

Texas Eastern states that these tariff sheets are being filed to implement an initial incremental maximum recourse rate for service under Rate Schedule MLS-1 on the Fayette Lateral, a new lateral constructed under Texas Eastern's blanket certificate authority. In addition, Texas Eastern and Duke Energy Fayette, LLC have agreed to a negotiated rate for up to 125,000 dekatherms per day of firm transportation service on the Fayette Lateral pursuant to Rate Schedule MLS-1 to a new 620 megawatt electric generating plant being constructed by Duke Energy Fayette, LLC in Fayette County, Pennsylvania, with service commencing November 1, 2002. The tariff sheets filed herewith also establish the negotiated rate with Duke Energy Fayette, LLC and, in accordance with the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, reflect the essential elements of the negotiated rate contract.

Texas Eastern states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202)502-8222 or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-27471 Filed 10-28-02; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP88-391-027 and RP93-162-012, CP88-391-028 and RP93-162-013]

Transcontinental Gas Pipe Line Corporation; Notice of Annual Cash-Out Filing

October 23, 2002.

Take notice that on September 30, 2002, Transcontinental Gas Pipe Line Corporation (Transco) filed in Docket Nos. CP88-391-027 and RP93-162-012 its annual report of cash-out purchases for the period August 1, 2001 through July 31, 2002. The report was filed to comply with the cash-out provisions in Section 15 of the General Terms and Conditions of Transco's FERC Gas Tariff. Transco filed various Appendices with the annual cash-out report at A-1, A-2, B-1, B-2, and C-3.

Take notice that on October 11, 2002, Transco filed in Docket Nos. CP88-391-028 and RP93-162-013 to correct certain clerical errors in Appendixes A-1, A-2, and B-1 to its September 30 annual cash-out filing. Transco explains that Appendix A-1 sets forth the quantities purchased and sold for each shipper for cash-out purchases and sales during the Annual Cash-Out Period. Appendix A-2 sets forth the amounts paid to or by each shipper for cash-out purchases and sales during the Annual Cash-Out Period. Appendix B-1 sets forth the quantities purchased and sold for each shipper for cash-out purchases and sales under each Pipeline Interconnect Balance Agreement (PIBA) on Transco's system during the Annual Cash-out Period. In order to correct the clerical errors, Transco submitted revised Appendixes A-1, A-2, and B-1 to its Annual Cash-Out Report filed on September 30. Transco asserts that for the convenience of the Commission and interested Parties, it also included the appendices of the September 30 filing which are not being revised: Appendix B-2 which sets forth the amount purchased and sold for each shipper for cash-out purchases and sales under each PIBA and Appendix C-1 which compares Transco's cash-out and PIBA revenues received with costs incurred on a monthly basis for the current annual billing period.

Transco states that the report shows that for the annual cash-out period ending July 31, 2002, Transco has a net underrecovery of \$22,908,461. Transco alleges that in accordance with Section 15 of its tariff it will carry forward such net underrecovery to offset any net

overrecovery that may occur in future cash-out periods.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed by November 4, 2002, in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202) 502-8222 or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-27450 Filed 10-28-02; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-22-000]

Transcontinental Gas Pipe Line Corporation Notice of Tariff Filing

October 18, 2002.

Take notice that on October 15, 2002, Transcontinental Gas Pipe Line Corporation (Transco), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed in Appendix A attached to the filing, and their proposed effective dates are detailed in the Appendix.

Transco states that the purpose of the instant filing is to update certain Delivery Point Entitlement (DPE) tariff sheets in accordance with the provisions of Section 19 of the General Terms and Conditions of Transco's

Third Revised Volume No. 1 Tariff. Specifically, such tariff sheets have been revised to include changes associated with (1) completed incremental capacity expansions and (2) miscellaneous adjustments.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202)502-8222 or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-27464 Filed 10-28-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-35-000]

Wyoming Interstate Company, Ltd.; Notice of Proposed Changes in FERC Gas Tariff

October 23, 2002.

Take notice that on October 18, 2002, Wyoming Interstate Company, Ltd. (WIC) tendered for filing to its FERC Gas Tariff, Second Revised Volume No. 2, Twelfth Revised Sheet No. 36, with an effective date of July 1, 2002.

WIC states that it is submitting this tariff sheet to add a provision approved in the Docket No. RP02-286-000 proceeding to the tariff sheet recently approved in the Docket No. RP00-484-

003 proceeding. No new changes are proposed to the sheet.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document.

For Assistance, call (202)502-8222 or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-27473 Filed 10-28-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission

October 23, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major Unconstructed Project.

b. *Project No.:* 12379-000.

c. *Date filed:* September 27, 2002.

d. *Applicant:* Lake Dorothy Hydro, Inc.

e. *Name of Project:* Lake Dorothy Hydroelectric Project.

f. *Location:* On 1,804 acres administered by the Tongass National Forest, at Lake Dorothy on Dorothy Creek, near Juneau, Alaska. Township 42S, Range 69E and 70E, Copper River Meridian.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825 (r).

h. *Applicant Contact:* Mr. Corry V. Hildenbrand, President, Lake Dorothy Hydro, Inc., 5601 Tonsgard Court, Juneau, AK 99801-7201, (907) 463-6315; and Ms. Susan Tinney, Licensing Coordinator, S. Tinney Associates, Inc., P.O. Box 985, Lake City, CO 81235, (970) 944-1020.

i. *FERC Contact:* Michael H. Henry, E-mail—mike.henry@ferc.gov or telephone (503) 944-6762.

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. *Deadline for filing requests for cooperating agency status:* December 7, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. The application is not ready for environmental analysis at this time.

m. *The Lake Dorothy Project would consist of:* (1) a proposed lake tap of Lake Dorothy and 680-foot-long water transmission tunnel that would discharge water into Dorothy Creek between Lake Dorothy and Lieuy Lake. Water then flows out of Lieuy Lake into Bart Lake via the natural streambed between Lieuy and Bart Lakes, keeping Bart Lake at optimum levels for power generation; (2) a proposed lake tap of Bart Lake, 935-foot-long power tunnel, and 6,900-foot-long penstock from Bart Lake to a 14.3 megawatt surface powerhouse near tidewater; (3) 3.5 half miles of proposed overhead transmission line that would intertie with an existing overhead transmission line from the Snettisham Hydroelectric Project, which conveys power through a submarine cable across the Taku Inlet to Juneau, Alaska. The average annual generation is expected to be 74,500 megawatt hours. The proposed project facilities would be owned by the applicant.

n. A copy of the application is available for review at the Commission