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Federal Register

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OFFICE OF GOVERNMENT ETHICS

5 CFR Part 2634

RIN 3209-AA00

Technical Amendment to Executive Branch Regulation Governing the Reporting Period for Incumbent Public Financial Disclosure Reports

AGENCY: Office of Government Ethics (OGE).

ACTION: Final rule; technical amendment.

SUMMARY: The Office of Government Ethics is issuing a final rule to amend the executive branchwide regulation that describes the reporting period for incumbent public financial disclosure reports to conform with the Ethics in Government Act, OGE regulations, and the report form instructions.

EFFECTIVE DATE: October 15, 2002.

FOR FURTHER INFORMATION CONTACT: Lorna A. Syme, Government Ethics Specialist, Program Services Division, Office of Government Ethics; Telephone: 202-208-8000, extension 1141; TDD: 202-208-8025; FAX: 202-208-8039.

SUPPLEMENTARY INFORMATION: In this rulemaking, OGE is making a technical amendment to subpart C of its executive branchwide financial disclosure regulation codified at 5 CFR part 2634. Section 2634.308(a) of subpart C sets forth the reporting period for incumbent public financial disclosure reports, which shall be either the preceding calendar year or any portion of that year not already covered by a new entrant or nominee report. The Office of Government Ethics is revising this provision in order to eliminate the language which permits exclusion of any portion of the preceding calendar year already covered by a new entrant or nominee report, so that the reporting period conforms with the time periods

specified in the Ethics in Government Act of 1978, 5 U.S.C. appendix, OGE regulations, and the instructions to the public financial disclosure report form (SF 278). The Office of Government Ethics believes that the change to the reporting period embodied in this technical amendment is consistent with its oversight responsibilities pursuant to the Ethics Act, as well as the applicable provisions (section 102(a) dealing with contents of reports) of the Act.

Matters of Regulatory Procedure

Administrative Procedure Act

Pursuant to 5 U.S.C. 553(b) and (d), as Director of the Office of Government Ethics, I find good cause exists for waiving the general notice of proposed rulemaking and the opportunity for public comment as to this revision. The notice and comment are being waived because this technical amendment concerns matters of agency organization, practice and procedure, and it is in the public interest that the amendment take effect promptly.

Executive Order 12866

In promulgating this technical amendment, OGE has adhered to the regulatory philosophy and the applicable principles of regulation set forth in section 1 of Executive Order 12866, Regulatory Planning and Review. This amendment has not been reviewed by the Office of Management and Budget under the Executive order, since it is not deemed "significant" thereunder.

Executive Order 12988

As Director of the Office of Government Ethics, I have reviewed this final amendatory regulation in light of section 3 of Executive Order 12988, Civil Justice Reform, and certify that it meets the applicable standards provided therein.

Regulatory Flexibility Act

As Director of the Office of Government Ethics, I certify under the Regulatory Flexibility Act (5 U.S.C. chapter 6) that this rulemaking will not have a significant economic impact on a substantial number of small entities because it only affects executive branch public financial disclosure filers and the administration of the reporting system within executive branch agencies.

Paperwork Reduction Act

The Paperwork Reduction Act (44 U.S.C. chapter 35) does not apply because this final rule technical amendment does not contain information collection requirements that require the approval of the Office of Management and Budget.

Unfunded Mandates Reform Act

For purposes of the Unfunded Mandates Reform Act of 1995 (2 U.S.C. chapter 25, subchapter II), this rule will not significantly or uniquely affect small governments and will not result in increased expenditures by State, local, and tribal governments, in the aggregate, or by the private sector, of \$100 million or more (as adjusted for inflation) in any one year.

Congressional Review Act

The Office of Government Ethics has determined that this amendatory rulemaking is a nonmajor rule under the Congressional Review Act (5 U.S.C. chapter 8) and has submitted a report thereon to the United States Senate, House of Representatives and General Accounting Office in accordance with that law.

List of Subjects in 5 CFR Part 2634

Certificates of divestiture, Conflict of interests, Financial disclosure, Government employees, Penalties, Privacy, Reporting and recordkeeping requirements, Trusts and trustees.

Approved: September 6, 2002.

Amy L. Comstock,

Director, Office of Government Ethics.

For the reasons set forth in the preamble, the Office of Government Ethics is amending 5 CFR part 2634 as follows:

PART 2634—EXECUTIVE BRANCH FINANCIAL DISCLOSURE, QUALIFIED TRUSTS, AND CERTIFICATES OF DIVESTITURE

1. The authority citation for part 2634 continues to read as follows:

Authority: 5 U.S.C. App. (Ethics in Government Act of 1978); 26 U.S.C. 1043; Pub. L. 101-410, 104 Stat. 890, 28 U.S.C. 2461 note (Federal Civil Penalties Inflation Adjustment Act of 1990), as amended by Sec. 31001, Pub. L. 104-134, 110 Stat. 1321 (Debt Collection Improvement Act of 1996); E.O. 12674, 54 FR 15159, 3 CFR, 1989 Comp., p. 215, as modified by E.O. 12731, 55 FR 42547, 3 CFR, 1990 Comp., p. 306.

Subpart C—Contents of Reports

2. Section 2634.308 is amended by revising paragraph (a) to read as follows:

§ 2634.308 Reporting periods and contents of public financial disclosure reports.

(a) *Incumbents.* Each public financial disclosure report filed pursuant to § 2634.201(a) shall include on the standard form prescribed by the Office of Government Ethics consistent with subpart F of this part and in accordance with instructions issued by that Office, a full and complete statement of the information required to be reported according to the provisions of subpart C of this part, for the preceding calendar year (except for §§ 2634.303 and 2634.304, relating to transactions and gifts/reimbursements, for which the reporting period does not include any portion of the previous calendar year during which the filer was not a Federal employee), and in the case of §§ 2634.306 and 2634.307, to include the additional period up to the date of filing.

* * * * *

[FR Doc. 02-23314 Filed 9-12-02; 8:45 am]

BILLING CODE 6345-01-P

FEDERAL RESERVE SYSTEM**12 CFR Part 208**

[Regulation H; Docket No. R-1129]

Reporting and Disclosure Requirements for State Member Banks With Securities Registered Under the Securities Exchange Act of 1934

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Interim final rule with request for public comment.

SUMMARY: The Board has modified its regulations implementing section 12(i) of the Securities Exchange Act of 1934 to reflect the amendments made to section 12(i) by the Sarbanes-Oxley Act of 2002. These amendments vest the Board with the authority to administer and enforce several of the enhanced reporting, disclosure and corporate governance obligations imposed by the Sarbanes-Oxley Act with respect to state member banks that have a class of securities registered under the Securities Exchange Act of 1934. Because some of the relevant provisions of the Sarbanes-Oxley Act to be administered by the Board are effective already, or will become effective shortly, the Board has adopted the rule on an interim basis and made the rule effective immediately. The Board

requests comment on all aspects of the interim rule, and will modify the rule as appropriate in light of the comments received.

DATES: The interim rule is effective on September 13, 2002. Comments on the rule must be received by October 15, 2002.

ADDRESSES: Comments should refer to Docket No. R-1129, and should be mailed to Ms. Jennifer J. Johnson, Secretary, Board of Governors of the Federal Reserve System, 20th Street and Constitution Avenue, NW., Washington, DC 20551 or mailed electronically to regs.comments@federalreserve.gov. Comments addressed to Ms. Johnson also may be delivered to the Board's mail facility in the west courtyard of the Eccles Building, located on 21st Street between Constitution Avenue and C Street, NW. Members of the public may inspect comments in Room MP-500 of the Martin Building, between 9 a.m. and 5 p.m. weekdays, in accordance with the Board's Rules Regarding the Availability of Information (12 CFR part 261).

FOR FURTHER INFORMATION CONTACT:

Kieran J. Fallon, Senior Counsel (202-452-5270), or Walter R. McEwen, Counsel (202-452-3321), Legal Division; Terrill Garrison, Supervisory Financial Analyst (202-452-2712), Division of Banking Supervision and Regulation. Users of Telecommunication Device for Deaf (TTD) only, call (202) 263-4869.

SUPPLEMENTARY INFORMATION:**Background**

Section 12(i) of the Securities Exchange Act (15 U.S.C. 78(i)) (Exchange Act) vests the Board with the authority to administer and enforce the disclosure and reporting requirements of sections 12, 13, 14(a), 14(c), 14(d), 14(f) and 16 of the Exchange Act with respect to state member banks that have a class of securities registered under section 12(b) or 12(g) of the Exchange Act (registered banks).¹ Section 208.36 of the Board's Regulation H (12 CFR part 208.36) implements the reporting and disclosure provisions of sections 12, 13, 14(a), 14(c), 14(d), 14(f) and 16 of the Exchange Act for registered banks. As a general matter, Regulation H requires registered banks to comply with the rules, regulations and forms adopted by the Securities and Exchange Commission (SEC) under sections 12, 13, 14(a), 14(c), 14(d), 14(f) and 16 of the

¹ As of June 30, 2002, 19 state member banks had a class of securities registered under sections 12(b) or 12(g) of the Exchange Act and, thus, are considered registered banks.

Exchange Act, but requires registered banks to file any reports or forms required by such regulations with the Board (rather than the SEC) and substitutes the "Board" for the "SEC" each place that term appears in the SEC's rules and forms.

Description of Interim Rule

On July 30, 2002, President Bush signed into law the Sarbanes-Oxley Act of 2002 (occasionally referred to hereafter as the "Act").² Titles III and IV of the Sarbanes-Oxley Act include a number of provisions that are designed to improve the corporate governance and financial disclosures of issuers that have a class of securities registered under sections 12(b) or 12(g) of the Exchange Act, or that are required to file periodic reports with the SEC under section 15(d) of the Exchange Act (public issuers).

The Sarbanes-Oxley Act also amended section 12(i) of the Exchange Act to vest the Board with the authority to administer and enforce several of the Act's new corporate governance and disclosure requirements with respect to registered banks.³ In particular, this amendment provides that the Board shall be the appropriate agency to administer and enforce the following sections of the Act with respect to registered banks. (The effective date of the relevant section, as well as any required timeframe for the SEC to adopt implementing rules, are indicated parenthetically.)

- *Section 301*, which establishes certain oversight, independence, funding and other requirements for the audit committees of public issuers, and requires the SEC to issue rules that prohibit any national securities exchange or national securities association from listing the securities of an issuer that fails to comply with these audit committee requirements. (The SEC must adopt rules implementing the listing prohibition by April 26, 2003.)⁴

- *Section 302*, which mandates that the SEC adopt rules that require the principal executive officer(s) and principal financial officer(s) of public issuers to include certain certifications in the issuer's annual and quarterly reports filed under the Exchange Act. (The SEC issued final rules implementing this section on August 28, 2002.)⁵

² Pub. L. 102-204 (2002).

³ See Sarbanes-Oxley Act at § 3(b)(4) (amending 15 U.S.C. 78(i)).

⁴ These audit committee and listing requirements were enacted as a new subsection (m) to section 10A of the Exchange Act. See 15 U.S.C. 78f(m).

⁵ See Exchange Act Rel. No. 34-46427 (Aug. 28, 2002), available at <http://www.sec.gov/rules/>

- *Section 303*, which requires the SEC to issue rules prohibiting the officers and directors of public issuers, and persons acting under their direction, from fraudulently influencing, coercing, manipulating, or misleading the issuer's independent auditor for purposes of rendering the issuer's financial statements materially misleading. (The SEC must issue proposed rules implementing section 303 by October 28, 2002, and must adopt final rules implementing this section by April 26, 2003.)

- *Section 304*, which requires the chief executive officer and chief financial officer of public issuers to reimburse the issuer for certain compensation and profits received if the issuer is required to restate its financial reports due to material noncompliance, as a result of misconduct, with the Federal securities laws. (The requirements of section 304 became effective on July 30, 2002.)

- *Section 306(a)*, which prohibits the directors and executive officers of any public issuer of equity securities from purchasing, selling or transferring any equity security acquired by the director or executive officer in connection with his or her service as a director or executive officer during any "blackout period" with respect to the security. (The provisions of section 306(a) will become effective on January 26, 2003.)

- *Section 401(b)*, which requires the SEC to issue rules that prohibit issuers from including misleading pro forma financial information in their filings with the SEC or in any public release, and that require issuers to reconcile any pro forma financial information included in such filings or public releases with the issuer's financial statements prepared in accordance with generally accepted accounting principles (GAAP). (The SEC must issue final rules implementing section 401(b) by January 26, 2003.)

- *Section 404*, which mandates that the SEC issue rules that require all annual reports filed under section 13(a)

or 15(d) of the Exchange Act to include certain statements and assessments related to the issuer's internal control structures and procedures for financial reporting.⁶ (The Act does not establish a date by which the SEC must issue rules implementing the requirements of section 404.)

- *Section 406*, which mandates that the SEC adopt rules that require public issuers to (1) disclose in their periodic reports filed under the Exchange Act whether the issuer has adopted a code of ethics for its senior financial officers and, if not, the reasons why such a code has not been adopted; and (2) promptly disclose on Form 8-K any change to, or waiver of, the issuer's code of ethics. (The SEC must issue proposed rules implementing section 406 by October 28, 2002, and must adopt final rules implementing the section by January 26, 2003.)

- *Section 407*, which mandates that the SEC adopt rules that require public issuers to disclose in their periodic reports filed under the Exchange Act whether the audit committee of the issuer includes at least one financial expert and, if not, the reasons why the audit committee does not include such an expert. (The SEC must issue proposed rules implementing section 407 by October 28, 2002, and must adopt final rules implementing the section by January 26, 2003.)

In light of the foregoing, the Board has amended section 208.36(a) of Regulation H to reflect the fact that the Board will administer and enforce the above-described sections of the Sarbanes-Oxley Act with respect to registered banks. As noted above, Regulation H currently requires registered banks to comply generally with the rules, regulations and forms adopted by the SEC under sections 12, 13, 14(a), 14(c), 14(d), 14(f) and 16 of the Exchange Act. The interim rule similarly requires registered banks to comply with any rules, regulations and forms that the SEC adopts under section 10A(m) of the Exchange Act (as added by section 301 of the Sarbanes-Oxley Act), or sections 302, 303, 304, 306(a), 401(b), 404, 406 and 407 of the Sarbanes-Oxley Act. Registered banks should monitor the SEC's Web site (<http://www.sec.gov>), the **Federal Register**, or other appropriate publications to remain informed about any rules or regulations issued by the SEC under these sections of the

Sarbanes-Oxley Act.⁷ If the rules or forms issued by the SEC under these sections require issuers to file documents with the SEC, registered banks must make such filings with the Board (rather than the SEC) in accordance with the provisions of section 208.36.

Effective Date of Rule

Some of the provisions of the Sarbanes-Oxley Act to be administered and enforced by the Board became effective immediately upon enactment of the Act (July 30, 2002), or became effective on August 29, 2002.⁸ In light of these statutory deadlines, the Board has adopted the modifications to section 208.36(a) of Regulation H on an interim basis without first reviewing public comments, and has made the rule effective immediately upon its publication in the **Federal Register**. Pursuant to 5 U.S.C. 553, the Board finds that it is impracticable to review public comments prior to the effective date of the interim rule, and that there is good cause, for the reasons discussed above, to make the interim rule effective on September 13, 2002. The Board also finds, pursuant to 12 U.S.C. 4802(b)(1), that there is good cause to make the rule effective prior to the first day of the first calendar quarter that begins after publication of the rule.

Request for Comments

The Board requests comment on all aspects of the interim rule. The interim rule generally requires registered banks to comply with the rules, regulations and forms adopted by the SEC under the sections of the Exchange Act and the Sarbanes-Oxley Act listed in the rule. The Board notes that section 12(i) permits the Board to modify the requirements of these SEC rules, regulations and forms for registered banks if the Board (1) determines that the SEC's rules, regulations or forms are not necessary or appropriate in the public interest or for the protection of investors, and (2) publishes such findings (and the reasons supporting such findings) in the **Federal Register**.⁹

The Board intends to monitor the rules, regulations and forms adopted by the SEC to implement the provisions of the Sarbanes-Oxley Act that will be administered and enforced by the Board with respect to registered banks, and to consider whether any modifications to

final.shtml. Section 906 of the Sarbanes-Oxley Act includes another certification requirement that is separate from the certification requirements of section 302. Section 906 provides that all periodic reports that contain financial statements and that are filed by public issuers under sections 13(a) or 15(d) of the Exchange Act must include a written certification by the chief executive officer and chief financial officer (or equivalent) that (1) the report complies with the requirements of section 13(a) or 15(d) of the Exchange Act, and (2) the information contained in the periodic report fairly presents, in all material respects, the financial condition and results of operations of the issuer. Section 906 became effective on July 30, 2002, and persons who knowingly or willfully violate section 906 are subject to specified criminal penalties. See 18 U.S.C. 1350.

⁶ Section 404 also requires the registered public accounting firm that prepares or issues the audit report for the issuer's annual report to attest to, and report on, the issuer's assessment of its internal control structures and procedures for financial reporting.

⁷ As noted above, the SEC already has adopted a final rule to implement the certification requirements of section 302 of the Act. See Exchange Act Release No. 34-46427 (Aug. 28, 2002).

⁸ See Sarbanes-Oxley Act, sections 302 and 304.

⁹ See 15 U.S.C. 78(i)(4).

such rules, regulations or forms would be appropriate or necessary for registered banks. The Board requests comment on whether it would be appropriate at this time to modify any of the rules, regulations or forms adopted by the SEC to implement the provisions of the Sarbanes-Oxley Act referenced in section 12(i) of the Exchange Act. Commenters supporting any modifications to the SEC's rules, regulations or forms should discuss why compliance with the SEC's rules would be impracticable or unduly burdensome for registered banks, and how the proposed modification would be consistent with the standards set forth in section 12(i) of the Exchange Act.

Other Sarbanes-Oxley Act Issues Relevant to Registered Banks

Besides the provisions discussed above, the Sarbanes-Oxley Act also includes a variety of other provisions that will affect all issuers of public securities, including state member banks that report to the Board under the Exchange Act. For example, the Act includes important changes relating to the independence of outside auditors, the services that audit firms may provide to their audit clients, and the composition and duties of audit committees of public issuers.

In addition, the Sarbanes-Oxley Act made several amendments to sections 13 and 16 of the Exchange Act which relate to the financial disclosures of public issuers, lending by public issuers to their directors and executive officers, and the timeframe for officers, directors and principal shareholders of public issuers to report trades in the equity securities of the issuer.¹⁰ Because these amendments were made to sections 13 and 16 of the Exchange Act, the Board is the agency responsible for administering and enforcing these provisions with respect to registered banks.¹¹ Moreover, because section 208.36 of Regulation H already requires registered banks to comply with any rules, regulations and forms adopted by the SEC under sections 13 and 16 of the Exchange Act, registered banks must comply with any rules issued by the SEC to implement the amendments made by the Sarbanes-Oxley Act to sections 13 and 16 of the Exchange Act, unless these rules are modified by the Board.

Accordingly, registered banks are encouraged to review the Sarbanes-Oxley Act and to discuss the Act's

requirements with their directors, outside auditors, audit committees and counsel as appropriate. Registered banks also are encouraged to monitor the SEC's Web site (<http://www.sec.gov>) or other appropriate publications to keep abreast of actions taken by the SEC to implement the provisions of the Sarbanes-Oxley Act relating to public issuers and their officers, directors and auditors. The Board notes, for example, that the SEC has adopted a final rule implementing the amendments made by the Sarbanes-Oxley Act to the insider transaction reporting requirements of section 16 of the Exchange Act.¹² The Board also intends to monitor developments in this area and may issue supervisory guidance in the future to assist registered banks and other banking organizations supervised by the Federal Reserve in understanding and complying with the requirements of the Sarbanes-Oxley Act.

Plain Language

Section 722 of the Gramm-Leach-Bliley Act (12 U.S.C. 4809) requires the Board to use "plain language" in all rules published in the **Federal Register** after January 1, 2000. The Board believes the interim rule is presented in a simple and straightforward manner, and invites comment on whether there are additional steps that the Board could take to make the interim rule easier to understand.

Regulatory Flexibility Act

Pursuant to section 3(a) of the Regulatory Flexibility Act (5 U.S.C. 603(a)), the Board must publish an initial regulatory flexibility analysis with this interim rule. The rule implements for registered banks several of the new reporting and disclosure obligations imposed by the Sarbanes-Oxley Act on public issuers of securities. Consistent with section 12(i) of the Exchange Act, the interim rule requires registered banks to comply with any rules, regulations or forms that the SEC may issue under the relevant provisions of the Sarbanes-Oxley Act. By incorporating the SEC's rules, regulations and forms by reference, the interim rule seeks to minimize the potential conflict between the interim rule and the corresponding SEC rules and, thus, reduce the potential burden associated with complying with the Board's rule. The Board also has requested comment on whether any of the SEC's rules incorporated by reference into the Board's rules would

impose undue burdens on registered banks.

The objectives and legal basis for the interim rule are discussed in the supplementary information set forth above. As of June 30, 2002, 19 state member banks had a class of securities registered under sections 12(b) or 12(g) of the Exchange Act and, thus, would be subject to the rule. As of the same date, only eight of these institutions have assets of less than \$100 million and are considered small entities for purposes of the Regulatory Flexibility Act. See 5 U.S.C. 601; 13 CFR 121.201.

Paperwork Reduction Act

In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3506; 5 CFR part 1320 Appendix A), the Board has reviewed this interim rule under the authority delegated to the Board by the Office of Management and Budget. Consistent with the requirements of section 12(i) of the Exchange Act, the interim rule requires registered banks to abide by any collection of information requirements adopted by the SEC under sections 301, 302, 303, 304, 306(a), 401(b), 404, 406 and 407 of the Sarbanes-Oxley Act of 2002. As of June 30, 2002, there were 19 registered banks that will be subject to the interim rule. Registered banks may request confidential treatment of any information submitted to the Board under the interim rule in the manner described in section 208.36(d) of the Board's Regulation H (12 CFR 208.36(d)).

Because the SEC has not yet adopted many of the rules necessary to implement the sections of the Sarbanes-Oxley Act referenced above, the Board is unable at this time to estimate the annual burden registered banks will incur in complying with the interim rule. The Board notes that the SEC must consider the paperwork burden imposed by its rules in connection with its rulemaking process, and provide an estimate of the number of hours persons subject to the rule would spend each year in complying with any collections of information imposed by the SEC's rule. Registered banks and other persons interested in the potential paperwork burden imposed by the interim rule are encouraged to monitor the SEC's rulemaking process under the Sarbanes-Oxley Act.

The Federal Reserve may not conduct or sponsor, and an organization is not required to respond to, an information collection unless the Board has displayed a currently valid OMB control number. The OMB control number for the information collections required by the interim rule is 7100-0091.

¹⁰ See Sarbanes-Oxley Act, sections 401(a), 402, 403 and 409 (to be codified at 15 U.S.C. 78m(i), (j), (k) and (l) and 78p(a)).

¹¹ See 15 U.S.C. 78l(i).

¹² See Exchange Act Rel. No. 34-46421 (Aug. 27, 2002), which is available on the Internet at <http://www.sec.gov/rules/final.shtml>.

Comments on the collections of information required by the interim rule may be sent to the Office of Management and Budget, Paperwork Reduction Project, Washington, DC 20503, with copies of the comments sent to Mary M. West, Federal Reserve Board Clearance Officer, Division of Research and Statistics, Mail Stop 41, Board of Governors of the Federal Reserve System, Washington, DC 20551.

List of Subjects in 12 CFR Part 208

Accounting, Banks, banking, Reporting and recordkeeping requirements, Securities.

Authority and Issuance

For the reasons set forth in the preamble, the Board of Governors of the Federal Reserve System amends part 208 of chapter II of title 12 of the Code of Federal Regulations as follows:

PART 208—MEMBERSHIP OF STATE BANKING INSTITUTIONS IN THE FEDERAL RESERVE SYSTEM (REGULATION H)

1. The authority citation for part 208 continues to read as follows:

Authority: 12 U.S.C. 24, 24a, 36, 92a, 93a, 248(a), 248(c), 321–338a, 371d, 461, 481–486, 601, 611, 1814, 1816, 1818, 1820(d)(9), 1823(j), 1828(o), 1831, 1831o, 1831p–1, 1831r–1, 1831w, 1831x, 1835a, 1843(l), 1882, 2901–2907, 3105, 3310, 3331–3351, and 3906–3909; 15 U.S.C. 78b, 78l(b), 78l(g), 78l(i), 78o–4(c)(5), 78q, 78q–1, and 78w; 31 U.S.C. 5318; 42 U.S.C. 4012a, 4104a, 4104b, 4106, and 4128.

2. Section 208.36(a) is revised to read as follows:

§ 208.36 Reporting requirements for State member banks subject to the Securities Exchange Act of 1934.

(a) *Filing, disclosure and other requirements*—(1) *General.* Except as otherwise provided in this section, a member bank whose securities are subject to registration pursuant to section 12(b) or section 12(g) of the Securities Exchange Act of 1934 (the 1934 Act) (15 U.S.C. 78l(b) and (g)) shall comply with the rules, regulations and forms adopted by the Securities and Exchange Commission (Commission) pursuant to—

(i) Sections 10A(m), 12, 13, 14(a), 14(c), 14(d), 14(f) and 16 of the 1934 Act (15 U.S.C. 78f(m), 78l, 78m, 78n(a), (c), (d) and (f), and 78p); and

(ii) Sections 302, 303, 304, 306, 401(b), 404, 406 and 407 of the Sarbanes-Oxley Act of 2002 (codified at 15 U.S.C. 7241, 7242, 7243, 7244, 7261, 7262, 7264 and 7265).

(2) *References to the Commission.* Any references to the “Securities and

Exchange Commission” or the “Commission” in the rules, regulations and forms described in paragraph (a)(1) of this section shall with respect to securities issued by member banks be deemed to refer to the Board unless the context otherwise requires.

* * * * *

By order of the Board of Governors of the Federal Reserve System, September 9, 2002.

Jennifer J. Johnson,

Secretary of the Board.

[FR Doc. 02–23364 Filed 9–12–02; 8:45 am]

BILLING CODE 6210–01–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 2002–NM–166–AD; Amendment 39–12845; AD 2002–16–06]

RIN 2120–AA64

Airworthiness Directives; Empresa Brasileira de Aeronautica S.A. (EMBRAER) Model EMB–135 and –145 Series Airplanes

AGENCY: Federal Aviation Administration, DOT.

