

Volume No. 1-A, the tariff sheets listed follows:

First Revised Volume No. 1-A  
Ninth Revised Sheet No. 1  
Ninth Revised Sheet No. 4  
Sixth Revised Sheet No. 5  
Twelfth Revised Sheet No. 30  
Fifth Revised Sheet No. 44  
Fifth Revised Sheet No. 45  
Ninth Revised Sheet No. 48  
Fifth Revised Sheet No. 54  
Fourth Revised Sheet No. 58  
Original Sheet No. 58A  
First Revised Sheet No. 67G  
Original Sheet No. 67H  
Original Sheet No. 67I  
Original Sheet No. 67J  
Original Sheet No. 67K  
Fourth Revised Sheet No. 78E  
First Revised Sheet No. 78I  
Original Sheet No. 78J  
Original Sheet No. 78K  
Alternate Original Sheet No. 78J  
Alternate Original Sheet No. 78K  
Overthrust states that the filing is

being made in compliance with the Commission's Order on Compliance with Order Nos. 637, 587-G and 587-L issued on August 22, 2002, (the August 22nd order) in Docket Nos. RP00-398-000, RP01-34-000, and -001. The August 22nd order approved, in part, Overthrust's pro forma tariff sheets filed July 14, 2000, and directed Overthrust to make further modifications. Overthrust tendered for filing, proposed actual tariff sheets that include the language approved in Overthrust's July 14, 2000, pro forma compliance filing as well as language that comports with the Commission's directives. These modifications are included in First Revised Volume No. 1-A of Overthrust's FERC Gas Tariff.

Overthrust states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket

number field to access the document. For Assistance, call (202)502-8222 or for TTY, (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-24885 Filed 10-1-02; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. OR02-13-000]**

#### SFPP, L.P.; Notice of Petition for Declaratory Order

September 26, 2002.

Take notice that on September 19, 2002, SFPP, L.P. (SFPP) filed in Docket No. OR02-13-000, a petition for a declaratory order, pursuant to Rule 207(a)(2) of the Commission's Rules of Practice and Procedure (18 CFR 385.207(a)(2)). SFPP requests that the Commission issue an expedited decision on this Petition no later than the end of December 2002. This filing may be viewed online at <http://www.ferc.fed.us/ferris.htm>, on file with the Commission and open to public inspection.

SFPP states that it proposes to expand the capacity of its currently constrained East Line, which operates under Tariff FERC No. 73 and provides service from El Paso, TX and Diamond Junction, TX to Lordsburg, NM, Tucson, AZ, and Phoenix, AZ, as follows: (1) SFPP proposes to expand the capacity of the East Line's segment from El Paso to Tucson by approximately 53,000 barrels per day, and (2) SFPP proposes to expand the capacity of the East Line's segment from Tucson to Phoenix by approximately 44,000 barrels per day.

SFPP's East Line has been under prorationing since the beginning of 1999. The current constrained capacity of the East Line is expected to be exacerbated by anticipated expansions of refineries and a pipeline currently providing supply to the East Line, and by the opening of Longhorn Pipeline. SFPP states that letters of intent received from current and potential East Line shippers regarding this proposed expansion indicate that this expansion is necessary and will be utilized.

In order to go forward with this proposed expansion of the East Line, SFPP states that it seeks, by the end of

December 2002 a Commission declaration:

(a) That a substantial divergence, pursuant to Section 342.4(a), can be based on a capital investment, such as SFPP's investment in the proposed East Line expansion;

(b) that, if cost-of-service tariff rates calculated in the event the proposed East Line expansion goes into service exceed indexed tariff rates by 20 percent or more, the Commission will find that such a difference constitutes a substantial divergence pursuant to Section 342.4(a) under the circumstances of the East Line and will permit SFPP to charge such cost-of-service tariff rates; and

(c) that if, in response to a protest concerning the level of the tariff rates, the Commission suspends East Line cost-of-service tariff rates filed by SFPP following the proposed East Line expansion, those rates will be accepted for filing and made effective as of the date proposed by SFPP, subject to refund.

SFPP states that without favorable Commission action on these requests, it will not undertake the proposed East Line expansion. Assuming Commission approval of SFPP's Petition for Declaratory Order and request for expedited decisions, SFPP states that it anticipates construction to begin in 2004 and service on the expanded East Line to begin in the first quarter of 2005.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before October 21, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202)502-8222 or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-25014 Filed 10-1-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL02-128-000]

#### Sithe New England Holdings, LLC v. ISO New England Inc.; Notice of Filing

September 26, 2002.

Take notice that on September 23, 2002, Sithe New England Holdings, LLC tendered for filing a complaint against ISO New England Inc., alleging violations of the Federal Power Act and the Commission's regulations.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. *Comment Date:* October 16, 2002.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-25013 Filed 10-1-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EF02-4011-000]

#### Southwestern Power Administration; Notice of Filing

September 26, 2002.

Take notice that the Secretary, U.S. Department of Energy on September 20, 2002, submitted to the Federal Energy Regulatory Commission (Commission) for confirmation and approval on a final basis, pursuant to the authority vested in the Commission by Delegation Order No. 00-037.00, effective December 6, 2001, the following Southwestern Power Administration (Southwestern) Integrated System rate schedules:

Rate Schedule P-02, Wholesale Rates for Hydro Peaking Power

Rate Schedule NPTS-02, Wholesale Rates for Non-Federal

Transmission/Interconnection Facilities Service

Rate Schedule EE-02, Wholesale Rate for Excess Energy

The Integrated System (System) rate schedules were confirmed and approved on an interim basis by the Secretary in Rate Order No. SWPA-48 for the period October 1, 2002, through September 30, 2006, and have been submitted to the Commission for confirmation and approval on a final basis for the same period. The System rates will increase the annual revenue from \$109,463,500 to \$115,006,176 primarily to recover increased expenditures in operation and maintenance (O&M) and investment. In addition, an analysis of the Purchased Power Deferral Account indicates the need for an annual increase of \$595,827 to recover the purchased energy costs. The total annual revenue increase will be \$6,138,503, or 5.6 percent effective October 1, 2002. Southwestern has continued the rate structure that conforms with the intent of the Commission Order No. 888; consequently, the actual rate impact on each customer will vary based on the type of service requested and provided. The proposal also includes a continuation of the Administrator's Discretionary Purchased Power Adder Adjustment, to adjust the purchased power adder annually up to \$0.0011 per kilowatt-hour as necessary, under a formula-type rate, with notification to the Commission.

The Secretary has also submitted for confirmation and approval on a final basis the previous extension of the Integrated System rates. The extension was confirmed and approved on an interim basis by the Deputy Secretary in

Rate Order No. SWPA-45 effective October 1, 2001, through September 30, 2002.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. *Comment Date:* October 21, 2002.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-25011 Filed 10-1-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EF02-4021-000]

#### Southwestern Power Administration; Notice of Filing

September 26, 2002.

Take notice that the Secretary, U.S. Department of Energy, on September 20, 2002, submitted to the Federal Energy Regulatory Commission (FERC or Commission) for confirmation and approval on a final basis, pursuant to the authority vested in the FERC by Delegation Order No. 00-037.00, December 6, 2001, an annual power rate of \$2,013,024 for the sale of power and energy by the Southwestern Power Administration (Southwestern) from the Sam Rayburn Dam Project (Rayburn) to