

copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. **Agency Comments**—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-24878 Filed 10-1-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

September 25, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. **Type of Application:** Preliminary Permit.

b. **Project No.:** 12324-000.

c. **Date filed:** August 2, 2002.

d. **Applicant:** Universal Electric Power Corporation.

e. **Name and Location of Project:** The Aberdeen L&D Hydroelectric Project would be located on the Tombigbee River in Monroe County, Mississippi. The proposed project would utilize an existing dam administered by the U.S. Army Corps of Engineers (Corps).

f. **Filed Pursuant to:** Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. **Applicant contact:** Mr. Raymond Helter, Universal Electric Power Corporation, 1145 Highbrook Street, Akron, OH 44301, Telephone (330) 535-7115.

h. **FERC Contact:** Tom Papsidero, (202) 502-6002.

i. **Deadline for filing comments, protests, and motions to intervene:** 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with Magalie R. Salas, Secretary, Federal Energy

Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-12324-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. **Description of Project:** The proposed project, using the Corps' existing Aberdeen Lock and Dam and Reservoir, would consist of: (1) Two proposed 80-foot-long, 6-foot-diameter steel penstocks, (2) a proposed powerhouse containing two generating units with a combined installed capacity of 2.7 megawatts, (3) a proposed 700-foot-long, 14.7-kv transmission line, and (4) appurtenant facilities. The project would operate in a run-of-river mode and would have an average annual generation of 17 GWh. k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g. above.

l. **Competing Preliminary Permit**—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (*see* 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. **Competing Development Application**—Any qualified

development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. **Notice of Intent**—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. **Proposed Scope of Studies under Permit**—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. **Comments, Protests, or Motions To Intervene**—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. **Filing and Service of Responsive Documents**—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.

Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. **Agency Comments**—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.

Deputy Secretary.

[FR Doc. 02-24879 Filed 10-1-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Request To Use Alternative Procedures in Preparing a License Application

September 25, 2002.

Take notice that the following request to use alternative procedures to prepare a license application has been filed with the Commission.

a. **Type of Application:** Request to use alternative procedures to prepare a new license application.

b. **Project No.:** 620.

c. **Date filed:** July 6, 2002.

d. **Applicant:** NorQuest Seafoods, Inc.

e. **Name of Project:** Chignik Project.

f. **Location:** On Indian Creek, a tributary of Chignik Bay, in Chignik, Alaska. The project occupies 38.89 acres of United States lands under the supervision of the U.S. Bureau of Land Management.

g. **Filed Pursuant to:** Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. **Applicant Contact:** Daniel Hertrich, Polarconsult Alaska, Inc., 1503 W. 33rd Avenue, #310, Anchorage, AK 99503, (907) 258-2420.

i. **FERC Contact:** John Mudre at (202) 502-8902; e-mail john.mudre@ferc.gov.

j. **Deadline for Comments:** 30 days from the date of this notice.

All documents (original and eight copies) should be filed with Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. k. The existing project consists of a 16.5-foot-high timber dam at the outlet of Upper Lake, creating a reservoir of approximately 8 acres at the maximum reservoir elevation of 431 feet (local datum), a channel spillway, a 7,700-foot-long, 8-inch-diameter wood-stave and steel pipeline, a 60-kW generating unit inside the applicant's fish cannery, the generator leads, and appurtenant facilities. No new facilities are proposed. l. A copy of the request to use alternative procedures is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above. m. NorQuest Seafoods, Inc. has demonstrated that it has made an effort to contact all federal and state resources agencies, non-governmental organizations (NGO), and others affected by the project. NorQuest Seafoods, Inc. has also demonstrated that a consensus exists that the use of alternative procedures is appropriate in this case. NorQuest Seafoods, Inc. has submitted a communications protocol that is supported by the stakeholders.

The purpose of this notice is to invite any additional comments on NorQuest Seafoods, Inc.'s request to use the alternative procedures, pursuant to Section 4.34(i) of the Commission's regulations. Additional notices seeking comments on the specific project proposal, interventions and protests, and recommended terms and conditions will be issued at a later date. NorQuest Seafoods, Inc. will complete and file a preliminary Environmental Assessment, in lieu of Exhibit E of the license application. This differs from the traditional process, in which an applicant consults with agencies, Indian tribes, NGOs, and other parties during preparation of the license application and before filing the application, but the

Commission staff performs the environmental review after the application is filed. The alternative procedures are intended to simplify and expedite the licensing process by combining the pre-filing consultation and environmental review processes into a single process, to facilitate greater participation, and to improve communication and cooperation among the participants.

NorQuest Seafoods, Inc. has contacted federal and state resources agencies, NGOs, elected officials, flood control and downstream interests, environmental groups, business and economic development organizations, the boating industry, and members of the public regarding the Chignik Project. NorQuest Seafoods, Inc. intends to file 6-month progress reports during the alternative procedures process that leads to the filing of a license application by October 4, 2003.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-24881 Filed 10-1-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

September 26, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection. a. **Type of Application:** New Major License. b. **Project No.:** 2090-003. c. **Date filed:** August 31, 1999. d. **Applicant:** Green Mountain Power Corporation. e. **Name of Project:** Waterbury Project. f. **Location:** On Little River in Washington County, Vermont. No Federal Lands used in this project. g. **Filed Pursuant to:** Federal Power Act, 16 U.S.C. 791(a) -825(r). h. **Applicant Contact:** Mr. Craig T. Myotte, Green Mountain Power Corporation, 163 Action Lane, Colchester, VT 05446, (802) 660-5830. i. **FERC Contact:** Any questions on this notice should be addressed to Sergiu Serban, E-mail address, sergiu.serban@ferc.gov, or telephone 202-502-6211. j. **Deadline for filing motions to intervene and protests:** 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy