

Fork San Jacinto River in Montgomery County, Texas.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contact:* Mr. James R. Adams, General Manager, San Jacinto River Authority, 1577 Damsite Road, Conroe, TX 77304, (936) 588-1111.

h. *FERC Contact:* James Hunter, (202) 502-6086.

i. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-12399-000) on any comments or motions filed.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Competing Application:* Project No. 12247-000, Date Filed: June 18, 2002, Due Date: September 9, 2002

k. *Description of Project:* The proposed project would consist of: (1) The existing 80-foot-high, 11,300-foot-long concrete dam impounding Lake Conroe, which has a 21,000-acre surface area at normal maximum water surface elevation 201 feet, (2) a proposed 500-foot-long, 66-inch-diameter steel penstock, (3) a proposed powerhouse containing one generating unit with an installed capacity of one megawatt, (4) a proposed one-mile-long, 15-kilovolt transmission line, and (5) appurtenant facilities. The project would have an average annual generation of 3.2 gigawatthours.

l. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-

3676 or e-mail

FERCONLINESUPPORT@FERC.GOV.

For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g. above.

m. *Competing Applications—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30 (b) and 4.36.*

n. *Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.*

o. *Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.*

p. *Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888*

First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Compliance and Administration, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

q. *Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.*

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-27939 Filed 11-1-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Settlement Agreement and Soliciting Comments

October 24, 2002.

Take notice that the following settlement agreement has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Settlement Agreement.

b. *Projects:* Oneida Project No. 472-017, Soda Project No. 20-019 and Grace-Cove Project No. 2401-007.

c. *Date filed:* September 26, 2002.

d. *Applicant:* PacifiCorp.

e. *Location:* On the Bear River in Caribou and Franklin Counties, Idaho. The projects are partially located on United States lands administered by the Bureau of Land Management.

f. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

g. *Applicant Contact:* Randy Landolt, Managing Director, Hydro Resources, PacifiCorp, 825 NE. Multnomah Street, Suite 1500, Portland, OR 97232, (503) 813-6650, or Thomas H. Nelson, 825 Multnomah Street, Suite 925, Portland, OR 97232, (503) 813-5890.

h. *FERC Contact:* Susan O'Brien, (202) 502-8449; susan.obrien@ferc.gov.

i. *Deadline for filing comments:* December 2, 2002. Reply comments due December 17, 2002.

All documents (original and eight copies) should be filed with: Magalie R.

Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

j. PacifiCorp filed a comprehensive settlement agreement, signed by 14 other stakeholders, with the stated objective "... to resolve all issues regarding relicensing of the Bear River Projects, for the purpose of obtaining a FERC order issuing to PacifiCorp the New Licenses for the Projects ..." (section 1.1 of the agreement). Thus, the settlement agreement supercedes the original license application filings of September 1999, and the settlement constitutes PacifiCorp's proposed action. Issues resolved through the settlement include project operations, delivery of irrigation water, flood control, recreational opportunities, water quality, and enhancement and restoration of natural resources. k. A copy of the settlement agreement is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g. above.

Linwood A. Watson, Jr.,

Deputy Secretary

[FR Doc. 02-27942 Filed 11-1-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

October 29, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2105-089.

c. *Date Filed:* October 23, 2002.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Upper North Fork Feather River Project

f. *Location:* On the North Fork Feather River, in the vicinity of the community of Chester, Plumas County, California, T28N, R7E. The project occupies 1,500 acres of land administered by the Forest Supervisors of the Lassen and Plumas National Forests.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r)

h. *Applicant Contacts:* Mr. Randal Livingston, Lead Director, Hydro Generation Department, Pacific Gas and Electric Company, PO Box 770000 (N11C), San Francisco, CA, 94177, (415) 973-6950, and Ms. Janet Loduca, Attorney, Pacific Gas and Electric Company, PO Box 7442, San Francisco, CA, 94120-7442, (415) 973-0174.

i. *FERC Contact:* John Mudre, (202) 502-8902 or john.mudre@ferc.gov.

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

1. *Deadline for filing additional study requests and requests for cooperating agency status:* December 23, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. The existing Upper North Fork Feather River Project consists of three dams and reservoirs, five powerhouses, tunnels and penstocks connecting the reservoirs to the powerhouses, 230kV and 115kV transmission facilities, and various roads, recreation facilities, and administrative facilities. Project reservoirs include Lake Almanor (1,142,251 acre-feet), Butt Valley Reservoir (49,891 acre-feet), and Belden Forebay (2,477 acre-feet). Powerhouses include Butt Valley Powerhouse (41 MW), Caribou No. 1 Powerhouse (75 MW), Caribou No. 2 Powerhouse (120 MW), Oak Flat Powerhouse (1.3 MW), and Belden Powerhouse (125 MW). The Applicant proposes no new facilities, but proposes to add 33.73 acres of lands of the Plumas National Forest to the project because of historical and future project use of these lands.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. With this notice, we are initiating consultation with the CALIFORNIA STATE HISTORIC PRESERVATION