

(d) Boeing Service Bulletin 767-57A0076, Revision 1, dated March 29, 2001, excluding Evaluation Form, specifies to contact Boeing before the terminating action is done as corrective action for any cracking or fracture found on a Model 767-200, -300, or -300F series airplane with the tool runout. This AD requires that any such crack or fracture on those airplanes be reported to the FAA in accordance with paragraph (e) of this AD and repaired in accordance with Part 3 of the service bulletin.

Reporting Requirement

(e) For any Model 767-200, -300, or -300F series airplane with the tool runout, on which any cracking or fracture is found during the inspection(s) required by paragraph (a) of this AD: Submit a report of the inspection findings to the Manager, Seattle Aircraft Certification Office (ACO), FAA, at the applicable time specified in paragraph (e)(1) or (e)(2) of this AD. The report must include the inspection results, a description of any discrepancies found, the airplane serial number, and the number of landings and flight hours on the airplane. Information collection requirements contained in this AD have been approved by the Office of Management and Budget (OMB) under the provisions of the Paperwork Reduction Act of 1980 (44 U.S.C. 3501 *et seq.*) and have been assigned OMB Control Number 2120-0056.

(1) For airplanes on which the initial inspection is done after the effective date of this AD: Submit the report within 30 days after performing the inspection required by paragraph (a) of this AD.

(2) For airplanes on which the initial inspection was done before the effective date of this AD: Submit the report within 30 days after the effective date of this AD.

Terminating Action

(f) Unless required to do so by paragraph (b) of this AD: Operators may choose to accomplish the terminating action (including replacement of the fittings with new fittings, and reinstallation of existing upper skin access panels and fairing midsections on the trailing edge of the main flap) in accordance with Part 3 of the Work Instructions of Boeing Service Bulletin 767-57A0076, Revision 1, dated March 29, 2001, excluding Evaluation Form; or Boeing Alert Service Bulletin 767-57A0079, dated June 20, 2002; as applicable. Accomplishment of the terminating action terminates the repetitive inspection requirements of paragraph (b) of this AD.

Credit for Prior Accomplishment Per Earlier Service Information

(g) Accomplishment before the effective date of this AD of an inspection, associated follow-on and corrective actions, and terminating action in accordance with Boeing Service Bulletin 767-57A0076, dated October 26, 2000, is acceptable for compliance with the corresponding requirements of this AD for applicable airplanes.

Part Installation

(h) As of the effective date of this AD, no person may install on any airplane a hinge fitting assembly that has any part number

listed in Table 1 of this AD, unless the applicable requirements of this AD have been accomplished for that fitting. Table 1 follows:

TABLE 1.—HINGE FITTING ASSEMBLY PART NUMBERS

113T2271-13	113T2271-14
113T2271-23	113T2271-24
113T2271-29	113T2271-30
113T2271-33	113T2271-34
113T2271-401	113T2271-402

Alternative Methods of Compliance

(i) An alternative method of compliance or adjustment of the compliance time that provides an acceptable level of safety may be used if approved by the Manager, Seattle ACO. Operators shall submit their requests through an appropriate FAA Principal Maintenance Inspector, who may add comments and then send it to the Manager, Seattle ACO.

Note 3: Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the Seattle ACO.

Special Flight Permits

(j) Special flight permits may be issued in accordance with sections 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate the airplane to a location where the requirements of this AD can be accomplished.

Issued in Renton, Washington, on December 30, 2002.

Kevin Mullin,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.

[FR Doc. 03-152 Filed 1-3-03; 8:45 am]

BILLING CODE 4910-13-P

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 944

[SATS No. UT-042-FOR]

Utah Regulatory Program

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Proposed rule; public comment period and opportunity for public hearing on proposed amendment.

SUMMARY: We are announcing receipt of a proposed amendment to the Utah regulatory program (hereinafter, the "Utah program") under the Surface Mining Control and Reclamation Act of 1977 (SMCRA or the Act). The State proposes to revise provisions of the Utah Code Annotated (UCA) that

pertain to submitting permit applications and reclamation plans, and to add new provisions for providing certain assistance to operators who mine no more than 300,000 tons of coal. Utah intends to revise its program to be consistent with SMCRA, to clarify wording, and to recodify parts of the Utah Code.

This document gives the times and locations that the Utah program and proposed amendment to that program are available for your inspection, the comment period during which you may submit written comments on the amendment, and the procedures that we will follow for the public hearing, if one is requested.

DATES: We will accept written comments on this amendment until 4:00 p.m., mountain standard time February 5, 2003. If requested, we will hold a public hearing on the amendment on January 31, 2003. We will accept requests to speak until 4:00 p.m., mountain standard time on January 21, 2003.

ADDRESSES: You should mail or hand-deliver written comments and requests to speak at the hearing to James F. Fulton at the address listed below.

You may review copies of the Utah program, this amendment, a listing of any scheduled public hearings, and all written comments received in response to this document at the addresses listed below during normal business hours, Monday through Friday, excluding holidays. You may receive one free copy of the amendment by contacting Office of Surface Mining Reclamation and Enforcement (OSM's) Denver Field Division.

James F. Fulton, Chief, Denver Field Division, Office of Surface Mining Reclamation and Enforcement, 1999 Broadway, Suite 3320, Denver, Colorado 80202-5733, Telephone: (303) 844-1400, extension 1424, E-mail: jfulton@osmre.gov.

Lowell P. Braxton, Director, Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801, Telephone: (801) 538-5340, E-mail: lowellbraxton@utah.gov.

FOR FURTHER INFORMATION CONTACT: James F. Fulton, Chief, Denver Field Division, telephone: (303) 844-1400, extension 1424. Internet: jfulton@osmre.gov.

SUPPLEMENTARY INFORMATION:

- I. Background on the Utah Program
- II. Description of the Proposed Amendment
- III. Public Comment Procedures
- IV. Procedural Determinations

I. Background on the Utah Program

Section 503(a) of the Act permits a State to assume primacy for the regulation of surface coal mining and reclamation operations on non-Federal and non-Indian lands within its borders by demonstrating that its State program includes, among other things, "a State law which provides for the regulation of surface coal mining and reclamation operations in accordance with the requirements of the Act * * *; and rules and regulations consistent with regulations issued by the Secretary pursuant to the Act." See 30 U.S.C. 1253(a)(1) and (7). On the basis of these criteria, the Secretary of the Interior conditionally approved the Utah program on January 21, 1981. You can find background information on the Utah program, including the Secretary's findings, the disposition of comments, and the conditions of approval of the Utah program in the January 21, 1981, **Federal Register** (46 FR 5899). You can also find later actions concerning Utah's program and program amendments at 30 CFR 944.15 and 944.30.

II. Description of the Proposed Amendment

By letter dated October 22, 2002, Utah sent us a proposed amendment to its program (UT-042-FOR, administrative record number UT-1171) under SMCRA (30 U.S.C. 1201 *et seq.*). Utah sent the amendment in response to a June 19, 1997, letter (administrative record number UT-1093) that we sent to the State in accordance with 30 CFR 732.17(c). The State previously addressed most of the topics included in our June 19, 1997, letter in amendment UT-038-FOR, which we approved in the April 24, 2001, **Federal Register** (66 FR 20600). Some of the topics described in that letter changed the small operator assistance program (SOAP) by raising the limit on coal production from 100,000 tons to 300,000 tons and describing changes in the type of assistance available to eligible operators under that program. We noted in our letter that those changes might require changes in State statutes. In Utah's case, it must change the SOAP provisions in the Utah Code Annotated before it can change its corresponding rules. This amendment proposes to make those SOAP changes in Utah's Code. In addition, the State proposes to make other changes at its own initiative throughout the same section of its Code that clarify the wording and recodify certain parts. The proposed clarifications involve rewording and restructuring sentences and phrases and changing punctuation. The full text of

the program amendment is available for you to read at the locations listed above under **ADDRESSES**.