ACTION: Final rule; correction.

SUMMARY: This document corrects a typographical error that appeared in airworthiness directive (AD) 2002–16–06 that was published in the **Federal Register** on August 12, 2002 (67 FR 52398). The typographical error resulted in specifying an incorrect serial number for the auxiliary power unit (APU) exhaust silencer. This AD is applicable to certain EMBRAER Model EMB–135 and –145 series airplanes. This AD requires determining whether a defective APU exhaust silencer is installed on the airplane; and corrective actions, if necessary.

DATES: Effective August 27, 2002.

FOR FURTHER INFORMATION CONTACT: Tom Groves, Aerospace Engineer, International Branch, ANM–116, FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington 98055–4056; telephone (425) 227–1503; fax (425) 227–1149.

SUPPLEMENTARY INFORMATION: Airworthiness Directive (AD) 2002–16–06, amendment 39–12845, applicable to certain EMBRAER Model EMB–135 and –145 series airplanes, was published in the **Federal Register** on August 12, 2002 (67 FR 52398). That AD requires determining whether a defective APU exhaust silencer is installed on the

airplane; and corrective actions, if necessary.

As published, paragraph (a) of AD 2002–16–06 incorrectly specifies serial number M01–0327 through “N01–0336.” The correct serial number is M01–0327 through “M01–0336.”

Since no other part of the regulatory information has been changed, the final rule is not being republished in the **Federal Register**.

The effective date of this AD remains August 27, 2002.

§ 39.13 [Corrected]

On page 52400, in the third column, paragraph (a) of AD 2002–16–06 is corrected to read as follows:

* * * * *

(a) Within 50 flight hours after the effective date of this AD, inspect the APU exhaust silencer to determine whether part number (P/N) 4503801B, serial number L01–0314 through L01–0326 inclusive, and serial number M01–0327 through M01–0336 inclusive, is installed on the airplane; per the Accomplishment Instructions of EMBRAER Alert Service Bulletin 145–49–A021, Change 01, dated May 13, 2002.

* * * * *

Issued in Renton, Washington, on September 5, 2002.

Ali Bahrami,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.

[FR Doc. 02–23287 Filed 9–12–02; 8:45 am]

BILLING CODE 4910–13–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 71

[Airspace Docket No. 01–ANM–08]

Modification of Class E Airspace, Coppertown and Butte, MT

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This action makes several changes to the Class E airspace at Coppertown, MT. First the airspace designation is changed from Coppertown, MT, to Butte, MT. Second, the Class E airspace is now qualified to be active continuously because a new weather reporting system was installed. The changes made by this action are intended to provide positive control to aircraft executing instrument flight rule operations at Bert Mooney Airport, Butte, MT

EFFECTIVE DATE: 0901 UTC, November 28, 2002.

FOR FURTHER INFORMATION CONTACT: Mike Wall, ANM-520.7, Federal Aviation Administration, Docket No. 01-ANM-08, 1601 Lind Avenue SW., Renton, Washington 98055-4056; telephone number: (425) 227-2527.

SUPPLEMENTARY INFORMATION:

History

On July 10, 2001, the FAA proposed to amend Title 14 Code of Federal Regulations, part 71 (14 CFR part 71) by modifying the Class E airspace at Coppertown, MT (66 FR 35917). The Class E airspace hours of operation at Bert Mooney Airport, Butte, MT, previously were restricted by NOTAM due to the unavailability of weather reporting services. Newly installed weather reporting equipment at the airport now qualifies the Class E surface area for continuous operation. Class E airspace is required to contain aircraft executing the instrument flight operations at Bert Mooney Airport. Airspace researchers had noted confusion when trying to locate the airspace description. This action will eliminate that confusion by changing the name from the collocated VORTAC "Coppertown" to the city "Butte". The intended effect of this action is to provide for the safe and efficient use of the navigable airspace. Interested parties were invited to participate in the rulemaking proceeding by submitting written comments on the proposal. A comment was received from the FAA, AVN-500, National Aeronautical Charting Office noting an error in the coordinates for the airport and Coppertown VORTAC. A revision to the legal description was made in the Notice for Proposed Rule Making (NPRM) to correct this. Notice and comment requirements were not published on this matter because the FAA determined that the error was minor and required that only the airspace description be changed and not the dimension of the affected airspace.

The Rule

This amendment changes the hours of operation due to the installation of new weather reporting equipment, which qualified the Class E airspace for continuous operation. The airspace was previously qualified for part-time operation between 1300 and 0659 UTC. This final rule also changes the airspace designation from Coppertown, MT to Butte, MT. This action will provide safe and efficient use of the navigable airspace and promote safe flight

operations between the terminal and en route transition stages.

The airspace name change and effective hours will be depicted on aeronautical charts for pilot reference. The coordinates for this airspace docket are based on North American Datum 83. Class E airspace designated as surface areas are published in Paragraph 6002 of FAA Order 7400.9J dated August 31, 2001, and effective September 16, 2001, which is incorporated by reference in 14 CFR 71.1. The Class E airspace designation listed in this document will be published subsequently in the Order.

The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore, (1) is not a "significant regulatory action" under Executive Order 12866; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3) does not warrant preparation of a Regulatory Evaluation as the anticipated impact is so minimal. Since this is a routine matter that will only affect air traffic procedures and air navigation, it is certified that this rule will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

List of Subjects in 14 CFR Part 71

Airspace, Incorporation by reference, Navigation (air).

Adoption of the Amendment

In consideration of the foregoing, the Federal Aviation Administration amends 14 CFR part 71 as follows:

PART 71—DESIGNATION OF CLASS A, CLASS B, CLASS C, CLASS D, AND CLASS E AIRSPACE AREAS; AIRWAYS; ROUTES; AND REPORTING POINTS

1. The authority citation for 14 CFR part 71 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40103, 40113, 40120; E.O. 10854, 24 FR 9565, 3 CFR, 1959-1963 Comp., p. 389.

§ 71.1 [Amended]

2. The incorporation by reference in 14 CFR 71.1 of the Federal Aviation Administration Order 7400.9J, Airspace Designations and Reporting Points, dated August 31, 2001, and effective September 16, 2001, is amended as follows:

Paragraph 6002 Class E Airspace Designated as Surface Areas

* * * * *

ANM MT E2 Coppertown, MT [REMOVED]

* * * * *

ANM MT E2 Butte, MT [NEW]

Bert Mooney Airport, MT

(Lat. 45°57'17" N., long 112°29'51" W)

Coppertown VORTAC

(Lat. 46°01' 55" N., long. 112°44'51" W)

Within a 4.3-mile radius of the Bert Mooney Airport; and within 1.8 miles each side of the Coppertown VORTAC 115° radial extending from the 4.3-mile radius to the VORTAC, and within 2.7 miles each side of the 316° bearing from the airport extending from the 4.3-mile radius to 11.4 miles northwest of the airport.

* * * * *

Issued in Seattle, Washington, on August 6, 2002.

Kathryn M. Vernon,

Acting Assistant Manager, Air Traffic Division, Northwest Mountain Region.

[FR Doc. 02-21329 Filed 9-12-02; 8:45 am]

BILLING CODE 4910-13-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 73

[Docket No. FAA-2002-12302; Airspace Docket No. 02-AWP-05]

RIN 2120-AA66

Amendment to Using Agency for Restricted Area 2534 A & B, Vandenberg Air Force Base, CA

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This action changes the using agency of R-2534 A and B, Vandenberg Air Force Base (AFB), CA, from "HQ, Space and Missile Test Center, (SAMTEC) ROSF, Vandenberg AFB, CA," to "U.S. Air Force, Commander, 30th Space Wing, Vandenberg, AFB, CA." The FAA is taking this action in response to a request from the United States Air Force to reflect an administrative change of responsibility for the restricted areas. There are no changes to the boundaries; designated altitudes; time of designation; or activities conducted within the affected restricted areas.

EFFECTIVE DATE: 0901 UTC, November 28, 2002.

FOR FURTHER INFORMATION CONTACT: Ken McElroy, Airspace and Rules Division, ATA-400, Office of Air Traffic Airspace Management, Federal Aviation Administration, 800 Independence

Avenue, SW., Washington, DC 20591; telephone: (202) 267-8783.

SUPPLEMENTARY INFORMATION:

The Rule

This amendment to 14 CFR part 73 changes the using agency of R-2534 A and B, Vandenberg AFB. On January 16, 2002, the United States Air Force requested that the FAA change the using agency for R-2534 A and B from, "HQ, Space and Missile Test Center, (SAMTEC) ROSF, Vandenberg AFB, CA," to "U.S. Air Force, Commander, 30th Space Wing, Vandenberg, AFB, CA." This action addresses this request. This is an administrative change and does not affect the boundaries, designated altitudes, or activities conducted within the restricted areas. Therefore, notice and public procedures under 5 U.S.C. 553(b) are unnecessary. Section 73.22 of part 73 was republished in FAA Order 7400.8J, dated September 20, 2002.

The FAA has determined that this action only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. Therefore, this regulation: (1) Is not a "significant regulatory action" under Executive Order 12866; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal. Since this is a routine matter that will only affect air traffic procedures and air navigation, it is certified that this rule, when promulgated, will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Environmental Review

The FAA has determined that this action qualifies for categorical exclusion under the National Environmental Policy Act in accordance with FAA Order 1050.1D, Policies and Procedures for Considering Environmental Impacts. This airspace action is not expected to cause any potentially significant environmental impacts, and no extraordinary circumstances exist that warrant preparation of an environmental assessment.

List of Subjects in 14 CFR Part 73

Airspace, Navigation (air).

Adoption of the Amendment

In consideration of the foregoing, the Federal Aviation Administration amends 14 CFR part 73, as follows:

PART 73—SPECIAL USE AIRSPACE

1. The authority citation for part 73 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40103, 40113, 40120; E.O. 10854, 24 FR 9565, 3 CFR, 1959-1963 Comp., p. 389.

§ 73.22 [Amended]

2. § 73.25 is amended as follows:

* * * * *

R-2534 A [Amended]

By removing the words by removing the words "Using agency. HQ, Space and Missile Test Center, (SAMTEC) ROSF, Vandenberg AFB, CA. and inserting the words "Using agency. U.S. Air Force, Commander, 30th Space Wing, Vandenberg, AFB, CA."

R-2534 B [Amended]

By removing the words by removing the words "Using agency. HQ, Space and Missile Test Center, (SAMTEC) ROSF, Vandenberg AFB, CA. and inserting the words "Using agency. U.S. Air Force, Commander, 30th Space Wing, Vandenberg, AFB, CA."

* * * * *

Issued in Washington, DC, September 6, 2002.

Reginald C. Matthews,

Manager, Airspace and Rules Division.

[FR Doc. 02-23282 Filed 9-12-02; 8:45 am]

BILLING CODE 4910-13-P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Part 522

Implantation or Injectable Dosage Form New Animal Drugs; Moxidectin

AGENCY: Food and Drug Administration, HHS.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) is amending the animal drug regulations to reflect approval of a supplemental new animal drug application (NADA) filed by Fort Dodge Animal Health. The supplemental NADA provides for veterinary prescription use of a sustained-release injectable moxidectin formulation for treatment of existing hookworm (*Uncinaria stenocephala*) infections in dogs.

DATES: This rule is effective September 13, 2002.

FOR FURTHER INFORMATION CONTACT: Melanie R. Berson, Center for Veterinary Medicine (HFV-110), Food and Drug

Administration, 7500 Standish Pl., Rockville, MD 20855, 301-827-7540, e-mail: mberson@cvm.fda.gov.

SUPPLEMENTARY INFORMATION: Fort Dodge Animal Health, Div. of American Home Products Corp., 800 Fifth St. NW., Fort Dodge, IA 50501, filed a supplement to NADA 141-189 that provides for veterinary prescription use of PROHEART 6 (moxidectin) Sustained Release Injectable for Dogs for treatment of existing larval and adult hookworm (*U. stenocephala*) infections. The supplemental NADA is approved as of June 13, 2002, and the regulations are amended in § 522.1451 (21 CFR 522.1451) to reflect the approval. The basis of approval is discussed in the freedom of information summary.

In accordance with the freedom of information provisions of 21 CFR part 20 and 514.11(e)(2)(ii), a summary of safety and effectiveness data and information submitted to support approval of this application may be seen in the Dockets Management Branch (HFA-305), Food and Drug Administration, 5630 Fishers Lane, rm. 1061, Rockville, MD 20852, between 9 a.m. and 4 p.m., Monday through Friday.

Under section 512(c)(2)(F)(iii) of the Federal Food, Drug, and Cosmetics Act (21 U.S.C. 360b(c)(2)(F)(iii)), this supplemental approval qualifies for 3 years of marketing exclusivity beginning June 13, 2002.

The agency has determined under 21 CFR 25.33(d)(1) that this action is of a type that does not individually or cumulatively have a significant effect on the human environment. Therefore, neither an environmental assessment nor an environmental impact statement is required.

This rule does not meet the definition of "rule" in 5 U.S.C. 804(3)(A) because it is a rule of "particular applicability." Therefore, it is not subject to the congressional review requirements in 5 U.S.C. 801-808.

List of Subjects in 21 CFR Part 522

Animal drugs.

Therefore, under the Federal Food, Drug, and Cosmetic Act and under the authority delegated to the Commissioner of Food and Drugs and redelegated to the Center for Veterinary Medicine, 21 CFR part 522 is amended as follows:

PART 522—IMPLANTATION OR INJECTABLE DOSAGE FORM NEW ANIMAL DRUGS

1. The authority citation for 21 CFR part 522 continues to read as follows:

Authority: 21 U.S.C. 360b.

§ 522.1451 [Amended]

2. Section 522.1451 *Moxidectin* is amended in paragraph (d)(2) by adding "and *Uncinaria stenocephala*" following "*caninum*".

Dated: August 22, 2002.

Andrew J. Beaulieu,

Acting Director, Office of New Animal Drug Evaluation, Center for Veterinary Medicine.

[FR Doc. 02-23339 Filed 9-12-02; 8:45 am]

BILLING CODE 4160-01-

DEPARTMENT OF JUSTICE**Parole Commission****28 CFR Part 2**

Paroling, Recommitting, and Supervising Federal Prisoners: Prisoners Serving Sentences Under the United States and District of Columbia Codes

AGENCY: United States Parole Commission, Justice.

ACTION: Final rule.

SUMMARY: The U.S. Parole Commission is amending procedures governing parole proceedings for District of Columbia offenders. The amendments provide for the application of the paroling policy guidelines at 28 CFR 2.80 to several groups of DC offenders previously excepted from such application: adult offenders who had hearings from August 5, 1998 to December 3, 2000 under the former version of the § 2.80 guidelines and who had positive or negative points assessed for post-imprisonment conduct; and youth offenders sentenced under the D.C. Youth Rehabilitation Act. The amendments for youth offenders also provide for rehearings on an annual schedule, and allow for an advancement of a presumptive release date for program achievement without any presumptive limitation on the amount of the advancement. Finally, the Commission is eliminating its requirement for an initial report following the release of a prisoner on supervision, and making a number of clarifications and corrections in the guidelines and other rules.

EFFECTIVE DATE: These rule amendments are effective October 15, 2002.

FOR FURTHER INFORMATION CONTACT: Office of General Counsel, U.S. Parole Commission, 5550 Friendship Blvd, Chevy Chase, Maryland 20815, telephone (301) 492-5959. Questions about this publication are welcome, but inquiries concerning individual cases cannot be answered over the telephone.

SUPPLEMENTARY INFORMATION: On August 5, 1998, pursuant to the National Capital Revitalization and Self-Government Improvement Act of 1997 (Pub. L. 105-33), the U.S. Parole Commission assumed the function of making parole release decisions for District of Columbia imprisoned felons. (Two years later, under the same Act, the Commission took over the functions of imposing and modifying release conditions for D.C. offenders on parole or supervised release, and revoking parole or supervised release for violations of release conditions.) The Act required the Commission to exercise its authority under the laws and regulations of the District of Columbia, but gave the Commission the authority to amend and supplement any regulation interpreting or implementing parole laws. D.C. Code 24-1231(a)(1) and (c). Using this latter authority, the Commission supplemented the decision-making guidelines of the former District of Columbia Board of Parole with guidelines that retained the basic structure of the D.C. Board's guidelines (with a point assignment table comprised of a salient factor score and the scoring of pre- and post-incarceration factors, and the total point score indicating whether parole should be granted or denied). But the Commission refined the assessment of pre-incarceration factors regarding the probability that the prisoner would commit a violent offense if released, increased the reward for superior program achievement in prison programs, and specified rehearing ranges (as established by the assessment of points for pre-incarceration factors) for those prisoners denied parole. See 63 FR 39172 (July 21, 1998). These guidelines were promulgated at 28 CFR 2.80.

In November, 2000, the Commission amended the § 2.80 guidelines, retaining the point assignment table, but converting the rehearing ranges to "base guideline ranges" that indicated the total prison time to be served by the prisoner as a result of the assessment of pre-incarceration factors. See 65 FR 70663 (Nov. 27, 2000). Post-incarceration factors such as prison misconduct and superior program achievement were addressed under the revised guidelines by adding or subtracting ranges of months from the base guideline range, rather adding or subtracting points to determine a total point score. The conversion from rehearing to prison time ranges allowed the Commission to set presumptive release dates for DC prisoners up to 36 months from the date of the hearing.

The Commission prospectively applied the new guidelines to those adult offenders who were given initial hearings on or after December 4, 2000. 65 FR 70664. It also authorized retroactive application to those prisoners who had hearings under the original § 2.80 guidelines (redesignated to the appendix to § 2.80), as long as the prisoner had no points added for post-imprisonment misconduct or subtracted for superior program achievement under the original guidelines. *Id.* If the prisoner previously had any points added for prison misconduct or subtracted for superior program achievement, the original § 2.80 guidelines would continue to be applied. The Commission was not prepared at that time to devote scarce resources to the job of retroactive application of the new guidelines. Retroactive application in these cases would require the comparison of different rules for handling post-imprisonment conduct so as to ensure that the prisoner was not disadvantaged in the retroactive use of the new guidelines. The Commission has determined that there are sufficient resources to proceed with retroactive application of the § 2.80 guidelines without undue difficulty.

Up to this time D.C. youth offenders sentenced under the Youth Rehabilitation Act and eligible for parole have been considered for parole under the former § 2.80 guidelines,¹ regardless of when the Commission conducted the initial hearing. But the presumptive date system of the present § 2.80 guidelines clearly may be harmonized with the indeterminate nature of a YRA commitment, as demonstrated by the Commission's experience in making decisions for federal youth offenders sentenced under the former Federal Youth Corrections Act (18 U.S.C. 5005 *et seq.*). Consequently, the Commission is also extending the present § 2.80 guidelines to youth offenders sentenced under the YRA, with some modifications regarding the timing of rehearings and the use of program achievement in determining the prisoner's release date. The Commission is adopting a 12-month rehearing schedule for YRA offenders to be consistent with the parole practices for the federal youth offenders.² A rehearing will also be scheduled on the

¹ See D.C. Code 24-801 *et seq.*. Like adult D.C. offenders, offenders sentenced under the YRA who committed their crimes after August 4, 2000 are not eligible for parole. D.C. Code 24-804(c).

² All remaining FYCA prisoners are serving terms of seven years or more and thus all interim hearings are held on a 12-month schedule for these prisoners.

next available docket after the Commission is informed by institutional staff that the YRA offender has completed his prison program plan. This also comports with the Commission's present practice for federal youth offenders and YRA prisoners. With regard to the weighing of program accomplishments in the release decision for DC youth offenders, the Commission will refrain from using the rules at § 2.80(k)–(m) on awarding superior program achievement and subtracting the award in determining the total guideline range. The Commission will use the same policy that it adopted for federal youth offenders at § 2.64(e), weighing program achievement and response to treatment with other factors to make the parole release decision, without setting a limit on the reduction of the presumptive parole date for these reasons.

Through these amendments, the Commission will extend the benefit of the presumptive date system (*i.e.*, increased certainty regarding the expected release date) to virtually all DC offenders, reduce the variety of guidelines and parole procedures used for DC offenders, and simplify training for agency personnel.

The Commission is also clarifying or correcting guideline instructions and other procedural rules. An amendment at § 2.75 expressly allows the Commission to remand a case for a rehearing before a decision granting or denying parole is made, in order to obtain further information. An amendment to the instructions for scoring Category III of the guidelines Point Assignment Table clarifies that the death of the victim must occur in any type of violent offense for the three points to be added under that guideline. Editorial changes at §§ 2.82, 2.86, and 2.219 are made to bring the language of the respective rule in line with other provisions, or to correct minor errors.

There is an error in the base guideline range table of § 2.80(h) that must be corrected. The ranges in the table were developed by determining, under the appendix to § 2.80 guidelines, the number of rehearings it would take for the prisoner to reach a total point score that indicated parole should be granted, and multiplying this number by the rehearing range. For a prisoner who had a base point score of 10 at his initial hearing and then had one point deducted at the initial hearing and each subsequent rehearing for ordinary program achievement, the Commission would normally conduct six rehearings before the prisoner would obtain a total point score of three under the former § 2.80 guidelines, the score which

indicates parole should be granted at a rehearing. The rehearing range for a prisoner with a base point score of 10 is 26–32 months. Multiplying six by this rehearing range results in a base guideline range of 156–192 months, not the range of 136–172 presently listed in the base guideline range table, and a correction of this range in the table is necessary.

Other changes include amendments to the regulations governing actions for YRA offenders to clarify that only YRA offenders who committed their crimes before August 5, 2000 are eligible for parole and unconditional discharge from supervision. Parole was prospectively abolished for all D.C. Code offenders, including offenders sentenced under the YRA, by the Sentencing Reform Emergency Amendment Act of 2000, D.C. Act 13–410 (Aug. 11, 2000).

Finally, the Commission is eliminating the requirement in its rules that, within 90 days of a prisoner's release to supervision, the Court Services and Offender Supervision Agency (CSOSA) supervision officer must file an initial supervision report. This rule was promulgated during the transitional period when the supervision of parolees was being transferred from the jurisdiction of the DC Board of Parole to CSOSA. Now that the Commission and CSOSA have established a successful working relationship, this reporting requirement is no longer necessary and poses an undue burden to CSOSA staff.

Implementation

The Commission will begin retroactively applying the § 2.80 guidelines to adult and youth offenders previously heard under the appendix to § 2.80 guidelines, and to all youth offenders who have yet to have an initial hearing, at any hearing held on or after October 15, 2002. All other rule amendments described in this publication will also be implemented effective October 15, 2002. The correction to the base guideline range table at § 2.80(h) will only be prospectively applied to prisoners who are given an initial hearing or a revocation hearing (for a YRA parole violator) on or after October 15, 2002, and will not be retroactively applied to prisoners who had hearings prior to that date.

Regulatory Assessment Requirements

The U.S. Parole Commission has determined that this final rule does not constitute a significant rule within the meaning of Executive Order 12866. The final rule will not have a significant

economic impact upon a substantial number of small entities within the meaning of the Regulatory Flexibility Act, 5 U.S.C. 605(b), and is deemed by the Commission to be a rule of agency practice that does not substantially affect the rights or obligations of non-agency parties pursuant to section 804(3)(c) of the Congressional Review Act.

List of Subjects in 28 CFR Part 2

Administrative practice and procedure, Prisoners, Probation and Parole.

The Final Rule

Accordingly, the U.S. Parole Commission is adopting the following amendments to 28 CFR part 2.

PART 2—[AMENDED]

1. The authority citation for 28 CFR part 2 continues to read as follows:

Authority: 18 U.S.C. 4203(a)(1) and 4204(a)(6).

Subpart C—District of Columbia Code Prisoners and Parolees

2. Section 2.75 is amended by revising paragraphs (a)(1) and (2) to read as follows:

§ 2.75 Reconsideration proceedings.

(a)(1) Following an initial or subsequent hearing, the Commission may—

(i) Set an effective date of parole within nine months of the date of the hearing;

(ii) Set a presumptive parole date at least ten months but not more than three years from the date of the hearing;

(iii) Continue the prisoner to the expiration of sentence if the prisoner's mandatory release date is within three years of the date of the hearing;

(iv) Schedule a reconsideration hearing at three years from the month of the hearing; or

(v) Remand the case for a rehearing on the next available docket (but no later than 180 days from the date of the hearing) for the consideration of additional information.

(2) Exceptions. (i) With respect to the rule on three-year reconsideration hearings. If the prisoner's current offense behavior resulted in the death of a victim and, at the time of the hearing, the prisoner must serve more than three years before reaching the minimum of the applicable guideline range, the Commission may schedule a reconsideration hearing at a date up to five years from the month of the last hearing, but not beyond the minimum of the applicable guideline range.

(ii) With respect to youth offenders. Regardless of whether a presumptive parole date has been set, a reconsideration hearing shall be conducted every twelve months for a youth offender, and on the next available docket after the Commission is informed that the prisoner has completed his program plan.

* * * * *

- 3. Section 2.80 is amended as follows:
 - a. Revise paragraph (a);
 - b. Revise paragraph (f), Point Assignment Table, Category III, A;
 - c. Amend paragraph (h) by deleting "136-172" in the table of base guideline ranges, and substitute "156-192";
 - d. Remove the Appendix to § 2.80 and add new paragraph (o).
 The revised and added text reads as follows:

§ 2.80 Guidelines for D.C. Code offenders.

(a)(1) Applicability in general. Except as provided below, the guidelines in paragraphs (b)–(n) of this section apply at an initial hearing or rehearing conducted for any prisoner.

(2) Reparole decisions. Reparole decisions shall be made in accordance with § 2.81.

(3) Youth offenders. A prisoner sentenced under the Youth Rehabilitation Act shall be considered for parole under these guidelines pursuant to paragraph (a)(1) of this section, except that the prisoner shall be given rehearings in accordance with the schedule at § 2.75(a)(2)(ii) and the prisoner's program achievements shall be considered in the parole release decision in accordance with § 2.106. The guidelines at paragraphs (k)–(m) of this section for awarding superior program achievement and subtracting the award in determining the total guideline range shall not apply.

(4) Prisoners considered under the guidelines of the former District of Columbia Board of Parole. For a prisoner whose initial hearing was held before August 5, 1998, the Commission shall render its decision by reference to the guidelines of the former D.C. Board of Parole in effect on August 4, 1998. However, when a decision outside such guidelines has been made by the Board, or is ordered by the Commission, the Commission may determine the appropriateness and extent of the departure by comparison with the guidelines of § 2.80. The Commission may also correct any error in the calculation of the D.C. Board's guidelines.

(5) Prisoners given initial hearings under the guidelines in effect from August 5, 1998 through December 3,

2000 (the guidelines formerly found in 28 CFR 2.80, Appendix to § 2.80 (2000)). For a prisoner given an initial hearing under the § 2.80 guidelines in effect from August 5, 1998 through December 3, 2000, the guidelines in paragraphs (b)–(n) of this section shall be applied retroactively subject to the provisions of paragraph (o) of this section.

* * * * *

(f) Base point score. * * *
Point Assignment Table

* * * * *

CATEGORY III: DEATH OF VICTIM OR HIGH LEVEL VIOLENCE

* * * * *

A. Current offense involved violence (high level violence or other violence) with death of victim resulting +3

* * * * *

(o) Conversion rules for retroactive application of the § 2.80 guidelines. When the guidelines of this section are retroactively applied, the following conversion rules shall be used.

(1) If the prisoner previously had any points added for negative institutional behavior under the guidelines formerly found in the Appendix to § 2.80 (2000) (i.e., the guidelines in effect from August 5, 1998 through December 3, 2000), the total guideline range shall be increased by the lesser of:

(i) The guideline range from § 2.36 found to apply to the prior misconduct; or

(ii) The range of months obtained when the number of points previously added for negative institutional behavior is multiplied by the rehearing range applicable under the guidelines in the former Appendix to § 2.80 (e.g., if two points previously were added for misconduct and the applicable rehearing range was 18–24 months, then 36–48 months (2 × 18–24) would be added).

(2) If negative institutional behavior previously was sanctioned by the application of a guideline range at § 2.36, the total guideline range shall be increased by that range for that behavior.

(3) If the prisoner previously had an extra point deducted for superior program achievement (as opposed to ordinary program achievement) under the guidelines in the former Appendix to § 2.80, the total guideline range shall be decreased by the rehearing guideline range applicable under the Appendix to § 2.80 guidelines (e.g., if an extra point previously was subtracted for superior (not ordinary) program achievement and the applicable rehearing range was 18–24 months, then 18–24 months would be subtracted).

(4) Misconduct or superior program achievement since the last hearing shall be considered in accordance with the guidelines of this section.

4. Section 2.82 is amended by revising paragraph (a) to read as follows:

§ 2.82 Effective date of parole.

(a) An effective date of parole may be granted up to nine months from the date of the hearing.

* * * * *

5. Section 2.86 is amended as follows:

a. Revise the first paragraph (c) which begins "If a parole effective date is rescinded * * *," to read as set forth below;

b. Redesignate paragraph (d) as paragraph (e);

c. Redesignate the second paragraph (c) which begins "After a prisoner has been granted a parole effective date," as paragraph (d).

§ 2.86 Release on parole; rescission for misconduct.

* * * * *

(c) If a parole effective date is rescinded for disciplinary infractions, an appropriate sanction shall be determined by reference to § 2.36.

* * * * *

§ 2.94 [Amended]

6. Section 2.94 is amended by removing the first sentence of paragraph (a).

7. Section 2.106 is amended as follows:

a. Revise paragraph (a);

b. Amend paragraph (b) by removing the second sentence;

c. Amend paragraph (d) by revising the paragraph heading and by redesignating present paragraph (d) as paragraph (d)(1), and adding paragraph (d)(2).

The revised and added text reads as follows:

§ 2.106 Youth Rehabilitation Act.

(a) Regulations governing YRA offenders and D.C. Code FYCA offenders. The provisions of this section shall apply to an offender sentenced pursuant to the Youth Rehabilitation Act of 1985 (D.C. Code 24–801 *et seq.*) (YRA) who committed his offense before August 5, 2000, and a D.C. Code offender sentenced under the former Federal Youth Corrections Act (former 18 U.S.C. 5005 *et seq.*) (FYCA). An offender sentenced under the YRA who committed his offense on or after August 5, 2000 is not eligible for parole or unconditional discharge from supervision, but may be terminated from a term of supervised release before

the expiration of the term. See D.C. Code 24-804(c) and 24-806(c).

* * * * *

(d)(1) Program plans and using program achievement to set the parole date. * * *

(2) The youth offender's response to treatment programs and program achievement shall be considered with other relevant factors, such as the offense and parole prognosis, in determining when the youth offender should be conditionally released under supervision. See § 2.64(e). The guidelines at § 2.80(k)-(m) on awarding superior program achievement and the subtraction of any award in determining the total guideline range shall not be used in the decision.

* * * * *

§ 2.207 [Amended]

8. Section 2.207 is amended by removing the first sentence of paragraph (a).

9. Section 2.208 is amended by adding a new paragraph (f) which reads as follows:

§ 2.208 Termination of a term of supervised release.

* * * * *

(f) Decisions on the early termination of a term of supervised release for an offender sentenced under the YRA shall be made in accordance with the provisions of this section. If the Commission terminates the term of supervised release before the expiration of the term, the youth offender's conviction is automatically set aside and the Commission shall issue a certificate setting aside the conviction. See D.C. Code 24-806 (c), (d). The set-aside certificate shall be issued in lieu of the certificate of discharge described in § 2.209.

§ 2.219 [Amended]

10. Section 2.219 is amended as follows:

a. Amend paragraph (a)(1) by removing the phrase "Not more than 5 years," and add in its place "Five years,";

b. Amend paragraph (a)(2) by removing the phrase "Not more than 3 years," and add in its place "Three years,";

c. Amend paragraph (a)(3) by removing the phrase "Not more than 2 years," and add in its place "Two years,";

d. Amend paragraph (a)(4) by removing the phrase "Not more than 1 year," and add in its place "One year,".

Dated: September 6, 2002.

Edward F. Reilly, Jr.,

Chairman, U.S. Parole Commission.

[FR Doc. 02-23154 Filed 9-12-02; 8:45 am]

BILLING CODE 4410-31-P

COURT SERVICES AND OFFENDER SUPERVISION AGENCY FOR THE DISTRICT OF COLUMBIA

28 CFR Part 801

[CSOSA-0004-F]

RIN 3225-AA02

Federal Tort Claims Act Procedure

AGENCY: Court Services and Offender Supervision Agency for the District of Columbia.

ACTION: Final rule.

SUMMARY: The Court Services and Offender Supervision Agency for the District of Columbia ("CSOSA" or "Agency") is adopting regulations to supplement Department of Justice regulations for processing administrative claims under the Federal Tort Claims Act ("FTCA"). These supplemental regulations state in plain language what a claimant needs to do to file a claim for money damages under the FTCA with CSOSA or with the District of Columbia Pretrial Services Agency ("PSA" or "Agency"). These regulations are necessary to help ensure that persons who suffer proven monetary loss, personal injury, or wrongful death due to a negligent or otherwise wrongful act or omission of an Agency employee committed while acting within the scope of his or her employment will be properly compensated.

EFFECTIVE DATE: October 15, 2002.

ADDRESSES: Office of the General Counsel, CSOSA, Room 1253, 633 Indiana Avenue, NW., Washington, DC 20004.

FOR FURTHER INFORMATION CONTACT: Roy Nanovic, Records Manager (telephone: (202) 220-5359; e-mail: roy.nanovic@csosa.gov).

SUPPLEMENTARY INFORMATION: The Court Services and Offender Supervision Agency for the District of Columbia ("CSOSA" or "Agency") is adopting regulations (28 CFR part 801) supplementing Department of Justice regulations (28 CFR part 14) for processing administrative claims under the Federal Tort Claims Act ("FTCA"). A proposed rule on this subject was published in the *Federal Register* on November 20, 2001 (66 FR 58083).

As noted in the proposed rule, the District of Columbia Pretrial Services Agency ("PSA" or "Agency") is an independent entity within CSOSA. CSOSA's supplemental regulations will be applicable to claims involving CSOSA and/or PSA.

The FTCA essentially waives the federal government's sovereign immunity to damage actions arising out of the negligent or otherwise wrongful acts committed by federal employees while acting within the scope of their employment. General regulations issued by the Department of Justice for processing FTCA claims authorize federal agencies to issue supplementing regulations. Accordingly, CSOSA has prepared supplemental regulations to state in plain language what members of the public need to do to file a claim for money damages under the FTCA due to a negligent or otherwise wrongful act of a CSOSA or PSA employee committed while acting within the scope of his or her employment. Separate administrative procedures exist for claims by employees of CSOSA or PSA for loss or damage to property incident to their own service.

Instructions for filing a claim with the Agency are contained in § 801.2. These instructions are presented in a question and answer format. The easiest and most efficient way to ensure that a claim includes sufficient information is to submit a completed Standard Form 95 ("SF 95"). The SF 95 is available both "online" and from CSOSA's Office of the General Counsel. Other means of written notification, however, are acceptable as noted in the regulations.

Section 801.3 explains how claims are processed. All claims, whether against CSOSA or PSA, are forwarded to CSOSA's Office of the General Counsel for intake, investigation, and final determination. Section 801.4 covers the claim's final disposition (acceptance of settlement or denial of claim). If you accept a settlement offer, you give up your right to bring a lawsuit against the United States or against the employee whose action or inaction gave rise to your claim. If your claim is denied or you reject the settlement offer, you have 6 months to file a civil action in the appropriate U.S. District Court.

CSOSA did not receive any comments on the proposed rule. CSOSA accordingly is adopting the proposed provisions as a final rule without further change.

Matters of Regulatory Procedure

Administrative Procedure Act

In accordance with the Administrative Procedure Act, CSOSA

published a proposed rule on this subject in the **Federal Register**. This final rule will become effective as noted above.

Executive Order 12866

This rule has been determined to be significant under Executive Order 12866 and has been reviewed by the Office of Management and Budget.

Executive Order 13132

This rule will not have substantial direct effects on the States, on the relationship between the national government and the States, or on distribution of power and responsibilities among the various levels of government. Therefore, in accordance with Executive Order 13132, the Director of CSOSA has determined that this rule does not have sufficient federalism implications to warrant the preparation of a Federalism Assessment.

Regulatory Flexibility Act

The Director of CSOSA, in accordance with the Regulatory Flexibility Act (5 U.S.C. 605(b)), has reviewed this rule and by approving it certifies that this rule will not have a significant economic impact upon a substantial number of small entities. This rule pertains to Agency management, and its economic impact is limited to the Agency's appropriated funds.

Unfunded Mandates Reform Act of 1995

This rule will not result in the expenditure by State, local and tribal governments, in the aggregate, or by the private sector, of \$100,000,000 or more in any one year, and it will not significantly or uniquely affect small governments. Therefore, the Director of CSOSA has determined that no actions are necessary under the provisions of the Unfunded Mandates Reform Act of 1995.

Small Business Regulatory Enforcement Fairness Act of 1996

This rule is not a major rule as defined by section 804 of the Small Business Regulatory Enforcement Fairness Act of 1996. This rule will not result in an annual effect on the economy of \$100,000,000 or more; a major increase in costs or prices; or significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of United States-based companies to compete with foreign-based companies in domestic and export markets.

Plain Language Instructions

We strive to draft regulations that are simple and easy to read. If you have any suggestions on how to improve the clarity of these regulations, please write, e-mail, or call Roy Nanovic at the address or telephone number given above in the **ADDRESSES** and **FOR FURTHER INFORMATION CONTACT** sections.

List of Subjects in 28 CFR Part 801

Claims, Probation and parole.

Paul A. Quander, Jr.,

Director.

Accordingly, we amend chapter VIII, Title 28 of the Code of Federal Regulations by adding a new part 801 as set forth below.

CHAPTER VIII—COURT SERVICES AND OFFENDER SUPERVISION AGENCY FOR THE DISTRICT OF COLUMBIA

PART 801—FEDERAL TORT CLAIMS ACT PROCEDURE

Sec.

801.1 Claims filed under the Federal Tort Claims Act.

801.2 Filing a claim.

801.3 Processing the claim.

801.4 Final disposition of claim.

Authority: 5 U.S.C. 301; Pub. L. 105–33, 111 Stat. 251, 712 (D.C. Code 24–1233); 28 CFR 14.11.

§ 801.1 Claims filed under the Federal Tort Claims Act.

If an agency employee is acting within the scope of his or her employment and causes injury to a member of the public, any claim for money damages for personal injury, death, damage to property, or loss of property caused by the employee's negligent or wrongful act or omission is a claim against the United States and must first be presented by the injured party to the appropriate federal agency for administrative action under the Federal Tort Claims Act. General provisions for processing such administrative claims are contained in 28 CFR part 14. The provisions in this part supplement the general provisions in order to describe specific procedures to follow when filing a claim with the Court Services and Offender Supervision Agency for the District of Columbia ("CSOSA") or the District of Columbia Pretrial Services Agency ("PSA").

§ 801.2 Filing a claim.

(a) *Who may file the claim?* You may file a claim for money damages against CSOSA or PSA if you believe that a CSOSA or PSA employee has injured you or has damaged or lost property that you own. You may file a claim on behalf of an injured or deceased person or

owner of damaged or lost property if you are acting as agent, executor, administrator, parent, guardian, legal or other representative provided you submit evidence of your authority to act on behalf of the claimant.

(b) *What information do you need to submit in your claim?* (1) The easiest way to ensure that you will include all necessary information for your claim is to submit a completed Standard Form 95 ("SF 95"). The SF 95 is available from the Office of the General Counsel, CSOSA, (see address in paragraph (c) of this section) and on the Internet at <http://www.usdoj.gov/civil/forms/forms.htm>.

(2) If you do not use the SF 95, you must submit written notification of the incident that resulted in the injury, loss, or damage. Along with this notification, you must present a claim for money damages in a sum certain (that is, a precise dollar amount) for injury to or loss of property, personal injury, or death alleged to have occurred on the basis of the incident. Failure to include the precise dollar amount for your claim may mean that you will have difficulty pursuing your claim in court.

(c) *Where do you submit the claim?* You should submit the claim (whether against CSOSA or PSA) directly to the Office of the General Counsel, CSOSA, 633 Indiana Avenue NW., Washington, DC 20004. Claims submitted to any other office of CSOSA or PSA are forwarded to the Office of the General Counsel.

(d) *When must you submit the claim?* You must submit the claim so that CSOSA/PSA receives the claim within 2 years after the claim accrues. Mailing the claim by that date is not sufficient if CSOSA/PSA does not receive the claim by that date. Generally speaking, a claim accrues at the time of the injury. In those instances where neither the injury nor its cause is immediately apparent, the claim accrues when you discover (or reasonably should discover) the injury and its cause.

(e) *May you amend your claim?* Yes, you may amend your claim at any time prior to final agency action or prior to your filing suit in court.

§ 801.3 Processing the claim.

(a) *Will CSOSA/PSA contact you about your claim?* (1) If you have provided all necessary information to process your claim, you will receive an acknowledgement indicating the filing date (that is, the date CSOSA/PSA received your claim) and the assigned claim number. Refer to the claim number in any further correspondence you may have with CSOSA/PSA on the claim.

(2) If you have failed to include all necessary information, CSOSA/PSA will return your claim to you with a request for the necessary additional information.

(3) If your claim should have been filed with another agency, CSOSA/PSA will forward the claim to the appropriate agency and notify you of the transfer, or return the claim to you if the appropriate agency cannot be determined or if the transfer is otherwise not feasible.

(b) *Who is responsible for offering settlement or denial on the claim?* The General Counsel is responsible for investigating the claim and, after consultation with PSA (if the claim is against PSA) and the Department of Justice when appropriate, determining whether the claim should be settled or denied.

(c) *How long does CSOSA/PSA have to consider your claim?* CSOSA/PSA has 6 months from the date of filing to make a settlement offer or to deny your claim. If you amend your claim (see § 801.2(e)) or request that your claim be reconsidered (see § 801.4(b)(1)), CSOSA/PSA has an additional 6 months from the date of the amendment or the filing of the request for reconsideration to make a final disposition of the claim.

(d) *Will appreciation or depreciation be considered?* Yes, appreciation or depreciation is considered in settling a claim for lost or damaged property.

§ 801.4 Final disposition of claim.

(a) *What if you accept the settlement offer?* If you accept a settlement offer, you give up your right to bring a lawsuit against the United States or against any employee of the government whose action or lack of action gave rise to your claim.

(b) *What if your claim is denied?* (1) If your claim is denied, you have 30 days from the date of CSOSA/PSA's written notification to make a written request that the agency reconsider the denial.

(2) If your claim is denied or you reject the settlement offer, you have 6 months from the date of mailing of CSOSA/PSA's notice of denial to file a civil action in the appropriate U.S. District Court.

(c) *What if you do not hear from CSOSA/PSA within 6 months of the filing date?* If you do not hear from CSOSA/PSA within 6 months of the filing date for the claim, you may consider your claim denied. You may then proceed with filing a civil action in the appropriate U.S. District Court.

[FR Doc. 02-23375 Filed 9-12-02; 8:45 am]

BILLING CODE 3129-01-P

PENSION BENEFIT GUARANTY CORPORATION

29 CFR Parts 4022 and 4044

Benefits Payable in Terminated Single-Employer Plans; Allocation of Assets in Single-Employer Plans; Interest Assumptions for Valuing and Paying Benefits

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Final rule.

SUMMARY: The Pension Benefit Guaranty Corporation's regulations on Benefits Payable in Terminated Single-Employer Plans and Allocation of Assets in Single-Employer Plans prescribe interest assumptions for valuing and paying benefits under terminating single-employer plans. This final rule amends the regulations to adopt interest assumptions for plans with valuation dates in October 2002. Interest assumptions are also published on the PBGC's Web site (<http://www.pbgc.gov>).

EFFECTIVE DATE: October 1, 2002.

FOR FURTHER INFORMATION CONTACT:

Harold J. Ashner, Assistant General Counsel, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street, NW., Washington, DC 20005, 202-326-4024. (TTY/TDD users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4024.)

SUPPLEMENTARY INFORMATION: The PBGC's regulations prescribe actuarial assumptions—including interest assumptions—for valuing and paying plan benefits of terminating single-employer plans covered by title IV of the Employee Retirement Income Security Act of 1974. The interest assumptions are intended to reflect current conditions in the financial and annuity markets.

Three sets of interest assumptions are prescribed: (1) A set for the valuation of benefits for allocation purposes under section 4044 (found in Appendix B to Part 4044), (2) a set for the PBGC to use to determine whether a benefit is payable as a lump sum and to determine lump-sum amounts to be paid by the PBGC (found in appendix B to part 4022), and (3) a set for private-sector pension practitioners to refer to if they wish to use lump-sum interest rates determined using the PBGC's historical methodology (found in appendix C to part 4022).

Accordingly, this amendment (1) adds to appendix B to part 4044 the interest assumptions for valuing benefits for allocation purposes in plans with valuation dates during October 2002, (2)

adds to appendix B to part 4022 the interest assumptions for the PBGC to use for its own lump-sum payments in plans with valuation dates during October 2002, and (3) adds to appendix C to part 4022 the interest assumptions for private-sector pension practitioners to refer to if they wish to use lump-sum interest rates determined using the PBGC's historical methodology for valuation dates during October 2002.

For valuation of benefits for allocation purposes, the interest assumptions that the PBGC will use (set forth in appendix B to part 4044) will be 5.30 percent for the first 25 years following the valuation date and 4.25 percent thereafter. These interest assumptions represent a decrease (from those in effect for September 2002) of 0.10 percent for the first 25 years following the valuation date and are otherwise unchanged.

The interest assumptions that the PBGC will use for its own lump-sum payments (set forth in appendix B to part 4022) will be 4.00 percent for the period during which a benefit is in pay status and 4.00 percent during any years preceding the benefit's placement in pay status. These interest assumptions represent a decrease (from those in effect for September 2002) of 0.25 percent for the period during which a benefit is in pay status and are otherwise unchanged.

For private-sector payments, the interest assumptions (set forth in appendix C to part 4022) will be the same as those used by the PBGC for determining and paying lump sums (set forth in Appendix B to part 4022).

The PBGC has determined that notice and public comment on this amendment are impracticable and contrary to the public interest. This finding is based on the need to determine and issue new interest assumptions promptly so that the assumptions can reflect, as accurately as possible, current market conditions.

Because of the need to provide immediate guidance for the valuation and payment of benefits in plans with valuation dates during October 2002, the PBGC finds that good cause exists for making the assumptions set forth in this amendment effective less than 30 days after publication.

The PBGC has determined that this action is not a "significant regulatory action" under the criteria set forth in Executive Order 12866.

Because no general notice of proposed rulemaking is required for this amendment, the Regulatory Flexibility Act of 1980 does not apply. See 5 U.S.C. 601(2).

List of Subjects

29 CFR Part 4022

Employee benefit plans, Pension insurance, Pensions, Reporting and recordkeeping requirements.

29 CFR Part 4044

Employee benefit plans, Pension insurance, Pensions.

In consideration of the foregoing, 29 CFR parts 4022 and 4044 are amended as follows:

PART 4022—BENEFITS PAYABLE IN TERMINATED SINGLE-EMPLOYER PLANS

1. The authority citation for part 4022 continues to read as follows:

Authority: 29 U.S.C. 1302, 1322, 1322b, 1341(c)(3)(D), and 1344.

2. In appendix B to part 4022, Rate Set 108, as set forth below, is added to the table. (The introductory text of the table is omitted.)

Appendix B to Part 4022—Lump Sum Interest Rates for PBGC Payments

* * * * *

Rate set	For plans with a valuation date		Immediate annuity rate (percent)	Deferred annuities (percent)				
	On or after	Before		i_1	i_2	i_3	n_1	n_2
108	10-1-02	11-1-02	4.00	4.00	4.00	4.00	7	8

3. In appendix C to part 4022, Rate Set 108, as set forth below, is added to the

table. (The introductory text of the table is omitted.)

Appendix C to Part 4022—Lump Sum Interest Rates for Private-Sector Payments

Rate set	For plans with a valuation date		Immediate annuity rate (percent)	Deferred annuities (percent)				
	On or after	Before		i_1	i_2	i_3	n_1	n_2
108	10-1-02	11-1-02	4.00	4.00	4.00	4.00	7	8

PART 4044—ALLOCATION OF ASSETS IN SINGLE-EMPLOYER PLANS

4. The authority citation for part 4044 continues to read as follows:

Authority: 29 U.S.C. 1301(a), 1302(b)(3), 1341, 1344, 1362.

5. In appendix B to part 4044, a new entry, as set forth below, is added to the table. (The introductory text of the table is omitted.)

Appendix B to Part 4044—Interest Rates Used To Value Benefits

For valuation dates occurring in the month—	The values of i_t are:							
	i_t	for t =	i_t	for t =	i_t	for t =	i_t	for t =
October 2002	.0530	1-25	.0425	>25	N/A		N/A	

Issued in Washington, DC, on this 6th day of September, 2002.

Joseph H. Grant,

Deputy Executive Director and Chief Operating Officer, Pension Benefit Guaranty Corporation.

[FR Doc. 02-23346 Filed 9-12-02; 8:45 am]

BILLING CODE 7708-01-P

DEPARTMENT OF TRANSPORTATION

Coast Guard

33 CFR Part 100

[CGD05-02-064]

RIN 2115-AE46

Special Local Regulations for Marine Events; James River, Jamestown to Scotland, VA

AGENCY: Coast Guard, DOT.

ACTION: Temporary final rule.

SUMMARY: The Coast Guard is establishing temporary special local regulations during the “John Randolph Memorial James River Swim”, a marine

event to be held September 22, 2002 on the waters of the James River, between Jamestown and Scotland, Virginia. These special local regulations are necessary to provide for the safety of life on navigable waters during the event. This action is intended to temporarily restrict vessel traffic in a portion of the James River between Jamestown and Scotland, Virginia during the event.

DATES: This rule is effective from 9:45 a.m. to 1:15 p.m. on September 22, 2002.

ADDRESSES: Documents indicated in this preamble as being available in the docket, are part of docket CGD05-02-064 and are available for inspection or copying at Commander (Aoax), Fifth Coast Guard District, 431 Crawford

Street, Portsmouth, Virginia 23704–5004, between 9 a.m. and 2 p.m., Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: S. L. Phillips, Project Manager, Commander (Aoax), Fifth Coast Guard District, 431 Crawford Street, Portsmouth, Virginia 23704–5004, at (757) 398–6204.

SUPPLEMENTARY INFORMATION:

Regulatory Information

We did not publish a notice of proposed rulemaking (NPRM) for this regulation. Under 5 U.S.C. 553(b)(B), the Coast Guard finds that good cause exists for not publishing an NPRM. The event will be held on Sunday, September 22, 2002. There is not sufficient time to allow for a notice and comment period, prior to the event. Because of the danger posed to approximately 60 swimmers competing within a confined area, special local regulations are necessary to provide for the safety of event participants, spectator craft and other vessels transiting the event area. For the safety concerns noted, it is in the public interest to have these regulations in effect during the event. In addition, advance notifications will be made via the Local Notice to Mariners, marine information broadcasts, and area newspapers.

Under 5 U.S.C. (d)(3), the Coast Guard finds that good cause exists for making this rule effective less than 30 days after publication in the **Federal Register**. Any delay in implementing this rule would be contrary to the public interest since immediate action is required to provide for safety of the event participants, spectator craft and other vessels transiting the event area. For the safety concerns noted, it is in the public interest to have these regulations in effect during the event. In addition, advance notifications will be made via Local Notice to Mariners, marine information broadcasts, and area newspapers.

Background and Purpose

On September 22, 2002, the College of William and Mary will sponsor the “John Randolph Memorial James River Swim”. The event will consist of approximately 60 swimmers competing across a portion of the James River between Jamestown and Scotland, Virginia. The competition will begin at the southern shoreline near Scotland, Virginia. The participants will swim across to the northern shore, near Jamestown, Virginia, and then return to the finish line on the southern shore. A fleet of spectator vessels is expected to gather near the event site to view the

swimmers. Due to the need for vessel control during the swimming event, the Coast Guard will temporarily restrict vessel traffic in the event area to provide for the safety of participants, spectators and other transiting vessels,

Discussion of Rule

The Coast Guard is establishing temporary special local regulations on specified waters of the James River between Jamestown and Scotland, Virginia. The temporary special local regulations will be in effect from 9:45 a.m. to 1:15 p.m. on September 22, 2002. The effect will be to restrict general navigation in the regulated area during the event. Except for persons or vessels authorized by the Coast Guard Patrol Commander, no person or vessel may enter or remain in the regulated area. Vessel traffic will be allowed to transit the regulated area at slow speed as the swim progresses, when the Coast Guard Patrol Commander determines it is safe to do so. These regulations are needed to control vessel traffic during the event to enhance the safety of participants, spectators and transiting vessels.

