

558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 2652 is issued to PacifiCorp for a period effective September 1, 2002, through August 31, 2003, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before September 1, 2003, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that PacifiCorp is authorized to continue operation of the Bigfork Project No. 2652 until such time as the Commission acts on its application for subsequent license.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-23444 Filed 9-13-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2031]

Springville City; Notice of Authorization for Continued Project Operation

September 10, 2002.

On August 30, 2000, Springville City, licensee for the Bartholomew Project No. 2031, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2031 is located on Hobble Creek and Associated Springs in Utah County, Utah.

The license for Project No. 2031 was issued for a period ending September 3, 2002. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 2031 is issued to Springville City for a period effective September 4, 2002, through September 3, 2003, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before September 4, 2003, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Springville City is authorized to continue operation of the Bartholomew Project No. 2031 until such time as the Commission acts on its application for subsequent license.

Dated:

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-23443 Filed 9-13-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT02-40-000]

Texas Eastern Transmission, LP; Notice of Compliance Report

September 10, 2002.

Take notice that on September 3, 2002, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, its report of recalculated Operational Segment Capacity Entitlements to become effective November 1, 2002.

Texas Eastern states that the purpose of the filing is to make its report pursuant to Section 9.1 of the General Terms and Conditions of its FERC Gas Tariff, Seventh Revised Volume No. 1 of recalculated November 1, 2002 Operational Segment Capacity Entitlements, along with supporting documentation explaining the basis for changes.

Texas Eastern states that copies of the filing were served on all affected customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed on or before September 18, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202)502-8222 or for TTY, (202) 208-1659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.
[FR Doc. 02-23442 Filed 9-13-02; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-378-000]

Texas Gas Transmission Corporation; Notice of Technical Conference

September 10, 2002.

In the Commission's order issued on July 31, 2002,¹ the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Wednesday, September 25, 2002 at 10 a.m., in a room to be designated, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All interested parties and Staff are permitted to attend.

Linwood A. Watson, Jr.,
Deputy Secretary.
[FR Doc. 02-23448 Filed 9-13-02; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-518-001]

Vector Pipeline L.P.; Notice of Proposed Changes in FERC Gas Tariff

September 10, 2002.

Take notice that on September 5, 2002, Vector Pipeline L.P. (Vector), tendered for filing as part of its FERC Gas Tariff, Volume No. 1, a revised tariff sheet to take the place of a tariff sheet submitted on August 30, 2002 which is now withdrawn by Vector. Vector requests that the revised tariff sheet become effective October 1, 2002.

Vector states that the purpose of this filing is to reflect the Commission's revised Annual Charge Adjustment charge to be applied to transportation rates for the period October 1, 2002 through September 30, 2003.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202)502-8222 or for TTY, (202) 208-1659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.
[FR Doc. 02-23449 Filed 9-13-02; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-2520-000, et al.]

Commonwealth Chesapeake Company, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

September 6, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Commonwealth Chesapeake Company, L.L.C. [Docket No. ER02-2520-000]

Take notice that Commonwealth Chesapeake Company, L.L.C. (CCC), on August 30, 2002, tendered for filing, pursuant to Section 205 of the Federal Power Act (16 U.S.C. 824c), a rate schedule for reactive power provided to the Pennsylvania-New Jersey-Maryland Interconnection (PJM) transmission grid.

CCC requests and effective date of August 30, 2002.

Comment Date: September 20, 2002.

2. Southern California Edison Company

[Docket No. ER02-2521-000]

Take notice that on August 30, 2002, Southern California Edison Company (SCE) tendered for filing three unexecuted Service Agreements For

Wholesale Distribution Service under SCE's Wholesale Distribution Access Tariff (Agreements) between SCE and the State of California Department of Water Resources (CDWR). The Agreements specify the terms and conditions under which SCE will provide wholesale Distribution Service from the California Independent System Operator Controlled Grid at SCE-owned substations to SCE/CDWR interconnections for three pumping stations.

SCE respectfully requests the Agreements become effective on August 10, 2002. Copies of this filing were served upon the Public Utilities Commission of the State of California and CDWR.

Comment Date: September 20, 2002.

3. PJM Interconnection, L.L.C.

[Docket No. ER02-2522-000]

Take notice that on August 30, 2002 PJM Interconnection, L.L.C. (PJM), submitted for filing an executed interim interconnection service agreement and two executed interconnection service agreements between PJM and Conectiv Delmarva Generation Inc. (Conectiv).

PJM requests a waiver of the Commission's 60-day notice requirement to permit the effective dates agreed to by the parties. Copies of this filing were served upon Conectiv and the state regulatory commissions within the PJM region.

Comment Date: September 20, 2002.

4. Florida Power & Light Company

[Docket No. ER02-2523-000]

Take notice that on August 30, 2002, Florida Power & Light Company (FPL) filed a notice of termination of the unexecuted Interconnection & Operation Agreement between FPL and Okeechobee Generating Company, LLC. FPL requests that the termination be made effective on the date of a Commission order accepting the notice of termination.

Comment Date: September 20, 2002.

5. PJM Interconnection, L.L.C.

[Docket No. ER02-2524-000]

Take notice that on August 30, 2002, PJM Interconnection, L.L.C. (PJM) submitted for filing an executed interconnection service agreement between PJM and Exelon Corporation.

PJM requests a waiver of the Commission's 60-day notice requirement to permit the effective date agreed to by the parties. Copies of this filing were served upon Exelon Corporation and the state regulatory commissions within the PJM region.

Comment Date: September 20, 2002.

¹ Texas Gas Transmission Corporation, 100 FERC 61,126 (2002).