Specific changes Utah proposes to make to UCA 40-10-10 in this amendment include: Clarifying 40-10-10-1, which describes application fees; designating new 40-10-10(2)(a) and clarifying it and (2)(a)(ii), (iii), (iv) and (vi), which generally describe how permit applications and reclamation plans are to be submitted to the State as well as ownership and right of entry information to be included with permit applications and reclamation plans; clarifying 40-10-10(2)(b), (c), and (d) and recodifying subordinate parts of those subsections, which describe the maps and information about legal right of entry, probable hydrologic consequences and other hydrology information, and characteristics of the coal to be mined that must be included in permit applications; removing existing 40-10-10(3) and replacing it with new 40-10-10(3)(a), (a)(i) through (a)(vi), (b), and (c), all of which pertain to assistance available to eligible small operators to gather and pay for certain baseline and survey data and limitations on that assistance; clarifying and recodifying 40-10-10(4)(a) and (b), which address availability of information pertaining to the coal; clarifying 40-10-10(5), which describes how to file a permit application; clarifying and recodifying 40-10-10(6)(a), (b), (b)(i) and (ii), which describe the proof and type of insurance required to accompany a permit application; and clarifying 40-10-10(7), which requires a blasting plan to be part of a permit application.

III. Public Comment Procedures

Under the provisions of 30 CFR 732.17(h), we are seeking your comments on whether the amendment satisfies the applicable program approval criteria of 30 CFR 732.15. If we approve the amendment, it will become part of the Utah program.

Written Comments

Send your written or electronic comments to OSM at the address given above. Your comments should be specific, pertain only to the issues proposed in this rulemaking, and include explanations in support of your recommendations. We will not consider or respond to your comments when developing the final rule if they are received after the close of the comment period (see Dates). We will make every attempt to log all comments into the administrative record, but comments delivered to an address other than the

Denver Field Division may not be logged in.

Electronic Comments

Please submit Internet comments as an ASCII file avoiding the use of special characters and any form of encryption. Please also include "Attn: SATS No. UT-042-FOR" and your name and return address in your Internet message. If you do not receive a confirmation that we have received your Internet message, contact the Denver Field Division at (303) 844-1400, extension 1424.

Availability of Comments

We will make comments, including names and addresses of respondents, available for public review during normal business hours. We will not consider anonymous comments. If individual respondents request confidentiality, we will honor their request to the extent allowable by law. Individual respondents who wish to withhold their name or address from public review, except for the city or town, must state this prominently at the beginning of their comments. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public review in their entirety.

Public Hearing

If you wish to speak at the public hearing, contact the person listed under **FOR FURTHER INFORMATION CONTACT** by 4:00 p.m., mountain standard time, by January 21, 2003. If you are disabled and need special accommodations to attend a public hearing, contact the person listed under **FOR FURTHER INFORMATION CONTACT**. We will arrange the location and time of the hearing with those persons requesting the hearing. If no one requests an opportunity to speak, we will not hold the hearing.

To assist the transcriber and ensure an accurate record, we request, if possible, that each person who speaks at a public hearing provide us with a written copy of his or her comments. The public hearing will continue on the specified date until everyone scheduled to speak has been given an opportunity to be heard. If you are in the audience and have not been scheduled to speak and wish to do so, you will be allowed to speak after those who have been scheduled. We will end the hearing after everyone scheduled to speak and others present in the audience who wish to speak, have been heard.

Public Meeting

If only one person requests an opportunity to speak, we may hold a public meeting rather than a public hearing. If you wish to meet with us to discuss the amendment, please request a meeting by contacting the person listed under **FOR FURTHER INFORMATION CONTACT**. All such meetings are open to the public and, if possible, we will post notices of meetings at the locations listed under **ADDRESSES**. We will make a written summary of each meeting a part of the administrative record.

IV. Procedural Determinations

Executive Order 12630—Takings

This rule does not have takings implications. This determination is based on the analysis performed for the Federal regulations.

Executive Order 12866—Regulatory Planning and Review

This rule is exempted from review by the Office of Management and Budget (OMB) under Executive Order 12866.