Regulatory Evaluation

This rule is not a “significant regulatory action” under section 3(f) of Executive Order 12866, Regulatory Planning and Review, and does not require an assessment of potential costs and benefits under section 6(a)(3) of that Order. The Office of Management and Budget has not reviewed it under that Order. It is not “significant” under the regulatory policies and procedures of the Department of Transportation (DOT) (44 FR 11040; February 26, 1979).

Although this rule prevents traffic from transiting a portion of the James River between Jamestown and Scotland, Virginia during the event, the effect of this rule will not be significant due to the limited duration that the regulated area will be in effect and the extensive advance notifications that will be made to the maritime community via the Local Notice to Mariners, marine information broadcasts, and area newspapers so mariners can adjust their plans accordingly. In addition, vessel traffic will be allowed to transit the regulated area at slow speed as the swim progresses, when the Coast Guard Patrol Commander determines it is safe to do so.

Small Entities

Under the Regulatory Flexibility Act (5 U.S.C. 601–612), we have considered whether this rule would have a significant economic impact on a substantial number of small entities.

The term “small entities” comprises small businesses, not-for-profit organizations that are independently owned and operated and are not dominant in their fields, and governmental jurisdictions with populations of less than 50,000.

The Coast Guard certifies under 5 U.S.C. 605(b) that this rule will not have a significant economic impact on a substantial number of small entities.

This rule will affect the following entities, some of which may be small entities: The owners or operators of vessels intending to transit or anchor in the effected portions of the James River during the event.

Although this rule prevents traffic from transiting a portion of the James River between Jamestown and Scotland, Virginia during the event, the effect of this rule will not be significant because of the limited duration that the regulated area will be in effect and the extensive advance notifications that will be made to the maritime community via the Local Notice to Mariners, marine information broadcasts, and area newspapers so mariners can adjust their plans accordingly. In addition, vessel traffic will be allowed to transit the regulated area at slow speed as the swim progresses, when the Coast Guard Patrol Commander determines it is safe to do so.

Assistance for Small Entities

Under section 213(a) of the Small Business Regulatory Enforcement Fairness Act of 1996 (Public Law 104–121), we want to assist small entities in understanding this temporary rule so that they can better evaluate its effects on them and participate in the rulemaking. If the rule would affect your small business, organization, or governmental jurisdiction and you have questions concerning its provisions or options for compliance, please contact the address listed under **ADDRESSES**.

Small businesses may send comments on the actions of Federal employees who enforce, or otherwise determine compliance with, Federal regulations to the Small Business and Agriculture Regulatory Enforcement Ombudsman and the Regional Small Business Regulatory Fairness Boards. The Ombudsman evaluates these actions annually and rates each agency’s responsiveness to small business. If you wish to comment on actions by employees of the Coast Guard, call 1–888–REG–FAIR (1–888–734–3247).

Collection of Information

This rule calls for no new collection of information under the Paperwork

Reduction Act of 1995 (44 U.S.C. 3501–3520).

Federalism

A rule has implications for federalism under Executive Order 13132, Federalism, if it has a substantial direct effect on State or local governments and would either preempt State law or impose a substantial direct cost of compliance on them. We have analyzed this rule under that Order and have determined that it does not have implications for federalism.

Unfunded Mandates Reform Act

The Unfunded Mandates Reform Act of 1995 (2 U.S.C. 1531–1538) requires Federal agencies to assess the effects of their discretionary regulatory actions. In particular, the Act addresses actions that may result in the expenditure by a State, local, or tribal government, in the aggregate, or by the private sector of \$100,000,000 or more in any one year. Though this rule will not result in such expenditure, we do discuss the effects of this rule elsewhere in this preamble.

Taking of Private Property

This rule will not effect a taking of private property or otherwise have taking implications under Executive Order 12630, Governmental Actions and Interference with Constitutionally Protected Property Rights.

Civil Justice Reform

This rule meets applicable standards in sections 3(a) and 3(b)(2) of Executive Order 12988, Civil Justice Reform, to minimize litigation, eliminate ambiguity, and reduce burden.

Protection of Children

We have analyzed this rule under Executive Order 13045, Protection of Children from Environmental Health Risks and Safety Risks. This rule is not an economically significant rule and does not concern an environmental risk to health or risk to safety that may disproportionately affect children.

Indian Tribal Governments

This rule does not have tribal implications under Executive Order 13175, Consultation and Coordination with Indian Tribal Governments, because it does not have a substantial and direct effect on one or more Indian tribes, on the relationship between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes.

Energy Effects

We have analyzed this rule under Executive Order 13211, Actions

Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use. We have determined that it is not a “significant energy action” under that Order because it is not a “significant regulatory action” under Executive Order 12866 and is not likely to have a significant adverse effect on the supply, distribution, or use of energy. It has not been designated by the Administrator of the Office of Information and Regulatory Affairs as a significant energy action. Therefore, it does not require a Statement of Energy Effects under Executive Order 13211.

Environment

We have considered the environmental impact of this rule and concluded that, under figure 2–1, paragraphs (34)(h) and (35)(a) of Commandant Instruction M16475.1D, this rule is categorically excluded from further environmental documentation. Special local regulations issued in conjunction with a regatta or marine parade permit are specifically excluded from further analysis and documentation under those sections. A “Categorical Exclusion Determination” is available in the docket where indicated under **ADDRESSES**.

List of Subjects in 33 CFR Part 100

Marine safety, Navigation (water), Reporting and recordkeeping requirements, Waterways.

For the reasons discussed in the preamble, the Coast Guard amends 33 CFR part 100 as follows:

PART 100—SAFETY OF LIFE ON NAVIGABLE WATERS

1. The authority citation for part 100 continues to read as follows:

Authority: 33 U.S.C. 1233; 49 CFR 1.46.

2. From 9:45 a.m. to 1:15 p.m. on September 22, 2002, add temporary section, § 100.35–T05–064 to read as follows:

§ 100.35–T05–064 James River, Jamestown to Scotland, Virginia

(a) *Definitions.* (1) *Coast Guard Patrol Commander* means a commissioned, warrant, or petty officer of the Coast Guard who has been designated by the Commander, Coast Guard Group Hampton Roads.

(2) *Official Patrol* means any vessel assigned or approved by Commander, Coast Guard Group Hampton Roads with a commissioned, warrant, or petty officer of the Coast Guard on board and displaying a Coast Guard ensign.

(b) *Regulated area.* Includes all waters of the James River enclosed by a line

drawn southerly from a point on the shoreline at latitude 37°12'33" N, longitude 076°46'52" W, thence to latitude 37°10'58" N, longitude 076°47'06" W, thence easterly along the shoreline to latitude 37°10'35" N, longitude 076°46'42" W, thence northerly to latitude 37°12'22" N, longitude 076°46'27" W, thence returning westerly along the shoreline to latitude 37°12'33" N, longitude 076°46'52" W. All coordinates reference Datum NAD 1983.

(c) *Special local regulations.* (1) Except for persons or vessels authorized by the Coast Guard Patrol Commander, no person or vessel may enter or remain in the regulated area.

(2) The operator of any vessel in the regulated area shall:

(i) Stop the vessel immediately when directed to do so by any official patrol, including any commissioned, warrant, or petty officer on board a vessel displaying a Coast Guard ensign.

(ii) Proceed as directed by any official patrol, including any commissioned, warrant, or petty officer on board a vessel displaying a Coast Guard ensign.

(d) *Enforcement period.* This section will be enforced from 9:45 a.m. to 1:15 p.m. on September 22, 2002.

Dated: August 21, 2002.

James D. Hull,

Vice Admiral, U.S. Coast Guard, Commander, Fifth Coast Guard District.

[FR Doc. 02–23403 Filed 9–12–02; 8:45 am]

BILLING CODE 4910–15–P

DEPARTMENT OF TRANSPORTATION

Coast Guard

33 CFR Part 165

[COTP San Juan 02–101]

RIN 2115–AA97

Security Zone; St. Croix, United States Virgin Islands

AGENCY: Coast Guard, DOT.

ACTION: Temporary final rule; request for comments.

SUMMARY: The Coast Guard is establishing a temporary security zone in the vicinity of the HOVENSA refinery facility on St. Croix, U.S. Virgin Islands. This security zone extends 3 miles seaward from the HOVENSA facility waterfront area along the south coast of the island of St. Croix, U.S. Virgin Islands. All vessels making scheduled arrivals to the HOVENSA facility and those desiring to pass expeditiously through this zone while transiting to another destination may do so without

permission. All other vessels must receive permission from the U.S. Coast Guard Captain of the Port San Juan prior to entering this temporary security zone. This security zone is needed for national security reasons to protect the public and the port of HOVENSA from potential subversive acts.

DATES: This regulation is effective at 6 p.m. on August 30, 2002 until 11:59 p.m. on December 15, 2002. Comments and related material must reach the Coast Guard on or before November 12, 2002.

ADDRESSES: Comments and material received from the public, as well as documents indicated in this preamble as being available in the docket, are part of [COTP San Juan 02-101] and are available for inspection or copying at Marine Safety Office San Juan, RODVAL Bldg, San Martin St. #90 Ste 400, Guaynabo, PR 00968, between 7 a.m. and 3:30 p.m. Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: LCDR Michael Roldan, Marine Safety Office San Juan, Puerto Rico at (787) 706-2440.

SUPPLEMENTARY INFORMATION:

Regulatory Information

We did not publish a notice of proposed rulemaking (NPRM) for this regulation. Under 5 U.S.C. 553(b)(B), the Coast Guard finds that good cause exists for not publishing a NPRM. Publishing a NPRM and delaying the rule's effective date would be contrary to the public interest since immediate action is needed to protect the public, ports and waterways of the United States. The Coast Guard will issue a broadcast notice to mariners to advise mariners of the restriction.

For the same reasons, under 5 U.S.C. 553(d)(3), the Coast Guard finds that good cause exists for making this rule effective less than 30 days after publication in the **Federal Register**.

A similar regulation was established on December 19, 2001 and published in the **Federal Register** (67 FR 2332, Jan. 17, 2002). However, this regulation expired on June 15, 2002. The Captain of the Port San Juan has determined that the need to continue to have this regulation in place exists. The Coast Guard intends to publish a notice of proposed rulemaking to propose making this temporary rule a final rule.

Request for Comments

Although the Coast Guard has good cause to implement this regulation without a notice of proposed rulemaking, we want to afford the public the opportunity to participate in

this rulemaking by submitting comments and related material regarding the size and boundaries of these security zones in order to minimize unnecessary burdens. If you do so, please include your name and address, identify the docket number for this rulemaking [COTP San Juan 02-101] indicate the specific section of this document to which each comment applies, and give the reason for each comment. Please submit all comments and related material in an unbound format, no larger than 8½ by 11 inches, suitable for copying. If you would like to know they reached us, please enclose a stamped, self-addressed postcard or envelope. We will consider all comments and material received during the comment period. We may change this temporary final rule in view of them.

Background and Purpose

Based on the September 11, 2001, terrorist attacks on the World Trade Center buildings in New York and the Pentagon in Arlington, Virginia, there is an increased risk that subversive activity could be launched by vessels or persons in close proximity to the HOVENSA refinery on St. Croix, USVI against tank vessels and the waterfront facility. Given the highly volatile nature of the substances stored at the HOVENSA facility, this security zone is necessary to decrease the risk that subversive activity could be launched against the HOVENSA facility. The Captain of the Port San Juan is reducing this risk by prohibiting all vessels without a scheduled arrival from coming within 3 miles of the Hovensa facility unless specifically permitted by the Captain of the Port San Juan. The Captain of the Port San Juan can be reached on VHF Marine Band Radio, Channel 16 (156.8 Mhz) or by calling (787) 289-2040, 24 hours a day, seven days a week. The HOVENSA Facility Port Captain can be reached on VHF Marine Band Radio channel 11(156.6 Mhz) or by calling (340) 692-3488, 24 hours a day, seven days a week. The temporary security zone around the HOVENSA facility is outlined by the following coordinates: 64°45'09" West, 17°41'32" North, 64°43'36" West, 17°38'30" North, 64°43'36" West, 17°38'30" North and 64°43'06" West, 17°38'42" North.

Regulatory Evaluation

This rule is not a significant regulatory action under section 3(f) of Executive Order 12866, Regulatory Planning and Review, and does not require an assessment of potential costs and benefits under section 6(a)(3) of that

Order. The Office of Management and Budget has not reviewed it under that order. It is not significant under the regulatory policies and procedures of the Department of Transportation (DOT) (44 FR 11040; February 26, 1979) because this zone covers an area that is not typically used by commercial vessel traffic, including fishermen, and vessels may be allowed to enter the zone on a case by case basis with the permission of the Captain of the Port San Juan or the HOVENSA Port Captain.

Small Entities

Under the Regulatory Flexibility Act (5 U.S.C. 601-612), the Coast Guard considered whether this rule would have a significant economic effect upon a substantial number of small entities. "Small entities" include small businesses, not-for-profit organizations that are independently owned and operated and are not dominant in their fields, and governmental jurisdictions with populations of less than 50,000.

This rule may affect the following entities, some of which may be small entities: owners of small charter fishing or diving operations that operate near the HOVENSA facility. The Coast Guard certifies under 5 U.S.C. 605(b) that this rule will not have a significant economic impact on a substantial number of small entities because this zone covers an area that is not typically used by commercial fishermen and vessels may be allowed to enter the zone on a case by case basis with the permission of the Captain of the Port San Juan or the HOVENSA Port Captain.

Assistance for Small Entities

Under section 213(a) of the Small Business Regulatory Enforcement Fairness Act of 1996 (Public Law 104-121), we offer to assist small entities in understanding this rule so that they can better evaluate its effects on them and participate in the rulemaking process. If the rule will affect your small business, organization, or government jurisdiction and you have questions concerning its provisions or options for compliance, please contact the person listed under **FOR FURTHER INFORMATION CONTACT** for assistance in understanding this rule.

Small businesses may send comments on the actions of Federal employees who enforce, or otherwise determine compliance with, Federal regulations to the Small Business and Agriculture Regulatory Enforcement Ombudsman and the Regional Small each agency's responsiveness to small business. If you wish to comment on actions by employees of the Coast Guard, call 1-888-REG-FAIR (1-888-734-3247).

Collection of Information

This rule calls for no new collection of information requirements under the Paperwork Reduction Act (44 U.S.C. 3501–3520).

Federalism

A rule has implication for federalism under Executive Order 13132, Federalism, if it has a substantial direct effect on State or local governments and would either preempt State law or impose a substantial direct cost of compliance on them. We have analyzed this rule under that Order and have determined that it does not have implications for federalism.

Unfunded Mandates Reform Act

The Unfunded Mandates Reform Act of 1995 (2 U.S.C. 1531–1538) requires Federal agencies to assess the effects of their discretionary regulatory actions. In particular, the Act addresses actions that may result in the expenditure by a State, local, or tribal government, in the aggregate, or by the private sector of \$100,000,000 or more in any one year. Although this rule will not result in such an expenditure, we do discuss the effects of this rule elsewhere in this preamble.

Taking of Private Property

This rule will not effect a taking of private property or otherwise have taking implications under Executive Order 12630, Governmental Actions and Interference with Constitutionally Protected Property Rights.

Civil Justice Reform

This rule meets applicable standards in sections 3(a) and 3(b)(2) of Executive Order 12988, Civil Justice Reform, to minimize litigation, eliminate ambiguity, and reduce burden.

Environmental

The Coast Guard has considered the environmental impact of this rule and concluded that under figure 2–1, paragraph 34(g), of Commandant Instruction M14475.1D that this rule is categorically excluded from further environmental documentation. A “Categorical Exclusion Determination” is available in the docket for inspection or copying where indicated under **ADDRESSES**.

Protection of Children

We have analyzed this rule under Executive Order 13045, Protection of Children from Environmental Health Risks and Safety Risks. This rule is not an economically significant rule and does not create an environmental risk to

health or risk to safety that may disproportionately affect children.

Indian Tribal Governments

This rule does not have tribal implications under Executive Order 13175, Consultation and Coordination with Indian Tribal Governments, because it does not have a substantial direct effect on one or more Indian tribes, on the relationships between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes.

Energy Effects

We have analyzed this rule under Executive Order 13211, Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or use. We have determined that it is not a “significant energy action” under Executive Order 12866 and is not likely to have a significant adverse effect on the supply, distribution, or use of energy. It has not been designated by the Administrator of the Office of Information and Regulatory Affairs as a significant energy action. Therefore, it does not require a Statement of Energy Effects under Executive Order 13211.

List of Subjects in 33 CFR Part 165

Harbors, Marine safety, Navigation (water), Reports and recordkeeping requirements, Security measures, Waterways.

For the reasons discussed in the preamble, the Coast Guard amends 33 CFR part 165, as follows:

PART 165—REGULATED NAVIGATION AREAS AND LIMITED ACCESS AREAS

1. The authority citation for part 165 continues to read as follows:

Authority: 33 U.S.C. 1231; 50 U.S.C. 191; 33 CFR 1.05–1(g), 6.04–1, 6.04–6, and 160.5; 49 CFR 1.46.

2. A new temporary section 165.T07–101 is added to read as follows:

§ 165.T07–101 Security Zone; HOVENSA Refinery, St. Croix, U.S. Virgin Islands.

(a) *Regulated area.* All waters 3 miles seaward of the HOVENSA facility waterfront outlined by the following coordinates: 64°45′09″ West, 17°41′32″ North, 64°43′36″ West, 17°38′30″ North, 64°43′36″ West, 17°38′30″ North and 64°43′06″ West, 17°38′42″ North.

(b) *Regulations.* In accordance with the general regulations in § 165.33 of this part, with the exception of vessels with scheduled arrivals or those desiring to expeditiously pass through the security zone while transiting to

another destination, no vessel may enter the regulated area unless specifically authorized by the Captain of the Port San Juan or a Coast Guard commissioned, warrant, or petty officer designated by him. The Captain of the Port will notify the public of any changes in the status of this zone by Marine Safety Radio Broadcast on VHF Marine Band Radio, Channel 16 (156.8 Mhz).

(c) *Effective dates.* This section is effective from 6 p.m. on August 30, 2002 until 11:59 p.m. on December 15, 2002.

Dated: August 29, 2002.

D.A. Greene,

Lieutenant Commander, U.S. Coast Guard, Acting Captain of the Port.

[FR Doc. 02–23281 Filed 9–12–02; 8:45 am]

BILLING CODE 4910–15–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[CA 0264–0365; FRL–7266–2]

Revisions to the California State Implementation Plan, South Coast Air Quality Management District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: EPA is finalizing approval of a revision to the South Coast Air Quality Management District (SCAQMD) portion of the California State Implementation Plan (SIP). This action was proposed in the **Federal Register** on June 5, 2002 and concerns the federal recognition of variances from certain rule requirements. Under authority of the Clean Air Act as amended in 1990 (CAA or the Act), this action will approve SCAQMD Rule 518.2.

EFFECTIVE DATE: This rule is effective on October 15, 2002.

ADDRESSES: You can inspect copies of the administrative record for this action at EPA’s Region IX office during normal business hours. You can inspect copies of the submitted SIP revisions at the following locations:

Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105–3901.

Environmental Protection Agency, Air Docket (6102), Ariel Rios Building, 1200 Pennsylvania Avenue, NW., Washington DC 20460.

California Air Resources Board, Stationary Source Division, Rule Evaluation Section, 1001 “I” Street, Sacramento, CA 95814.

South Coast Air Quality Management District, 21865 E. Copley Dr. Diamond Bar, CA 91765-4182.

FOR FURTHER INFORMATION CONTACT:
Ginger Vagenas, Planning Office (AIR-2), U.S. EPA Region IX, (415) 942-3964.

SUPPLEMENTARY INFORMATION:
Throughout this document, “we,” “us” and “our” refer to EPA.

I. Proposed Action

On June 5, 2002 (67 FR 38626), EPA proposed to approve the following rule into the California SIP.

Local agency	Rule No.	Rule title	Adopted	Submitted
SCAQMD	518.2	Federal Alternative Operating Conditions	12/21/01	03/15/02

We proposed to approve this rule because we determined that it complied with the relevant CAA requirements. Our proposed action contains more information on the rule and our evaluation.

II. Public Comments and EPA Responses

EPA’s proposed action provided a 30-day public comment period. During this period, we received comments from the following parties.

1. Michael P. Kenny, Executive Officer, California Air Resources Board (CARB); letter dated July 3, 2002 and received on July 9, 2002.
2. Cindy Tuck, General Counsel, California Council for Environmental and Economic Balance (CCEEB); letter dated July 3, 2002 and received on July 3, 2002.
3. Richard M. Smith, Acting Director, Air Pollution Control District (APCD); letter dated July 3, 2002 and received on July 3, 2002.
4. Barbara Baird, District Counsel, South Coast Air Quality Management District (SCAQMD); letter dated July 3, 2002 and received on July 3, 2002.
5. Gregory M. Adams, Assistant Department Engineer, Office Engineering Department, Los Angeles County Sanitation Districts (LACSD); letter dated July 2, 2002.
6. Michael J. Carroll of Latham & Watkins, Attorneys At Law; letter dated July 8, 2002.

The commenters provide a variety of perspectives on the importance of SCAQMD Rule 518.2 and on the process used to develop Rule 518.2. Several of the commenters feel that the rule is unnecessarily restrictive, and encourage EPA to consider alternative approaches in other areas. All the commenters, however, strongly support EPA approval of Rule 518.2 as proposed.

III. EPA Action

No comments were submitted that change our assessment that the submitted rule complies with the relevant CAA requirements. Therefore, as authorized in section 110(k)(3) of the

CAA, EPA is fully approving Rule 518.2 into the California SIP.

IV. Administrative Requirements

A. Executive Order 12866

The Office of Management and Budget has exempted this regulatory action from Executive Order 12866, entitled “Regulatory Planning and Review.”

B. Executive Order 13045

Executive Order 13045, entitled Protection of Children from Environmental Health Risks and Safety Risks (62 FR 19885, April 23, 1997), applies to any rule that: (1) Is determined to be “economically significant” as defined under Executive Order 12866, and (2) concerns an environmental health or safety risk that EPA has reason to believe may have a disproportionate effect on children. If the regulatory action meets both criteria, the Agency must evaluate the environmental health or safety effects of the planned rule on children, and explain why the planned regulation is preferable to other potentially effective and reasonably feasible alternatives considered by the Agency.

This rule is not subject to Executive Order 13045 because it does not involve decisions intended to mitigate environmental health or safety risks.

C. Executive Order 13132

Executive Order 13132, entitled Federalism (64 FR 43255, August 10, 1999) revokes and replaces Executive Orders 12612, Federalism and 12875, Enhancing the Intergovernmental Partnership. Executive Order 13132 requires EPA to develop an accountable process to ensure “meaningful and timely input by State and local officials in the development of regulatory policies that have federalism implications.” “Policies that have federalism implications” is defined in the Executive Order to include regulations that have “substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of

power and responsibilities among the various levels of government.” Under Executive Order 13132, EPA may not issue a regulation that has federalism implications, that imposes substantial direct compliance costs, and that is not required by statute, unless the Federal government provides the funds necessary to pay the direct compliance costs incurred by State and local governments, or EPA consults with State and local officials early in the process of developing the proposed regulation. EPA also may not issue a regulation that has federalism implications and that preempts State law unless the Agency consults with State and local officials early in the process of developing the proposed regulation.

This rule will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132, because it merely acts on a state rule implementing a federal standard, and does not alter the relationship or the distribution of power and responsibilities established in the Clean Air Act. Thus, the requirements of section 6 of the Executive Order do not apply to this rule.

D. Executive Order 13175

Executive Order 13175, entitled “Consultation and Coordination with Indian Tribal Governments” (65 FR 67249, November 6, 2000), requires EPA to develop an accountable process to ensure “meaningful and timely input by tribal officials in the development of regulatory policies that have tribal implications.” “Policies that have tribal implications” is defined in the Executive Order to include regulations that have “substantial direct effects on one or more Indian tribes, on the relationship between the Federal government and the Indian tribes, or on the distribution of power and

responsibilities between the Federal government and Indian tribes.”

This final rule does not have tribal implications. It will not have substantial direct effects on tribal governments, on the relationship between the Federal government and Indian tribes, or on the distribution of power and responsibilities between the Federal government and Indian tribes, as specified in Executive Order 13175. Thus, Executive Order 13175 does not apply to this rule.

Moreover, in the spirit of Executive Order 13175, and consistent with EPA policy to promote communications between EPA and tribal governments, EPA specifically solicited comment on the proposed rule from tribal officials.

E. Executive Order 13211

This rule is not subject to Executive Order 13211, “Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use” (66 FR 28355 (May 22, 2001)) because it is not a significant regulatory action under Executive Order 12866.

F. Regulatory Flexibility Act

The Regulatory Flexibility Act (RFA) generally requires an agency to conduct a regulatory flexibility analysis of any rule subject to notice and comment rulemaking requirements unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and small governmental jurisdictions.

This final rule will not have a significant impact on a substantial number of small entities because SIP approvals under section 110 and subchapter I, part D of the Clean Air Act do not create any new requirements but simply act on requirements that the State is already imposing. Therefore, because the Federal SIP approval does not create any new requirements, I certify that this action will not have a significant economic impact on a substantial number of small entities.

Moreover, due to the nature of the Federal-State relationship under the Clean Air Act, preparation of flexibility analysis would constitute Federal inquiry into the economic reasonableness of state action. The Clean Air Act forbids EPA to base its actions concerning SIPs on such grounds. *Union Electric Co. v. U.S. EPA*, 427 U.S. 246, 255–66 (1976); 42 U.S.C. 7410(a)(2).

G. Unfunded Mandates

Under section 202 of the Unfunded Mandates Reform Act of 1995

(“Unfunded Mandates Act”), signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a Federal mandate that may result in estimated costs to State, local, or tribal governments in the aggregate; or to the private sector, of \$100 million or more. Under section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small governments that may be significantly or uniquely impacted by the rule.

EPA has determined that the approval action promulgated does not include a Federal mandate that may result in estimated costs of \$100 million or more to either State, local, or tribal governments in the aggregate, or to the private sector. This Federal action acts on pre-existing requirements under State or local law, and imposes no new requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

H. National Technology Transfer and Advancement Act

Section 12 of the National Technology Transfer and Advancement Act (NTTAA) of 1995 requires Federal agencies to evaluate existing technical standards when developing a new regulation. To comply with NTTAA, EPA must consider and use “voluntary consensus standards” (VCS) if available and applicable when developing programs and policies unless doing so would be inconsistent with applicable law or otherwise impractical.

EPA believes that VCS are inapplicable to today’s action because it does not require the public to perform activities conducive to the use of VCS.

I. Submission to Congress and the Comptroller General

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule

cannot take effect until 60 days after it is published in the **Federal Register**. This rule is not a “major” rule as defined by 5 U.S.C. 804(2).

J. Petitions for Judicial Review

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by November 12, 2002. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (*See* section 307(b)(2).)

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Reporting and recordkeeping requirements, Volatile organic compounds.

Dated: August 6, 2002.

Wayne Nastri,

Regional Administrator, Region IX.

Part 52, Chapter I, Title 40 of the Code of Federal Regulations is amended as follows:

PART 52—[AMENDED]

1. The authority citation for Part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 *et seq.*

Subpart F—California

2. Section 52.220 is amended by adding paragraphs (c)(297)(i)(C)(2) to read as follows:

§ 52.220 Identification of plan.

* * * * *

(c) * * *

(297) * * *

(i) * * *

(C) * * *

(2) Rule 518.2 adopted on January 12, 1996, amended on December 21, 2001.

* * * * *

[FR Doc. 02–23256 Filed 9–12–02; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[CA247-0361; FRL-7272-6]

Revisions to the California State Implementation Plan, South Coast Air Quality Management District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: EPA is finalizing a limited approval and limited disapproval of revisions to the South Coast Air Quality Management District portion of the California State Implementation Plan (SIP). This action was proposed in the **Federal Register** on March 8, 2002 and concerns volatile organic compound (VOC) emissions from aerospace manufacturing and coating, metal parts

coating, wood products coating, and fiberglass composite manufacturing. Under authority of the Clean Air Act as amended in 1990 (CAA or the Act), this action simultaneously approves a local rule, Rule 1132, that regulates these emission sources and directs California to correct the rule's deficiencies.

EFFECTIVE DATE: This rule is effective on October 15, 2002.

ADDRESSES: You can inspect copies of the administrative record for this action at EPA's Region IX office during normal business hours. You can inspect copies of the submitted SIP revisions at the following locations:

- Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105-3901;
- Environmental Protection Agency, Air Docket (6102), Ariel Rios Building, 1200 Pennsylvania Avenue, NW., Washington DC 20460;

California Air Resources Board, Stationary Source Division, Rule Evaluation Section, 1001 "I" Street, Sacramento, CA 95814; and, South Coast Air Quality Management District, 21865 East Copley Drive, Diamond Bar, CA 91765-4182.

FOR FURTHER INFORMATION CONTACT: Jerald S. Wamsley, Rulemaking Office (AIR-4), U.S. Environmental Protection Agency, Region IX, (415) 947-4111.

SUPPLEMENTARY INFORMATION: Throughout this document, "we," "us" and "our" refer to EPA.

I. Proposed Action

On March 8, 2002 (67 FR 10653), EPA proposed a limited approval and limited disapproval of the following rule that was submitted for incorporation into the California SIP.

Local agency	Rule No.	Rule title	Adopted	Submitted
SCAQMD	1132	Further Control of VOC Emissions from High-Emitting Spray Booth Facilities.	01/19/01	05/08/01

We proposed a limited approval, because we determined that Rule 1132 improves the SIP and is largely consistent with the relevant CAA requirements. We simultaneously proposed a limited disapproval because some of the rule's provisions conflict with section 110 and part D of the Act. These provisions are discussed below.

1. Section (d)(1) describes a series of actions that composite manufacturing facilities must comply with as part of submitting an Alternative Compliance Plan (ACP.) SCAQMD stated within the rule's staff report that these measures can be expected to achieve a facility average of 40% emission reductions while new techniques are developed by 2002 that will achieve the 65% VOC reduction requirement of the rule. However, the rule needs to specify how compliance with the 65% requirement will be demonstrated.

2. Section (d)(3) does not delimit "director's discretion" in any manner. Such discretion should be limited by emission estimation protocols and specific criteria for determining source compliance.

Our proposed action contains more information on the basis for this rulemaking and on our evaluation of the submittal.

II. Public Comments and EPA Responses

EPA's proposed action provided a 30-day public comment period. During this period, we received comments from the following parties:

1. John Schweitzer, Composites Fabricators Association (CFA), letter dated April 2, 2002 with enclosure titled "Guidance for Compliance with Rule 1132(d)(1): Alternative Compliance Plan for Composites Manufacturers Adopted by SCAQMD (date)," dated 3/20/02;
2. John McKnight, National Marine Manufacturers Association (NMMA), letter dated April 2, 2002;
3. Bruce B. Crowell, Reichhold, letter dated April 4, 2002;
4. Laki Tisopoulos, SCAQMD, letter dated April 5, 2002; and
5. Craig Peterson, Xerxes Corporation, facsimile dated April 8, 2002.

The comments and our responses are summarized below.

Comment #1: SCAQMD commented that most composite manufacturers will be able to meet the 65% reduction requirement of Rule 1132 by complying with the standards in Rule 1162 amended November 9, 2001. SCAQMD and the composites manufacturing industry have discussed the compliance demonstration approach in section (d)(1) and agree on its simplicity. Therefore, any further amendments

attempting to clarify Rule 1132 are unnecessary.

Response #1: Rule 1132 must be enforceable as it is written. Furthermore, since Rule 1162 does not specify a 65% VOC reduction requirement, Rule 1132 needs emission reduction quantification protocols to demonstrate that compliance with Rule 1162's work practice requirements meets Rule 1132's 65% VOC emission reduction requirement.

Comment #2: The NMMA asserts that EPA's proposal rejects pollution prevention technology as a compliance option and indirectly requires the use of capture and control technologies such as pollution control devices. For instance, Xerxes states that they have already invested in pollution prevention technologies; and, any new requirement for capture and control technologies would be an added financial burden.

Response #2: We appreciate that a source may use pollution prevention methods such as product input reformulation, lower polluting application methods, or a combination thereof to reduce VOC emissions. EPA has endorsed pollution prevention (P2) methods in many different venues and our proposed action on Rule 1132 did not reject P2 as a VOC reduction option. However, our proposal did point out that Rule 1132 does not specify

enforceable criteria needed to evaluate ACPs that may apply P2 techniques.

Comment #3: Regarding the deficiency in section (d)(1) of the rule, all respondents suggest that the Unified Emission Factors (UEF) developed by the Composite Fabricators Association (CFA) provide an accurate, practical, and enforceable method for sources to demonstrate compliance with Rule 1132's 65% emission reduction requirement. Consequently, no amendments to Rule 1132 are necessary.

Response #3: Section (d)(1) is deficient because the rule does not specify how the Executive Officer (EO) will determine that the emission reductions described in the ACP are indeed real, adequately quantified, and verifiable. Although the UEF may represent an adequate set of protocols for calculating emission reductions, they have not been incorporated within the rule in a manner that requires their use by a source in demonstrating compliance and by the EO in determining the adequacy of an ACP. For instance, SCAQMD could amend Rule 1132 either to incorporate acceptable protocols and bind sources and the EO to their use, or to specify EPA review of all ACPs.

Comment #4: The CFA and NMMA pointed out that the UEF were developed using EPA test methods and EPA has certified that they meet EPA's Category II Quality Assurance criteria. Furthermore, the UEF may be used to replace EPA's withdrawn AP-42 emission factors for composite manufacturing operations, and they will be adopted for use in the National Emissions Standard for Hazardous Air Pollutants (NESHAP) for the same industry.

Response #4: We understand that the data underlying the UEF were developed with EPA test methods and that they meet some level of our quality assurance criteria. Although the UEF may have met some criteria for reliability and validity and have demonstrated utility in other EPA forums, we have not reviewed the UEF for their intended use in Rule 1132.

Consequently, if the UEF are incorporated within Rule 1132 and the rule is then submitted to EPA, we will formally review the UEF and the propriety of their use within this rule. At the same time, we will coordinate our action with other EPA offices also working with the UEF. Also, during any SCAQMD rule revision process, we will informally review rule amendments and any added protocols, such as the UEF.

Comment #5: SCAQMD stated that compliance with the rule's requirements using section (d)(1) can be demonstrated

through mass balance calculations using information such as resin usage volume, the respective application technique, and associated emissions factors derived from the test methods listed in the rule. Under section (d)(1) a composite manufacturing facility may use pollution prevention strategies such as lower monomer, less polluting resins and gelcoats.

Response #5: As SCAQMD suggests, sources may calculate their own idiosyncratic emission factors for demonstrating compliance. Consequently, the EO may determine the adequacy of each source's ACP on a case by case basis without regard to specific emission reduction calculation protocols within the rule. This kind of compliance scheme is unenforceable because the rule lacks the internal means for enforcing its own requirements and determining compliance with the rule; nothing delimits the EO's judgement. Consequently, EPA cannot endorse this regulatory framework. Please also see Response #6.

Comment #6: SCAQMD disagrees with the deficiency cited in section (d)(3); that the EO's discretion is unlimited. SCAQMD suggests that EO discretion in section (d)(3) is limited by the following factors:

a. a facility electing to comply with section (d)(3) must achieve an added 10% emissions reduction compared to the requirements of subdivision (c);

b. such a facility will have to demonstrate compliance with the emission reduction requirements of (d)(3) on a mass basis;

c. such a facility must demonstrate compliance with (d)(3) through real, quantifiable, and verifiable emission reductions;

d. the EO shall impose permit conditions that ensure continuous compliance with the rule;

e. all facilities subject to Rule 1132 are major facilities (have a potential to emit more than 10 tons per year of VOC) and as a result, are subject to Title V of the CAA and permit review by EPA.

Given these limitations, SCAQMD asserts that further amendment to Rule 1132 is unnecessary.

Response #6: We will address SCAQMD's specific comments in turn.

a. While it may set aside some uncertainty as to how emission reductions may be generated within a given ACP, an added ten percent emissions reduction requirement does not address our concerns about how emission reductions will be achieved, what protocols will be used to predict this, and how those protocols will

delimit EO discretion in reviewing an ACP.

b. This SCAQMD comment does not address our concern about how the EO will determine that the ACP will achieve its intended effect and compliance with the rule. For example, nothing in section (d)(3) or elsewhere in the rule prohibits the EO from approving an ACP relying on voluntary rideshare programs or any other VOC reduction strategy that may be difficult to quantify.

c. No adequate set of protocols for calculating emission reductions have been incorporated within the rule in a manner requiring their use by a source in demonstrating compliance and by the EO in determining the adequacy of an ACP. It is not sufficient merely to require that emission reductions are real, quantifiable and verifiable. Rules must specify the protocols that will be used to assure that reductions are real, quantifiable and verifiable. Otherwise, there would arguably be no need to describe specific test method, recordkeeping, or monitoring requirements in any rule.

d. Incorporation of ACP provisions into a permit does not limit the EO's discretion. Permit conditions generally have their basis in the specific requirements of a subject rule. Otherwise, these conditions are subject to interpretation and, as a result, may be changeable and unenforceable. Since the EO's discretion in approving ACPs is not adequately delimited by section (d)(3), it would not be adequately delimited within a permit. Continuing the example above, nothing in Rule 1132 would prevent the EO from incorporating a voluntary rideshare program into a facility permit.

e. Title V permit review is not an adequate substitute for a fully enforceable rule. EPA's review of Title V permits generally is restricted to assuring that applicable rule requirements are appropriately reflected in the permit. If SIP-approved Rule 1132 allows inappropriate EO discretion, EPA would lack a basis for objecting to use of that discretion when reviewing a Title V permit.

Comment #7: Xerxes Corp. states that an ACP provision is needed because meeting Rule 1132's requirements using a pollution control device is unworkable for the following reasons: it is infeasible or impractical given their facilities, production processes, or product requirements; it is too expensive; it emits greenhouse gases by converting styrene to carbon dioxide; noise pollution may be increased; and, pollution prevention techniques are effective and in some cases have already

been implemented. For these reasons and the reasons outlined by the CFA, Xerxes Corp. requests the EPA approve Rule 1132 in its present form.

Response #7: We acknowledge Xerxes Corp.'s comment. We do not wish to dispute their cited impracticalities with using a pollution control device.

However, to correct the deficiencies identified in EPA's March 8, 2002 proposal, we do not require elimination of the ACP concept described in section (d). We require removal of the associated EO discretion. This can be accomplished two ways, both of which would still allow Xerxes Corp. and other facilities to use ACPs: (1) Require EPA approval of ACPs; or, (2) specify emission quantification protocols in the rule that would be used by the EO to evaluate ACPs.

III. EPA Action

No comments were submitted that change our assessment of Rule 1132 as described in our proposed action. Therefore, as authorized in sections 110(k)(3) and 301(a) of the Act, EPA is finalizing a limited approval of the submitted rule. This action incorporates the submitted rule into the California SIP, including those provisions identified as deficient. As authorized under section 110(k)(3), EPA is simultaneously finalizing a limited disapproval of the rule. As a result, sanctions will be imposed unless EPA approves subsequent SIP revisions that correct the rule deficiencies within 18 months of the effective date of this action. These sanctions will be imposed under section 179 of the Act according to 40 CFR 52.31. In addition, EPA must promulgate a federal implementation plan (FIP) under section 110(c) unless we approve subsequent SIP revisions that correct the rule deficiencies within 24 months. Note that Rule 1132 has been adopted by the SCAQMD, and EPA's final limited disapproval does not prevent the local agency from enforcing it.

IV. Administrative Requirements

A. Executive Order 12866

The Office of Management and Budget has exempted this regulatory action from Executive Order 12866, entitled "Regulatory Planning and Review."

B. Executive Order 13045

Executive Order 13045, entitled Protection of Children from Environmental Health Risks and Safety Risks (62 FR 19885, April 23, 1997), applies to any rule that: (1) is determined to be "economically significant" as defined under Executive

Order 12866, and (2) concerns an environmental health or safety risk that EPA has reason to believe may have a disproportionate effect on children. If the regulatory action meets both criteria, the Agency must evaluate the environmental health or safety effects of the planned rule on children, and explain why the planned regulation is preferable to other potentially effective and reasonably feasible alternatives considered by the Agency.

This rule is not subject to Executive Order 13045 because it does not involve decisions intended to mitigate environmental health or safety risks.

C. Executive Order 13132

Executive Order 13132, entitled Federalism (64 FR 43255, August 10, 1999) revokes and replaces Executive Orders 12612, Federalism and 12875, Enhancing the Intergovernmental Partnership. Executive Order 13132 requires EPA to develop an accountable process to ensure "meaningful and timely input by State and local officials in the development of regulatory policies that have federalism implications." "Policies that have federalism implications" is defined in the Executive Order to include regulations that have "substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government." Under Executive Order 13132, EPA may not issue a regulation that has federalism implications, that imposes substantial direct compliance costs, and that is not required by statute, unless the Federal government provides the funds necessary to pay the direct compliance costs incurred by State and local governments, or EPA consults with State and local officials early in the process of developing the proposed regulation. EPA also may not issue a regulation that has federalism implications and that preempts State law unless the Agency consults with State and local officials early in the process of developing the proposed regulation.

This rule will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132, because it merely acts on a state rule implementing a federal standard, and does not alter the relationship or the distribution of power and responsibilities established in the Clean Air Act. Thus, the

requirements of section 6 of the Executive Order do not apply to this rule.

D. Executive Order 13175

Executive Order 13175, entitled "Consultation and Coordination with Indian Tribal Governments" (65 FR 67249, November 6, 2000), requires EPA to develop an accountable process to ensure "meaningful and timely input by tribal officials in the development of regulatory policies that have tribal implications." "Policies that have tribal implications" is defined in the Executive Order to include regulations that have "substantial direct effects on one or more Indian tribes, on the relationship between the Federal government and the Indian tribes, or on the distribution of power and responsibilities between the Federal government and Indian tribes."

This final rule does not have tribal implications. It will not have substantial direct effects on tribal governments, on the relationship between the Federal government and Indian tribes, or on the distribution of power and responsibilities between the Federal government and Indian tribes, as specified in Executive Order 13175. Thus, Executive Order 13175 does not apply to this rule.

E. Executive Order 13211

This rule is not subject to Executive Order 13211, "Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use" (66 Fed. Reg. 28355 (May 22, 2001)) because it is not a significant regulatory action under Executive Order 12866.

F. Regulatory Flexibility Act

The Regulatory Flexibility Act (RFA) generally requires an agency to conduct a regulatory flexibility analysis of any rule subject to notice and comment rulemaking requirements unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and small governmental jurisdictions.

This final rule will not have a significant impact on a substantial number of small entities because SIP approvals under section 110 and subchapter I, part D of the Clean Air Act do not create any new requirements but simply act on requirements that the State is already imposing. Therefore, because the Federal SIP approval does not create any new requirements, I certify that this action will not have a significant economic impact on a substantial number of small entities.

EPA's disapproval of the state request under section 110 and subchapter I, part D of the Clean Air Act does not affect any existing requirements applicable to small entities. Any pre-existing federal requirements remain in place after this disapproval. Federal disapproval of the state submittal does not affect state enforceability. Moreover, EPA's disapproval of the submittal does not impose any new Federal requirements. Therefore, I certify that this action will not have a significant economic impact on a substantial number of small entities.

Moreover, due to the nature of the Federal-State relationship under the Clean Air Act, preparation of flexibility analysis would constitute Federal inquiry into the economic reasonableness of state action. The Clean Air Act forbids EPA to base its actions concerning SIPs on such grounds. *Union Electric Co. v. U.S. EPA*, 427 U.S. 246, 255-66 (1976); 42 U.S.C. 7410(a)(2).

G. Unfunded Mandates

Under section 202 of the Unfunded Mandates Reform Act of 1995 ("Unfunded Mandates Act"), signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a Federal mandate that may result in estimated costs to State, local, or tribal governments in the aggregate; or to private sector, of \$100 million or more. Under section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small governments that may be significantly or uniquely impacted by the rule.

EPA has determined that the approval action promulgated does not include a Federal mandate that may result in estimated costs of \$100 million or more to either State, local, or tribal governments in the aggregate, or to the private sector. This Federal action acts on pre-existing requirements under State or local law, and imposes no new requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

H. National Technology Transfer and Advancement Act

Section 12 of the National Technology Transfer and Advancement Act (NTTAA) of 1995 requires Federal agencies to evaluate existing technical standards when developing a new

regulation. To comply with NTTAA, EPA must consider and use "voluntary consensus standards" (VCS) if available and applicable when developing programs and policies unless doing so would be inconsistent with applicable law or otherwise impractical.

EPA believes that VCS are inapplicable to today's action because it does not require the public to perform activities conducive to the use of VCS.

I. Submission to Congress and the Comptroller General

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This rule is not a "major" rule as defined by 5 U.S.C. 804(2).

J. Petitions for Judicial Review

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by November 12, 2002. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2).)

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Hydrocarbons, Incorporation by reference, Intergovernmental relations, Ozone, Reporting and recordkeeping requirements, Volatile organic compounds.

Dated: August 5, 2002.

Laura Yoshii,

Deputy Regional Administrator, Region IX.

Part 52, Chapter I, Title 40 of the Code of Federal Regulations is amended as follows:

PART 52—[AMENDED]

1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 *et seq.*

Subpart F—California

2. Section 52.220 is amended by adding paragraphs (c)(284)(i)(B)(6) to read as follows:

§ 52.220 Identification of plan.

* * * * *

(c) * * *

(284) * * *

(i) * * *

(B) * * *

(6) Rule 1132, adopted on January 19, 2001.

* * * * *

[FR Doc. 02-23255 Filed 9-13-02; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[CA 270-0366a; FRL-7272-4]

Revisions to the California State Implementation Plan, El Dorado County Air Pollution Control District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Direct final rule.

SUMMARY: EPA is taking direct final action to approve revisions to the El Dorado County Air Pollution Control District (EDCAPCD) portion of the California State Implementation Plan (SIP). These revisions concern Oxides of Nitrogen (NO_x) emissions from stationary internal combustion (IC) engines rated at more than 50 brake horsepower (bhp). We are approving a local rule that regulates these emission sources under the Clean Air Act as amended in 1990 (CAA or the Act).

DATES: This rule is effective on November 12, 2002, without further notice, unless EPA receives adverse comments by October 15, 2002. If we receive such comment, we will publish a timely withdrawal in the **Federal Register** to notify the public that this rule will not take effect.

ADDRESSES: Mail comments to Andy Steckel, Rulemaking Office Chief (AIR-4), U.S. Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105-3901.

You can inspect copies of the submitted SIP revisions and EPA's technical support document (TSD) at our Region IX office during normal

business hours. You may also see copies of the submitted SIP revisions at the following locations:

Air and Radiation Docket and Information Center, U.S. Environmental Protection Agency, Room B-102, 1301 Constitution Avenue, NW., (Mail Code 6102T), Washington, DC 20460.

California Air Resources Board, Stationary Source Division, Rule Evaluation Section, 1001 "I" Street, Sacramento, CA 95814.

El Dorado County Air Pollution Control District, 2850 Fairlane Court, Building C, Placerville, CA 95667.

A copy of the rule may also be available via the Internet at <http://www.arb.ca.gov/drdb/drdbtxt.htm>.

Please be advised that this is not an EPA website and may not contain the same version of the rule that was submitted to EPA.

FOR FURTHER INFORMATION CONTACT: Charnjit Bhullar, EPA Region IX, (415) 972-3960.

SUPPLEMENTARY INFORMATION:

Throughout this document, "we," "us" and "our" refer to EPA.

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I. The State's Submittal

A. What Rule Did the State Submit?

Table 1 lists the rule we are approving with the dates that it was adopted by the local air agency and submitted by the California Air Resources Board (CARB).

TABLE 1.—SUBMITTED RULES

Local agency	Rule No.	Rule title	Adopted	Submitted
EDCAPCD	233	Stationary Internal Combustion Engines	6/11/02	7/02/02

On August 5, 2002, this rule submittal was found to meet the completeness criteria in 40 CFR part 51, appendix V, which must be met before formal EPA review.

B. Are There Other Versions of This Rule?

EDCAPCD adopted an earlier version of this rule on September 25, 2001, and CARB submitted it to us on November 9, 2001. We published an interim final determination and proposed conditional approval of this previous version of Rule 233 into the SIP on February 21, 2002.

C. What Is the Purpose of the Submitted Rule?

Rule 233 sets limits for NO_x and carbon monoxide (CO) emissions from stationary IC engines rated at more than 50 bhp. EPA published a conditional approval on February 21, 2002 because, through administrative error, the previous version of rule 233 did not clearly require emission testing for all engines. The TSD has more information about this rule.

II. EPA's Evaluation and Action

A. How Is EPA Evaluating This Rule?

Generally, SIP rules must be enforceable (see section 110(a) of the Act), must require Reasonably Available Control Technology (RACT) for major sources in nonattainment areas (see sections 182(a)(2)(A) and 182(f)), and must not relax existing requirements (see sections 110(l) and 193). The EDCAPCD regulates an ozone nonattainment area (see 40 CFR part 81), so Rule 233 must fulfill RACT.

Guidance and policy documents that we used to help evaluate enforceability and RACT requirements consistently include the following:

1. Issues Relating to VOC Regulation Cut points, Deficiencies, and Deviations (the Blue Book), U.S. EPA, May 25, 1988.
2. "Guidance Document for Correcting Common VOC & Other Rule Deficiencies," EPA Region 9, August 21, 2001 (the Little Bluebook).
3. State Implementation Plans; Nitrogen Oxides Supplement to the General Preamble for the Implementation of Title I of the Clean Air Act Amendment of 1990 (the "NO_x Supplement to the General Preamble"), U.S. EPA, 57 FR 55620, Nov. 25, 1992.
4. State Implementation Plans for National Primary and Secondary Ambient Air Quality Standards, Section 110 of the Clean Air Act (CAA), and Plan Requirements for Nonattainment Areas, Title I, Part D of the CAA.
5. Requirement for Preparation, Adoption, and Submittal of Implementation Plans, U.S. EPA, 40 CFR Part 51.
6. Alternative Control Techniques (ACT) Document—NO_x Emission from Stationary Reciprocating Internal Combustion Engines (EPA-453/R-93-032).
7. Determination of Reasonably Available Control Technology and Best Available Retrofit Control Technology for Stationary Internal Combustion Engines, State of California Air Resources Board, November 2001.

B. Does the Rule Meet the Evaluation Criteria?

We believe this rule is consistent with the relevant policy and guidance regarding enforceability, RACT, and SIP relaxations. In particular, this rule corrects the deficiency identified in our February 20, 2002 proposed conditional approval. The TSD has more information on our evaluation.

C. Public Comment and Final Action

As authorized in section 110(k)(3) of the Act, EPA is fully approving the submitted rule because we believe it fulfills all relevant requirements. We do not think anyone will object to this approval, so we are finalizing it without proposing it in advance. However, in the Proposed Rules section of this **Federal Register**, we are simultaneously proposing approval of the same submitted rule. If we receive adverse comments by October 15, 2002, we will publish a timely withdrawal in the **Federal Register** to notify the public that the direct final approval will not take effect and we will address the comments in a subsequent final action based on the proposal. If we do not receive timely adverse comments, the direct final approval will be effective without further notice on November 12, 2002. This will incorporate this rule into the federally enforceable SIP.

III. Background Information

Why Was This Rule Submitted?

NO_x helps produce ground-level ozone, smog and particulate matter, which harm human health and the environment. Section 110(a) of the CAA requires states to submit regulations that

control NO_x emissions. Table 2 lists some of the national milestones leading to the submittal of this local agency NO_x rule.

TABLE 2.—OZONE NONATTAINMENT MILESTONES

Date	Event
March 3, 1978	EPA promulgated a list of ozone nonattainment areas under the Clean Air Act as amended in 1977. 43 FR 8964; 40 CFR 81.305.
May 26, 1988	EPA notified Governors that parts of their SIPs were inadequate to attain and maintain the ozone standard and requested that they correct the deficiencies (EPA's SIP-Call). See section 110(a)(2)(H) of the pre-amended Act.
November 15, 1990	Clean Air Act Amendments of 1990 were enacted. Pub. L. 101-549, 104 Stat. 2399, codified at 42 U.S.C. 7401-7671q.
May 15, 1991	Section 182(a)(2)(A) requires that ozone nonattainment areas correct deficient RACT rules by this date.

IV. Administrative Requirements

Under Executive Order 12866 (58 FR 51735, October 4, 1993), this action is not a “significant regulatory action” and therefore is not subject to review by the Office of Management and Budget. For this reason, this action is also not subject to Executive Order 13211, “Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use” (66 FR 28355, May 22, 2001). This action merely approves state law as meeting federal requirements and imposes no additional requirements beyond those imposed by state law. Accordingly, the Administrator certifies that this rule will not have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). Because this rule approves pre-existing requirements under state law and does not impose any additional enforceable duty beyond that required by state law, it does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Public Law 104-4).

This rule also does not have tribal implications because it will not have a substantial direct effect on one or more Indian tribes, on the relationship between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes, as specified by Executive Order 13175 (65 FR 67249, November 9, 2000). This action also does not have Federalism implications because it does not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132 (64 FR 43255, August 10, 1999). This action merely approves a state rule implementing a

Federal standard, and does not alter the relationship or the distribution of power and responsibilities established in the Clean Air Act. This rule also is not subject to Executive Order 13045, “Protection of Children from Environmental Health Risks and Safety Risks” (62 FR 19885, April 23, 1997), because it is not economically significant.

In reviewing SIP submissions, EPA’s role is to approve state choices, provided that they meet the criteria of the Clean Air Act. In this context, in the absence of a prior existing requirement for the State to use voluntary consensus standards (VCS), EPA has no authority to disapprove a SIP submission for failure to use VCS. It would thus be inconsistent with applicable law for EPA, when it reviews a SIP submission, to use VCS in place of a SIP submission that otherwise satisfies the provisions of the Clean Air Act. Thus, the requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 *note*) do not apply. This rule does not impose an information collection burden under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**.

This action is not a “major rule” as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by November 12, 2002. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (*See* section 307(b)(2).)

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Reporting and recordkeeping requirements.

Dated: August 20, 2002.

Keith Takata,
Acting Regional Administrator, Region IX.

Part 52, chapter I, title 40 of the Code of Federal Regulations is amended as follows:

PART 52—[AMENDED]

1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 *et seq.*

Subpart F—California

2. Section 52.220 is amended by adding paragraph (c)(299) to read as follows:

§ 52.220 Identification of plan.

* * * * *

(c) * * *
(299) Amended regulation for the following APCD was submitted on July 2, 2002, by the Governor’s designee.
(i) Incorporation by reference.

(A) El Dorado County Air Pollution Control District.

(1) Rule 233, adopted on October 18, 1994, and amended on June 11, 2002.

* * * * *

[FR Doc. 02-23253 Filed 9-12-02; 8:45 am]

BILLING CODE 6560-50-P

GENERAL SERVICES ADMINISTRATION

41 CFR Parts 300-3, 301-1, 301-10, 301-11, 301-12, 301-30, 301-31, 301-50, 301-51, 301-52, 301-70, 301-71, 301-72, 301-73, 301-74, 301-75, 302-1, 302-2, 302-3, 302-4, 302-5, 302-7 and 302-16

[FTR Amendment 108]

RIN 3090-AH61

Federal Travel Regulation (FTR); Corrections and Additions

AGENCY: Office of Governmentwide Policy, GSA.

ACTION: Final rule.

SUMMARY: This final rule amends the Federal Travel Regulation (FTR) by clarifying various provisions regarding temporary duty (TDY) travel and relocation allowances and makes certain grammatical corrections where applicable.

EFFECTIVE DATE: This final rule is effective September 13, 2002.

FOR FURTHER INFORMATION CONTACT: Jim Harte, Program Analyst, Office of Transportation and Personal Property at (202) 501-0483. For information pertaining to status or publication schedules, contact the Regulatory Secretariat, Room 4035, GS Bldg., 1800 F Street, NW., Washington, DC 20405, 202-208-7312.

SUPPLEMENTARY INFORMATION:

A. Background

This final rule amends the FTR as follows:

- Corrects inaccurate citations and grammatical inaccuracies.
- Section 300-3.1(v) clarifies the definition of household goods relating to the shipment of boats, removes the 14-foot restriction and allows for a boat (mounted or unmounted on a trailer) of reasonable size that can fit into a van to be included in household goods, and adds a definition for the term "weight additive".
- Section 300-3.1 adds a definition for the United States.
- Section 301-10.107 clarifies when the use of a non-contract city-pair fare may be used and that employees of the

District of Columbia are not entitled to use the contract city-pair fares.

- Section 301-10.124 clarifies that the 14-hour rule for determining when premium class other than first class may be authorized includes change of planes and any en-route stopovers.

- Section 301-10.164 clarifies and permits the use of Amtrak Acela and Metroliner train service and permits the use of business class on Acela and Metroliner train service.

- Section 301-11.11 question and answer revised to require that lodging reservations be made through agencies Travel Management System (TMS).

- Clarifies that lodging taxes in foreign areas (Section 301-11.27) and laundry and dry cleaning expenses (Section 301-11.31) for travel in foreign and non-foreign areas remain part of the per diem rates established by the Department of State and Department of Defense, respectively, and are not considered a separate reimbursable expense for travel to foreign and non-foreign areas.

- Adds new section 301-11.32 allowing for the payment of a lodging expense prior to completion of travel when advance payment is necessary to reserve a room.

- Section 301-12.1 clarifies that energy surcharges and lodging resort fees (when not optional) are considered reimbursable as a miscellaneous travel expense.

- Section 301-50.3 provides that when selecting lodging facilities that first consideration must be given to lodging facilities contracted by GSA under the Federal Premier Lodging Program (FPLP).

- Section 301-51.2 exempts employees who travel 5 times or less a year from the mandatory use of the Government travel charge card, with agency discretion to issue cards to such employees.

- Section 301-52.4 requires that receipts must be retained for 6 years and 3 months.

- Section 301-70.707 provides guidance on what agencies can do to reduce travel charge delinquencies.

- Section 301-73.103 clarifies that a traveler may make lodging accommodations directly with a property for (a) attendance at a conference where a block of rooms has been set aside, and (b) lodging is required outside the continental United States.

- Section 301-74.17 removes the mandatory requirement to contact GSA to obtain meeting or conference space in the District of Columbia.

- Section 302-1.1 clarifies that relocation expenses are allowable for an

employee who has completed a prescribed tour of duty and is returning to the place of actual residence for separation from Government service or for reassignment to the same or different Government agency.

- Section 302-3.1 clarifies that the Relocation Income Tax Allowance is not authorized for new appointees by deleting that allowance from the appropriate tables.

- Section 302-5.13 clarifies that the applicable per diem rate for an authorized househunting trip is the locality rate.

- Section 302-7.20 clarifies that when a shipment of household goods (HHG) includes an item (e.g. boat or trailer of reasonable size) for which the HHG carrier assesses a weight additive, and the shipment exceeds the maximum weight allowance, the employee is responsible for all excess charges and any special packing, crating and handling of the weight additive item.

- Section 302-7.200 clarifies that when an employee's HHG is shipped by the Government on a Bill of Lading or other shipping document, the Government is responsible for paying the carrier for that shipment even if the shipment exceeds the 18,000 maximum weight allowance. In such a situation the employee is indebted to the Government and must reimburse the agency for the excess charges involved.

- Section 302-16.1 clarifies that the transportation of cats, dogs and other house pets are included under the Miscellaneous Expense Allowance.

B. Executive Order 12866

The General Services Administration (GSA) has determined that this final rule is not a significant regulatory action for the purposes of Executive Order 12866 of September 30, 1993.

C. Regulatory Flexibility Act

This final rule is not required to be published in the **Federal Register** for notice and comment; therefore, the Regulatory Flexibility Act does not apply.

D. Paperwork Reduction Act

The Paperwork Reduction Act does not apply because the final rule does not impose recordkeeping or information collection requirements, or the collection of information from offerors, contractors, or members of the public which require the approval of the Office of Management and Budget under 44 U.S.C. 501 *et seq.*

E. Small Business Regulatory Enforcement Fairness Act

This final rule is also exempt from congressional review under 5 U.S.C. 801 since it relates solely to agency management and personnel.

List of Subjects in 41 CFR Parts 300–3, 301–1, 301–10, 301–11, 301–12, 301–30, 301–31, 301–50, 301–51, 301–52, 301–70, 301–71, 301–72, 301–73, 301–74, 301–75, 302–1, 302–2, 302–3, 302–4, 302–5, 302–7 and 302–16

Government employees, Travel and transportation expenses.

For the reasons set out in the preamble 41 CFR parts 300–3, 301–1, 301–10, 301–11, 301–12, 301–30, 301–31, 301–50, 301–51, 301–52, 301–70, 301–71, 301–72, 301–73, 301–74, 301–75, 302–1, 302–2, 302–3, 302–4, 302–5, 302–7, and 302–16 are amended as set forth below:

1. The authority citation for 41 CFR part 300–3 continues to read as follows:

Authority: 5 U.S.C. 5707; 5 U.S.C. 5738; 5 U.S.C. 5741–5742; 20 U.S.C. 905(a); 31 U.S.C. 1353; 40 U.S.C. 486(c); 49 U.S.C. 40118; E.O. 11609, 3 CFR, 1971–1975 Comp., p. 586.

PART 300–3—GLOSSARY OF TERMS

2. Amend § 300–3.1 by revising paragraph (1)(v) of the definition “Household Goods (HHG)”; adding in alphabetical order, the definition “Household Goods-Weight Additive”; revising the last sentence of the definition of Travel Management System (TMS); and adding in alphabetical order the definition “United States” to read as follows:

§ 300–3.1 What do the following terms mean?

* * * * *

Household Goods (HHG) * * *

(v) Vehicles other than POVs (such as motorcycles, mopeds, jet skies, snowmobiles, golf carts, boats (e.g., boat, sailboat, canoe, skiff, rowboat, dinghies, sculls and kayak, mounted or unmounted on trailers) of reasonable size that can fit into a moving van.

* * * * *

Household Goods-Weight Additive—

A weight, per linear foot of a specific item, added to the net weight of the household goods shipment to compensate for the excessive van space used by the item. The item must be stated in the Household Goods tariff as qualifying for a weight additive before a charge can be assessed. Weight additives do not apply if an article is capable of being conveniently hand-carried by one person and/or

transported in a standard moving carton.

* * * * *

Travel Management System (TMS)— * * * A TMS may be an in-house system, a commercially available system (e.g., contract travel agency), or an electronically available system that provides such services as booking common carrier, lodging, and car rental reservations and ticketing as specified in 301–73.101 of this subtitle.

United States—The 48 contiguous States, the District of Columbia and the States and areas defined under the term “Non-Foreign Area.”

PART 301–1—APPLICABILITY

3. The authority citation for 41 CFR part 301–1 continues to read as follows:

Authority: 5 U.S.C. 5707.

§ 301–1.1 [Amended]

4. Amend § 301–1.1, in the table, in the first column under the heading “An agency includes”, by removing “5 U.S.C. 101” and inserting “5 U.S.C. 105 (except for Government-Controlled Corporations, i.e. mixed ownership Government Corporation as defined in 31 U.S.C. 9101).”;

PART 301–10—TRANSPORTATION EXPENSES

5. The authority citation for 41 CFR part 301–10 continues to read as follows:

Authority: 5 U.S.C. 5707; 40 U.S.C. 486(c); 49 U.S.C. 40118

6. Revise the introductory paragraph of § 301–10.107 and add notes 1 and 2 at the end of this section to read as follows:

§ 301–10.107 When must I use a contract city-pair fare?

You must always use a contract city-pair fare for scheduled air passenger transportation service, (an Internet list of city-pairs is available at <http://pub.fss.gsa.gov/services/citypairs>), if you are a civilian employee of an agency (see § 301–1.1 of this chapter), unless one or more of the following conditions exist(s):

* * * * *

Note 1 to § 301–10.107: Employees of the Government of the District of Columbia are not eligible to use the contract city-pair fares, even though they may otherwise be covered by the Federal Travel Regulation.

Note 2 to § 301–10.107: Department of Defense (DoD) groups of 21 or more passengers may request contract service on an optional basis. Contract carriers may, but are not required, to furnish service to such groups.

7. Revise § 301–10.108 to read as follows:

§ 301–10.108 What requirements must be met to use a non-contract fare?

Before purchasing a non-contract fare—

(a) You must—

- (1) Meet one of the requirements for exceptions listed in § 301–10.107; and
- (2) If the non-contract fare is non-refundable, restricted or has specific eligibility requirements, you must know or reasonably anticipate, based on your planned trip, that you will use the ticket.

(b) Your agency must determine that the proposed non-contract transportation is practical and cost effective for the Government.

8. Revise § 301–10.111 to read as follows:

§ 301–10.111 When may I use a reduced group or charter fare?

You may use a reduced group or charter fare when your agency has determined, on an individual case basis prior to your travel, that use of such a fare is cost effective. Chartered aircraft are subject to the same rules as Government aircraft, and agencies in the executive branch of the Federal Government are subject to the requirements of Office of Management and Budget (OMB) Circular A–126 and 41 CFR part 101–37 in making such cost effectiveness determinations.

9. Revise § 301–10.114 to read as follows:

§ 301–10.114 What must I do with unused Government Transportation Request(s) (GTR(s)), ticket(s) or refund application(s)?

You must submit any unused GTR(s), unused ticket coupons, unused e-tickets, or refund applications to your agency in accordance with your agency’s procedures.

10. Revise paragraph (h) of § 301–10.124 to read as follows:

§ 301–10.124 When may I use premium-class other than first-class airline accommodations?

* * * * *

(h) Where the origin and/or destination are OCONUS, and the scheduled flight time, including stopovers and change of planes, is in excess of 14 hours. (In this instance you will not be eligible for a rest stop en route or a rest period upon arrival at your duty site.); or

* * * * *

§ 301–10.141 [Amended]

11. Amend § 301–10.141 by removing from the first sentence “§ 301–10.143” and adding “§ 301–10.142” in its place.

12. Amend §301–10.160 by adding paragraph (d) to read as follows:

§ 301–10.160 What classes of train accommodations are available?

* * * * *

(d) Business-class—A class of service offered on Amtrak Acela or Metroliner extra fare train service.

13. Amend §301–10.164 to read as follows:

§ 301–10.164 When may I use extra-fare train service?

You may use extra fare train service whenever your agency determines it is

more advantageous to the Government or is required for security reasons. The use of the lowest class of service available on any AMTRAK Acela or Metroliner train service (including Acela Express) is deemed advantageous to the Government and no further agency approval is needed. On the Amtrak Acela Express or Metroliner train service, the lowest available class is business and on the Amtrak Regional train service the lowest available class of service is coach. AMTRAK Acela and Metroliner first-class accommodations may be authorized/approved only as provided in § 301–10.162.

14. Amend § 301–10.302, in the table, in the second column under the heading “The distance between your origin and destination is”, by revising the first sentence to read, “As determined from aeronautical charts issued by the Federal Aviation Administration (FAA).”.

15. Amend §301–10.304, by revising the table to read as follows:

§ 301–10.304 What expenses are allowable in addition to the allowances prescribed in §301–10.303?

* * * * *

Reimbursable expenses in addition to mileage allowance	Non-reimbursable expenses included in the mileage allowance
Parking fees; ferry fees; bridge, road, and tunnel fees; and aircraft or airplane parking, landing, and tie-down fees.	Charges for repairs, depreciation, replacements, grease, oil, antifreeze, towage and similar speculative expenses, gasoline, insurance, state and Federal taxes.

PART 301–11—PER DIEM EXPENSES

16. The authority citation for 41 CFR part 301–11 continues to read as follows:

Authority: 5 U.S.C. 5707.

17. Revise § 301–11.11 to read as follows:

§ 301–11.11 How do I make my lodging reservations?

You must make your lodging reservations through your agency travel

management system as required by part 301–50 of this chapter.

18. Amend § 301–11.26, by revising the table to read as follows:

§ 301–11.26 How do I get a per diem rate increased?

* * * * *

For CONUS locations	For non-foreign area locations	For foreign area locations
General Services Administration, Office of Governmentwide Policy, Attn: Travel Management Division (MTT), Washington, DC 20405.	Department of Defense, Per Diem, Travel and Transportation, Allowance Committee (PDTATAC), Hoffman Building #1, Room 836, 2461 Eisenhower Ave., Alexandria, VA 22331–1300.	Department of State, Director of Allowances, State Annex 29, Room 262, Washington, DC 20522–2902.

19. Amend §301–11.27 by adding three sentences to the end of the paragraph to read as follows:

§ 301–11.27 Are taxes included in the lodging portion of the Government per diem rate?

* * * This section is effective January 1, 1999, for CONUS locations and effective January 1, 2000, for non-foreign areas. For foreign areas, lodging taxes have not been removed from foreign per diem rates established by the Department of State. Separate claims for lodging taxes incurred in foreign areas are not allowed.

20. Amend §301–11.31 by adding two sentences to the end of the paragraph to read as follows:

§ 301–11.31 Are laundry, cleaning and pressing of clothing expenses reimbursable?

* * * Laundry and dry cleaning expenses have not been removed from

foreign per diem rates established by the Department of State, or from non-foreign area per diem rates established by the Department of Defense. Separate claims for laundry and dry cleaning expenses incurred in foreign areas and non-foreign areas are not allowed.

21. Add §301–11.32 to read as follows:

§ 301–11.32 May I be reimbursed for an advance room deposit in situations where a lodging facility requires the payment of a deposit, prior to the beginning of my scheduled official travel?

Yes, your agency may reimburse you for an advance room deposit, when such a deposit is required by the lodging facility to secure a room reservation, prior to the beginning of your scheduled official travel. However, if you are reimbursed the advance room deposit, but fail to perform the scheduled official travel for reasons not acceptable to your

agency, resulting in forfeit of the deposit, you are indebted to the Government for that amount and must repay it in a manner prescribed by your agency.

PART 301–12—MISCELLANEOUS EXPENSES

22. The authority citation in 41 CFR part 301–12 continues to read as follows:

Authority: 5 U.S.C. 5707.

23. Amend §301–12.1, by adding an entry at the end of the table to read as follows:

§ 301–12.1 What miscellaneous expenses are reimbursable?

* * * * *

General expenses	Fees to obtain money	Special expenses of foreign travel
*	*	*
Energy surcharge and lodging resort fee(s) (when such fee(s) is/are not optional).		

PART 301-30-EMERGENCY TRAVEL

24. The authority citation in 41 CFR part 301-30 continues to read as follows:

Authority: 5 U.S.C. 5707.

25. Amend §301-30.4 by revising paragraph (b) and adding paragraph (d) as follows:

§ 301-30.4 When an illness or injury occurs on TDY, what expenses may be allowed?

* * * * *

(b) Transportation and per diem expense for travel to an alternate location to receive medical treatment.

* * * * *

(d) Transportation costs of a medically necessary attendant.

PART 301-31-THREATENED LAW ENFORCEMENT/INVESTIGATIVE EMPLOYEES

26. The authority citation in 41 CFR part 301-31 continues to read as follows:

Authority: 5 U.S.C. 5707.

§ 301-31.8 [Amended]

27. Amend §301-31.8 by removing “S” before “301-10”.

PART 301-50-ARRANGING FOR TRAVEL SERVICES

28. The authority citation in 41 CFR part 301-50 continues to read as follows:

Authority: 5 U.S.C. 5707; 40 U.S.C. 486(c).

29. Revise §301-50.3, to read as follows:

§ 301-50.3 Are there any limits on the travel arrangements I may make?

Yes, there are limits on the travel arrangements you may make for common carrier, commercial lodging, and car rental accommodations.

(a) *Common carrier accommodations.* If your agency is a mandatory user of the GSA city-pair fare contract for air passenger transportation, you must use the contract carrier, unless you have an approved exemption as cited in §§301-10.107 and 301-10.108 of this chapter.

(b) *Lodging accommodations.* You should always stay in a “fire safe” facility. This is a facility that meets the

fire safety requirements of the Hotel and Motel Fire Safety Act of 1990, as amended (see 5 U.S.C. 5707a). When selecting a commercial lodging facility, first consideration must be given to the commercial lodging facilities contracted by GSA under the Federal Premier Lodging Program (FPLP) that meet the fire safety requirements, where available, unless one or more of the following conditions exist. (A list of FPLP facilities may be found at <http://policyworks.gov/perdiem>). If a FPLP facility is not available in the location you need, your agency’s designated TMS must provide you with a list of alternative facilities that meet the fire safe requirements of the Act.

(1) There are no FPLP facilities under contract within a reasonable proximity of your temporary duty location;

(2) There are no vacancies at the available FPLP facilities;

(3) Your agency has other contractual arrangements with commercial lodging facilities that meet the FEMA fire safe requirements;

(4) Your agency determines on a case-by-case basis that it is not practical to use FPLP facilities to meet mission requirements;

(5) You are attending a conference with prearranged lodging accommodations and to ensure that the set aside rooms are used attendees are required to book lodging directly with the lodging facility; or

(6) Your travel is OCONUS.

(c) *Rental vehicles.* When authorized to use a rental vehicle under § 301-10.450 of this chapter, you must rent a vehicle from a vendor that participates in the Military Traffic Management Command (MTMC) Government Car Rental Agreement, unless you are OCONUS, and no agreement is in place for your TDY location. MTMC has negotiated rental car agreements that include automatic unlimited mileage, collision damage insurance and fixed rates.

PART 301-51-PAYING TRAVEL EXPENSES

30. The authority citation in 41 CFR part 301-51 continues to read as follows:

Authority: 5 U.S.C. 5707, Subpart A is issued under the authority of Sec. 2, Pub. L.

105-264, 112 Stat. 2350 (5 U.S.C. 5701 note); 40 U.S.C. 486(c).

31. Amend §301-51.2 by removing the word “and” at the end of paragraph (j); removing the period at the end of paragraph (k) and inserting a semicolon in its place; removing the period at the end of paragraph (l) and inserting “; and”; in its place; and adding paragraph (m) to read as follows:

§ 301-51.2 What official travel expenses and/or classes of employees are exempt from the mandatory use of the Government contractor-issued travel charge card?

* * * * *

(m) Employees who travel 5 times or less a year. Even though exempt, agencies have the discretion to issue a travel charge card to such an employee.

§ 301-51.101 [Amended]

32. Amend §301-51.101, in the introductory text, by removing “41 CFR 101-41.203-2” and inserting “41 CFR 102-118.50” in its place.

§ 301-51.200 [Amended]

33. Amend in §301-51.200, in paragraph (b) of the first column of the table, under the heading “For”, by removing “i.e.” and inserting “e.g.” in its place.

PART 301-52-CLAIMING REIMBURSEMENT

34. The authority citation in 41 CFR part 301-52 continues to read as follows:

Authority: 5 U.S.C. 5707; 40 U.S.C. 486(c); Sec. 2., Pub. L. 105-264, 112 Stat. 2350 (5 U.S.C. 5701 note).

35. Amend §301-52.4 by removing the word “and” at the end of paragraph (b)(1); removing the period at the end of paragraph (b)(2) and inserting “; and”; and adding paragraph (b)(3) to read as follows:

§ 301-52.4 What must I provide with my travel claim?

* * * * *

(b) * * *

(3) Receipts must be retained for 6 years and 3 months as prescribed by the National Archives and Records Administration (NARA) under General Records Schedule 6, paragraph 1 (<http://ardor.nara.gov/grs/grs06.html>).

PART 301-70—INTERNAL POLICY AND PROCEDURE REQUIREMENTS

36. The authority citation in 41 CFR part 301-70 continues to read as follows:

Authority: 5 U.S.C. 5707; 40 U.S.C. 486(c); Sec. 2., Pub. L. 105-264, 112 Stat. 2350 (5 U.S.C. 5701 note).

37. Revise §301-70.501 to read as follows:

§ 301-70.501 Does per diem continue when an employee interrupts a travel assignment because of an incapacitating illness or injury?

Yes, when an employee interrupts a travel assignment because of an incapacitating illness or injury and takes leave (annual or sick), per diem will be allowed, not to exceed the maximum rate for the location where the interruption occurs, for a reasonable period, normally not to exceed 14 calendar days (including fractional days) for any one period of absence. You may approve a longer period if justified.

§§ 301-70.502 through 301-70.508 [Redesignated as §§301-70.503 through 301-70.509]

38. Redesignate §§ 301-70.502 through 301-70.508 as §§ 301-70.503 through 301-70.509.

38a. Add a new §301-70.502 to read as follows:

§ 301-70.502 Are there any limitations to the payment of these expenses?

Yes, there are limitations to the payment of these expenses. Per diem is not payable, or if paid, must be collected from the employee when—

(a) The employee is confined to a hospital or medical facility that is within the proximity of the official duty station or that is the same one the employee would have been admitted to if the illness or injury had occurred while at the official duty station; and/or

(b) The Government provides or reimburses the employee for hospitalization under any Federal statute (including hospitalization in a Department of Veterans Affairs (VA) medical center or military hospital) other than 5 U.S.C. 8901-8913 (Federal Employees Health Benefits program).

38b. Revise newly designated §301-70.503 to read as follows:

§ 301-70.503 What additional emergency expenses should we allow?

When an employee discontinues a TDY assignment before its completion due to an incapacitating illness or injury, you may pay—

(a) Transportation and per diem expenses for travel to an alternate location to receive medical treatment;

(b) Transportation and per diem expenses to return to the official station; and

(c) Transportation costs of a medically necessary attendant.

39. Add §301-70.708 to read as follows:

§ 301-70.708 What can we do to reduce travel charge card delinquencies?

To reduce travel charge card delinquencies by your employees, you should consider implementing one or more of the following suggestions (this list is not comprehensive; you may adopt other appropriate procedures):

(a) Agency travel program coordinators must be trained and aware of their responsibilities and the delinquency management tools available under your agreement with the travel charge card contractor (internet training is available for the GSA SmartPay™ Travel Charge Card at: <http://fss.gsa.gov/training/transtrav>).

(b) Ensure that managers and supervisors are provided monthly delinquency and questionable charges report.

