

by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202)502-8222 or for TTY, (202) 502-8659. The Commission strongly encourages electronic filings. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Magalie R. Salas,**

*Secretary.*

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## DEPARTMENT OF ENERGY

**Federal Energy Regulatory Commission**

**[Docket No. RP02-565-000]**

**Dominion Transmission, Inc.; Notice of Annual TCRA Filing**

October 2, 2002.

Take notice that on September 30, 2002, Dominion Transmission Inc. (DTI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheets, with an effective date of November 1, 2002:

Fifteenth Revised Sheet No. 31

Eighteenth Revised Sheet No. 32

Tenth Revised Sheet No. 34

Thirteenth Revised Sheet No. 35

Sixth Revised Sheet No. 39

DTI states that the purpose of this filing is to update DTI's effective Transportation Cost Rate Adjustment (TCRA) through the mechanism described in GT&C Section 15.

DTI states that copies of the filing have been sent to DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the

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**Magalie R. Salas,**

*Secretary.*

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## DEPARTMENT OF ENERGY

**Federal Energy Regulatory Commission**

**[Docket Nos. RP02-118-004]**

**High Island Offshore System, L.L.C.; Notice of Negotiated Rate Filing**

October 2, 2002.

Take notice that on September 30, 2002, High Island Offshore System, L.L.C. (HIOS) tendered for filing a Negotiated Rate Arrangement with BP Exploration and Production, Inc. (BP). HIOS requests that the Commission approve the Negotiated Rate Arrangement effective October 1, 2002.

HIOS states that the filed Negotiated Rate Arrangement reflects negotiated rates between HIOS and BP for transportation under Rate Schedule FT-2 beginning October 1, 2002.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the

Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202)502-8222 or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Magalie R. Salas,**

*Secretary.*

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## DEPARTMENT OF ENERGY

**Federal Energy Regulatory Commission**

**[Docket No. RP02-569-000]**

**Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff**

October 2, 2002.

Take notice that on September 30, 2002, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Seventh Revised Sheet No. 4A. The proposed effective date of this revised tariff sheet is November 1, 2002.

Iroquois states that pursuant to Part 154 of the Commission's regulations and Section 12.3 of the General Terms and Conditions of its tariff, it is filing Fourth Revised Sheet No. 4A and supporting workpapers as part of its annual update of its Deferred Asset Surcharge to reflect the annual revenue requirement associated with its Deferred Asset for the amortization period commencing November 1, 2002.

Iroquois states that the revised tariff sheet reflects a decrease of \$.0001 per Dth in Iroquois' effective Deferred Asset Surcharge for Zone 1 of \$.0001 per Dth (from \$.0007 to \$.0006 per Dth), which results in a decrease in the Inter-Zone surcharge of \$.0001 per Dth (from \$.0011 to \$.0010 per Dth).

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections