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**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-23442 Filed 9-13-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02-378-000]

#### Texas Gas Transmission Corporation; Notice of Technical Conference

September 10, 2002.

In the Commission's order issued on July 31, 2002,<sup>1</sup> the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Wednesday, September 25, 2002 at 10 a.m., in a room to be designated, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All interested parties and Staff are permitted to attend.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-23448 Filed 9-13-02; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02-518-001]

#### Vector Pipeline L.P.; Notice of Proposed Changes in FERC Gas Tariff

September 10, 2002.

Take notice that on September 5, 2002, Vector Pipeline L.P. (Vector), tendered for filing as part of its FERC Gas Tariff, Volume No. 1, a revised tariff sheet to take the place of a tariff sheet submitted on August 30, 2002 which is now withdrawn by Vector. Vector requests that the revised tariff sheet become effective October 1, 2002.

Vector states that the purpose of this filing is to reflect the Commission's revised Annual Charge Adjustment charge to be applied to transportation rates for the period October 1, 2002 through September 30, 2003.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202)502-8222 or for TTY, (202) 208-1659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-23449 Filed 9-13-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER02-2520-000, *et al.*]

#### Commonwealth Chesapeake Company, L.L.C., *et al.*; Electric Rate and Corporate Regulation Filings

September 6, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### 1. Commonwealth Chesapeake Company, L.L.C. [Docket No. ER02-2520-000]

Take notice that Commonwealth Chesapeake Company, L.L.C. (CCC), on August 30, 2002, tendered for filing, pursuant to Section 205 of the Federal Power Act (16 U.S.C. 824c), a rate schedule for reactive power provided to the Pennsylvania-New Jersey-Maryland Interconnection (PJM) transmission grid. CCC requests and effective date of August 30, 2002.

*Comment Date:* September 20, 2002.

##### 2. Southern California Edison Company

[Docket No. ER02-2521-000]

Take notice that on August 30, 2002, Southern California Edison Company (SCE) tendered for filing three unexecuted Service Agreements For

Wholesale Distribution Service under SCE's Wholesale Distribution Access Tariff (Agreements) between SCE and the State of California Department of Water Resources (CDWR). The Agreements specify the terms and conditions under which SCE will provide wholesale Distribution Service from the California Independent System Operator Controlled Grid at SCE-owned substations to SCE/CDWR interconnections for three pumping stations.

SCE respectfully requests the Agreements become effective on August 10, 2002. Copies of this filing were served upon the Public Utilities Commission of the State of California and CDWR.

*Comment Date:* September 20, 2002.

##### 3. PJM Interconnection, L.L.C.

[Docket No. ER02-2522-000]

Take notice that on August 30, 2002 PJM Interconnection, L.L.C. (PJM), submitted for filing an executed interim interconnection service agreement and two executed interconnection service agreements between PJM and Conectiv Delmarva Generation Inc. (Conectiv).

PJM requests a waiver of the Commission's 60-day notice requirement to permit the effective dates agreed to by the parties. Copies of this filing were served upon Conectiv and the state regulatory commissions within the PJM region.

*Comment Date:* September 20, 2002.

##### 4. Florida Power & Light Company

[Docket No. ER02-2523-000]

Take notice that on August 30, 2002, Florida Power & Light Company (FPL) filed a notice of termination of the unexecuted Interconnection & Operation Agreement between FPL and Okeechobee Generating Company, LLC. FPL requests that the termination be made effective on the date of a Commission order accepting the notice of termination.

*Comment Date:* September 20, 2002.

##### 5. PJM Interconnection, L.L.C.

[Docket No. ER02-2524-000]

Take notice that on August 30, 2002, PJM Interconnection, L.L.C. (PJM) submitted for filing an executed interconnection service agreement between PJM and Exelon Corporation.

PJM requests a waiver of the Commission's 60-day notice requirement to permit the effective date agreed to by the parties. Copies of this filing were served upon Exelon Corporation at the state regulatory commissions within the PJM region.

*Comment Date:* September 20, 2002.

<sup>1</sup> Texas Gas Transmission Corporation, 100 FERC 61,126 (2002).

**6. PJM Interconnection, L.L.C.**

[Docket No. ER02-2525-000]

Take notice that on August 30, 2002, PJM Interconnection, L.L.C. (PJM) tendered for filing signature pages to the Reliability Assurance Agreement among Load Serving Entities in the PJM Control Area (RAA) for Con Edison Energy, Inc., DTE Energy Trading, Inc., Duke Energy Trading and Marketing, L.L.C., MIECO, Inc., NRG New Jersey Energy Sales LLC, and PSEG Energy Resources & Trade LLC., PJM also filed a Second Revised Sheet No. 61 and a Third Revised Sheet No. 62 of the RAA including the entities listed above in the list of parties to the RAA.

Copies of this filing were served upon all parties to the RAA, including Con Edison Energy, Inc., DTE Energy Trading, Inc., Duke Energy Trading and Marketing, L.L.C., MIECO, Inc., NRG New Jersey Energy Sales LLC, and PSEG Energy Resources & Trade LLC, and each of the state electric utility regulatory commissions within the PJM Control Area.

*Comment Date:* September 20, 2002.

**7. New York Independent System Operator, Inc. [Docket No. ER02-2526-000]**

Take notice that on August 30, 2002, the New York Independent System Operator, Inc. (NYISO) filed revisions to Attachment F of its Open Access Transmission Tariff (OATT) to deal with "Insider Trading."

The NYISO has requested an effective date of October 30, 2002 for the filing. The NYISO has served a copy of this filing upon all parties that have executed service agreements under the NYISO's Open Access Transmission Tariff or the Market Administration and Control Area Services Tariff and upon the New York State Public Service Commission.

*Comment Date:* September 20, 2002.

**8. Michigan Electric Transmission Company, LLC**

[Docket No. ER02-2527-000]

Take notice that on August 30, 2002, Michigan Electric Transmission Company, LLC (Michigan Transco LLC) filed revisions to a Generator Interconnection and Operating Agreement between itself and Mirant Zeeland, LLC (Mirant). Michigan Transco LLC states that the purposes of these revisions to reflect the fact that an interconnecting generator with a higher queue position has canceled its project, thus reducing certain costs associated with the instant Agreement, and allowing certain upgrades to be completed earlier, and to reflect

Michigan Transco LLC's acquisition of the transmission system formerly owned by Michigan Electric Transmission Company.

**A copy of this filing was served on Mirant.**

*Comment Date:* September 20, 2002.

**9. New England Power Company**

[Docket No. ER02-2528-000]

Take notice that on August 30, 2002, New England Power Company filed an executed amended and restated power sales contract with Unitil Power Corp. This filing was served upon Unitil and on the New Hampshire Public Utilities Commission.

*Comment Date:* September 20, 2002.

**10. New England Power Company**

[Docket No. ER02-2529-000]

Take notice that on August 30, 2002, New England Power Company filed an executed amended and restated power sales contract with Unitil Power Corp. This filing was served upon Unitil and on the New Hampshire Public Utilities Commission.

*Comment Date:* September 20, 2002.

**11. Midwest Independent Transmission System Operator, Inc. [Docket No. ER02-2530-000]**

Take notice that on August 30, 2002, pursuant to Section 205 of the Federal Power Act and Section 35.12 of the Commission's regulations, 18 CFR 35.12 (2001), the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing an Interconnection and Operating Agreement among the Rainy River Energy Corporation—Wisconsin, the Midwest ISO and Superior Water, Light & Power Company.

A copy of this filing was sent to the Rainy River Energy Corporation—Wisconsin and Superior Water, Light & Power Company.

*Comment Date:* September 20, 2002.

**12. American Electric Power Service Corporation**

[Docket No. ER02-2531-000]

Take notice that on August 30, 2002, the American Electric Power Service Corporation (AEPSC), tendered for filing Firm and Non-firm Point-to-Point (PTP) Transmission Service Agreements for Conoco Inc. and Specifications for Long-Term Firm PTP Transmission Service for AEPSC's Wholesale Power Merchant Organization, American Municipal Power—Ohio, Inc. and Constellation Power Source, Inc. These agreements are pursuant to the AEP Companies' Open Access Transmission Tariff (OATT) that has been designated as the

Operating Companies of the American Electric Power System FERC Electric Tariff Third Revised Volume No. 6.