Executive Order 12988—Civil Justice Reform

The Department of the Interior conducted the reviews required by section 3 of Executive Order 12988 and determined that this rule meets the applicable standards of subsections (a) and (b) of that section. However, these standards are not applicable to the actual language of State regulatory programs and program amendments because each program is drafted and promulgated by a specific State, not by OSM. Under sections 503 and 505 of SMCRA (30 U.S.C. 1253 and 1255) and the Federal regulations at 30 CFR 730.11, 732.15, and 732.17(h)(10), decisions on proposed State regulatory programs and program amendments submitted by the States must be based solely on a determination of whether the submittal is consistent with SMCRA and its implementing Federal regulations and whether the other requirements of 30 CFR Parts 730, 731, and 732 have been met.

Executive Order 13132—Federalism

This rule does not have federalism implications. SMCRA delineates the roles of the Federal and State governments with regard to the regulation of surface coal mining and reclamation operations. One of the purposes of SMCRA is to “establish a nationwide program to protect society and the environment from the adverse effects of surface coal mining operations.” Section 503(a)(1) of SMCRA requires that State laws

regulating surface coal mining and reclamation operations be “in accordance with” the requirements of SMCRA.

Executive Order 13211—Regulations That Significantly Affect the Supply, Distribution, or Use of Energy

On May 18, 2001, the President issued Executive Order 13211 which requires agencies to prepare a Statement of Energy Effects for a rule that is (1) considered significant under Executive Order 12866, and (2) likely to have a significant adverse effect on the supply, distribution, or use of energy. Because this rule is exempt from review under Executive Order 12866 and is not expected to have a significant adverse effect on the supply, distribution, or use of energy, a Statement of Energy Effects is not required.

National Environmental Policy Act

This rule does not require an environmental impact statement because section 702(d) of SMCRA (30 U.S.C. 1292(d)) provides that agency decisions on proposed State regulatory program provisions do not constitute major Federal actions within the meaning of section 102(2)(C) of the National Environmental Policy Act (42 U.S.C. 4332(2)(C)).

Paperwork Reduction Act

This rule does not contain information collection requirements that require approval by OMB under the Paperwork Reduction Act (44 U.S.C. 3507 *et seq.*).

Regulatory Flexibility Act

The Department of the Interior certifies that this rule will not have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). The State submittal, which is the subject of this rule, is based on Federal regulations for which an economic analysis was prepared and certification made that such regulations would not have a significant economic effect on a substantial number of small entities. In making the determination as to whether this rule would have a significant economic impact, the Department relied upon the data and assumptions for the Federal regulations.

Small Business Regulatory Enforcement Fairness Act

This rule is not a major rule under 5 U.S.C. 804(2), the Small Business Regulatory Enforcement Fairness Act. This rule: (a) Does not have an annual effect on the economy of \$100 million; (b) will not cause a major increase in

costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions; and (c) does not have significant adverse effects on competition, employment, investment, productivity, innovation, or the ability of U.S.-based enterprises to compete with foreign-based enterprises. This determination is based upon the fact that the State submittal, which is the subject of this rule, is based on Federal regulations for which an analysis was prepared and a determination made that the Federal regulations were not considered a major rule.

Unfunded Mandates

This rule will not impose an unfunded mandate on State, local, or tribal governments or the private sector of \$100 million or more in any given year. This determination is based upon the fact that the State submittal, which is the subject of this rule, is based on Federal regulations for which an analysis was prepared and a determination made that the Federal regulations did not impose an unfunded mandate.

List of Subjects in 30 CFR Part 944

Intergovernmental relations, Surface mining, Underground mining.

Dated: October 31, 2002.

Brent Wahlquist,

Regional Director, Western Regional Coordinating Center.

[FR Doc. 03–158 Filed 1–3–03; 8:45 am]

BILLING CODE 4310–05–P

DEPARTMENT OF TRANSPORTATION

Coast Guard

33 CFR Part 151

[USCG–2002–13147]

RIN 2115–AG50

Penalties for Non-submission of Ballast Water Management Reports

AGENCY: Coast Guard, DOT.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Coast Guard proposes penalty provisions for non-submission of Ballast Water Management Reports. The Coast Guard also proposes widening the applicability of the reporting and recordkeeping requirements to all vessels bound for ports or places within the United States, with minor exceptions. The proposed actions would increase the Coast Guard’s ability to protect against introductions of new aquatic invasive