

the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).⁴ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Environmental Mailing List

This notice is being sent to individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. It is also being sent to all identified potential right-of-way grantors. By this notice we are also asking governmental agencies, especially those in appendix 3, to express their interest in becoming cooperating agencies for the preparation of the EA.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the FERRIS link. Click on the FERRIS link, enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with FERRIS, the FERRIS helpline can be reached at (202) 502-8222, TTY (202) 502-8659. The FERRIS link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-24691 Filed 9-27-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-415-000]

East Tennessee Natural Gas Company; Notice of Availability of the Final Environmental Impact Statement for the Proposed Patriot Project

September 23, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Final Environmental Impact Statement (FEIS) on the natural gas pipeline facilities proposed by East Tennessee Natural Gas Company (East Tennessee) in the above-referenced docket.

The FEIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project with the appropriate mitigating measures as recommended, would have limited adverse environmental impact. The FEIS also evaluates alternatives to the proposal, including systems alternatives; major route alternatives; and route variations.

The FEIS assesses the potential environmental effects of the construction and operation of the following Patriot Project facilities, which consists of three components, the Mainline Expansion, the Patriot Extension, and the TVA Project facilities. East Tennessee proposes to expand its existing mainline pipelines in Tennessee and Virginia and extend a new pipeline from Virginia into North Carolina.

The Mainline Expansion involves improvements along East Tennessee's existing pipeline in Tennessee and Virginia, and includes construction of:

Approximately 73.6 miles of new pipeline loops;

Approximately 22.5 miles of pipeline abandonment and re-lay;

Approximately 71.3 miles of pipeline uprates;

Five new compressor stations (CS) and modifications at nine existing compressor stations, with a net increase in compression totaling 58,795 horsepower (hp); and

Associated mainline valves, piping, and other appurtenant pipeline facilities.

The Patriot Extension involves new pipeline facilities in Virginia and North Carolina, and includes construction of:

Approximately 92.7 miles of new pipeline (Line 3600), extending from the East Tennessee mainline in Virginia to a terminus at the Transcontinental Gas

Pipe Line Corporation's (Transco) mainline pipeline in North Carolina;

Approximately 7.0 miles of new pipeline (Henry County Power Lateral [HCP Lateral]), extending from the Patriot Extension in North Carolina to the Henry County Power LLC (Henry County Power) energy facility in Virginia;

Three new meter stations;
Twenty pipeline taps; and
Associated mainline valves and appurtenant pipeline facilities.

The previously analyzed TVA Project facilities that are proposed to be incorporated into the Patriot Project include:

8.7 miles of pipeline loops;
5.4 miles of pipeline uprates;
1,590 hp of compression at an existing compressor station (CS 3206) on Line 3200; and

Installation of aerodynamic assemblies at two compressor stations (CSs 3206 and 3209) on Line 3200.

The purpose of the project is to provide natural gas to three electricity generation facilities (The Duke North America [DNA] Murray generating facility, DNA Wythe, LLC [DNA Wythe] energy project, and Henry County Power, LLC [Henry County Power] energy project) and interconnect with the existing Transco's 24-inch-diameter mainline in North Carolina. The Patriot Project is designed to initially transport 130,000 dekatherms per day (dth/day) of natural gas with an ultimate delivery capacity of 510,000 dth/day.

The FEIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE, Room 2A, Washington, DC 20426, (202) 502-8371.

A limited number of copies of the FEIS are available from the Public Reference and Files Maintenance Branch identified above. Copies of the FEIS have been mailed to Federal, state and local agencies, public interest groups, individuals who have requested the FEIS, newspapers, and parties to this proceeding.

In accordance with the Council on Environmental Quality's (CEQ) regulations implementing the National Environmental Policy Act, no agency decision on a proposed action may be made until 30 days after the U.S. Environmental Protection Agency publishes a notice of availability of an FEIS. However, the CEQ regulations provide an exception to this rule when an agency decision is subject to a formal internal appeal process which allows other agencies or the public to make

⁴ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

their views known. In such cases, the agency decision may be made at the same time the notice of the FEIS is published, allowing both periods to run concurrently. The Commission decision for this proposed action is subject to a 30-day rehearing period.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the FERRIS link. Click on the FERRIS link, enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with FERRIS, the FERRIS helpline can be reached at (202) 502-8222, TTY (202) 502-8659. The FERRIS link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-24690 Filed 9-27-02; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7386-7]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; RCRA Hazardous Waste Permit Application and Modification, Part A

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: RCRA Hazardous Waste Permit Application and Modification, Part A, OMB Control No. 2050-0034, expires on October 31, 2002. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before October 30, 2002.

ADDRESSES: Send comments, referencing EPA ICR No. 0262.10 and OMB Control No. 2050-0034, to the following addresses: Susan Auby, U.S. Environmental Protection Agency,

Collection Strategies Division (Mail Code 2822T), 1200 Pennsylvania Avenue, NW., Washington, DC 20460-0001; and to Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR contact Susan Auby at EPA by phone at (202) 566-1672, by e-mail at auby.susan@epamail.epa.gov or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 0262.10. For technical questions about the ICR contact David Eberly at (703) 308-8645.

SUPPLEMENTARY INFORMATION:

Title: RCRA Hazardous Waste Permit Application and Modification, Part A, OMB No. 2050-0034, EPA ICR No. 0262.10, expiring October 31, 2002. This is a request for extension of a currently approved collection.

Abstract: Section 3010 of Subtitle C of RCRA, as amended, requires any person who generates or transports regulated waste or who owns or operates a facility for the treatment, storage, or disposal (TSDF) of regulated waste to notify EPA of their activities, including the location and general description of activities and the regulated wastes managed. Section 3005 of Subtitle C of RCRA requires TSDFs to obtain a permit. To obtain the permit, the TSDF must submit an application describing the facility's operation. There are two parts to the RCRA permit application—Part A and Part B. Part A defines the processes to be used for treatment, storage, and disposal of hazardous wastes; the design capacity of such processes; and the specific hazardous wastes to be handled at the facility. Part B requires detailed site specific information such as geologic, hydrologic, and engineering data.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on May 9, 2002 (67 FR 31300). No comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 25 hours per response for an initial Part A Application and 13 hours per response

for a revised Part A application. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities:

Business or other for-profit, State, Local or Tribal Government.

Estimated Number of Respondents: 36

Frequency of Response: On occasion.

Estimated Total Annual Hour Burden: 576 hours.

Estimated Total Annualized Capital, Operating/ Maintenance Cost Burden: \$1,000.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 0262.10 and OMB Control No. 2050-0034 in any correspondence.

Dated: September 16, 2002.

Oscar Morales,

Director, Collection Strategies Division.

[FR Doc. 02-24770 Filed 9-27-02; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[OPP-2002-0247; FRL-7199-6]

Azinphos-Methyl; Receipt of Requests for Amendments to Delete Uses

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In accordance with section 6(f)(1) of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended, EPA is issuing a notice of receipt of requests for amendments by registrants to delete uses in certain pesticide registrations. Section 6(f)(1) of FIFRA provides that a registrant of a pesticide product may at