

Interested parties may also file written comments. All such comments (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-516 and appropriate subdocket) on any comments.

The deadline for filing comments is February 28, 2003.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Please direct any questions about this meeting to Jack Hannula at (202) 502-8917 or Elizabeth Jones at (202) 502-8246. Licensee contact is Mr. Brian McManus, (202) 879-5452, Attorney on behalf of SCE&G.

Linwood A. Watson, Jr.,
Deputy Secretary.

Saluda Project No. 516; South Carolina Gas & Electric Company

January 21 and January 22, 2002

Meeting Agenda

Irmo School, Tuesday, January 21:

- 6:30 Introduction and meeting procedures (FERC)
7 History and Overview of Shoreline Management (SCE&G)
7:30 Discussions on SCE&G's applications to sell project lands for future private development; the LUSMP filed for Commission review and approval, and the investigation of alleged unauthorized clearing of lands (All)
8:30 Status of proposed land swap/donation to the state (SCE&G) 8:45 Status of SCE&G's relicensing plans (SCE&G)

Embassy Suites Hotel, Wednesday, January 22

- 8:30 Introduction and meeting procedures (FERC)
9 History and Overview of Shoreline Management (SCE&G)
9:40 Discussions on SCE&G's applications to sell project lands for

- future private development; the LUSMP filed for Commission review and approval, and the investigation of alleged unauthorized clearing of lands (All)
10:50 Status of proposed land swap/donation to the state (SCE&G)
11:10 Status of SCE&G's relicensing plans (SCE&G)

Magalie R. Salas,
Secretary.

[FR Doc. 02-33054 Filed 12-31-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-211-000]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 26, 2002.

Take notice that on December 20, 2002, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets to become effective on January 1, 2003:

Sixth Revised Sheet No. 193.
First Revised Sheet No. 193A.
Sixth Revised Sheet No. 236.
First Revised Sheet No. 237.

Texas Gas states that the purpose of the instant filing is to comply with the Order on Remand issued by the Commission on October 31, 2002, which affirmed its determination on Order No. 637 that pipelines must permit a segmented transaction that consists of a backhaul and a forward haul to the same point that exceeds the shipper's maximum contract demand at that point.

Texas Gas states that copies of the revised tariff sheets are being mailed to all parties on the official service list, to Texas Gas's jurisdictional customers and to interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Intervention Date: January 2, 2003.

Linwood A. Watson, Jr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-215-000]

TransColorado Gas Transmission Company; Notice of Tariff Filing

December 26, 2002.

Take notice that on December 23, 2002, TransColorado Gas Transmission Company (TransColorado) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to be effective January 23, 2003:

Original Sheet No. 0
Original Sheet No. 10
Original Sheet No. 229
Original Sheet No. 258
Original Sheet No. 265

TransColorado states that the purposes of this filing are to reflect a transfer of ownership of an interest in the partnership, state a new issuing officer for the tariff, make some housekeeping changes, and to revise Section 18.5 of TransColorado's General Terms and Conditions (GT&C) in order to eliminate the five-year term matching cap concerning the exercise of the right of first refusal in compliance with the Commission Order on Remand issued October 31, 2002.

TransColorado states that a copy of this filing has been served upon all of its customers and affected state commissions.