

CFR 1022.5(d), DOE would identify those uses of a wetland resource that are restricted under Federal, state and local wetlands regulations, and would make the future property owner aware of those restricted uses.

DATES: Written comments on the proposed action must be received by the DOE at the following address on or before December 12, 2002.

ADDRESSES: For further information on the proposed action, including a site map and/or a copy of the Wetlands Assessment, contact: Ms. Sue Smiley, U.S. Department of Energy, Miamisburg Closure Project, P.O. Box 66, Miamisburg, OH 45343-0066, Phone: 937-865-3984.

FURTHER INFORMATION: For further information on general DOE wetland and floodplain environmental review requirements, contact: Ms. Carol Borgstrom, Director, Office of NEPA Policy and Compliance, EH-42, U.S. Department of Energy, 1000 Independence Ave., SW., Washington, DC 20585, Phone: 202-586-4600 or 1-800-472-2756.

SUPPLEMENTARY INFORMATION: The proposed action would support ultimate disposition of the MCP site. The MCP site has been determined to be excess to DOE's long-term needs. This decision is supported by the Nonnuclear Consolidation Environmental Assessment (DOE/EA-0792) and associated Finding of No Significant Impact (FONSI) dated September 14, 1993, and the Memorandum of Understanding (MOU) between the DOE Defense Programs, Environmental Management, and Nuclear Energy Programs dated August 1, 1995. In order to meet the programmatic need to disposition land determined to be excess to DOE's needs, ownership of the MCP site will be transferred to a non-Federal entity. The MCP property will be transferred in phases, since certain parcels of land are still in use by DOE or are not yet suitable for transfer. This notice addresses that portion of the "Phase I" parcel of land at the MCP site which is classified as wetlands. The subject wetland covers approximately 0.03 acre of the Phase I parcel, and it is an isolated wetland contained entirely within the boundaries of the Phase I parcel.

Issued in Miamisburg, Ohio, on November 19, 2002.

Jack R. Craig,

Acting Manager, Ohio, Field Office.

[FR Doc. 02-30094 Filed 11-26-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-81-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

November 21, 2002.

Take notice that on November 19, 2002, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, certain revised tariff sheets listed in Appendix A to the filing, proposed an effective date of November 1, 2002.

ESNG states that the purpose of this instant filing is to track rate changes attributable to storage services purchased from Transcontinental Gas Pipe Line Corporation (Transco) under its Rate Schedules GSS and LSS. The costs of the above referenced storage services comprise the rates and charges payable under ESNG's Rate Schedules GSS and LSS, respectively. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedules GSS and LSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages

electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-30214 Filed 11-26-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-12-000]

Egan Hub Partners, L.P.; Notice of Application

November 21, 2002.

Take notice that on November 5, 2002, Egan Hub Partners, L.P. (Egan Hub), 5400 Westheimer Court, Houston, Texas 77056, filed in the above referenced docket an application, pursuant to Section 7(c) of the Natural Gas Act (NGA) and the Commission's regulations thereunder, for a certificate of public convenience and necessity authorizing the expansion of its existing storage facility at the Jennings Salt Dome in Acadia Parish, Louisiana (Egan Storage Facility Expansion). This application is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659.

Currently, Egan Hub has three salt caverns at its storage facility. Egan Hub seeks authorization to expand its existing salt dome storage facility working gas capacity from 16.0 Bcf to 24.0 Bcf and its maximum aggregate operating capacity from 21.0 Bcf to 31.5 Bcf. No new surface facilities are proposed. In addition, Egan Hub states that the proposed increase in operating capacity will not affect Egan Hub's existing maximum deliverability capability of 1,500 MMcfd, nor will it change the existing maximum injection capability of 800 MMcfd.

Egan Hub also proposes to continue charging market-based rates. As a result, Egan Hub requests waivers of certain of the Commission's regulations that are

required when an applicant seeks cost-based rate authority.

Egan Hub states that it requests approval of its application on or before January 22, 2003, in order to meet the anticipated future market needs of its customers.

Any questions regarding this application should be directed to Steven E. Tillman, General Manager—Regulatory Affairs, Egan Hub Partners, L.P., P.O. Box 1642, Houston, Texas 77251-1642 at (713) 627-5113 or by fax at (713) 627-5947.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before December 11, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's

environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project.

This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-30205 Filed 11-26-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR03-2-000]

Enogex Inc.; Notice of Petition for Rate Approval

November 21, 2002.

Take notice that on November 15, 2002, Enogex Inc. (Enogex) submitted

for filing a revised fuel factor for its Enogex System for Fuel Year 2003 as calculated under the terms of Enogex's filed fuel tracker. Enogex seeks an effective date of January 1, 2003.

Enogex states that it is serving notice of the filing and the revised fuel percentage on all current shippers.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the date of this filing, the rates will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed with the Secretary of the Commission on or before December 6, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This petition for rate approval is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please call FERC Online Support at FERCOnline@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

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