

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP02-356-000]****Canyon Creek Compression Company; Notice of Further Technical Conference**

September 26, 2002.

In the Commission's order issued on June 27, 2002,<sup>1</sup> the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that a further telephone conference will be held on Tuesday, October 8, 2002, at 10 a.m.

Parties will be sent instruction on how to join the telephone conference.

**Linwood A. Watson, Jr.,***Deputy Secretary.*

[FR Doc. 02-25027 Filed 10-1-02; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP02-558-000]****East Tennessee Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

September 26, 2002.

Take notice that on September 24, 2002, East Tennessee Natural Gas Company (East Tennessee) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Third Revised Sheet No. 100, First Revised Original Sheet No. 147A, Fifth Revised Sheet No. 155, and Original Sheet No. 155A, effective October 25, 2002.

East Tennessee states that the purpose of this filing is to revise the capacity release provisions in Sections 17 and 18 of the General Terms and Conditions with the addition of a new Sections 17.15 and 18.14 which set forth its right to terminate temporary capacity releases by shippers who are not creditworthy or who have become non-creditworthy.

East Tennessee states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

<sup>1</sup> Canyon Creek Compression Company, 99 FERC ¶61,351 (2002).

20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202) 502-8222 or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,***Deputy Secretary.*

[FR Doc. 02-25021 Filed 10-1-02; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP02-554-000]****Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

September 26, 2002.

Take notice that on September 24, 2002, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, revised tariff sheets listed on Appendix A to the filing, with a proposed effective date of October 1, 2002.

ESNG states that the purpose of this instant filing is to track rate changes attributable to storage services purchased from Transcontinental Gas Pipe Line Corporation (Transco) under its Rate Schedules GSS, LGA and LSS. The costs of the above referenced storage services comprise the rates and charges payable under ESNG's Rate Schedules GSS, LGA and LSS, respectively. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedules GSS, LGA and LSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202) 502-8222 or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,***Deputy Secretary.*

[FR Doc. 02-25025 Filed 10-1-02; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP02-559-000]****Egan Hub Partners, L.P.; Notice of Proposed Changes in FERC Gas Tariff**

September 26, 2002.

Take notice that on September 24, 2002, Egan Hub Partners, L.P. (Egan Hub) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Original Sheet No. 70A, effective October 25, 2002:

Egan Hub states that the purpose of this filing is to revise the capacity release provisions in Section 4 of the General Terms and Conditions with the addition of a new Section 4.13 which sets forth its right to terminate temporary capacity releases by shippers