

see 66 FR 63683, published on December 10, 2001.

**D. Michael Hutchinson,**

*Acting Chairman, Committee for the Implementation of Textile Agreements.*

**Committee for the Implementation of Textile Agreements**

October 1, 2002.

Commissioner of Customs,  
*Department of the Treasury, Washington, DC 20229.*

Dear Commissioner: This directive amends, but does not cancel, the directive issued to you on December 4, 2001, by the Chairman, Committee for the Implementation of Textile Agreements. That directive concerns imports of certain cotton and man-made fiber textile products, produced or manufactured in Pakistan and exported during the twelve-month period which began on January 1, 2002 and extends through December 31, 2002.

Effective on October 8, 2002, you are directed to adjust the limits for the following categories, as provided for under the Uruguay Round Agreement on Textiles and Clothing:

Category	Twelve-month restraint limit <sup>1</sup>
Specific limits	
360 .....	9,092,671 numbers.
361 .....	9,540,744 numbers.

<sup>1</sup> The limits have not been adjusted to account for any imports exported after December 31, 2001.

The Committee for the Implementation of Textile Agreements has determined that these actions fall within the foreign affairs exception of the rulemaking provisions of 5 U.S.C. 553(a)(1).

Sincerely,  
D. Michael Hutchinson,  
*Acting Chairman, Committee for the Implementation of Textile Agreements.*  
[FR Doc.02-25397 Filed 10-4-02; 8:45 am]  
**BILLING CODE 3510-DR-S**

**DELAWARE RIVER BASIN COMMISSION**

**Notice of Commission Meeting and Public Hearing**

Notice is hereby given that the Delaware River Basin Commission ("Commission") will hold an informal conference followed by a public hearing on Wednesday, October 16, 2002. The hearing will be part of the Commission's regular business meeting. Both the conference session and business meeting are open to the public and will be held at the Commission offices at 25 State Police Drive, West Trenton, New Jersey.

The conference among the Commissioners and staff will begin at 9:30 a.m. Topics of discussion include: a presentation on "Green Infrastructure"

by a spokesperson of the Regional Planning Partnership; a presentation on the Filtration Avoidance Determination for the New York City Catskill-Delaware Water Supply System by a spokesperson of the U.S. Environmental Protection Agency; an update on development of the Commission's new Comprehensive Plan; a discussion regarding a Memorandum of Agreement between the Commission and the National Park Service for the development of a Tri-State Watershed Management Area Plan for the Delaware Water Gap Recreation Area; a presentation on the Commission's 2002 305(b) Water Quality Assessment Report; a status report on the PCB TMDL for the Delaware Estuary; a discussion regarding a resolution to amend the *Comprehensive Plan and Water Code* relating to the operation of Lake Wallenpaupack during drought watch, drought warning and drought conditions; and a discussion of emergency waivers requested by United Water Delaware and Pennsylvania-American Water Company and proposed docket revisions related thereto.

The subjects of the public hearing to be held during the 1:30 p.m. business meeting include, in addition to the dockets listed below, a resolution amending United Water Delaware's Docket D-96-50 CP by the addition of a new condition "m;" a resolution regarding a request by the Pennsylvania-American Water Company for emergency relief from condition "e" of Docket D-86-82 CP concerning conservation releases from Rock Run Reservoir and to amend Docket D-96-16 CP by the addition of a new condition "s;" a resolution regarding a request by the Pennsylvania American Water Company and the Chester County Water Resources Authority for emergency relief from condition "d" of Docket D-87-35 CP; and a resolution amending the *Comprehensive Plan and Water Code* relating to the Lake Wallenpaupack Drought Operating Plan.

The dockets scheduled for public hearing are as follows:

1. *Unitech Services Group, Inc. D-99-7*. A project to construct a new outfall from the applicant's existing tertiary treatment plant to discharge 0.08 million gallons per day (mgd) of treated industrial laundry wastewater to the Schuylkill River in Royersford Borough, Montgomery County, Pennsylvania. The treated effluent is currently routed to the Royersford Borough sewage treatment plant (STP). The project will enable the STP to receive additional flow from development within its service area.

2. *Burlington Township D-99-50 CP*. A ground water withdrawal project to supply up to 25.95 mg/30 days of water to the applicant's distribution system from new Well No. 7 and to increase the withdrawal limit from all wells from 98.2 mg/30 days to 113 mg/30 days. The project is located in the Assiscunk and Delaware River Watersheds in Burlington Township, Burlington County, New Jersey.

3. *East Goshen Municipal Authority D-2000-30 CP*. A project to expand the applicant's existing Ridley Creek secondary treatment 0.4 mgd STP to 0.75 mgd. The STP is located approximately 600 feet southeast of the intersection of Route 352 and Boot Road in East Goshen Township, Chester County, Pennsylvania and will continue to serve portions of East Goshen and Willistown Townships, both in Chester County, Treated effluent will continue to discharge to the non-tidal portion of Ridley Creek, a tributary of the Delaware River.

However, up to 0.135 mgd of treated effluent will be seasonally utilized for irrigation of the proposed Applebrook Golf Course to be located on the former Smith-Kline-Beecham/Pfizer tract in East Goshen Township.

4. *Summit Management & Utilities, Inc. D-2001-56 CP*. A ground water withdrawal project to supply up to 14 mg/30 days of water to both the applicant's water supply distribution system and for golf course irrigation from new Well No. 3, in the Polar Gap Member of the Catskill Formation, and to limit the total allocation from existing Wells Nos. 1 and 2 and New Well No. 3 to 22.4 mg/30 days. Irrigation of the golf course will be sourced from both Well No. 3 and wastewater effluent from an existing STP. The project is located in the Tunkhannock Creek Watershed in Kidder Township, Carbon County, Pennsylvania.

5. *Jeffersonville Golf Course D-2002-30 CP*. A ground water withdrawal project to supply up to 8.64 mg/30 days of water to the applicant's golf course from new Wells Nos. PW-1 and PW-3 in the Stockton Formation, and to limit the existing withdrawal from all wells to 8.64 mg/30 days. The project is located in the Indian Creek Watershed in West Norriton Township, Montgomery County, in the Southeastern Pennsylvania Ground Water Protected Area.

6. *Waymart Area Authority D-2002-32 CP*. A project to expand a 0.21 mgd STP to process 0.715 mgd, while continuing to provide tertiary treatment. The expanded plant will serve Waymart Borough and a portion of Canaan Township, both in Wayne County,

Pennsylvania. The project is located on the northern shore of Lake Ledore, approximately one mile southeast of the intersection of Interstate Highway 6 and State Route 296. Treatment plant effluent will continue to be discharged to Van Auken Creek in the drainage area of the Delaware River Basin Commission Special Protection Waters, but a new outfall will be provided.

In addition to the public hearing items, the Commission will address the following at its 1:30 p.m. business meeting. Minutes of the August 28, 2002 business meeting; announcements; a report on Basin hydrologic conditions; a report by the Executive Director; a report by the Commission's General Counsel; a resolution concerning the drought emergency declared by the Commission on December 18, 2001; and a resolution authorizing the Executive Director to enter into an agreement with the National Park Service for Development of a Tri-State Watershed Management Plan for the Delaware Water Gap National Recreation Area. The meeting will conclude with an opportunity for public dialogue.

The Commission's draft dockets and draft resolutions scheduled for public hearing on October 16, 2002 are posted on the Commission's web site, <http://www.drbc.net>, where they can be accessed through the Notice of Commission Meeting and Public Hearing. Documents relating to the dockets and other items may be examined at the Commission's offices. Please contact Thomas L. Brand at 609-883-9500 ext. 221 with any docket-related questions. Persons wishing to testify at this hearing are requested to register in advance with the Commission Secretary at 609-883-9500 ext. 203.

Individuals in need of an accommodation as provided for in the Americans With Disabilities Act who wish to attend the hearing should contact the Commission Secretary directly at 609-883-9500 ext. 203 or through the Telecommunications Relay Services (TRS) at 711, to discuss how the Commission may accommodate your needs.

Dated: October 1, 2002.

**Pamela M. Bush,**

*Commission Secretary.*

[FR Doc. 02-25441 Filed 10-4-02; 8:45 am]

**BILLING CODE 6360-01-M**

## DEPARTMENT OF ENERGY

### Final Report Implementing Office of Management and Budget Information Dissemination Quality Guidelines

**AGENCY:** Office of the Chief Information Officer, Department of Energy (DOE).

**ACTION:** Notice.

**SUMMARY:** DOE gives notice of the final report to the Office of Management and Budget (OMB) that contains final DOE guidelines setting forth policy and procedures to ensure and maximize the quality, utility, objectivity, and integrity of the information that DOE disseminates to members of the public. DOE has prepared this final report pursuant to OMB government-wide guidelines under section 515 of the Treasury and General Government Appropriations Act for Fiscal Year 2001 (Act) (Pub.L. 106-554, 114 Stat. 2763).

**DATES:** The guidelines in the final report to OMB are effective October 1, 2002.

**ADDRESSES:** The final DOE report and guidelines in this notice are available on the web site of the DOE Chief Information Officer (CIO) at <http://cio.doe.gov/informationquality>.

**FOR FURTHER INFORMATION CONTACT:** Office of the Chief Information Officer, Attention: Ms. Deborah Henderson, U.S. Department of Energy, Room 8H-089, 1000 Independence Avenue, SW., Washington, DC 20585; [toby.henderson@hq.doe.gov](mailto:toby.henderson@hq.doe.gov); (202) 586-5606.

#### SUPPLEMENTARY INFORMATION:

##### I. Introduction and Background

The final report and guidelines in this notice are in response to OMB's Guidelines for Ensuring and Maximizing the Quality, Objectivity, Utility, and Integrity of Information Disseminated by Federal Agencies (OMB guidelines), 67 FR 8452 (February 22, 2002) under section 515 of the Act. DOE's final guidelines apply to a wide variety of information disseminated to members of the public. The DOE final guidelines are modeled on the OMB guidelines with modifications specific to DOE. The principal modifications with explanations, are as follows:

1. DOE inserted the definitions before the operative portions of its final guidelines, and in order to enhance readability, opted to relocate some of the language in the OMB definitions (namely, that which provided policy as distinguished from strictly definitional material) among the operative sections of the guidelines.

2. DOE included general pre-dissemination review procedures which

would provide for the originating DOE office to review information in light of the quality standards in the OMB and DOE guidelines and, in appropriate cases, for higher level internal review of the originating office's conclusions to ensure that the procedures are followed.

3. DOE included its own definition of "influential" when that term is applied to financial, scientific, or statistical information. Under the OMB guidelines, "influential" information of that type is supposed to meet the highest standards of quality and transparency (consistent with countervailing considerations such as confidentiality) and data must be capable of reproduction by a qualified individual outside of the agency. DOE decided to define "influential information" as information that DOE routinely embargoes because of its potential effect on markets, information on which a regulatory action with a \$100 million per year impact is based, and other information products on a case-by-case basis. Routine embargo information occurs with regard to certain of the information products of DOE's Energy Information Administration. Currently, only some of the appliance energy conservation standards rulemakings under the Energy Policy and Conservation Act (42 U.S.C. 6295) have \$100 million impacts on the economy. While DOE is committed to maintaining high standards of quality for all of its information products aimed at the public, DOE is not of the view that the impact of other information products warrants holding them to the most rigorous standards of transparency and reproducibility.

4. DOE included mandatory procedures, including content requirements, to be followed by members of the public in submitting requests for correction of information under the guidelines. With respect to information related to DOE documents subject to public comment, members of the public generally would have to submit requests for correction in the form of timely comments to ensure their consideration. However, the final guidelines allow for the possibility of DOE consideration of late-filed requests for correction. They also provide specifically for requests for correction applicable to final rules and final environmental impact statements. With respect to DOE documents that are not subject to public comment, members of the public would be required to submit requests for correction to the DOE CIO who would direct the request to the originating DOE program office. That office should provide at least an initial response within 60 days. A member of the public could request review of an