

comments received will become part of the public record and will be available for review pursuant to the ESA.

**DATES:** Written comments from interested parties on the Permit application and HGMP must be received at the appropriate address or fax number (see **ADDRESSES**) no later than 5 pm Pacific daylight time on February 13, 2003.

**ADDRESSES:** Written comments on the application and HMGP should be sent to Kristine Petersen, Sustainable Fisheries Division, F/NWR2, 525 N.E. Oregon Street, Suite 510, Portland, OR 97232. Comments may also be sent via fax to 503/872-2737. Comments will not be accepted if submitted via e-mail or the Internet. Requests for copies of the permit application and Conservation Plan should be directed to the Sustainable Fisheries Division, F/NWR2, 525 NE Oregon Street, Suite 510, Portland, OR 97232. The documents are also available on the Internet at <http://www.nwr.noaa.gov/>. Comments received will also be available for public inspection, by appointment, during normal business hours by calling 503/230-5409.

**FOR FURTHER INFORMATION CONTACT:** Kristine Petersen, Portland, OR (ph: 503/230-5409, fax: 503/872-2737, e-mail: Kristine.Petersen@noaa.gov).

**SUPPLEMENTARY INFORMATION:** Section 9 of the ESA and Federal regulations prohibit the "taking" of a species listed as endangered or threatened. The term "take" is defined under the ESA to mean harass, harm, pursue, hunt, shoot, wound, kill, trap, capture, or collect, or to attempt to engage in any such conduct. NMFS may issue permits, under limited circumstances, to take listed species for scientific purposes or to enhance the propagation or survival of the species under section 10(a)(1)(A) of the ESA. NMFS regulations governing permits for threatened and endangered species are promulgated at 50 CFR 222.307.

#### Species Covered in This Notice

The following evolutionarily significant unit (ESU) is included in the HGMP and Permit application:

Steelhead (*Oncorhynchus mykiss*): endangered, naturally produced and artificially propagated Upper Columbia River (UCR).

The Upper Columbia River Basin steelhead ESU was listed as endangered on August 18, 1997 (62 FR 43937). Included in the listing decision was the

determination that the Wells Hatchery stock was part of the ESU and essential for recovery efforts. This conclusion is primarily based on very low estimates of the recruits per spawner ratio, which indicate that productivity of naturally spawning steelhead in this ESU is far below the replacement rate.

On October 23, 2002, the Colville Tribes submitted an application to NMFS for an ESA section 10(a)(1)(A) permit for the take of ESA-listed anadromous fish species associated with operation of hatchery programs producing hatchery steelhead for release into Omak Creek, a third order tributary of the Columbia River, in 2004 to 2009. The proposed programs produce steelhead of native stock to enhance local naturally spawning salmon populations.

#### Hatchery and Genetics Management Plan

The HGMP prepared by the Colville Tribes describes measures designed to monitor, minimize, and mitigate the take of ESA-listed anadromous steelhead and the incidental takes of ESA-listed salmon associated with the following steelhead hatchery program that is proposed to be implemented from 2003 through 2009:

Artificial propagation of steelhead is intended to recover and enhance the natural steelhead population in Omak Creek and the Okanogan River Basin. The Colville Tribes propose to collect up to 16 adult steelhead for broodstock from Omak Creek. Holding and spawning of broodstock would be conducted at the Colville Tribal Trout Hatchery. Steelhead eggs would be incubated and initial rearing would occur at the Colville Tribal Trout Hatchery. Steelhead smolts would be raised to a size range of 10 to 15 fish per pound and released into Omak Creek using a tank truck. The proposed steelhead program goal is approximately 40,000 smolts released in April or May.

Mortalities of ESA-listed fish associated with the steelhead hatchery programs are requested at levels specified in the Permit application. The Colville Tribes are proposing to limit broodstock collection, and juvenile fish production and release methods applied at the hatcheries such that the direct impacts on ESA-listed salmonids will be minimized.

This notice is provided pursuant to section 10(c) of the ESA. NMFS will evaluate the application, associated documents, and comments submitted

thereon to determine whether the application meets the requirements of section 10(a)(1)(A) of the ESA. If it is determined that the requirements are met, a permit will be issued to the Colville Tribes for the steelhead enhancement program in the Okanogan River Basin. NMFS will publish a record of its final action in the **Federal Register**.

Dated: January 8, 2003.

**Phil Williams,**

*Chief, Endangered Species Division, Office of Protected Resources, National Marine Fisheries Service.*

[FR Doc. 03-697 Filed 1-13-03; 8:45 am]

**BILLING CODE 3510-22-S**

---

## DEPARTMENT OF ENERGY

### Office of Fossil Energy

[FE Docket No. 02-84-LNG, 02-89-LNG, et al.]

