

filing refers. An additional copy must be sent to the Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-26082 Filed 10-11-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

October 8, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 7725-005.

c. *Date Filed:* September 27, 2002.

d. *Applicant:* Barton Village Inc.

e. *Name of Project:* Barton Village Hydroelectric Project.

f. *Location:* On the Clyde River in the Town of Charleston, Vermont.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791 (a)-825(r).

h. *Applicant Contact:* Denis H. Poirier, Village Supervisor, Barton Village Inc., 17 Village Square, PO Box 519, Barton, Vermont 05822. (802) 525-4747.

i. *FERC Contact:* Kenneth Hogan at (202) 502-8434 or [kenneth.hogan@ferc.gov](mailto:kenneth.hogan@ferc.gov).

j. *Cooperating agencies:* We are asking Federal, state local and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to

request cooperating status should follow instructions for filing comments described in item k below.

k. *Deadline for filing additional study requests:* December 9, 2002.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. This application is not ready for environmental analysis at this time.

m. *The existing Barton Village Hydroelectric Project consists of:* (1) A 77-foot-long, 24-foot-high masonry and concrete gravity dam; (2) 1.5 foot high flashboards extending 57 feet across a concrete spillway; (3) a 187-acre impoundment at elevation 1,140.9 feet mean sea level (msl); (4) a 665-foot-long, 7-foot-diameter steel penstock; (5) two 105-foot-long, 5.8-foot-diameter steel penstocks leading to: (6) a powerhouse with two units having a total installed capacity of 1,4 MW; and (7) other appurtenant facilities.

n. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "FERRIS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

o. With this notice, we are initiating consultation with the Vermont State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. *Procedural schedule and final amendments:* The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Issue Deficiency Letter, January, 2003.

Notice of application accepted for filing, April, 2003.

Issuance of NEPA Scoping Document 1, for comments May, 2003.

Request for Additional Information, July, 2003.

Issuance of NEPA Scoping Document 2, August, 2003.

Notice of application is ready for environmental analysis, August, 2003.

Notice of the availability of the draft NEPA document, February, 2004.

Notice of the availability of the final NEPA document, May, 2004.

Order issuing the Commission's decision on the application, May, 2004.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-26083 Filed 10-11-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions to Intervene, Protests, and Comments

October 8, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12255-000.

c. *Date filed:* June 20, 2002.

d. *Applicant:* Blue Mountain Hydro, LLC.

e. *Name and Location of Project:* The Blue Mountain Dam Hydroelectric Project would be located on the Petit Jean River in Yell County, Arkansas. The project would occupy lands administered by the U.S. Army Corps of Engineers.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contact:* Mr. Brent Smith, President, Northwest Power Services, Inc., PO Box 535, Rigby, ID 83442, (208) 745-0834.

h. *FERC Contact:* Elizabeth Jones (202) 502-8246.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-12255-000) on any comments or motions filed.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed run-of-river project would utilize the Corps' existing Blue Mountain Dam and would consist of: (1) A proposed 84-inch steel penstock approximately 200 feet long, (2) a proposed powerhouse containing one turbine with a total installed capacity of 1.6 MW, (3) a proposed switchyard, (4) approximately two miles of proposed 25kV transmission line, and (5) appurtenant facilities.

The project would have an estimated annual generation of 5.2 GWH.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail

[ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at Blue Mountain Hydro, LLC, 975 South State Highway, Logan, UT 84321, (435) 752-2580.

l. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. *Competing Development Application*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the

Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**  
*Deputy Secretary.*

[FR Doc. 02-26085 Filed 10-11-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

October 8, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12280-000.

c. *Date filed:* June 26, 2002.

d. *Applicant:* MR L&D 3 Hydro, LLC.

e. *Name and Location of Project:* The Monongahela Lock and Dam #3 Hydroelectric Project would be located on the Monongahela River in Allegheny County, Pennsylvania. The project would occupy lands administered by the U.S. Army Corps of Engineers.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contact:* Mr. Brent Smith, President, Northwest Power Services, Inc., PO Box 535, Rigby, ID 83442, (208) 745-0834.

h. *FERC Contact:* Elizabeth Jones (202) 502-8246.