(c) Periodically, but at least once a year, verify that cardholders are still current employees.

(d) For inactive accounts (cards not used within 6 months, one year, etc.), reduce card limit to \$1, increase dollar limit when necessary.

(e) Work with the charge card contractor to block certain high-risk category codes (e.g. department stores, automobile dealerships, specialty stores), etc.

(f) Review ATM cash withdrawals for reasonableness and association with official travel.

(g) Implement a salary offset program. (See part 301-76 of this chapter).

(h) Implement split disbursement in your travel vouchering system, so that an employee may authorize you to make certain payments directly to the charge card contractor on the employee's behalf.

(i) Refer potential fraud cases to your agency IG for investigation.

(j) For some helpful do's and don'ts for travel cardholders see GSA publication (Card-F001) entitled "But I didn't know * * * —Helpful Hints for Travel Cardholders". This publication is available on the internet at <http://fss.gsa.gov/services/gsa-smartpay>, click on GSA SmartPay Agency Information, click on "But I didn't know * * * —Helpful Hints for Travel Cardholders". You may print or call for telephone numbers listed for copies.

(k) Ensure that employees turn in their travel charge card when they retire or leave the agency.

PART 301-71—AGENCY TRAVEL ACCOUNTABILITY REQUIREMENTS

40. The authority citation for 41 CFR part 301-71 continues to read as follows:

Authority: 5 U.S.C. 5707; 40 U.S.C. 486(c); Sec. 2., Pub. L. 105-264, 112 Stat. 2350 (5 U.S.C. 5701 note).

§§ 301-71.301 through 301-71.308 [Redesignated as §§301-71.302 through 301-71.309]

41. Redesignate §§301-71.301 through 301-71.308 as §§301-71.302 through 301-71.309.

41a. Add a new §301-71.301 to read as follows:

§ 301-71.301 In situations where a lodging facility requires the payment of a deposit, may we reimburse an employee for an advance room deposit prior to the beginning of scheduled official travel?

Yes, you may reimburse an employee an advance room deposit, when such a deposit is required by the lodging facility to secure a room reservation, prior to the beginning of an employee's scheduled official travel. However, if the employee is reimbursed the advance room deposit, but fails to perform the scheduled official travel for reasons not acceptable to the agency, resulting in the forfeit of the deposit, the employee is indebted to the Government and must repay that amount in a timely manner as prescribed by you.

PART 301-72—AGENCY RESPONSIBILITIES RELATED TO COMMON CARRIER TRANSPORTATION

42. The authority citation for 41 CFR part 301-72 continues to read as follows:

Authority: 5 U.S.C. 5707; 31 U.S.C. 3726; 40 U.S.C. 486.

43. Amend §301-72.301 by revising paragraphs (a) and (c) to read as follows:

§ 301-72.301 How do we process unused, partially used, and exchanged tickets?

(a) *For unused or partially used tickets purchased with GTRs:* You must obtain the unused or partially used ticket from the traveler, issue Standard Form 1170 (SF 1170) "Redemption of Unused Ticket" to the airline and/or travel agency that issued the ticket, maintain a suspense file to monitor the airline/travel agency refund, and record and deposit the airline/travel agency refund upon receipt. See 41 CFR 102-118.145 and the U.S. Government

Passenger Transportation Handbook (<http://fss.gsa.gov/transtrav/usgpth.pdf>) for policies and procedures regarding the use of SF 1170.

* * * * *

(c) *For exchanged tickets purchased with GTRs:* You must obtain the airline/travel agency refund application or receipt from the traveler, and maintain a suspense file to monitor the airline/travel agency refund. For additional guidance see 41 CFR 102-118.145 and the U.S. Government Passenger Transportation Handbook (<http://fss.gsa.gov/transtrav/usgpth.pdf>).

* * * * *

PART 301-73—TRAVEL PROGRAMS

44. The authority citation for 41 CFR part 301-73 continues to read as follows:

Authority: 5 U.S.C. 5707; 40 U.S.C. 486(c).

45. Revise §301-73.102 to read as follows:

§ 301-73.102 Must we require travelers to use a travel management system?

Yes, you must use a TMS selected by you for all common carrier, lodging, and car rental accommodations to ensure compliance with the Hotel and Motel Fire Safety Act of 1990, as amended (see 5 U.S.C. 5707a). A TMS, as defined in § 300-3.1 of this chapter, provides the services required by § 301-73.101 of this part. You must require that travelers use the TMS selected by you to make common carrier, lodging, and car rental reservations, unless an exemption is granted under § 301-73.103 of this part.

46. Revise §301-73.103 to read as follows:

§ 301-73.103 Are there any exceptions to this requirement?

Yes, exceptions to this requirement may be made as follows:

(a) An agency head, or his/her designee, may exempt certain types of travel arrangements from the mandatory use of the TMS. In certain situations, it may be impractical to make advance reservations, and therefore no reason exists to use a TMS.

(b) Attending a conference where the conference sponsor has negotiated with one or more lodging facilities to set aside a specific number of rooms for conference attendees. To ensure that the

set aside rooms are used attendees are required to book lodging directly with the lodging facility.

(c) When lodging accommodations are required for travel OCONUS.

Note to § 301-73.103: Agencies may have preexisting contractual arrangements with a TMS, which require use of a TMS even though the FTR does not. Agencies must alert their employees to any such requirements.

PART 301-74—CONFERENCE PLANNING

47. The authority citation for 41 CFR part 301-74 continues to read as follows:

Authority: 5 U.S.C. 5707.

48. Amend §301-74.17 by revising paragraph (b) to read as follows:

§ 301-74.17 What special rules apply when a conference is held in the District of Columbia?

* * * * *

(b) It is no longer mandatory that you contact GSA for meeting or conference facilities in the District of Columbia. However, you are encouraged to contact the GSA Public Buildings Service (PBS) of the National Capital Region to inquire about the availability of short-term conference and meeting facilities in the District of Columbia. For additional information see the Customer Desk Guide for Real Property Management, Chapter 1. The Customer Desk Guide can be found on the worldwide web at http://www.gsa.gov/attachments/GSA_PUBLICATIONS/pub/CustomerGuidebookmarkedversion.pdf.

* * * * *

PART 301-75—PRE-EMPLOYMENT INTERVIEW TRAVEL

49. The authority citation for 41 CFR part 301-75 continues to read as follows:

Authority: 5 U.S.C. 5707.

§ 301-75.202 [Amended]

50. Amend §301-75.202, in the table, in the second column under the heading "You will inform the traveler", by removing from the second sentence, "41 CFR 101-41.210" and inserting "U.S. Government Passenger Transportation Handbook (<http://fss.gsa.gov/transtrav/usgpth.pdf>)" in its place.

PART 302-1—GENERAL RULES

51. The authority citation for 41 CFR part 302-1 continues to read as follows:

Authority: 5 U.S.C. 5738; 20 U.S.C. 905(a).35.

52. Amend §302-1.1 by revising paragraph (e) to read as follows:

§ 302-1.1 Who is eligible for relocation expense allowances under this chapter?

* * * * *

(e) An employee returning to his/her place of residence after completion of a prescribed tour of duty for the purposes of separation from Government service or separation from the overseas assignment for reassignment to the same or different Government agency.

* * * * *

53. Amend §302-1.2 by revising paragraph (d) to read as follows:

§ 302-1.2 Who is not eligible for relocation expense allowances under this chapter?

* * * * *

(d) An employee of the Department of Veterans Affairs (VA) to whom 38 U.S.C. 235 applies; or

* * * * *

PART 302-2—EMPLOYEES ELIGIBILITY REQUIREMENTS

54. The authority citation for 41 CFR part 302-2 is revised to read as follows:

Authority: 5 U.S.C. 5738; 20 U.S.C. 905(a).

55. Amend §302-2.3 by revising the last sentence to read as follows:

§ 302-2.3 What determines my entitlements and allowances for relocation?

* * * However, this does not change the requirement that all aspects of a relocation must be completed by the time specified in §§302-2.7 through 30-2.11.

PART 302-3—RELOCATION ALLOWANCE BY SPECIFIC TYPE

56. The authority citation for 41 CFR part 302-3 is revised to read as follows:

Authority: 5 U.S.C. 5738; 20 U.S.C. 905(a).

57. Amend §302-3.2 in Table A, column 1, by removing Item 6, and by revising Table B to read as follows:

TABLE B.—ASSIGNED TO FIRST OFFICIAL STATION OUTSIDE THE CONTINENTAL UNITED STATES (OCONUS)

Column 1—Relocation allowances that agency must pay or reimburse	Column 2—Relocation allowances that agency has discretionary authority to pay or reimburse
1. Transportation of employee & immediate family member(s) (part 302-4 of this chapter).	1. Shipment of privately owned vehicle (POV) (part 302-9 of this chapter).

TABLE B.—ASSIGNED TO FIRST OFFICIAL STATION OUTSIDE THE CONTINENTAL UNITED STATES (OCONUS)—Continued

Column 1—Relocation allowances that agency must pay or reimburse	Column 2—Relocation allowances that agency has discretionary authority to pay or reimburse
2. Per diem employee only (part 302–4)	2. Temporary quarters subsistence expense (TQSE) is not authorized in a foreign area; however, you may be entitled to the following under the Department of State Standardized Regulations (Government Civilians-Foreign Areas) which is available from the Superintendent of Documents, Washington, DC 20402. (a) Foreign Transfer Allowance (FTA) (Subsistence Expense) for quarters occupied temporarily before departure from the 50 states or the District of Columbia for a official station in a foreign area incident to a permanent change of station and travel to first official station overseas. (b) Temporary quarters subsistence allowance ((TQSA) when a transfer is authorized to a foreign area. (c) The miscellaneous expense portion of the FTA is authorized incident to first official station travel to a foreign area.
3. Transportation & temporary storage of household goods (part 302–7 of this chapter).	3. Use of relocation service companies only when transfer is to Alaska or Hawaii (part 302–12 of this chapter).
4. Extended storage of household goods (part 302–8 of this chapter).	4. Home marketing incentives only when transfer is to a non-foreign OCONUS area (part 302–15 of this chapter).

§ 302–3.101 [Amended]

58. Amend §302–3.101 by revising Table A, column 2, entry “4” to read: “4. Use of a relocation services company.”; and amending Table B, column 2, entry “5”, by removing “302–15” and adding “301–15” in its place.

PART 302–4—ALLOWANCES FOR SUBSISTENCE AND TRANSPORTATION

59. The authority citation for 41 CFR part 302–4 continues to read as follows:

Authority: 5 U.S.C. 5738; 20 U.S.C. 905(a); E.O. 11609; 36 FR 13747; 3 CFR, 1971–1973, Comp., p. 586.

60. Revise §302–4.200 to read as follows:

§ 302–4.200 What per diem rate will I receive for en route relocation travel within CONUS?

Your per diem for en route relocation travel between your old and new official stations will be at the standard CONUS rate (see Appendix A of chapter 301). You will be reimbursed in accordance with §§ 301–11.100 and 301–11.102 of this title.

PART 302–5—ALLOWANCE FOR HOUSEHUNTING TRIP EXPENSES

61. The authority citation for 41 CFR part 302–5 is revised to read as follows:

Authority: 5 U.S.C. 5738; 20 U.S.C. 905(a); E.O. 11609; 36 FR 13747; 3 CFR 1971–1973 Comp., p. 586.

§ 302–5.13 [Amended]

62. Amend § 302–5.13, in the table, in the second column under the heading “You are reimbursed”, in paragraph (a), by removing “ part 302–4, subpart C of this chapter; or” and inserting “§§ 301–

11.100 through 301–11.102 of this chapter 301; or”.

§ 302–5.15 [Amended]

63. Amend § 302–5.15 by removing from the first sentence “301–11.3(c) of this title” and adding “301–11.25, 301–11.306 and 301–52.4(b) of chapter 301”; and by removing from the last sentence “and, 301–11.3(c) of this title” and adding “301–11.25, 301–11.306 and 301–52.4(b) of chapter 301”.

PART 302–7—TRANSPORTATION AND TEMPORARY STORAGE OF HOUSEHOLD GOODS AND PROFESSIONAL BOOKS, PAPERS, AND EQUIPMENT (PBP&E)

64. The authority citation for 41 CFR part 302–7 continues to read as follows:

Authority: 5 U.S.C. 5738; 20 U.S.C. 905(a); E.O. 11609; 36 FR 13747; 3 CFR 1971–1973 Comp., p. 586.

65. Add §302–7.20 to read as follows:

§ 302–7.20 If my HHG shipment includes an item (e.g. boat, trailer, ultralight vehicle) for which a weight additive is assessed by the HHG carrier, am I responsible for payment?

If your HHG shipment includes an item (e.g. boat or trailer of reasonable size) for which a weight additive is assessed by the HHG carrier (as prescribed in applicable tariffs), and your shipment exceeds the maximum weight prescribed in § 302–7.2, you are responsible for all excess charges and any special packing, crating, and handling of the weight additive item. See § 302–7.200 on how charges are paid and who makes the shipping arrangements.

66. Amend § 302–7.200 by adding a new sentence to the end of the section to read as follows:

§ 302–7.200 How are charges paid and who makes the arrangements for transporting HHG, PBP&E and temporary storage under the actual expense method?

* * * If the shipment exceeds the maximum weight prescribed in § 302–7.2, the Government will pay the total charges and the employee will reimburse the Government for the cost of transportation and other charges applicable to the excess weight.

PART 302–16—ALLOWANCES FOR MISCELLANEOUS EXPENSES

§ 302–16.1 [Amended]

67. The authority citation for 41 CFR part 302–16 is revised to read as follows:

Authority: 5 U.S.C. 5738; 20 U.S.C. 905(a); E.O. 11609; 36 FR 13747; 3 CFR 1971–1973 Comp., p.586.

§ 302–16.1 [Amended]

68. Amend §302–16.1, in the table in paragraph (b), under the heading “Fees/Deposits”, by revising the first sentence of the last entry to read “Only costs associated with dogs, cats and other house pets are included.”

Dated: August 23, 2002.

Stephen A. Perry,

Administer of General Services.

[FR Doc. 02–22414 Filed 9–12–02; 8:45 am]

BILLING CODE 6820–14–P

**FEDERAL COMMUNICATIONS
COMMISSION**
47 CFR Part 73

[DA 02-2151, MM Docket No. 02-00-76,
RM-9809]

**Digital Television Broadcast Service;
Urbana, IL**

AGENCY: Federal Communications
Commission.

ACTION: Final rule.

SUMMARY: The Commission, by this document, denies a petition for reconsideration filed by WGN Continental Broadcasting of the Report and Order, which substituted DTV channel *9 for station WILL-DT assigned DTV channel *33 at Urbana, Illinois. See 65 FR 60378, October 11, 2000. With its action, this proceeding is terminated.

FOR FURTHER INFORMATION CONTACT: Pam Blumenthal, Media Bureau, (202) 418-1600.

SUPPLEMENTARY INFORMATION: This is a synopsis of the Commission's Memorandum Opinion and Order, MM Docket No. 00-76, adopted September 4, 2002, and released September 10, 2002. The full text of this document is available for public inspection and copying during regular business hours in the FCC Reference Information Center, Portals II, 445 12th Street, SW., Room CY-A257, Washington, DC. This document may also be purchased from the Commission's duplicating contractor, Qualex International, Portals II, 445 12th Street, SW., CY-B402, Washington, DC 20554, telephone 202-863-2893, facsimile 202-863-2898, or via e-mail qualexint@aol.com.

List of Subjects in 47 CFR Part 73

Digital television broadcasting,
television.

Federal Communications Commission.

Barbara A. Kreisman,

Chief, Video Division, Media Bureau.

[FR Doc. 02-23300 Filed 9-12-02; 8:45 am]

BILLING CODE 6712-01-M

DEPARTMENT OF COMMERCE
**National Oceanic and Atmospheric
Administration**
50 CFR Parts 222, 223 and 224

[Docket No. 011130288-2205-02; I.D.
092101C]

RIN 0648-AP64

**Endangered and Threatened Species;
Transfer of Certain Permits**

AGENCY: National Marine Fisheries
Service (NMFS), National Oceanic and
Atmospheric Administration (NOAA),
Commerce.

ACTION: Final rule.

SUMMARY: NMFS issues a final rule that allows the transfer of certain permits under the Endangered Species Act (ESA) of 1973, as amended. This final rule allows the transfer of incidental take permits and enhancement of survival permits associated with Safe Harbor Agreements with Assurances or Candidate Conservation Agreements with Assurances. Currently, if a permit holder wants to sell land or business operations covered by a permit to a new owner, the new owner would need to apply for a separate permit. Regulations pertaining to similar permits issued by the US Fish and Wildlife Service (USFWS) allow such transfers. This final rule will revise NMFS regulations to allow transfers, promoting efficiency and consistency with USFWS regulations.

DATES: Effective on October 15, 2002.

ADDRESSES: Chief, Endangered Species
Division, Office of Protected Resources,
NMFS, 1315 East-West Highway, Silver
Spring, MD 20910.

FOR FURTHER INFORMATION CONTACT:
Margaret Lorenz or Lamont Jackson at
(301) 713-1401.

SUPPLEMENTARY INFORMATION:
Background

NMFS is responsible for implementing the ESA, 16 U.S.C. 1531-1544, with respect to most threatened and endangered marine species. NMFS' regulation at 50 CFR 222.305 prohibits the transfer of all permits issued under 50 CFR parts 222, 223, and 224. This includes permits to "take" ESA-listed species issued under section 10(a) of the ESA. On December 21, 2001, NMFS published a proposed rule that would allow the transfer of section 10 permits associated with Habitat Conservation Plans, Safe Harbor Agreements with Assurances, and Candidate Conservation Agreements with

Assurances. This final rule revises the regulation to allow the transfer of these permits if certain requirements are met.

While the restrictions imposed on permit succession and transferability are justified in some situations (e.g., scientific research permits and permits for enhancement of propagation), they are unnecessary and inappropriate for incidental take permits and enhancement permits associated with Safe Harbor Agreements with Assurances or Candidate Conservation Agreements with Assurances. These three types of permits involve substantial long-term conservation commitments, and NMFS recognizes that there may be succession or transfer in ownership during the term of the permit. NMFS and USFWS often issue permits covering the species under their respective jurisdictions to the same landowner, based on the same conservation plan. In 1999 the USFWS revised its permit transfer regulation to allow the transfer of these enhancement and incidental take permits, provided certain conditions are met. (64 FR 32706, June 17, 1999). In 2001, USFWS reconfirmed its decision to allow the transfer of these permits. (66 FR 6483, Jan. 22, 2001).

NMFS believes that a blanket prohibition on transferability of incidental take permits under ESA section 10(a)(1)(B) and enhancement permits issued for Safe Harbor Agreements with Assurances and Candidate Conservation Agreements with Assurances under section 10(a)(1)(A) is unnecessarily restrictive, given the context and purpose of these plans and agreements. This final rule removes the prohibition on transferability of incidental take and enhancement permits with respect to these named agreements. This final rule requires, however, that prior to accepting a proposed transfer of a permit, NMFS determine that the proposed transferee has given adequate written assurance to NMFS that it can and will fulfill the obligations of the conservation plan or agreement.

Description of Permits

Incidental Take Permit: NMFS issues permits under section 10(a)(1)(B) of the ESA to take listed species incidental to the carrying out of an otherwise lawful activity, provided the requirements of that section are met. One of these requirements is the submission of a conservation plan, often referred to as a Habitat Conservation Plan or HCP, to minimize and mitigate for take that will occur during the term of the permit. HCP's often involve long-term conservation commitments that obligate

a landowner or business operator for the life of the permit, which may be as long as 100 years, cover hundreds of thousands of acres, and/or require substantial capital investments.

Safe Harbor Agreements with Assurances: Under the joint USFWS/NMFS Safe Harbor policy (64 FR 32717 (June 17, 1999)), non-Federal property owners with an approved agreement may receive assurances that additional land, water, and/or natural resource use restrictions will not be imposed in exchange for their voluntary conservation actions to benefit listed species covered in the agreement. If the conservation actions will provide a net conservation benefit to the covered species and the property owner meets all the terms of the Agreement, NMFS will authorize the taking of the covered species to enable the property owner to ultimately return the enrolled property back to agreed upon conditions. These assurances will be provided in the property owner's Safe Harbor Agreement and in an associated enhancement of survival permit issued under section 10(a)(1)(A) of the ESA. While USFWS has adopted regulations to implement this policy (50 CFR 17.22(c)), NMFS has not yet done so and has entered into no Safe Harbor Agreements at this time. If NMFS were to do so, this transferability rule would apply to the permits issued with these agreements.

Candidate Conservation Agreement with Assurances: Under the joint USFWS/NMFS Candidate Conservation policy (64 FR 32726; (June 17, 1999)), non-Federal property owners who commit to implement adequate conservation measures for a candidate or proposed species, or a species likely to become candidate or proposed in the near future, will receive assurances that additional conservation measures will not be required and additional land, water, or resource use restrictions will not be imposed should the species become listed in the future. The conservation measures in the agreement, when combined with those benefits that would be achieved if it is assumed that the conservation measures would also be implemented on other necessary properties, must be sufficient to preclude or remove any need to list the species covered by the agreement. Assurances are provided in the property owner's Candidate Conservation Agreement with Assurances and, if the species becomes listed, in an associated enhancement of survival permit issued under section 10(a)(1)(A) of the ESA.

While USFWS has adopted regulations to implement this policy (50 CFR 17.22(d)), NMFS has not yet done

so and has entered into no Candidate Conservation Agreements with Assurances at this time. If NMFS were to do so, this transferability rule would apply to the permits issued with these agreements.

Rationale for Rule Change

A permittee may wish to transfer business operations or covered land, or a portion of it, during the term of the permit. Species covered by the permit's conservation measures should not be affected by a change in ownership if successive owners are qualified to hold the permit, and agree to be bound by the terms of the permit. Landowners are more likely to be willing to undertake these commitments if they know they can transfer their incidental take authorization and conservation obligations to a qualified purchaser.

In addition, in many instances both USFWS and NMFS issue permits to the same landowner or operator, based on the same conservation plan or agreement. Since 1999, USFWS and NMFS have had inconsistent regulations with regard to transferability of incidental take and enhancement permits. NMFS and USFWS strive for consistency in administration of the ESA, to promote efficiency and reduce confusion on the part of the public and the regulated community. This final rule addresses this inconsistency.

This final rule removes constraints on permit transferability to allow those who have permits associated with HCP's, Safe Harbor Agreements with Assurances, and Candidate Conservation Agreements with Assurances the flexibility to transfer permits to qualified purchasers. It allows transfer of these permits only so long as the successor or transferee owner meets the general qualifications for holding the permit and agrees to the terms of the HCP, Safe Harbor Agreement with Assurances, or Candidate Conservation Agreement with Assurances.

Overview of the Revisions to Permit Regulations

Section 222.305(a) is revised to allow transferability of permits issued under 50 CFR parts 222, 223, and 224, where NMFS determines the transferee has given adequate written assurance (e.g., signing of a contract or assumption agreement between NMFS and the new landowner) that it can and will fulfill the obligations of the permit.

This final rule does not apply to scientific research permits or enhancement of propagation permits issued under ESA section 10(a)(1)(A). It applies only to incidental take permits,

and to enhancement of survival permits issued under section 10(a)(1)(A) in association with a Safe Harbor Agreement with Assurances or a Candidate Conservation Agreement with Assurances. Permits issued by NMFS for scientific research and enhancement of propagation for ESA-listed species, including marine mammals (50 CFR 222.308, 216.41) are not transferable (50 CFR 216.35), and this final rule will not affect this restriction or the regulations at 50 CFR 216.41 and 222.308. These permits are not transferable because they require that the holder/principal investigator be qualified to conduct the research or enhancement activities described in the original application and permit. The permit is issued in reliance on the qualifications of the permit applicant and thus should not be transferable without a thorough assessment of the qualifications of another applicant. Transferability streamlines the permit process and is inappropriate for permits that are dependent upon the permittee's qualifications.

Summary of Comments in Response to the Proposed Rule

The public comment period for the proposed rule was open from December 18, 2001, through February 4, 2002. During the comment period, NMFS received comments from two parties, Environmental Defense and Northwest Environmental Defense Center. A summary of the comments and NMFS' responses to those comments follows.

Comment 1: Commenter opposes this rule change because it removes public participation from the permitting process, which violates the intent of the ESA.

Response: Issuance of a new section 10 permit is always subject to public notice and comment. If a permit is transferred from one business operator or landowner to another with no changes in the terms or duration of the conservation plan or the permit, and NMFS is satisfied that the transferee will meet the obligations in the plan, the business or land would continue to be managed under a plan that has been the subject of public comment. There will be no fundamental change to the terms of the permit or plan. If the proposed transferee wishes to change the terms of the permit or plan, NMFS would regard this as a new permit application subject to notice and comment.

Comment 2: Commenter recommends the preparation of an environmental impact statement (EIS) or an environmental assessment (EA) under the National Environmental Policy Act

(NEPA), to evaluate the environmental impacts of the permit transfer.

Response: If the business or land is simply changing hands, and the new owner agrees to the conditions of the previous plan with no additions or changes, there should be no additional environmental impacts that were not considered in the NEPA analysis that accompanied the permit application. NMFS believes transfers can be accomplished with a categorical exclusion from NEPA analysis.

Comment 3: Commenter believes the proposed rule will impact the recovery of threatened and endangered species because it will remove NMFS authority to review plans and to re-evaluate the effectiveness of the permit upon transfer.

Response: Assuming a transferee will abide by the terms of the permit and plan, there is no basis for comprehensive re-evaluation of a plan that was found to meet ESA standards at the time the permit was issued, simply because the covered business or land happens to be transferred to another owner. Moreover, all long-term permits require periodic reports to NMFS. After transfer of a permit, NMFS will retain the same authority to review compliance with permit conditions and effectiveness of conservation measures that it had with respect to the initial permittee.

Comment 4: Commenter objects to the use of a contract between NMFS and the transferee to assure that the transferee will comply with the terms of the HCP.

Response: NMFS adopted this approach from the USFWS. The contract is not the only assurance that the transferee will comply with the HCP or other agreements. The transferee will lose take authorization if it does not comply with the terms of the permit. A permit may be suspended or revoked for noncompliance (15 CFR 904.320). This provision applies to all permit holders, whether they are original permit applicants or transferees.

