

gallons (mg)/30 days for existing Wells Nos. 1 and 2 in the Leithsville Formation. The purpose of the withdrawal is provision of industrial cooling, process and potable/sanitary water to the applicant's solid waste disposal/power generation facility. The project is located in White Township, Warren County, New Jersey.

**3. Peronic Enterprises D-89-80**

**RENEWAL.** A ground water withdrawal project to supply up to 8 million gallons per day (mgd) of water to the applicant's Gambler Ridge Golf Club irrigation system from Wells Nos. 1 and 2 in the Mt. Laurel and Englishtown Formations, and Ponds Nos. 1 and 2 in the Red Bank Formation. The applicant requests that the total withdrawal from all wells remain limited to 8 mg/30 days. The project is located in Upper Freehold Township, Monmouth County, New Jersey.

**4. Berks-Montgomery Municipal**

**Authority D-2001-10 CP.** A project to expand the applicant's existing Swamp Creek sewage treatment plant (STP) from 1.9 mgd to 2.3 mgd. The plant will continue to provide tertiary treatment to serve portions of Boyerstown and Bechtelsville Boroughs; and portions of Colebrookdale and Washington Townships, all in Berks County; plus a portion of Douglass Township in Montgomery County; all in Pennsylvania. Treated effluent will continue to discharge to Swamp Creek in the Perkiomen Creek Watershed in Douglass Township, Montgomery County, Pennsylvania.

**5. Lower Makefield Township D-2002-48 CP.** A ground water withdrawal project to supply up to 8.64 mg/30 days of water to the applicant's golf course irrigation system from new Wells Nos. PW-1 and PW-2 in the Stockton and Lockatong Formations. The project is located in the Delaware River Watershed in Lower Makefield Township, Bucks County, Pennsylvania.

In addition to the public hearing items, the Commission will address the following at its 1 p.m. business meeting: Minutes of the November 25, 2002 business meeting; announcements; a report on Basin hydrologic conditions; a report by the executive director; a report by the Commission's general counsel; a resolution authorizing the executive director to receive and expend funds from the City and State of New York for the purpose of engaging a consultant to perform OASIS flow model analyses; and a resolution replacing a departing member of the expert panel that is advising the Commission on development of a hydrodynamic and water quality model for the Delaware Estuary.

Draft dockets scheduled for public hearing on January 29, 2003 are posted on the Commission's Web site, <http://www.drbc.net>, where they can be accessed through the Notice of Commission Meeting and Public Hearing. Documents relating to the dockets and other items may be examined at the Commission's offices. Please contact Thomas L. Brand at 609-883-9500 ext. 221 with any docket-related questions.

Persons wishing to testify at this hearing are requested to register in advance with the Commission Secretary at 609-883-9500 ext. 203. Individuals in need of an accommodation as provided for in the Americans With Disabilities Act who wish to attend the hearing should contact the Commission Secretary directly at 609-883-9500 ext. 203 or through the Telecommunications Relay Services (TRS) at 711, to discuss how the Commission may accommodate your needs.

Dated: January 10, 2003.

**Pamela M. Bush,**

*Commission Secretary.*

[FR Doc. 03-940 Filed 1-15-03; 8:45 am]

**BILLING CODE 6360-01-P**

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. RP96-200-093]**

**CenterPoint Energy Gas Transmission Company; Notice of Negotiated Rates**

January 10, 2003.

Take notice that on December 31, 2002, CenterPoint Energy Gas Transmission Company (CEGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet to be effective January 1, 2003:

Third Revised Sheet No. 638

CEGT states that the purpose of this filing is to reflect the amendment to an existing negotiated rate transaction.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date: January 13, 2003.*

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-1036 Filed 1-15-03; 8:45 am]

**BILLING CODE 6717-01-P**

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. RP96-389-074]**

**Columbia Gulf Transmission Company; Notice of Compliance Filing**

January 10, 2003.

Take notice that on January 7, 2003, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of January 1, 2003:

Second Revised Sheet No. 20C

Second Revised Sheet No. 20E

Second Revised Sheet No. 20F

Second Revised Sheet No. 20G

Columbia Gulf states that it is filing these tariff sheets to comply with the Commission's orders approving negotiated rate agreements in Docket Nos. RP96-389-052, 055, 060 and 067. The instant filing contains revised tariff sheets reflecting the rate effective on January 1, 2003. Columbia Gulf states further that copies of the filing has served copies of the filing on all parties identified on the official service list in Docket No. RP96-389.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section

385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* January 21, 2003.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 03-1037 Filed 1-15-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR03-06-000]

#### EPGT Texas Pipeline, L.P.; Notice of Petition for Rate Approval

January 10, 2003.

Take notice that on December 20, 2002, EPGT Texas Pipeline, L.P. (EPGT) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve market based rates for firm and interruptible storage services provided through its Wilson Storage Facility in the state of Texas. These services are performed under section 311 of the Natural Gas Policy Act of 1978 (NGPA). EPGT proposes to offer several categories of interruptible services, in addition to firm storage service.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the date of this filing, the rates will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties

an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed with the Secretary of the Commission on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This petition for rate approval is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202) 502-8222 or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* January 27, 2003.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 03-1032 Filed 1-15-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02-396-002]

#### Great Lakes Gas Transmission Limited Partnership; Notice of Compliance Filing

January 10, 2003.

Take notice that on January 8, 2003, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing as part of its FERC Gas Tariff Second Revised Volume No. 1, Third Substitute Eighth Revised Sheet No. 41; and Second Substitute Sixth Revised Sheet No. 42 proposed to be effective October 1, 2002.

Great Lakes states that these tariff sheets are being filed to comply with the Commission's Letter Order of December 24, 2002 in Docket No. RP02-396-001,

wherein Great Lakes' October 15, 2002 Order No. 587—O compliance filing was conditionally accepted pending filing of certain revised tariff sheets, and subject to the outcome of Great Lakes' Order No. 637 proceedings in Docket No. RP00-329-002. Order No. 587—O adopted Version 1.5 of the standards promulgated by the Wholesale Gas Quadrant of the North American Energy Standards Board (NAESB).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* January 21, 2003.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 03-1035 Filed 1-15-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-377-003]

#### Northern Border Pipeline Company; Notice of Negotiated Rates

January 10, 2003.

Take notice that on January 8, 2003, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of Northern Border's FERC Gas Tariff, First Revised Volume No. 1, First Revised Sheet No. 99A, to become effective December 1, 2002.

Northern Border states that the purpose of this filing is to implement a negotiated rate agreement between