AEPSC requests waiver of notice to permit the Specifications for Long-Term Firm PTP Transmission Service to be effective on and after June 1, 2002, and the new Firm and Non-Firm PTP Service Agreements for Conoco, Inc. to be effective on and after August 5, 2002.

AEPSC requests termination of two transmission service agreements with Sonat Power Marketing, L.P. originally made under the Central and Southwest Company's OATT. Termination is requested as of July 1, 2002, for a Non-Firm Transmission Service Agreement executed January 1, 1997, and termination is requested as of October 1, 2002 for a Transmission Service Agreement executed March 27, 1997. El Paso Merchant Energy, L.P., successor to the Sonat business, requested the termination of the transmission service agreements.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia.

*Comment Date:* September 20, 2002.

**Standard Paragraph**

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-23453 Filed 9-13-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-3470-002, *et al.*]

#### Great Bay Power Corporation, *et al.*; Electric Rate and Corporate Regulation Filings

September 9, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### 1. Great Bay Power Corporation

[Docket No. ER98-3470-002]

Take notice that on August 30, 2002 Great Bay Power Corporation (Great Bay) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Notification of Change in Status. Great Bay seeks to notify the Commission that it intends to sell its 12.13 percent share in the Seabrook Nuclear Power Plant Unit 1 to FPL Energy Seabrook, L.L.C. The proposed transaction should not affect Great Bay's market-based rate status because the transaction will result in a decrease in generation and no new affiliation with any public utility. *Comment Date:* September 20, 2002.

##### 2. MEP Investments, LLC, MEP Pleasant Hill, LLC, MEP Pleasant Hill Operating, LLC, Pleasant Hill Marketing, LLC, Aquila Merchant Services, Inc.

[Docket No. ER99-ER99-2322-002, ER99-2858-003, ER01-905-002, ER00-1851-002, ER94-216-002]

Take notice that on August 30, 2002, MEP Investments, LLC, MEP Pleasant Hill LLC, MEP Pleasant Hill Operating, LLC, Pleasant Hill Marketing, LLC and Aquila Merchant Services, Inc. (the Applicants) tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment to the Applicants market power analysis.

*Comment Date:* September 20, 2002.

##### 3. Little Bay Power Corporation

[Docket No. ER99-3050-002]

Take notice that on August 30, 2002 Little Bay Power Corporation (Little Bay) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Notification of Change

in Status. Little Bay seeks to notify the Commission that it intends to sell its 2.9 percent share in the Seabrook Nuclear Power Plant Unit 1 to FPL Energy Seabrook, L.L.C. The proposed transaction should not affect Little Bay's market-based rate status because the transaction will result in a decrease in generation and no new affiliation with any public utility. *Comment Date:* September 20, 2002.

##### 4. Continental Electric Cooperative Services, Inc.

[Docket No. ER02-1118-002]

Take notice that on August 29, 2002, Continental Electric Cooperative Services, Inc. Tendered for filing with the Federal Energy Regulatory Commission (Commission) pursuant to the Commission's July 19, 2002 Order in the above-listed case, a modification of its Rate Schedule #1.

*Comment Date:* September 19, 2002.

##### Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-23459 Filed 9-13-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1981-010-Wisconsin]

#### Oconto Electric Cooperative; Notice of Availability of Final Environmental Assessment

September 9, 2002.

In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Commission staff has reviewed the application for a subsequent license for the existing Stiles Hydroelectric Project, located on the Oconto River, in the township of Stiles, Oconto County, Wisconsin, and has prepared a final Environmental Assessment (EA) for the project. No Federal lands are occupied by the project.

On November 8, 2000, the Commission staff issued a draft EA for the Stiles Hydroelectric Project and requested that any comments be filed within 45 days. Comments were filed by various entities and are addressed in the final EA.

The final EA contains the Commission staff's analysis of the potential environmental effects of the proposed project, the proposed project with staff-recommended measures, and no-action, and concludes that licensing the project, with appropriate environmental measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The final EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202)502-8222 or for TTY, (202) 208-1659.

For further information, contact Patti Leppert at (202) 502-6034.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-23440 Filed 9-13-02; 8:45 am]

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