

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. ER02-2566-000]****Virginia Electric and Power Company; Notice of Filing**

September 24, 2002.

Take notice that on September 19, 2002, Virginia Electric and Power Company (Virginia Power), doing business as Dominion North Carolina Power (Dominion), tendered for filing with the Federal Energy Regulatory Commission (Commission) an executed letter agreement (Letter Agreement) between Dominion and the North Carolina Electric Membership Corporation setting forth a new delivery point to be incorporated into Virginia Power's First Revised Rate Schedule FERC No. 105. Dominion also tenders for filing a revised list of delivery points (Revised List) to reflect the addition of the new delivery point as set forth in the Letter Agreement.

Dominion respectfully requests that the Commission allow the Letter Agreement and Revised List to become effective on September 20, 2002.

Copies of the filing were served upon the North Carolina Electric Membership Corporation, the North Carolina Utilities Commission and the Virginia State Corporation Commission.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

site under the "e-Filing" link. The Commission strongly encourages electronic filings. *Comment Date:* October 10, 2002.

Linwood A. Watson, Jr.,*Deputy Secretary.*

[FR Doc. 02-25131 Filed 10-2-02; 8:45 am]

BILLING CODE 6717-01-P*Comment Date:* October 8, 2002.**Linwood A. Watson, Jr.,***Deputy Secretary.*

[FR Doc. 02-25125 Filed 10-2-02; 8:45 am]

BILLING CODE 6717-01-P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests**

September 27, 2002.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Applications:* Preliminary Permit (Competing)

b. *Project Nos.:* 12336-000 and 12338-000.

c. *Dates filed:* August 14, 2002, and August 16, 2002.

d. *Applicants:* Alaska Power and Telephone Company (Alaska Power) and Pacific Energy Resources, LLC (Pacific Energy)

e. *Name and Location of Projects:*

Both Connelly Lake Hydroelectric Projects are proposed to be located at the existing Connelly Lake on an unnamed tributary of the Chilkoot River in Haines Borough, Alaska, partially on federal lands administered by the Bureau of Land Management.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contacts:* For Alaska Power: Mr. Robert S. Grimm, Alaska Power and Telephone Co., P.O. Box 3222, Port Townsend, WA 98368, (360) 385-1733 ext. 3120. For Pacific Energy: Mr. Brent L. Smith, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-0834.

h. *FERC Contact:* James Hunter, (202) 502-6086.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the noted project numbers on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Projects:* The project proposed by Alaska Power would be operated as a storage project and would consist of: (1) A proposed 48-foot-high, 575-foot-long rockfill dam at the Lake outlet, (2) Connelly Lake, which would have a minimum water surface elevation of 2,280 feet, its current level, and a maximum water surface elevation of 2,312 feet, (3) a screened intake structure at elevation 2,270 feet, (4) a 6,188-foot-long penstock, 48-inch-diameter to a valve house with an auxiliary release adjacent to the dam, then 30-inch-diameter, (5) a powerhouse containing one generating unit with an installed capacity of 6.2 megawatts, (6) a 14-mile-long, 34.5-kilovolt underground transmission line connecting to an existing power line, and (7) appurtenant facilities.

The project proposed by Pacific Energy would be operated in a run-of-river mode and would consist of: (1) A proposed 50-foot-high, 575-foot-long rockfill dam at the Lake outlet, (2) Connelly Lake, which has a surface area of 150 acres at normal water surface elevation of 2,280 feet, (3) a 6,200-foot-long, 30-inch-diameter penstock, (4) a powerhouse containing one generating unit with an installed capacity of 6.0 megawatts, (5) a 15-mile-long, 34.5-kilovolt transmission line connecting to an existing power line, and (6) appurtenant facilities.

k. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or for TTY, (202) 502-8659. Copies are also available for inspection and reproduction at Alaska Power, street address: 191 Otto Street, or Ecosystems Research Institute, Inc., 975 South State Highway, Logan, UT 84321 for Pacific Energy.

l. *Competing Preliminary Permit:* Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice

of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. *Competing Development Application:* Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. *Notice of intent:* A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. *Proposed Scope of Studies under Permit:* A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments,

protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-25121 Filed 10-2-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

September 27, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 12374-000.

c. *Date filed:* September 17, 2002.

d. *Applicant:* Kane County Water Conservancy District.