**El Paso Merchant Energy, L.P. (Formerly El Paso Merchant Energy-Gas, L.P.), Distrigas LLC, et al.; Orders Granting Authority to import and Export Natural Gas Including Liquefied Natural Gas**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of Orders.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy gives notice that during December 2002, it issued Orders granting authority to import and export natural gas, including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE Web Site at <http://www.fe.doe.gov> (select gas regulation), or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-8478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on January 7, 2003.

**Clifford P. Tomaszewski,**

*Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import & Export Activities, Office of Fossil Energy.*

#### Appendix

ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS  
[DOE/FE Authority]

Order No.	Date Issued	Import/Exporter FE Docket No.	Import Volume	Export Volume	Comments
1832	12-02-02	El Paso Merchant Energy L.P., (Formerly El Paso Merchant Energy-Gas, L.P.), 02-84-LNG.	200 Bcf	.....	Import LNG from various international sources beginning on December 31, 2002, and extending through December 30, 2004.
1833	12-03-02	Distrigas LLC, 02-89-LNG .....	100 Bcf	.....	Import LNG from various international sources beginning on December 9, 2002, and extending through December 8, 2004.
1834	12-09-02	KeySpan-Ravenswood, L.L.C., 02-86-NG.	44 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on June 1, 2003, and extending through May 31, 2005.
1835	12-09-02	The Berkshire Gas Company, 02-88-NG.	1 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on January 15, 2002, and extending through January 14, 2004.
1836	12-10-02	Northern Utilities, Inc., 02-90-NG .....	3 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on January 15, 2003, and extending through January 14, 2005.
1837	12-19-02	Engage Energy Canada, L.P., 02-82-LNG.	1,000 Bcf		Import and export a combined total of natural gas, including liquefied natural gas, from and to Canada, beginning on January 1, 2003, and extending through December 31, 2004.
1838	12-30-02	PPG Canada Inc., 02-99-NG .....	.....	8,4 Bcf	Export natural gas to Canada, beginning on January 1, 2003, and extending through December 31, 2004.

[FR Doc. 03-683 Filed 1-13-03; 8:45 am]

BILLING CODE 6450-01-M

**DEPARTMENT OF ENERGY**

[FE Docket No. 02-96-NG]

**Office of Fossil Energy; Northern Utilities, Inc.; Order Granting Long-Term Authority to Import Natural Gas from Canada**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of order.

**SUMMARY:** The Office of Fossil Energy (FE) gives notice that on January 7, 2003, it issued DOE/FE Order No. 1839 granting Northern Utilities, Inc. (Northern Utilities) authority to import up to 62,748 Mcf per day of natural gas from Canada, beginning on January 15, 2003, and extending through April 1, 2005. The natural gas will be purchased from ENCAN Corporation to serve its customers in Maine and New Hampshire.

This Order may be found on the FE Web site at <http://www.fe.doe.gov> (select gas regulation), or on the electronic bulletin board at (202) 586-7853. It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities Docket Room, 3E-033, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585-0334, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, January 7, 2003.

**Clifford Tomaszewski,**

*Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.*

[FR Doc. 03-681 Filed 1-13-03; 8:45 am]

BILLING CODE 6450-01-P

**DEPARTMENT OF ENERGY**

**Bonneville Power Administration**

**Raymond-Cosmopolis Transmission Line Rebuild Project**

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of floodplain and wetlands involvement.

**SUMMARY:** This notice announces BPA's proposal to rebuild the Raymond-Cosmopolis 115-kilovolt transmission line in western Washington State. The proposed rebuild is needed to increase transmission line capacity and to address safety and reliability concerns because the transmission line is old, physically worn, and structurally unsound in some areas. The 18.3-mile-long transmission line traverses wetlands and floodplains located in both Pacific and Grays Harbor Counties.

**DATES:** Comments are due to the address below no later than January 29, 2003.

**ADDRESSES:** Submit comments to Communications, Bonneville Power Administration—KC-7, P.O. Box 12999,

Portland, Oregon 97212. Internet address: [comment@bpa.gov](mailto:comment@bpa.gov).

**FOR FURTHER INFORMATION, CONTACT:** Kimberly St.Hilaire—KEC-4, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number 503-230-5361, fax number 503-230-5699.

**SUPPLEMENTARY INFORMATION:** In accordance with DOE regulations for compliance with floodplain and wetlands environmental review requirements, BPA will prepare a floodplain and wetlands assessment and will perform this proposed action in a manner so as to avoid or minimize potential harm to or within the affected floodplain and wetlands. The assessment will be included in the environmental assessment being prepared for the proposed project in accordance with the requirements of the National Environmental Policy Act. A floodplain statement of findings will be included in any finding of no significant impact that may be issued following the completion of the environmental assessment.

**Floodplains.** Six existing structures are located within the 100-year floodplains of three waterways within the project area, as depicted on Federal Emergency Management Administration (FEMA) maps. Impacts to floodplains would include the removal of existing structures and construction of proposed structures within floodplains, road construction, and road improvements. During the design phase, efforts were made to avoid impacts to floodplains