

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP03-58-000]

Texas Eastern Transmission, LP; Notice of Proposed Changes in FERC Gas Tariff

November 12, 2002.

Take notice that on October 31, 2002, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, and First Revised Volume No. 2, revised tariff sheets as listed on Appendix A to the filing, to become effective December 1, 2002. In addition, Texas Eastern submitted its Annual Interruptible Revenue Reconciliation Report pursuant to its Amended Global Settlement.

Texas Eastern states that the revised tariff sheets and the Annual Interruptible Revenue Reconciliation Report contained in the filing are being filed (i) pursuant to Section 15.6, Applicable Shrinkage Adjustment (ASA), and Section 15.8, Periodic Reports, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Seventh Revised Volume No. 1, (ii) in compliance with the Stipulation and Agreement (Global Settlement) approved by the Commission in its order issued May 12, 1994 [67 FERC ¶ 61,170, reh'g denied, 68 FERC ¶ 61,062 (1994)], and (iii) in compliance with the Joint Stipulation and Agreement Amending Global Settlement (Amended Global Settlement) approved by the Commission in its order issued August 28, 1998 [84 FERC ¶ 61,200 (1998)].

Texas Eastern states that by this filing, it is reducing by approximately 25% the level of its ASA Usage Surcharge included in its rates, and reflecting minor changes in its ASA Percentages, which are designed to retain in-kind the projected quantities of gas required for the operation of Texas Eastern's system in providing service to its customers. These adjustments are effective for the twelve month period beginning December 1, 2002.

Texas Eastern states that copies of its filing have been mailed to all affected customers of Texas Eastern and interested state commissions, as well as to all parties to the Settlement in Docket No. RP85-177-119, *et al.*

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,*Deputy Secretary.*

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. RP01-236-008, RP00-553-011, and RP00-481-008]

Transcontinental Gas Pipe Line Corporation; Notice of Compliance Filing

November 8, 2002.

Take notice that on October 30, 2002, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing, as part of its FERC Gas Tariff, Third Revised Volume No. 1, the revised tariff sheets listed on Appendix A to the filing.

Transco states that the purpose of this filing is to comply with the Commission's Order on Rehearing and Clarification issued on August 29, 2002 in the referenced proceeding.

Transco states that it will serve copies of the instant filing on its affected customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,*Secretary.*

[FR Doc. 02-29143 Filed 11-15-02; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 719]

Trinity Conservancy Inc.; Notice of Authorization for Continued Project Operation

November 12, 2002.

On October 31, 2000, Trinity Conservancy Inc., licensee for the Trinity Project No. 719, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 719 is located on Phelps and James Creeks in Chelan County, Washington.

The license for Project No. 719 was issued for a period ending November 1, 2002. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the