

and South Carolina disposal sites. In addition, this revision provides costs for low-level radioactive waste disposition using waste vendors. Licensees can factor these numbers into the adjustment formula, as specified in 10 CFR 50.75(c)(2), to determine the minimum decommissioning fund requirement for their nuclear facilities.

Dated at Rockville, Maryland, this 8th day of November 2002.

For the Nuclear Regulatory Commission.  
**Dennis P. Allison,**  
*Acting Section Chief, Policy and Rulemaking Program—Section B, Division of Regulatory Improvement Programs, Office of Nuclear Reactor Regulation.*

[FR Doc. 02–29063 Filed 11–14–02; 8:45 am]  
**BILLING CODE 7590–01–P**

**PENSION BENEFIT GUARANTY CORPORATION**

**Required Interest Rate Assumption for Determining Variable-Rate Premium; Interest Assumptions for Multiemployer Plan Valuations Following Mass Withdrawal**

**AGENCY:** Pension Benefit Guaranty Corporation.

**ACTION:** Notice of interest rates and assumptions.

**SUMMARY:** This notice informs the public of the interest rates and assumptions to be used under certain Pension Benefit Guaranty Corporation regulations. These rates and assumptions are published elsewhere (or can be derived from rates published elsewhere), but are collected and published in this notice for the convenience of the public. Interest rates are also published on the PBGC’s Web site (<http://www.pbgc.gov>).

**DATES:** The required interest rate for determining the variable-rate premium under part 4006 applies to premium payment years beginning in November 2002. The interest assumptions for performing multiemployer plan valuations following mass withdrawal under part 4281 apply to valuation dates occurring in December 2002.

**FOR FURTHER INFORMATION CONTACT:** Harold J. Ashner, Assistant General Counsel, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street, NW., Washington, DC 20005, 202–326–4024. (TTY/TDD users may call the Federal relay service toll-free at 1–800–877–8339 and ask to be connected to 202–326–4024.)

**SUPPLEMENTARY INFORMATION:**

**Variable-Rate Premiums**

Section 4006(a)(3)(E)(iii)(II) of the Employee Retirement Income Security

Act of 1974 (ERISA) and § 4006.4(b)(1) of the PBGC’s regulation on Premium Rates (29 CFR part 4006) prescribe use of an assumed interest rate (the “required interest rate”) in determining a single-employer plan’s variable-rate premium. The required interest rate is the “applicable percentage” (currently 100 percent) of the annual yield on 30-year Treasury securities for the month preceding the beginning of the plan year for which premiums are being paid (the “premium payment year”). (Although the Treasury Department has ceased issuing 30-year securities, the Internal Revenue Service announces a surrogate yield figure each month—based on the 30-year Treasury bond maturing in February 2031—which the PBGC uses to determine the required interest rate.)

The required interest rate to be used in determining variable-rate premiums for premium payment years beginning in November 2002 is 4.93 percent.

The following table lists the required interest rates to be used in determining variable-rate premiums for premium payment years beginning between December 2001 and November 2002.

For premium payment years beginning in—	The required interest rate is—
December 2001 .....	4.35
January 2002 .....	5.48
February 2002 .....	5.45
March 2002 .....	5.40
April 2002 .....	5.71
May 2002 .....	5.68
June 2002 .....	5.65
July 2002 .....	5.52
August 2002 .....	5.39
September 2002 .....	5.08
October 2002 .....	4.76
November 2002 .....	4.93

**Multiemployer Plan Valuations Following Mass Withdrawal**

The PBGC’s regulation on Duties of Plan Sponsor Following Mass Withdrawal (29 CFR part 4281) prescribes the use of interest assumptions under the PBGC’s regulation on Allocation of Assets in Single-Employer Plans (29 CFR part 4044). The interest assumptions applicable to valuation dates in December 2002 under part 4044 are contained in an amendment to part 4044 published elsewhere in today’s **Federal Register**. Tables showing the assumptions applicable to prior periods are codified in appendix B to 29 CFR part 4044.

Issued in Washington, DC on this 8th day of November 2002.

**Joseph H. Grant,**  
*Deputy Executive Director and Chief Operating Officer, Pension Benefit Guaranty Corporation.*

[FR Doc. 02–29023 Filed 11–14–02; 8:45 am]  
**BILLING CODE 7708–01–P**

**SECURITIES AND EXCHANGE COMMISSION**

[Release No. 35–27598]

**Filings Under the Public Utility Holding Company Act of 1935, as amended (“Act”)**

November 8, 2002.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendment(s) is/are available for public inspection through the Commission’s Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by December 3, 2002 to the Secretary, Securities and Exchange Commission, Washington, DC 20549–0609, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in the case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After December 3, 2002, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

**Alliant Energy Corporation, et al. (70–9891)**

Alliant Energy Corporation (“Alliant Energy”), a registered holding company, 4902 N. Biltmore Lane, Madison, Wisconsin 53718, and certain of its direct and indirect nonutility subsidiaries (collectively, “Applicants”) have filed with the Commission a post-effective amendment to a previously filed application-declaration under sections 6(a) and 7 of the Act and rule 54 under the Act.