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Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-32032 Filed 12-18-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-28-000, et al.]

Chandler Wind Partners, LLC, et al.; Electric Rate and Corporate Filings

December 13, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Chandler Wind Partners, LLC, Foote Creek II, LLC, Foote Creek III, LLC, Foote Creek IV, LLC, Ridge Crest Wind Partners, LLC, Cinergy Global Power, Inc., Caithness Energy, L.L.C.

[Docket Nos. EC03-28-000, ER01-390-001, ER99-3450-003, ER99-2769-004, ER00-2706-001 and ER01-2760-001]

Take notice that on December 10, 2002, Chandler Wind Partners, LLC, Foote Creek II, LLC, Foote Creek III, LLC, Foote Creek IV, LLC, Ridge Crest Wind Partners, LLC (together, Wind Projects), Cinergy Global Power, Inc. (Cinergy Global), and Caithness Energy, L.L.C. (Caithness) (collectively, Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act and notice of change in status with respect to the transfer of the Wind Projects from Cinergy Global to Caithness.

Comment Date: December 31, 2002.

2. Calpine Parlin, Inc.

[Docket No. EC03-29-000].

Take notice that on December 9, 2002, Calpine Parlin, Inc. (CPI) tendered for filing with the Federal Energy Regulatory Commission (Commission) an application under section 203 of the Federal Power Act for approval of the conversion of CPI's form of business

organization to a limited liability company and the addition of an independent director to its board.

Comment Date: December 30, 2002.

3. San Diego Gas & Electric Company, Complainant v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange, Respondents;

[Docket Nos. EL00-95-045 and Investigation of Practices of the California Independent System Operator and the California Power Exchange EL00-98-042]

On December 12, 2002, Administrative Law Judge Bruce L. Birchman issued a Certification Of Proposed Findings On California Refund Liability (Findings), in the above-docketed proceedings. Initial comments on the Findings are due to be filed with the Commission on or before January 13, 2003. Reply comments shall be filed on or before February 3, 2003.

4. City of Vernon, California

[Docket No. EL03-31-000]

Take notice that on December 9, 2002, the City of Vernon, California (Vernon) tendered for filing the annual update to its Transmission Revenue Balancing Account Adjustment (TRBA Adjustment) and to Appendix I of its Transmission Owner Tariff (TO Tariff), to reflect that update.

Consistent with the California Independent System Operator Corporation (ISO) FERC Electric Tariff, Vernon requests a January 1, 2003 effective date for its filing.

Vernon states that copies of this filing have been served on the California Independent System Operator Corporation and the three other Participating Transmission Owners, as well as served upon all individuals on the service list in Commission Docket No. EL02-103.

Comment Date: January 8, 2003.

5. Illinois Power Company

[Docket No. EL03-32-000]

Take notice that on December 10, 2002, Illinois Power Company filed a Petition for Declaratory Order Confirming Requirements Under Open-Access Tariff pursuant to Rule 207(a)(2) of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.207(a)(2), requesting that the Commission issue an order confirming (1) that the Constellation Agreement did not qualify as a designated network resource under Illinois Power's OATT and (2) that the NERC's TLR procedures and the curtailment provisions of the OATT conform to the Commission's

design for open-access transmission and obligated Illinois Power to curtail Corn Belt's Network Integration Transmission Service on thirteen days during the summer of 2000. Texas Eastern states that copies of this filing were mailed to Corn Belt and interested state regulatory agencies.

Comment Date: January 9, 2003.

6. New York Independent System Operator, Inc.

[Docket No. ER00-3591-016 and ER00-1969-018]

Take notice that on December 9, 2002, New York Independent Systems Operator, Inc. (NYISO) filed a report on certain Bid Production Cost Guarantee (BPCG) costs and payments, in accordance with Commission's Order on Compliance Filings.

Comment Date: December 30, 2002.

7. Consumers Energy Company

[Docket No. ER03-153-002]

Take notice that on December 11, 2002 Consumers Energy Company (Consumers) tendered for filing a revised cover sheet for the Service Agreement it filed earlier in this docket. Copies of the filing were served upon the Customer and the Michigan Public Service Commission.

Comment Date: January 2, 2003.

8. TXU Pedricktown Cogeneration Company LP

[Docket No. ER03-256-000]

Take notice that on December 9, 2002, TXU Pedricktown Cogeneration Company LP (TXU Pedricktown), tendered for filing a Notice of Succession pursuant to Section 35.16 of the Commission's Regulations, 18 CFR 35.16. As a result of a name change, TXU Pedricktown is succeeding to the tariffs and related service agreements of Pedricktown Cogeneration Limited Partnership, effective December 3, 2002.

Comment Date: December 30, 2002.

9. Arizona Public Service Company

[Docket No. ER03-258-000]

Take notice that on December 9, 2002, Arizona Public Service Company (APS) made a compliance filing in the above-reference docket to update the corrected effective date.

A copy of this filing has been served on all parties of record.

Comment Date: December 30, 2002.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 02-32011 Filed 12-18-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

December 13, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12354-000.

c. *Date filed:* August 21, 2002.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name and Location of Project:* The John Stennis L&D Hydroelectric Project would be located on the Tombigbee River in Lowndes County, Mississippi. The proposed project would utilize an existing dam administered by the U.S. Army Corps of Engineers.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(t).

g. *Applicant contact:* Mr. Raymond Helter, Universal Electric Power Corporation, 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115.

h. *FERC Contact:* Tom Papsidero, (202) 502-6002.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-12354-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project, using the Corps' existing John C. Stennis Lock and Dam and Reservoir, would consist of: (1) Two proposed 80-foot-long, 6-foot-diameter steel penstocks, (2) a proposed powerhouse containing two generating units with a combined installed capacity of 2.7 megawatts, (3) a proposed 300-foot-long, 14.7-kv transmission line, and (4) appurtenant facilities. The project would operate in a run-of-river mode and would have an average annual generation of 17 GWh.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3678 or e-mail ferconlinesupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the applicant's address in item g above.

l. *Competing Preliminary Permit—*Anyone desiring to file a competing application for preliminary permit for a

proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. *Competing Development Application—*Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. *Notice of Intent—*A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. *Proposed Scope of Studies under Permit—*A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene—*Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the