

(Ormet Power Marketing) petitioned the Federal Energy Regulatory Commission (Commission) for acceptance of Ormet Power Marketing Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Ormet Power Marketing states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. Ormet Power Marketing is not in the business of generating or transmitting electric power. Ormet Corporation, parent of Ormet Power Marketing, and its subsidiaries produce a wide range of aluminum products for the fabrication, extrusion and conversion markets.

*Comment Date:* January 21, 2003.

### 7. Southern Company Services, Inc.

[Docket No. ER03-355-000]

Take notice that on December 30, 2002, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively Southern Companies), filed one rollover transmission service agreement under the Open Access Transmission Tariff of Southern Companies (FERC Electric Tariff, Fourth Revised Volume No. 5). Specifically, this agreement is a firm point-to-point transmission service agreement for rollover service with Oglethorpe Power Corporation (First Revised Service Agreement No. 431).

*Comment Date:* January 21, 2003.

### 8. San Diego Gas & Electric Company

[Docket No. ER03-356-000]

Take notice that on December 30, 2002, San Diego Gas & Electric Company (SDG&E) tendered for filing its forecast of the charges it will pay for Reliability Must Run (RMR) services under contracts administered by the California Independent System Operator (CAISO) for the year 2003 along with its proposed rates for recovery of the RMR charges. Under Section 5.2.8 of the CAISO Tariff, SDG&E is the Responsible Utility (RU) for payments to owners of RMR generation units within its service territory. SDG&E recovers its costs for those payments through a dedicated rate component. SDG&E requests an effective date of January 1, 2003 for the proposed rate.

SDG&E states that copies of the filing have been served on the CAISO and on the California Public Utilities Commission.

*Comment Date:* January 21, 2003.

### 9. Soyland Power Cooperative, Inc.

[Docket No. ER03-357-000]

Take notice that on December 30, 2002, Soyland Power Cooperative, Inc. (Soyland) tendered for filing with the Federal Energy Regulatory Commission (Commission) a notice of cancellation of its all-requirements service contract with M.J.M. Electric Cooperative, Inc. (MJM). Soyland states that MJM has withdrawn from membership in Soyland, and Soyland will no longer provide all-requirements electric service to MJM.

Soyland requests an effective date of December 31, 2002 for the notice of cancellation. Soyland states that a copy of the filing has been served on MJM.

*Comment Date:* January 21, 2003.

### 10. Pacific Gas and Electric Company

[Docket No. ER03-358-000]

Take notice that on December 31, 2002, Pacific Gas and Electric Company (PG&E) tendered for filing Generator Special Facilities Agreements (GSFAs), Generator Interconnection Agreements (GIAs) and Letter Agreements Supplementing, Clarifying, and Modifying the Generator Special Facilities Agreement (Supplemental Letter Agreements) between PG&E and the following Calpine-owned parties: Gilroy Energy Center, LLC (Gilroy); Los Esteros Critical Energy Facility, LLC (Los Esteros); Yuba City Energy Center, LLC (Yuba City); Metcalf Energy Center, LLC (Metcalf); Lambie Energy Center, LLC (Lambie); Goose Haven Energy Center, LLC (Goose Haven); and Creed Energy Center, LLC (Creed); King City Energy Center, LLC (King City); Feather River Energy Center, LLC (Feather River); Riverview Energy Center, LLC (Riverview); Wolfskill Energy Center, LLC (Wolfskill); and Delta Energy Center, LLC (DEC).

PG&E states that copies of this filing have been served upon Calpine, Gilroy, Los Esteros, Yuba City, Metcalf, Lambie, Goose Haven, Creed, King City, Feather River, Riverview, Wolfskill, DEC, the California Independent System Operator Corporation and the CPUC.

*Comment Date:* January 21, 2003.

### 11. Midwest Energy, Inc.

[Docket No. ES03-15-001]

Take notice that on December 23, 2002, Midwest Energy, Inc. submitted an amendment to its original application in this proceeding, pursuant to section 204 of the Federal Power Act. The amendment seeks to reduce the amount of long-term debt that Midwest Energy, Inc. proposes to issue from \$37,714,286 to \$34,204,626.

*Comment Date:* January 17, 2003.

### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-471 Filed 1-9-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, Establishing Procedural Schedule for the Relicensing and a Deadline for Submission of Final Amendments

January 3, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2233-043.

c. *Date Filed:* December 27, 2002.

d. *Applicant:* Portland General Electric Company.

e. *Name of Project:* Willamette Falls Hydroelectric Project.

f. *Location:* On the Willamette River in Clackamas County, Oregon near the towns of Oregon City and West Linn.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a.

h. *Applicant Contact:* Julie S. Keil, Portland General Electric Company, 121 SW Salmon Street, Portland, Oregon 97204, (503) 464-8864; Bruce Martin, Blue Heron Paper Company, 419 Main Street, Oregon City, Oregon.

i. *FERC Contact:* John Blair (202) 502-6092 or [john.blair@FERC.gov](mailto:john.blair@FERC.gov).

j. *The existing project:* Portland General Electric (PGE) and Blue Heron Paper Company (BHPC) propose to continue operation of the Willamette Falls Hydroelectric Project on the Willamette River. The dam is a 2300 feet long horseshoe shaped concrete structure that caps the crest of Willamette Falls. The Project is operated run-of-river. It is comprised of two separate hydroelectric generating developments located on the east (Oregon City) and west (West Linn) sides of Willamette Falls. The Project has a total generation capacity of 17.5 megawatts (MW) 16 MW at PGE's T.W. Sullivan plant and 1.5 MW at BHPC. T.W. Sullivan powerhouse contains 13 vertical turbine generators; BHPC powerhouse contains 2 horizontal turbine generators.

k. A copy of the application is on file with the Commission and is available for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. The number must be preceded by the letter "P". For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item "h" above.

l. With this notice, we are initiating consultation with the Oregon State Historic Preservation Officer (SHPO), as required by '106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency or Acceptance Letter February 2003.

Notice soliciting comments, final terms and conditions February 2003.

Notice of the availability of the draft EA September 2003.

Notice of the availability of the final EA January 2004.

Ready for Commission's decision on the application February 2004.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice soliciting comments, final terms and conditions.

Magalie R. Salas,

Secretary.

[FR Doc. 03-467 Filed 1-9-03; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-7437-8]

### Agency Information Collection Activities: Proposed Collection; Comment Request; See List of ICRs Planned to be Submitted in Section A

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following three continuing Information Collection Requests (ICR) to the Office of Management and Budget (OMB): (1) National Pollutant Discharge Elimination System and Sewage Sludge Management State Program Requirements, EPA ICR No. 0168.07, OMB Control No. 2040-0057, expiring on April 30, 2003, (2) National Pollutant Discharge Elimination System Modification and Variance Requests, EPA ICR No. 0029.08, OMB Control No. 2040-0068, expiring on April 30, 2003, and (3) Applications for National Pollutant Discharge Elimination System Discharge Permits and the Sewage Sludge Management Permits, EPA ICR No. 0226.17, OMB Control No. 2040-0086, expiring on April 30, 2003. Before submitting the ICRs to OMB for review and approval, EPA is soliciting comments on specific aspects of the information collections as described at the beginning of the **SUPPLEMENTARY INFORMATION**.

**DATES:** Comments must be submitted on or before March 11, 2003.

**ADDRESSES:** Comments may be submitted electronically, by mail, or

through hand delivery/courier. Follow the detailed instructions as provided in Section I.B. of the **SUPPLEMENTARY INFORMATION**.

### FOR FURTHER INFORMATION CONTACT:

Please direct questions or requests for copies of these ICR to: Jack Faulk, Industrial Branch, Water Permits Division, Office of Wastewater Management; tel.: (202) 564-0768, fax: (202) 564-6431; or e-mail: [faulk.jack@epa.gov](mailto:faulk.jack@epa.gov). Or see Section I.C. of the **SUPPLEMENTARY INFORMATION**.

### SUPPLEMENTARY INFORMATION:

#### I. General Information for All ICRs

An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are displayed in 40 CFR part 9.

The EPA would like to solicit comments to:

(1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility;

(2) Evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information;

(3) Enhance the quality, utility, and clarity of the information to be collected; and

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of automated collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of responses.

Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.