

current planning levels, and subject to the availability of future funding, DOE expects to provide up to approximately \$3,600,000 to support work under this solicitation. However, please note that due to DOE's current operation under a continuing resolution, funds are not presently available for this solicitation. Given the objective of this program to increase university involvement in the Gasification Technologies Program, a determination was made to limit recipients under this program solicitation to U.S. colleges and universities and university-affiliated research institutions. Industry collaboration will be encouraged under this program, but only through cost-share and subcontracting arrangements. Subcontracting opportunities by for-profit organizations is limited to no more than 10% of DOE funding provided under the cooperative agreement. In addition, Federal agencies and agents (*i.e.* Management and Operating (M&O) contractors and/or National Laboratories) are prohibited from proposing as a prime contractor or subcontractor under this solicitation. Cost sharing is encouraged, but not required, under the subject program solicitation.

Once released, the solicitation will be available for downloading from the IIPS Internet page. At this Internet site you will also be able to register with IIPS, enabling you to submit an application. If you need technical assistance in registering or for any other IIPS function, call the IIPS Help Desk at (800) 683-0751 or E-mail the Help Desk personnel at [IIPS\\_HelpDesk@e-center.doe.gov](mailto:IIPS_HelpDesk@e-center.doe.gov). The solicitation will only be made available in IIPS, no hard (paper) copies of the solicitation and related documents will be made available. Telephone requests, written requests, E-mail requests, or facsimile requests for a copy of the solicitation package will not be accepted and/or honored. Applications must be prepared and submitted in accordance with the instructions and forms contained in the solicitation. The actual solicitation document will allow for requests for explanation and/or interpretation. However, all questions relating to the solicitation must be submitted electronically through IIPS. All responses to questions, as well as all amendments to the solicitation, will be released on the IIPS homepage.

Issued in Pittsburgh, Pennsylvania on November 20, 2002.

**Dale A. Siciliano,**

*Director, Acquisition and Assistance Division.*  
[FR Doc. 02-30409 Filed 11-29-02; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### International Energy Agency Meeting

**AGENCY:** Department of Energy.

**ACTION:** Notice of meeting.

**SUMMARY:** The Industry Advisory Board (IAB) to the International Energy Agency (IEA) will meet on December 9-10, 2002, at the Chinese State Development Planning Commission in Beijing, China.

**FOR FURTHER INFORMATION CONTACT:** Samuel M. Bradley, Assistant General Counsel for International and National Security Programs, Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, 202-586-6738.

**SUPPLEMENTARY INFORMATION:** In accordance with section 252(c)(1)(A)(i) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(i)) (EPCA), the following notice of meeting is provided:

A meeting of the Industry Advisory Board (IAB) to the International Energy Agency (IEA) will be held at the Chinese State Development Planning Commission, 38 Yuetannan jie, Xicheng District, Beijing, China 100824 on December 9 and 10, 2002, commencing at 9 a.m. on December 9. The purpose of this notice is to permit attendance by representatives of U.S. company members of the IAB at a meeting of the IEA's China Seminar on Oil Stocks and Emergency Response, which is scheduled to be held at the same time and location. The Agenda for the meeting is under the control of the IEA. It is expected that the IEA will adopt the following Agenda:

*Monday, December 9, 2002*

- I. Introduction
- II. Opening Remarks and Keynote Speeches
  - Opening Remarks—Mr. Zhang Guobao, Vice-Chairman, SDPC
  - Opening Remarks—Amb. William Ramsay, Deputy Executive Director, IEA
  - China's Energy Security Challenges and Progress in Meeting Them
  - Oil Emergency Challenges: Introduction and Video Presentation of a Hypothetical Disruption Scenario
- III. IEA Oil Security Policies and Procedures
  - Overview of IEA Oil Emergency Response Policies
  - An Industry Perspective on IEA Oil Emergency Response Policies
  - IEA Oil Data Reporting System and Oil Emergency Data Collection
  - Oil Information and Data Collection

