

Interested parties may also file written comments. All such comments (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-516 and appropriate subdocket) on any comments.

The deadline for filing comments is February 28, 2003.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Please direct any questions about this meeting to Jack Hannula at (202) 502-8917 or Elizabeth Jones at (202) 502-8246. Licensee contact is Mr. Brian McManus, (202) 879-5452, Attorney on behalf of SCE&G.

Linwood A. Watson, Jr.,
Deputy Secretary.

Saluda Project No. 516; South Carolina Gas & Electric Company

January 21 and January 22, 2002

Meeting Agenda

Irmo School, Tuesday, January 21:

- 6:30 Introduction and meeting procedures (FERC)
7 History and Overview of Shoreline Management (SCE&G)
7:30 Discussions on SCE&G's applications to sell project lands for future private development; the LUSMP filed for Commission review and approval, and the investigation of alleged unauthorized clearing of lands (All)
8:30 Status of proposed land swap/donation to the state (SCE&G) 8:45 Status of SCE&G's relicensing plans (SCE&G)

Embassy Suites Hotel, Wednesday, January 22

- 8:30 Introduction and meeting procedures (FERC)
9 History and Overview of Shoreline Management (SCE&G)
9:40 Discussions on SCE&G's applications to sell project lands for

- future private development; the LUSMP filed for Commission review and approval, and the investigation of alleged unauthorized clearing of lands (All)
10:50 Status of proposed land swap/donation to the state (SCE&G)
11:10 Status of SCE&G's relicensing plans (SCE&G)

Magalie R. Salas,
Secretary.

[FR Doc. 02-33054 Filed 12-31-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-211-000]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 26, 2002.

Take notice that on December 20, 2002, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets to become effective on January 1, 2003:

Sixth Revised Sheet No. 193.
First Revised Sheet No. 193A.
Sixth Revised Sheet No. 236.
First Revised Sheet No. 237.

Texas Gas states that the purpose of the instant filing is to comply with the Order on Remand issued by the Commission on October 31, 2002, which affirmed its determination on Order No. 637 that pipelines must permit a segmented transaction that consists of a backhaul and a forward haul to the same point that exceeds the shipper's maximum contract demand at that point.

Texas Gas states that copies of the revised tariff sheets are being mailed to all parties on the official service list, to Texas Gas's jurisdictional customers and to interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Intervention Date: January 2, 2003.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-33065 Filed 12-31-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-215-000]

TransColorado Gas Transmission Company; Notice of Tariff Filing

December 26, 2002.

Take notice that on December 23, 2002, TransColorado Gas Transmission Company (TransColorado) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to be effective January 23, 2003:

Original Sheet No. 0
Original Sheet No. 10
Original Sheet No. 229
Original Sheet No. 258
Original Sheet No. 265

TransColorado states that the purposes of this filing are to reflect a transfer of ownership of an interest in the partnership, state a new issuing officer for the tariff, make some housekeeping changes, and to revise Section 18.5 of TransColorado's General Terms and Conditions (GT&C) in order to eliminate the five-year term matching cap concerning the exercise of the right of first refusal in compliance with the Commission Order on Remand issued October 31, 2002.

TransColorado states that a copy of this filing has been served upon all of its customers and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Intervention Date: January 6, 2003.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-33069 Filed 12-31-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-33-000, et al.]

Idaho Power Company, IDACORP Energy, L.P., et al.; Electric Rate and Corporate Filings

December 23, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification:

1. Idaho Power Company, IDACORP Energy L.P.

[Docket No. EC03-33-000]

Take notice that on December 18, 2002, Idaho Power Company (Idaho Power) and IDACORP Energy, L.P. (IELP, collectively Applicants) filed an Application for Commission Approval

of Disposition of Jurisdictional Facilities under Section 203 of the Federal Power Act. The jurisdictional facilities that are the subject of the Application are certain wholesale power sales transactions (Grays Harbor Transactions) between Idaho Power and Grays Harbor County Public Utility District No. 1. By their Application, Applicants seeks Commission approval for the assignment of the Grays Harbor Transactions from Idaho Power to IELP.

Comment Date: January 8, 2003.

2. Idaho Power Company, IDACORP Energy, L.P.

[Docket No. EC03-34-000]

Take notice that on December 18, 2002, Idaho Power Company (Idaho Power) and IDACORP Energy, L.P. (IELP, collectively Applicants) filed an Application for Commission Approval of Disposition of Jurisdictional Facilities under Section 203 of the Federal Power Act. The jurisdictional facilities that are the subject of the Application are certain wholesale power sales transactions (Overton Transactions) between Idaho Power and Overton Power District No. 5. By their Application, Applicants seeks Commission approval for the assignment of the Overton Transactions from Idaho Power to IELP.

Comment Date: January 8, 2003.

3. Mountain View Power Partners, LLC, San Gorgonio Power Corporation, Centennial Power, Inc., Mountain View Power Partners, LLC

[Docket Nos. EC03-35-000 and ER01-751-002]

Take notice that on December 19, 2002, Mountain View Power Partners, LLC (Mountain View), San Gorgonio Power Corporation (San Gorgonio) and Centennial Power, Inc. (Centennial) tendered for filing an application pursuant to Section 203 of the Federal Power Act for authorization to dispose of jurisdictional facilities. San Gorgonio will transfer 100% of the membership interests in Mountain View to Centennial. Mountain View owns and operates an approximately 66.6 MW wind power generating plant (Project) located in San Gorgonio Pass of Riverside County, California, near the city of Palm Springs. Mountain View is currently wholly owned by San Gorgonio. Pursuant to an acquisition agreement, the proposed transaction will result in the disposition of FERC-jurisdictional facilities consisting of Mountain View's market-based rate tariff, related power sales agreement, and minor interconnection facilities connecting the Project to the transmission grid. Mountain View also

requests that the Commission accept this filing as a notice of change in status with respect to its market-based rate authorization.

Comment Date: January 9, 2003.

4. San Diego Gas & Electric Company

[Docket No. ER02-1790-001]

Take notice that on December 16, 2002, pursuant to Commission Order dated June 24, 2002, San Diego Gas & Electric Company (SDG&E) tendered for filing its First Revised Service Agreement No. 1 to SDG&E's FERC Electric Tariff, First Revised Volume No. 6., incorporating revisions to the Interconnection Facilities Agreement with Otay Mesa Generating Company, LLC (OMG). The revised Service Agreement implements Internal Revenue Service Notice 2001-82, "Expansion of Safe Harbor Provisions Under Notice 88-129", which provides in certain circumstances, regulated public utilities, such as SDG&E will not realize income upon contributions by interconnecting electric generators of certain interconnection facilities. The amendment further clarifies terms pertaining to creditworthiness requirements of OMG and the guarantor of OMG's financial obligations as contemplated by Section 10.22. The amendments were approved in the June 24, 2002 Letter Order, conditioned on SDG&E's filing of the Revised Service Agreement within thirty days. SDG&E requests that the filing be accepted out-of-time.

SDG&E states that copies of the filing have been served on OMG and on the California Public Utilities Commission.

Comment date: January 6, 2003.

5. New England Power Company

[Docket No. ER02-2568-002]

Take notice that on December 19, 2002, in compliance with the Commission's November 19, 2002 "Order Accepting Unexecuted Related Facilities Agreement, As Modified For Filing" (New England Power Company, 101 FERC 61,183), New England Power Company (NEP) submitted for filing First Revised Service Agreement No. 214 between NEP and Lake Road Generating Company, L.P. under NEP's open access transmission tariff, New England Power Company, FERC Electric Tariff, Original Volume No. 9.

Comment Date: January 9, 2003.

6. Commonwealth Edison Company

[Docket No. ER02-2598-001]

Take notice that on December 18, 2002, Commonwealth Edison Company (ComEd) tender for filing a refund report in compliance with the Commission's Order issued on November 21, 2002.