

Filing” link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 02–28730 Filed 11–8–02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03–59–000]

Horizon Pipeline Company, L.L.C.; Notice of Proposed Changes in FERC Tariff

November 5, 2002.

Take notice that on November 1, 2002, Horizon Pipeline Company, L.L.C. (Horizon) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, Original Sheet No. 195A, to be effective December 2, 2002.

Horizon states that the purpose of this filing is to revise the provisions of the General Terms and Conditions in its Tariff relating to capacity releases where the releasing Shipper is not creditworthy.

Horizon states that copies of the filing are being mailed to Horizon’s customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission’s Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission’s Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “FERRIS” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission’s web site under the “e-Filing” link.

Magalie R. Salas,
Secretary.

[FR Doc. 02–28734 Filed 11–8–02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11797–000]

Grande Pointe Power Corporation; Notice of Availability of Environmental Assessment

November 4, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations contained in the Code of Federal Regulations (CFR) (18 CFR part 380 [FERC Order No. 486, 52 FR 47897]), the Office of Energy Projects staff (staff) reviewed the application for an original minor license for the Three Rivers Project, located on the St. Joseph River in the city of Three Rivers, St. Joseph County, Michigan, and has prepared an environmental assessment (EA) for the project. In this EA, the staff has analyzed the potential environmental effects of the existing project and concluded that licensing the project, with staff’s recommended measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “FERRIS” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208–3676, or for TTY, contact (202)502–8659.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix “Three Rivers Project No. 11797-000,” to all comments. For further information, please contact Sean Murphy at (202) 502–6145 or at sean.murphy@ferc.gov.

Comments may be filed electronically via the Internet in lieu of paper. See 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site at <http://www.ferc.gov> under the “e-Filing” link. The Commission strongly encourages electronic filings.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02–28586 Filed 11–8–02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1494–244]

Notice of Application to Amend License and Soliciting Comments, Motions to Intervene, and Protests

November 4, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-project use of project lands and waters.

b. *Project No.:* 1494–244.

c. *Date Filed:* September 30, 2002.

d. *Applicant:* Grand River Dam Authority (GRDA).

e. *Name of Project:* Pensacola Dam.

f. *Location:* The project is located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma. The project does not occupy any Federal or tribal lands. The proposed non-project use would be located in Ketchum Cove on Grand Lake O’ The Cherokees in Section 2, Township 23 North, Range 21 East, in Mayes County.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r)

h. *Applicant Contact:* Mary Von Drehle or Teresa Hicks, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301. Phone: (918) 256–5545.

i. *FERC Contact:* Steve Naugle, steven.naugle@ferc.gov, 202–502–6061.

j. *Deadline for filing comments and or motions:* December 6, 2002.

All documents (original and eight copies) should be filed with Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under the “e-Filing” link. Please reference “Pensacola Project, FERC Project No.1494–244” on any comments or motions filed.

k. *Description of the Application:* GRDA requests Commission approval to

permit Terry Frost d/b/a Water Front Development Company (WFDC) to construct 6 docks with 67 boat slips to be used by patrons of a new condominium development known as Colony Cove. GRDA has waived the dock-placement provisions of Article IV(7) of the Rules and Regulations Governing the Use of Shorelands and Waters of GRDA for WFDC's proposal.

l. *Locations of the Application:* This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene—*Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents—*Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Mail Stop PJ-12.1, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments—*Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-28584 Filed 11-8-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

November 5, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 1413-032.

c. *Date Filed:* October 30, 2002.

d. *Applicant:* Fall River Rural Electric Cooperative, Inc.

e. *Name of Project:* Buffalo River (previously Pond's Lodge) Hydroelectric Project.

f. *Location:* On the Buffalo River near its confluence with the Henry's Fork River, in Fremont, Idaho. The project occupies 9.8 acres of land within the Targhee National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Fall River Rural Electric Cooperative, Inc., 1150 North 3400 East, Ashton, Idaho 83420, Tel. # (208) 652-7431, and/or Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, Idaho 83442, Tel. # (208) 745-0834.

i. *FERC Contact:* Gaylord Hoisington, (202) 502-8163, gaylord.hoisington@FERC.gov.

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow

the instructions for filing comments described in item k below.

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* December 30, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. The existing Buffalo River Project consists of: (1) a 142-foot-long by 12-foot-high timber-faced rock-filled diversion dam; (2) a 40-foot-long by 3-foot-high concrete slab spillway with stop logs; (3) a fish passage structure; (4) a concrete intake structure with a 5-foot steel slide gate; (5) a trash rack; (6) a 52-foot-long by 5-foot-diameter concrete encased steel penstock; (7) a 34-foot-long by 22-foot-high masonry block powerhouse containing a 250-kilowatt Bouvier Kaplan inclined shaft turbine; and (8) other appurtenant facilities. The applicant estimates that the total average annual generation would be 1,679 megawatthours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS"