

contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER03-13-002, et al.]

New York Independent System Operator, Inc., et al.; Electric Rate and Corporate Filings

January 9, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. New York Independent System Operator, Inc.

[Docket No. ER03-13-002]

Take notice that on January 6, 2003, the New York Independent System Operator, Inc. (NYISO) filed a corrected version of the Unforced Capacity Deliverability compliance filing in accordance with the Commission's November 22, 2002 order in the above captioned hearing.

The NYISO has served a copy of this corrected filing to all parties that have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or Services Tariff, the New York State Public Service Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment Date: January 27, 2003.

2. Reliant Energy Electric Solutions, LLC

[Docket No. ER03-382-000]

Take notice that on January 7, 2003, Reliant Energy Electric Solutions, LLC (REES) petitioned the Federal Energy Regulatory Commission to grant certain blanket authorizations, to waive certain Commission's Regulations, and to issue an order accepting REES's FERC Electric Rate Schedule No. 1.

Comment Date: January 28, 2003.

3. Virginia Electric and Power Company

[Docket No. ER03-383-000]

Take notice that on January 7, 2003, Virginia Electric and Power Company, doing business as Dominion Virginia Power, tendered for filing a revised Generator Interconnection and Operating Agreement (Revised Interconnection Agreement) with Old Dominion Electric Cooperative (ODEC) containing an executed final letter enabling the energization of ODEC's generating facility in parallel operation with Dominion Virginia Power's transmission system.

Dominion Virginia Power requests that the Commission allow the Revised Interconnection Agreement to become effective January 8, 2003, the day after filing. Dominion Virginia Power also states that copies of the filing were served upon ODEC and the Virginia State Corporation Commission.

Comment Date: January 28, 2003.

4. Virginia Electric and Power Company

[Docket No. ER03-384-000]

Take notice that on January 7, 2003, Virginia Electric and Power Company, doing business as Dominion Virginia Power, tendered for filing a revised Generator Interconnection and Operating Agreement (Revised Interconnection Agreement) with Old Dominion Electric Cooperative (ODEC) containing an executed final letter enabling the energization of ODEC's generating facility in parallel operation with Dominion Virginia Power's transmission system.

Dominion Virginia Power requests that the Commission allow the Revised Interconnection Agreement to become effective January 8, 2003, the day after filing.

Dominion Virginia Power also states that copies of the filing were served upon ODEC and the Virginia State Corporation Commission.

Comment Date: January 28, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such

motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-1029 Filed 1-15-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL01-74-002, et al.]

Western Electricity Coordinating Council, et al.; Electric Rate and Corporate Filings

January 10, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Western Electricity Coordinating Council

[Docket Nos. EL01-74-002 and ER01-2058-002]

Take notice that on December 20, 2002 Western Electricity Coordinating Council (WECC) tendered for filing an amendment to the WECC Bylaws adding Appendix B, the WECC Officers and Employee Standards of Conduct, to WECC Rate Schedule FERC No. 1. WECC was established as a result of the merger of Western Systems Coordinating Council, Western Regional Transmission Association, and Southwest Regional Transmission Association.

This filing is made in accordance with the Commission's September 27, 2001 Order Granting Request to Transfer Programs and Directing Additional Filings, 96 FERC § 61,348 (2001). WECC

states that copies of the filing were served upon all parties in the above-captioned proceedings.

Comment Date: January 24, 2003.

2. California Power Exchange Corporation

[Docket No. ER02-2234-007]

Take notice that on January 8, 2003, the California Power Exchange Corporation made a filing to amend its December 31, 2002 compliance filing in this proceeding. The amendment proposed only one change to clarify the heading in Column I of Rate Schedule Sheet No. 3.

Comment Date: January 29, 2003.

3. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-2595-003]

Take notice that on January 6, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) tendered for filing proposed revisions to the Midwest ISO Open Access Transmission Tariff, FERC Electric Tariff, Second Revised Volume No. 1, in compliance with the Commission's Order in Midwest Independent Transmission System Operator Inc., 101 FERC § 61,221. The Midwest ISO has requested an effective date of November 25, 2002, which is the original date of effectiveness as granted by the Commission in Docket No. ER02-2595-000.

The Midwest ISO has requested waiver of the requirements set forth in 18 CFR 385.2010. The Midwest ISO has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's Web site at www.midwestiso.org under the heading "Filings to FERC" for other interested parties in this matter.

Comment Date: January 27, 2003.

4. California Power Exchange Corporation

[Docket No. ER03-139-002]

Take notice that on January 8, 2003, the California Power Exchange Corporation made a filing to comply with the Commission's December 31, 2002 Order in this proceeding (101 FERC § 61,403).

Comment Date: January 8, 2003.

5. FPL Energy New Mexico Wind, LLC

[Docket No. ER03-179-001]

Take notice that on January 7, 2003, FPL Energy New Mexico Wind, LLC tendered for filing an amended FERC Electric Tariff, Original Volume No. 1, to be included as Attachment B to FPL Energy New Mexico Wind's prior application for authorization to sell energy and capacity at market-based rates pursuant to Section 205 of the Federal Power Act filed with the Commission on November 12, 2002.

Comment Date: January 28, 2003.

