

Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and should refer to Docket No. IC03–583–000. Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an E-filing," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's E-mail address upon receipt and comments. User assistance for electronic filings is available at 202–208–0258 or by e-mail to efiling@ferc.fed.us. Comments should not be submitted to the e-mail address.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the

"FERRIS" link. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 502–8415, by fax at (202) 208–2425, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION:

Abstract

The information collected under the requirements of FERC–583 "Annual Kilowatt Generating Report (Annual Charges)" (OMB No. 1902–0136) is used by the Commission to implement the statutory provisions of section 10(e) of the Federal Power Act (FPA), part I, 16 U.S.C. 803(e) which requires the Commission to collect annual charges from hydropower licensees for, among other things, the cost of administering part I of the FPA and for the use of

United States dams. In addition, the Omnibus Budget Reconciliation Act of 1986 (OBRA) authorizes the Commission to "assess and collect fees and annual charges in any fiscal year in amounts equal to all of the costs incurred by the Commission in that fiscal year." The information is collected annually and used to determine the amounts of the annual charges to be assessed licensees for reimbursable government administrative costs and for the use of government dams. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 11.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1)×(2)×(3)
660	1	2	1,320

Estimated cost burden to respondents: 1,320 hours/2,080 hours per year × \$117,041 per year = \$74,276. The cost per respondent = \$113.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather

than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Magalie R. Salas,

Secretary.

[FR Doc. 02–29160 Filed 11–15–02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2197–056]

Alcoa Power Generating Inc.; Notice Granting Late Intervention

November 8, 2002.

On September 6, 2002, the Commission issued a notice of the request for a temporary license amendment to deviate from reservoir drawdown schedules and refill requirements, filed August 29, 2002, by Alcoa Power Generating Inc., for the Yadkin Project No. 2197, located on the Yadkin/Pee Dee River in Montgomery, Stanley, Davidson, Rowan, and Davie Counties, North Carolina. The notice established October 7, 2002, as the deadline for filing motions to intervene in the proceeding.

On October 16, 2002, a motion to intervene was filed late by Mr. Jim L. Shuping. Granting the late motion to intervene will not unduly delay or disrupt the proceeding or prejudice other parties to it. Therefore, pursuant to Rule 214,¹ the late motion to intervene filed in this proceeding by Mr.

¹ 18 CFR 385.214 (2001).

Jim L. Shuping is granted, subject to the Commission's rules and regulations.

Magalie R. Salas,
Secretary.

[FR Doc. 02-29138 Filed 11-15-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-45-000]

ANR Pipeline Company; Notice of Tariff Filing

November 12, 2002.

Take notice that on October 29, 2002, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Third Revised Sheet No. 148, with an effective date of December 1, 2002.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-29149 Filed 11-18-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02-1656-009 and ER02-2576-001]

California Independent System Operator Corporation; Notice of Technical Conference

November 8, 2002.

The Federal Energy Regulatory Commission Staff is convening a technical conference regarding the Comprehensive Market Redesign 2002 of the California Independent System Operator Corporation (CAISO) to assess the progress of the Stakeholder Working Groups, and to facilitate continued discussions between the CAISO and stakeholders regarding the development of the remaining elements of the CAISO market redesign and to identify related implementation issues. The conference will be held on December 9, 2002 in a hearing room at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC beginning at 9 am.

In preparation for this technical conference, the MD02 Stakeholder Working Groups should file by November 25, 2002, a Stipulation of Issues identifying which issues have been resolved and any issues that remain unresolved. For those issues that remain open, each party should prepare its own Statement of Position. The CAISO should file in the above captioned dockets by December 2, 2002, the presentation referenced in its October 29, 2002 Request for Technical Conference, including slides and accompanying narrative. The CAISO should include software development requirements as part of the presentation. The presentation should also be posted on the CAISO website. To make the most efficient use of the time allotted, all parties should be prepared to discuss the CAISO's posted presentation. The CAISO and its software vendors should be prepared to address technical requirements associated with implementation of revised market design elements.

For additional information concerning the conference, interested persons may contact Susan G. Pollonais at (202) 502-6011 or by electronic mail at susan.pollonais@ferc.gov. No telephone communication bridge will be provided at this technical conference.

Magalie R. Salas,
Secretary.

[FR Doc. 02-29135 Filed 11-15-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-65-000]

Cove Point LNG Limited Partnership; Notice of Tariff Filing

November 12, 2002.

Take notice that on November 6, 2002, Cove Point LNG Limited Partnership (Cove Point) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, First Revised Tariff Sheet No. 103; First Revised Tariff Sheet No. 105; First Revised Tariff Sheet No. 115; First Revised Tariff Sheet No. 117; and Second Revised Tariff Sheet No. 153, with an effective date of December 4, 2002.

Cove Point states that the proposed revised sheets are submitted to comply with the Commission's (Order No. 587-O). Order No. 587-O requires Cove Point to adopt Version 1.5 of the North American Energy Standards Board's (NAESB) standards.

Cove Point states that copies its filing has been served upon all of Cove Point's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions