to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission’s Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission’s Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestors parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at http://www.ferc.gov using the “FERRIS” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202)502–8222 or for TTY, (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under the “e-Filing” link.

Magalie R. Salas,
Secretary.

[FR Doc. 02–25560 Filed 10–7–02; 8:45 am]
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DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission [Docket No. RP02–241–000]

Williams Gas Pipelines Central, Inc.; Notice of Filing of Penalty Revenue Report

October 1, 2002.

Take notice that on April 30, 2002, Williams Gas Pipelines Central, Inc. (Williams) tendered for filing a report of the amount of penalty revenue collected by Williams pursuant to the provisions of Article 9.6 of the General Terms and Conditions of its FERC Gas Tariff during Periods of Daily Balancing (PODB) occurring in the 1995–96 and 1996–97 winter heating seasons, and the proposed distribution of such penalty revenues. Williams states that as a result of severe weather conditions and resulting high demand for gas in its major market areas, Williams imposed two PODBs pursuant to Article 9.4 of its tariff during the 1995–96 winter heating season and three PODBs during the 1996–97 winter heating season as further described in its report. Penalties were imposed for overruns of MDTQ and MDWQ, depletion of gas in storage, under receipts at receipt points and over deliveries at delivery points as provided in Article 9.6 of Williams’ tariff. As a result, Williams has collected $869,052 in penalty revenues. Williams proposes to refund these penalty revenues plus accrued interest ($396,119 through April 30, 2002) to non-offending parties as shown herein.

Williams states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission’s Rules and Regulations. All such motions or protests must be filed on or before October 8, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestors parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at http://www.ferc.gov using the “FERRIS” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202)502–8222 or for TTY, (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under the “e-Filing” link.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02–25546 Filed 10–7–02; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Williams Gas Pipelines Central, Inc.; Notice of Filing of Penalty Revenue Report

October 1, 2002.


Williams states that it made a revised filing on July 23, 2002 to report the amount of penalty revenue collected pursuant to the provisions of Article 9.6 of the General Terms and Conditions of its FERC Gas Tariff during Periods of Daily Balancing (PODB) occurring in the 1995–96 and 1996–97 winter heating seasons, and the proposed distribution of such revenue. Williams’ July 23, 2002 filing contained an inadvertent error related to an allocation of refunds to a party who should not have received a refund, as reflected on second revised page 6 of Schedule 1.

Williams states that a copy of its filing was served on all participants listed on the service list maintained by the Commission in the docket referenced above, as well as all of Williams’ jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission’s Rules and Regulations. All such protests must be filed on or before October 8, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestors parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at http://www.ferc.gov using the “FERRIS” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202)502–8222 or for TTY, (202) 208–1659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under the “e-Filing” link.
DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02–119–000, et al.]

Manciiph Power Company, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

October 1, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.


[Docket No. EC02–119–000]

Take notice that on September 26, 2002, Manciiph Power Company, L.L.C. (Manciiph Power), Manciiph Holding Company (Manciiph Holding), Mesquite Colorado Holdco, L.L.C. (Mesquite Colorado), Mesquite Investors, L.L.C. (Mesquite Investors) and Fulton Cogeneration Associates, L.P. (Fulton) (jointly, Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to Section 203 of the Federal Power Act for authorization to effectuate a transfer of the member interests in Manciiph Power (which constitutes and indirect change in control over Manciiph Power’s jurisdictional facilities) from Mesquite Colorado to Manciiph Holding.

Applicants also requested expedited consideration of the Application and privileged treatment for certain exhibits pursuant to 18 CFR 33.9 and 388.112. Fulton and Manciiph are also requesting Section 203 approval, to the extent applicable, to separate their shared market-based rate tariff.

Comment Date: October 17, 2002.

2. Entergy Services, Inc.

[Docket Nos. ER01–1951–001 and EL01–112–001]


Comment Date: October 23, 2002.


[Docket Nos. ER02–10–001 and ER02–239–003]

Take notice that on September 26, 2002, Duke Energy South Bay, LLC (DESB) tendered for filing certain revisions to Schedules A and B of its RMR Agreement (RMR Agreement) with the California Independent System Operator (CAISO). The revisions are proposed in light of an Offer of Settlement submitted in the above-referenced dockets.

DESB requests an effective date of January 1, 2002 for these revisions. Copies of the filing have been served upon each person designated on the official service list compiled by the Secretary in these proceedings.

Comment Date: October 17, 2002.

4. Commonwealth Edison Company

[Docket No. ER02–2241–001]


ComEd states that a copy of this filing has been served on Wisconsin Electric and the Illinois Commerce Commission.

Comment Date: October 18, 2002.

5. California Independent System Operator Corporation

[Docket No. ER02–2321–003]

Take notice that on September 27, 2002, the California Independent System Operator Corporation (ISO) submitted a filing in compliance with the directives contained in the Commission’s August 30, 2002 order in the captioned docket concerning Amendment No. 46 to the ISO Tariff, 100 FERC ¶ 61,234.

The ISO has served this filing upon the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff, and all parties on the official service list for the captioned docket. In addition, the ISO has posted a copy of the filing on its Home Page.

Comment Date: October 18, 2002.

6. Southern California Edison Company

[Docket Nos. ER02–2604–000 and EC02–118–000]

Take notice that on September 24, 2002, Southern California Edison Company (SCE) tendered for filing with the Federal Energy Regulatory Commission (Commission), pursuant to Section 35.13 of the Commission’s regulations and Section 205 of the Federal Power Act, the High Desert Power Project Tie-Line Facilities Rental Agreement (Tie-Line Agreement), dated September 10, 2002, between SCE and High Desert Power Trust, LLC (HDPT). The Tie-Line Agreement specifies, among other things, that SCE shall engineer, design, procure, construct, install, own, operate, and maintain a 230 kV transmission line and related facilities to connect the switchyard at the High Desert Power Project to interconnection facilities at SCE’s Victor Substation (Tie-Line). Following the in-service date of the Tie-Line, SCE will lease the Tie-Line to HDPT.

SCE requests that the Tie-Line Agreement be accepted for filing effective September 24, 2002. In addition, SCE also filed with the Commission an application pursuant to Section 203 of the Federal Power Act requesting any authorizations deemed necessary by the Commission for a disposition of jurisdictional facilities, namely, a lease of the Tie-Line to HDPT, pursuant to the terms and conditions of the Tie-Line Agreement. SCE respectfully requests that this application be granted and authorization be obtained by September 25, 2002.

Copies of this filing were served upon the Public Utilities Commission of the State of California, HDPT and HDPP.

Comment Date: October 15, 2002.

7. Sierra Pacific Power Company, Nevada Power Company

[Docket No. ER02–2609–000]

Take notice that on September 27, 2002, Sierra Pacific Power Company (Sierra) and Nevada Power Company (Nevada Power) tendered for filing pursuant to Section 205 of the Federal Power a revised Joint Open Access Transmission Tariff. This filing is intended to implement retail access in Nevada and to make certain other changes to reflect the current status of operations. Sierra and Nevada Power request that the revised tariff be made effective on November 1, 2002, which is