-01-P**