- in China
- IV. Oil Disruption and Response Simulation Exercise
  - Replay of the Video Presentation of a Hypothetical Disruption Scenario
  - Oil Disruption and Response Simulation Exercise
  - Presentation on the Lessons Learned from Previous IEA Emergency Response Simulation Exercises
  - Key Points Learned from Today's Simulation Exercise
  - Case Study of the U.S. Oil Disruption Simulation Model
- V. IEA Members' Experience in Emergency Response
  - Overview of Oil Emergency Procedures and Measures in IEA Countries
  - Japan's Experience in Emergency Response
  - The UK's Experience in Emergency Response

*Tuesday, December 10, 2002*

- I. Introduction
  - II. IEA Experiences in Building Oil Stockholding Facilities
    - German Experiences in Building the German Independent Stockholding Agency (EBV)
    - Hungarian Experiences in Establishing the Crude Oil and Oil Product Stockholding Association (KKKSZ)
    - Korean Experience in Building Emergency Oil Stocks by Utilization of Stocks and Facilities
    - SINOPEC Experience in Building Oil Stockholding Facilities and Managing Commercial Stocks
  - III. Technical and Operational Aspects of Emergency Stockholding
    - U.S. Experience in the Operation of the Strategic Petroleum Reserve
    - Budget and Operation of a Government Stockholding Agency
    - French Government Experience with the Government-Industry Relationship in the Professional Committee for Strategic Petroleum Stocks (CPSSP)
    - A Major Oil Company's Experience in Managing Commercial and Strategic Oil Stocks
    - CNPC/PetroChina's Experience with the Technical and Operational Aspects of Emergency and Commercial Oil Stockholding
  - V. Summary and Closing Remarks
- As provided in section 252(c)(1)(A)(ii) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(ii)), this meeting is open only to representatives of members of the IAB and their counsel; representatives of members of the SEQ; representatives of the Departments of Energy, Justice, and

State, the Federal Trade Commission, the General Accounting Office, Committees of Congress, the IEA, and the European Commission; and invitees of the IAB, the SEQ, or the IEA.

Issued in Washington, DC, November 25, 2002.

**Samuel M. Bradley,**

*Assistant General Counsel for International and National Security Programs.*

[FR Doc. 02-30411 Filed 11-29-02; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 637-022-WA]

#### Public Utility District No.1 of Chelan County; Notice of Availability of Draft Environmental Assessment

November 25, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), Office of Energy Projects staff have reviewed the application for a new license for the Lake Chelan Hydroelectric Project, an existing, operating facility located on the Chelan River near the City of Chelan, Washington. The 48-megawatt project occupies land managed by the U.S. Forest Service and the National Park Service. In the DEA, the staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Comments on the DEA should be filed by January 6, 2003. Comments should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Documents may also be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Copies of the DEA can be viewed at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online

Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-30517 Filed 11-29-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

November 25, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 1273-009.

c. *Date Filed:* November 15, 2002.

d. *Applicant:* Parowan City.

e. *Name of Project:* Center Creek Hydroelectric Project.

f. *Location:* At the confluence of Center Creek (aka Parowan Creek) and Bowery Creek (a tributary to Parowan Creek) near the City of Parowan, in Iron County, Utah. The project occupies 21.43 acres of land managed by the U.S. Department of the Interior, Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Alden C. Robinson, P.E., Sunrise Engineering, Inc., 25 East 500 North, Fillmore, Utah 84631, (435) 743-6151 and/or Clark Gates II, City Manager, Parowan City, P.O. Box 576, Parowan, Utah 84761, (435) 477-3331.

i. *FERC Contact:* Gaylord Hoisington, (202) 502-8163, [gaylord.hoisington@FERC.gov](mailto:gaylord.hoisington@FERC.gov).

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in

order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* January 20, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. The existing Center Creek Hydroelectric Project consists of: (1) A 15-foot-high, 54-foot-long concrete overflow type diversion dam; (2) a radial gate; (3) trash racks; (4) a 19.9 acre-foot de-silting pond; (5) an 18 to 26-inch-diameter, 18,825-foot-long steel penstock; (5) a 600-kilowatt powerhouse; and (6) appurtenant facilities.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676 or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. With this notice, we are initiating consultation with the Utah State Historic Preservation Officer (SHPO), as required by section 106, National