6. Central Maine Power Company

[Docket No. ER03-385-000]

Please take notice that on January 8, 2003, Central Maine Power Company (CMP) tendered for filing an executed Local Network Operating Agreement (LNOA) and executed service agreement for Local Network Transmission Service (LNSA) entered into with Boralex Livermore Falls, Inc. These agreements supersede unexecuted agreements previously filed under Docket No. ER00-2242-000. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule CMP—FERC Electric Tariff, Fifth Revised Volume No. 3, under the following Service Agreement Numbers:

FERC Original Electric Tariff, Fifth Revised Volume No. 3, First Revised Service Agreement No. 86 (the LNSA agreement), and
FERC Original Electric Tariff, Fifth Revised Volume No. 3, First Revised Service Agreement No. 86, First Revised Supplement No. 1 (the LNOA agreement).

Comment Date: January 29, 2003.

7. Southern Company Services, Inc.

[Docket No. ER03-386-000]

Take notice that on January 6, 2003, Southern Company Services, Inc. (SCS), acting on behalf of Georgia Power Company (GPC), filed with the Federal Energy Regulatory Commission (Commission) the Interconnection Agreement between Athens Development Company, L.L.C. and GPC (Service Agreement No. 461 under Southern Companies' Open Access Transmission Tariff, Fourth Revised Volume No. 5). An effective date of January 6, 2003 has been requested.

Comment Date: January 27, 2003.

8. Upper Peninsula Power Company

[Docket No. ER03-387-000]

Take notice that on January 8, 2003, Upper Peninsula Power Company (UPPCo) tendered for filing a cover

sheet and rate sheets setting forth its "Rate WR-1—Wholesale Service to Electric Utility" (Rate Sheets) to supplement First Revised Rate Schedule FERC No. 26 (Revised Rate Schedule) between UPPCo and the City of Escanaba, Michigan (City). The Rate Sheets which incorporate a Capital Gain Refund Factor set forth the rates for the provision of service under the Revised Rate Schedule and were inadvertently omitted from UPPCo's original June 28, 2002 filing in Docket No. ER02-2200-000 that revised certain portions of the Revised Rate Schedule.

UPPCo respectfully requests that the cover sheet and Rate Sheets become effective as of June 1, 2002, the date the Commission made the Revised Rate Schedule effective in Docket No. ER02-2200-000. UPPCo also states that copies of the filing were served upon the City of Escanaba and the Michigan Public Service Commission.

Comment Date: January 29, 2003.

9. Consumers Energy Company

[Docket No. ER03-388-000]

Take notice that on January 8, 2003, Consumers Energy Company (Consumers) tendered for filing changes to its First Revised Rate Schedule No. 116. Consumers states that the changes are being made to reflect the October 1, 2002 Order in Docket No. ER02-2420-000 and are being filed subject to the ultimate resolution of that docket. The revised pages filed are the Second Revised Sheet Nos. 11 and 23.

Copies of the filing were served upon the customer and the Michigan Public Service Commission.

Comment Date: January 29, 2003.

10. Entergy Services, Inc.

[Docket No. ER03-389-000]

Take notice that on January 8, 2003, Entergy Services, Inc., on behalf of Entergy Louisiana, Inc., tendered for filing a unilaterally executed, amended and restated Interconnection and Operating Agreement with Union Carbide Corporation (Union Carbide), and an updated Generator Imbalance Agreement with Union Carbide (the First Revised Interconnection Agreement).

Comment Date: January 29, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-1027 Filed 1-15-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

January 10, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License for Minor Project.

b. *Project No.:* 719-007.

c. *Date filed:* October 31, 2000.

d. *Applicant:* Trinity Conservancy, Inc.

e. *Name of Project:* Trinity Power Project.

f. *Location:* On Phelps Creek and James Creek in the Columbia River Basin in Chelan County, near Leavenworth, Washington. The project occupies 47.9 acres of federal lands in Wenatchee National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Reid L. Brown, President, Trinity Conservancy, Inc., 3139 E. Lake Sammamish SE,

Sammamish, WA 98075-9608, (425) 392-9214 or rlbrown@legato.com.

i. *FERC Contact:* Charles Hall, (202) 502-6853 or Charles.Hall@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance of this notice

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Documents may also be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The Trinity Project consists of: (1) A deteriorated wooden diversion dam, 70-foot-long flume and settling tank on James Creek, and a 3,350-foot-long, partially destroyed steel penstock, all of which is proposed for decommissioning with this license application; (2) a 45-foot-long, 10-foot-high timber crib diversion dam and screened intake on Phelps Creek; (3) a 24-inch-diameter, 6,000-foot-long, gravity-flow, steel pipe aqueduct; (4) a 20-foot-long, 14-foot-wide, 9-foot-deep, reinforced concrete settling tank; (5) a 42-inch-to 12-inch-diameter, 2,750-foot-long, riveted spiral-wound penstock; (6) a 145-foot-long, 34-foot-wide, wood-frame powerhouse building containing a single Pelton impulse turbine and 240-kilowatt synchronous generator; (7) a tailrace; and (8) appurtenant facilities. The generator supplies the electricity needs of four residences, a cabin and shed; the project is not connected to the electric transmission grid. The licensee proposes to decommission the inoperable James Creek diversion facilities and adjust the project boundary accordingly.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS"

link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice. Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

o. Procedural schedule and final amendments: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Notice of the availability of the draft NEPA document, May 2003.

Notice of the availability of the final NEPA document October 2003