Comment 5: Commenter recommends that NMFS take steps to ensure that transferees understand the terms of the conservation plan and can fulfill the commitments of the HCP or agreement.

Response: NMFS will take all necessary steps to ensure that the prospective transferee understands the permit and plan obligations and has the capability to implement the plan as written. The final rule requires the proposed transferee to provide "such other information as NMFS determines is relevant to process the transfer (§ 222.305(a)(3)(iii))." NMFS will obtain all information necessary to make the determinations required in this final

rule. The final rule has been revised to require that NMFS make these determinations in writing, to assure that the basis for the determinations is documented.

Comment 6: Commenter believes the rule will have significant impacts because it will allow the transfer of permits when there is no system in place to account for the take of listed species resulting from permits already issued by NMFS.

Response: As noted in the response to Comment 3, all conservation plans require periodic reports to NMFS on implementation of the plan. NMFS reviews reports to determine, among other things, if it is likely that incidental take beyond what was anticipated at the time the permit was issued has occurred. NMFS conducts these reviews regardless of whether a permit is transferred. Transfer of a permit should have no bearing on NMFS' ability to track incidental take.

Comment 7: Commenter suggested NMFS clarify or revise the part of the proposed rule that says a permittee has to meet all of the qualifications of parts 222, 223, and 224 (as applicable) for holding a permit. Commenter notes that § 222.308(c) says only that the Assistant Administrator shall consider certain factors in making a permit determination but does not list qualifications for holding a permit.

Response: This final rule is not limited to qualifications under 50 CFR 308(c). The rule provides that the transferee must meet all the qualifications for holding a permit included in parts 222, 223, and 224. These parts set forth qualifications for holding any NOAA permit. For example, § 222.303 includes factors that may result in denial of a permit, and it incorporates by reference the issuance criteria in 15 CFR part 904. Part 904, subpart D, regarding permit sanctions and denials, enumerates bases for denial of a permit. Such bases include, for example, "[t]he commission of any offense prohibited by any statute administered by NOAA, including violation of any regulation promulgated or permit condition or restriction prescribed thereunder . . ." 50 CFR 904.301(a)(1). A proposed permit transferee may be found to be not qualified to hold the permit if a basis for denial of a permit exists.

Comment 8: Commenter believes the existing regulations for permits for scientific research or enhancement of propagation or survival are irrelevant to enhancement of survival permits issued with Safe Harbor Agreements with Assurances or Candidate Conservation Agreements with Assurances.

Commenter suggests that NMFS conduct a new rulemaking procedure to adopt regulations governing issuance of this subset of enhancement of survival permits. Commenter suggests that regulations address information requirements and approval criteria appropriate for these enhancement of survival permits.

Response: NMFS recognizes that current section 10(a)(1)(A) of the ESA permit regulations do not address information requirements or issuance criteria for enhancement of survival permits with Safe Harbor Agreements with Assurances or Candidate Conservation Agreements with Assurances. As noted above, NMFS has not yet adopted regulations to implement the joint policy on these types of permits, and it has not issued these types of permits. NMFS will seriously consider the commenter's suggestion. The comment does not, however, affect the adoption of this final rule. This rule pertains only to the transferability of permits, not to issuance of permits.

Comment 9: Commenter believes the Proposed Rule published in the **Federal Register** created confusion concerning which permits are transferable and which are not under the new rule.

Response: NMFS has sought to be very clear in this document which permits are transferable and which are not.

Classification

NMFS has determined that this final rule is consistent with the ESA and with other applicable laws.

National Environmental Policy Act

NOAA's Administrative Order 216-6 (May 20, 1999), allows categorical exclusions for "other categories of actions not having significant environmental impacts." Specifically, this transfer rule can be categorically excluded since this action involves "regulations and guidelines of an administrative, financial, legal, or procedural nature(6.03c3(i))." Approval of this final rule will not result in actions that individually or cumulatively have the potential to pose significant impacts on the quality of the human environment. Therefore, implementation of this final rule would be exempt from both further environmental review and requirements to prepare environmental review documents (40 CFR 1508.4).

Executive Order 12866

This final rule has been determined to be not significant for purposes of Executive Order 12866.

Regulatory Flexibility Act

Pursuant to the Regulatory Flexibility Act, at the proposed rule stage the Chief Counsel for Regulation of the Department of Commerce certified to the Chief Counsel for Advocacy of the Small Business Administration that this rule would not have a significant economic impact on a substantial number of small entities, since the rule would reduce costs associated with transfers of land subject to ESA section 10 permits. No comments were received regarding the economic impacts of this rule on small entities.

Paperwork Reduction Act

This final rule contains a collection-of-information requirement subject to the Paperwork Reduction Act (PRA) and which has been approved by OMB under control number 0648-0230. Public reporting burden for this collection of information is estimated to average 40 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate, or any other aspect of this data collection, including suggestions for reducing the burden, to NMFS (see ADDRESSES) and to OMB at the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC. 20503 (Attention: NOAA Desk Officer)."

Notwithstanding any other provision of the law, no person is required to respond to, nor shall any person be subject to a penalty for failure to comply with, a collection of information subject to the requirements of the PRA, unless that collection of information displays a currently valid OMB Control Number.

Executive Order 13132 - Federalism

This action has been determined to have no federalism impacts, as that term is defined in Executive Order 13132.

List of Subjects*50 CFR Part 222*

Administrative practice and procedure, Endangered and threatened species, Exports, Imports, Reporting and recordkeeping requirements, Transportation.

50 CFR Part 223

Endangered and threatened species, Exports, Imports, Marine mammals, Transportation.

50 CFR Part 224

Administrative practice and procedure, Endangered and threatened species, Exports, Imports, Reporting and recordkeeping requirements, Transportation.

Dated: September 9, 2002.

William T. Hogarth,

*Assistant Administrator for Fisheries
National Marine Fisheries Service.*

For the reasons set out in the preamble, 50 CFR part 222 is amended as follows:

PART 222—GENERAL ENDANGERED AND THREATENED MARINE SPECIES

1. The authority citation for part 222 continues to read as follows:

Authority: Authority: 16 U.S.C. 1531 *et seq.*; 16 U.S.C. 742a *et seq.*; 31 U.S.C. 9701. Section 222.403 also issued under 16 U.S.C. 1361 *et seq.*

2. In § 222.305, paragraph (a)(1) is revised and paragraph (a)(3) is added to read as follows:

§ 222.305 Rights of succession and transfer of permits.

(a)(1) Except as otherwise provided in this section, permits issued pursuant to parts 222, 223, and 224 of this chapter are not transferable or assignable. In the event that a permit authorizes certain business activities in connection with a business or commercial enterprise, which is then subject to any subsequent lease, sale or transfer, the successor to that enterprise must obtain a permit prior to continuing the permitted activity, with the exceptions provided in paragraphs (a)(2) and (a)(3) of this section.

* * * * *

(3) Incidental take permits issued under § 222.307, and enhancement permits issued under § 222.308, as part of a Safe Harbor Agreement with Assurances or Candidate Conservation Agreement with Assurances, may be transferred in whole or in part through a joint submission by the permittee and the proposed transferee, or in the case of a deceased permittee, the deceased permittee's legal representative and the proposed transferee, provided NMFS determines in writing that:

(i) The proposed transferee meets all of the qualifications under parts 222, 223, or 224 (as applicable) for holding a permit;

(ii) The proposed transferee has provided adequate written assurances that it will provide sufficient funding for the conservation plan or other agreement or plan associated with the permit and will implement the relevant terms and conditions of the permit,

including any outstanding minimization and mitigation requirements; and

(iii) The proposed transferee has provided such other information as NMFS determines is relevant to process the transfer.

* * * * *

[FR Doc. 02-23397 Filed 9-12-02; 8:45 am]

BILLING CODE 3510-22-S

DEPARTMENT OF COMMERCE**National Oceanic and Atmospheric Administration****50 CFR Parts 600 and Part 660**

[Docket No. 020904208-2208-01;
I.D.082702B]

RIN 0648-AP85

Magnuson-Stevens Act Provisions; Fisheries off West Coast States and in the Western Pacific; Pacific Coast Groundfish Fishery; Groundfish Fishery Management Measures

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Emergency rule to set depth-based management measures for September-December 2002; request for comments.

SUMMARY: This emergency rule sets new depth-based management measures that create a darkblotched rockfish conservation area (DBCA). The DBCA will limit the incidental catch of darkblotched rockfish, an overfished species, while allowing the limited entry trawl fishery access to healthy deepwater groundfish stocks (e.g., Dover sole, thornyhead, sablefish) and nearshore flatfish species (e.g., Dover sole (seasonally), petrale sole, arrowtooth flounder, English sole) outside the DBCA. This action is intended to allow the fisheries to access the optimum yields (OYs) of healthy groundfish stocks while protecting overfished darkblotched rockfish.

DATES: Effective September 10, 2002, through March 12, 2003. Comments must be received no later than 5 p.m. local time (l.t.) on October 15, 2002.

ADDRESSES: Send comments to D. Robert Lohn, Administrator, Northwest Region (Regional Administrator), NMFS, 7600 Sand Point Way N.E., Bldg. 1, Seattle, WA 98115-0070, or fax to 206-526-6736; or Rodney McInnis, Acting Administrator, Southwest Region, NMFS, 501 West Ocean Blvd., Suite 4200, Long Beach, CA 90802-4213, or fax to 562-980-4047. Comments will

not be accepted if submitted via e-mail or Internet. Information relevant to this emergency rule, which includes an environmental assessment/regulatory impact review (EA/RIR), is available for public review during business hours at the offices of the NMFS Northwest Regional Administrator and the NMFS Southwest Regional Administrator, or may be obtained from the Pacific Fishery Management Council (Pacific Council), at 7700 N.E. Ambassador Place, Portland, OR 97220, phone: 503-820-2280. Additional reports referred to in this document may also be obtained from the Pacific Council.

FOR FURTHER INFORMATION CONTACT:

Carrie Nordeen or Yvonne deReynier (Northwest Region, NMFS); phone: 206-526-6140; fax: 206-526-6736; e-mail: carrie.nordeen@noaa.gov,, yvonne.dereynier@noaa.gov or Svein Fougner (Southwest Region, NMFS); phone: 562-980-4000; fax: 562-980-4047; and e-mail: svein.fougner@noaa.gov.

SUPPLEMENTARY INFORMATION:

Electronic Access

This emergency rule also is accessible available on the Internet at the Office of the Federal Register's website at <http://www.access.gpo.gov/sudocs/aces/aces140.html>. Background information and documents are available at the NMFS Northwest Region website at <http://www.nwr.noaa.gov/1sustfsh/gdfsh01.htm> and at the Pacific Council's website at <http://www.pcouncil.org>.

Background

The Pacific Coast Groundfish Fishery Management Plan (FMP) and its implementing regulations at 50 CFR part 660, subpart G, regulate fishing for over 80 species of groundfish off the coasts of Washington, Oregon, and California. Annual groundfish specifications and management measures are initially developed by the Pacific Council and are implemented by NMFS. The specifications and management measures for the current fishing year (January 1–December 31, 2002) were initially published in the **Federal Register** as an emergency rule for January 1–February 28, 2002 (67 FR 1540, January 11, 2002), and as a proposed rule for all of 2002 (67 FR 1555, January 11, 2002), then finalized effective March 1, 2002 (67 FR 10490, March 7, 2002). The final rule was subsequently amended at 67 FR 15338, April 1, 2002, at 67 FR 18117, April 15, 2002, at 67 FR 30604, May 7, 2002, at 67 FR 40870, June 14, 2002, at 67 FR 44778, July 5, 2002, at 67 FR 48571, July

25, 2002, at 67 FR 50835, August 6, 2002, and at 67 FR 55166, August, 28, 2002.

The following changes to groundfish management measures were recommended by the Pacific Council, in consultation with Pacific Coast Treaty Tribes and the States of Washington, Oregon, and California, at its June 17–21, 2002, meeting in Foster City, CA. Pacific Coast groundfish landings will be monitored throughout the year, and further adjustments will be made as necessary to allow achievement of or to avoid exceeding the 2002 OYs and allocations.

Management Measures to Protect Darkblotched Rockfish

Darkblotched rockfish, an overfished species, are typically encountered along the central Pacific Coast (Oregon and northern California) but may occur along the continental slope from Washington to central California. Both adult and juvenile darkblotched rockfish are associated with mud and rock habitats. Adults move to deeper water as they increase in size and age; they are typically observed resting on mud, near cobble and boulders and do not often rise above the ocean floor.

Darkblotched rockfish are harvested by several sectors of the groundfish fishery and have experienced higher than expected landings during the first four months of 2002. Due to its overfished status, darkblotched rockfish is being managed as an incidentally caught species and not as a targeted species in the 2002 Pacific Coast groundfish fishery. However, it is known to co-occur with several groundfish species that are directly targeted by the fishery. For example, Dover sole and petrale sole occupy areas and depths where darkblotched rockfish are found, primarily during summer months, and darkblotched rockfish catch tends to increase when Dover sole and petrale sole are targeted during these times. Several 2002 inseason adjustments to management measures have been made to minimize the incidental catch of darkblotched rockfish and allow the stock to rebuild.

Management measures in 2002, intended to keep the darkblotched rockfish catch within its OY, include small cumulative trip limits of darkblotched rockfish that accommodate incidental catch but discourage targeted catch. In addition, the 2002 management measures constrain northern DTS (Dover sole, thornyhead, sablefish) trawl fisheries during the November–December period to reduce the incidental catch of darkblotched rockfish. Management

measures also constrain flatfish fisheries limits during the summer months when participation in these fisheries is greatest and darkblotched rockfish are most likely to be encountered. Lower sablefish and Dover sole OYs in 2002 are also expected to reduce the incidental catch of darkblotched rockfish from the amount that was taken in 2001. On May 1, 2002, NMFS took further action to reduce minor slope rockfish trip limits between 40°10' N. lat. and 36° N. lat. for both the trawl and fixed gear limited entry fleets.

At the June Pacific Council meeting, the best available science indicated that landings of darkblotched rockfish in 2002 were greater than initially projected. Coastwide commercial landings through June 8, 2002, were estimated to be between 73 mt and 98 mt which represents 56 percent to 75 percent of the darkblotched rockfish 130 mt landed catch OY (not including catch in the at-sea whiting sector). As of June 8, 2002, approximately 30 mt had been landed south of 40°10' 40°10' N. lat. Due to combined coastwide landed catch and estimated discard, the projected year-end catch of darkblotched rockfish under the current trip limit schedule would have exceeded the rebuilding OY of 168 mt by approximately 35–40 mt. To prevent the total harvest from exceeding the darkblotched rockfish OY, the Pacific Council recommended the following management measures: a trawl small footprint only requirement, reductions in trip limits for limited entry and exempted trawl, and area closures. These management measures were designed to limit the darkblotched rockfish catch to 160 mt, which is within the 2002 darkblotched rockfish OY of 168 mt. NMFS implemented these recommendations managing the fishery south of 40°10' N. lat. on July 1, via inseason action at 67 FR 44778, July 5, 2002.

Emergency Rule Request from the Pacific Council

The management measures that the Pacific Council recommended at its June meeting for the July–August period were intended as short-term measures to immediately reduce incidental catch of darkblotched rockfish. At that time, the Pacific Council acknowledged that these measures would not reduce the incidental catch of darkblotched rockfish enough to allow fisheries for healthy, co-occurring stocks to remain open September–December 2002. In evaluating other potential management measures that might allow fisheries for healthy stocks to remain open while still protecting darkblotched rockfish,

the Pacific Council discussed whether closing the area where darkblotched rockfish are typically found would adequately prevent the fisheries from exceeding that species' OY.

The Pacific Council and its advisory bodies reviewed historical data on the depth distribution of darkblotched rockfish to determine whether closing fisheries at those depths would still allow some fishing for healthy stocks. Upon reviewing the darkblotched rockfish depth distribution and the depth distribution of healthy, co-occurring stocks, the Pacific Council recommended allowing flatfish trawling inshore of approximately 100 fm (184 m) and offshore of approximately 250 fm (461 m) to allow vessels to fish for nearshore flatfish and deepwater species occurring inside and outside of the primary darkblotched rockfish depth range. Flatfish species that would likely be taken inside of 100 fm (184 m) include English sole, Dover sole (seasonally), petrale sole, and arrowtooth flounder. Deepwater species that would likely be taken outside of 250 fm (461 m) include Dover sole, longspine thornyhead, shortspine thornyhead, and sablefish.

The only depth-based management measure currently used in the groundfish fishery is a 20 fm (37 m) contour off California south of 40°10' N. lat. to control fishing inside and outside of that contour by commercial and recreational hook-and-line fisheries. Under the FMP, any new management measure must be discussed within a two-meeting process, to allow the public an opportunity to consider and comment upon the potential new measure. Within these constraints, closure of the DBCA while allowing trawling in areas inside and outside the DBCA could not have been permitted until October 1, 2002, following the Pacific Council's September meeting. Therefore, all trawl fisheries north of 40°10' N. lat. would have to be closed during September if the Pacific Council had to follow the two-meeting process to implement new depth-based restrictions. At its June meeting, the Pacific Council decided that the economic need to keep the groundfish fishery open through September was sufficiently great to ask NMFS to implement an emergency rule to allow depth-based trawl fishery management north of 40°10' N. lat. during September. The trawl fleet has been severely restricted in recent years and this emergency rule will establish a depth-based area that will be used to allow limited entry trawl access to healthy groundfish stocks and the associated

revenue otherwise forgone while protecting darkblotched rockfish.

The Pacific Council realized there was uncertainty whether the emergency rule could be approved and implemented by September 1, so they also recommended that if the emergency rule was not possible, the bottom trawl groundfish fishery north of 40°10' N. lat. should be closed on September 1. Therefore, NMFS announced trip limit adjustments at 67 FR 44778 (July 5, 2002) including a September 1 closure of all bottom trawling north of 40°10' N. lat. Thus, this emergency rule modifies the September 1 bottom trawl closure.

Following the Pacific Council's June meeting, NMFS drafted an EA/RIR to evaluate the effects of this emergency rule. With that analysis, NMFS estimated the total catch of darkblotched rockfish associated with the Pacific Council's September implementation request to be approximately 96 percent–99 percent of the OY. This is due, in part, to the estimated bycatch of darkblotched rockfish that would be caught inside of 100 fathoms (184 m) with nearshore flatfish during September and October. Given the uncertainties in estimating the catch of darkblotched rockfish, particularly inside 100 fathoms (184 m), NMFS believes a more conservative action than that proposed by the Pacific Council is necessary to assure the darkblotched rockfish OY is not exceeded. Therefore, NMFS will continue to prohibit limited entry trawl fishing inside approximately 100 fathoms (184 m) during September, but re-open that area during October–December with reduced flatfish trip limits during October. Limited entry trawl access outside approximately 250 fathoms (461 m) would be re-opened for September–December. This modification of the Pacific Council's request is expected to reduce the incidental catch of darkblotched rockfish with nearshore flatfish during the months of September and October and provide greater assurance that neither the darkblotched rockfish OY, nor the OY of any other groundfish species will be exceeded. Furthermore, NMFS determined that allowing fishing inshore of approximately 100 fm (184 m), during October–December, and offshore of 250 fm (461 m), during September–December, would allow the trawl fishery access to healthy stocks whose 2002 landings were well below their OYs. NMFS also determined that some of the flatfish limits recommended by the Pacific Council for the September through December periods were too liberal to adequately prevent the overharvest of overfished species. With

this emergency rule, NMFS has set trip limits for groundfish, including flatfish, at levels that are expected to protect overfished species from overharvest. Many of the species that would be caught under these management measures, particularly flatfish species, are commonly only caught by trawl gear. Therefore, if the scheduled closure of all bottom trawling north of 40°10' N. latitude were to be in effect for September, notable harvestable quantities of healthy stocks would be left unharvested. In addition, NMFS is correcting limited entry fixed gear and open access limits for Pacific whiting during the September–December periods to reflect the closure of Pacific whiting announced in the July inseason action (67 FR 44778, July 5, 2002).

The goal of this rule is to prohibit trawling within the DBCA, between approximately 100 fm (184 m) and 250 fm (461 m), in order to keep the fishery out of the area where darkblotched rockfish are commonly encountered. However, it is extremely difficult to enforce large area restrictions delineated by depth contours, so the state agencies of Washington, Oregon, and California calculated lat./long. coordinates for straight-line borders approximating depth contours to create a closed area. This emergency rule designates the waters between approximately 100 fm (184 m) and approximately 250 fm (461 m) as the DBCA.

NMFS Actions

For the reasons stated herein, NMFS modified the Pacific Council's recommendations with a more conservative action providing greater assurance that neither the darkblotched rockfish OY, nor the OY of any other groundfish species will be exceeded and hereby announces the following changes to the 2002 specifications and management measures (67 FR 10490, March 7, 2002, as amended at 67 FR 15338, April 1, 2002, 67 FR 18117, April 15, 2002, 67 FR 30604, May 1, 2002, 67 FR 40870, June 14, 2002, 67 FR 44778, July 5, 2002, 67 FR 48571, July 25, 2002, 67 FR 50835, August 6, 2002, and 67 FR 55166, August 28, 2002) to read as follows:

1. On page 10514, in section IV, under A. *General Definitions and Provisions*, at the end of the last paragraph, the following is to be added:

(22) Darkblotched Rockfish Conservation Area. There is hereby established a Darkblotched Rockfish Conservation Area (DBCA). The DBCA extends south from the U.S./Canada border (48°30' N. lat.) to 40°10' N. lat. The DBCA is defined along its eastern boundary by straight lines connecting

all of the following points in the order stated:

48°23' N. lat., 125°60' W. long.;
 48°13' N. lat., 125°63' W. long.;
 47°95' N. lat., 125°50' W. long.;
 48°33' N. lat., 125°30' W. long.;
 48°33' N. lat., 125°05' W. long.;
 48°38' N. lat., 124°83' W. long.;
 48°28' N. lat., 124°94' W. long.;
 48°10' N. lat., 125°00' W. long.;
 48°15' N. lat., 125°30' W. long.;
 48°10' N. lat., 125°30' W. long.;
 47°98' N. lat., 125°27' W. long.;
 47°82' N. lat., 125°05' W. long.;
 47°70' N. lat., 125°08' W. long.;
 47°52' N. lat., 124°90' W. long.;
 47°40' N. lat., 124°77' W. long.;
 47°31' N. lat., 124°75' W. long.;
 47°14' N. lat., 124°93' W. long.;
 47°01' N. lat., 124°91' W. long.;
 47°02' N. lat., 124°98' W. long.;
 46°95' N. lat., 124°91' W. long.;
 47°00' N. lat., 124°82' W. long.;
 46°90' N. lat., 124°80' W. long.;
 46°91' N. lat., 124°88' W. long.;
 46°69' N. lat., 124°72' W. long.;
 46°58' N. lat., 124°48' W. long.;
 46°48' N. lat., 124°50' W. long.;
 46°33' N. lat., 124°61' W. long.;
 46°30' N. lat., 124°63' W. long.;
 46°28' N. lat., 124°59' W. long.;
 46°28' N. lat., 124°38' W. long.;
 46°27' N. lat., 124°33' W. long.;
 46°20' N. lat., 124°58' W. long.;
 46°18' N. lat., 124°65' W. long.;
 46°15' N. lat., 124°65' W. long.;
 46°02' N. lat., 124°64' W. long.;
 45°95' N. lat., 124°61' W. long.;
 45°90' N. lat., 124°67' W. long.;
 45°79' N. lat., 124°59' W. long.;
 45°70' N. lat., 124°47' W. long.;
 45°57' N. lat., 124°40' W. long.;
 45°45' N. lat., 124°36' W. long.;
 45°29' N. lat., 124°30' W. long.;
 44°99' N. lat., 124°32' W. long.;
 44°82' N. lat., 124°50' W. long.;
 44°76' N. lat., 124°56' W. long.;
 44°55' N. lat., 124°61' W. long.;
 44°47' N. lat., 124°75' W. long.;
 44°22' N. lat., 124°94' W. long.;
 43°94' N. lat., 124°93' W. long.;
 43°94' N. lat., 124°58' W. long.;
 43°71' N. lat., 124°54' W. long.;
 43°52' N. lat., 124°57' W. long.;
 43°29' N. lat., 124°69' W. long.;
 43°12' N. lat., 124°69' W. long.;
 43°06' N. lat., 124°74' W. long.;
 43°07' N. lat., 124°85' W. long.;
 42°93' N. lat., 124°88' W. long.;
 42°90' N. lat., 124°79' W. long.;
 42°73' N. lat., 124°71' W. long.;
 42°64' N. lat., 124°69' W. long.;
 42°55' N. lat., 124°71' W. long.;
 42°53' N. lat., 124°70' W. long.;
 42°50' N. lat., 124°71' W. long.;
 42°47' N. lat., 124°78' W. long.;
 42°42' N. lat., 124°73' W. long.;
 42°32' N. lat., 124°63' W. long.;
 42°27' N. lat., 124°60' W. long.;

42°09' N. lat., 124°58' W. long.;
 42°00' N. lat., 124°59' W. long.;
 42°00' N. lat., 124°58' W. long.;
 41°78' N. lat., 124°46' W. long.;
 41°55' N. lat., 124°48' W. long.;
 41°17' N. lat., 124°34' W. long.;
 40°86' N. lat., 124°39' W. long.;
 40°68' N. lat., 124°51' W. long.;
 40°60' N. lat., 124°62' W. long.;
 40°54' N. lat., 124°64' W. long.;
 40°39' N. lat., 124°53' W. long.;
 40°40' N. lat., 124°47' W. long.;
 40°37' N. lat., 124°40' W. long.;
 40°35' N. lat., 124°46' W. long.;
 40°31' N. lat., 124°43' W. long.;
 40°32' N. lat., 124°38' W. long.;
 40°25' N. lat., 124°43' W. long.;
 40°28' N. lat., 124°57' W. long.; and
 40°17' N. lat., 124°35' W. long.

The DBCA is defined along its western boundary by straight lines connecting all of the following points in the order stated:

48°25' N. lat., 125°71' W. long.;
 48°22' N. lat., 125°65' W. long.;
 48°14' N. lat., 125°75' W. long.;
 48°10' N. lat., 125°78' W. long.;
 48°06' N. lat., 125°62' W. long.;
 48°03' N. lat., 125°67' W. long.;
 47°95' N. lat., 125°62' W. long.;
 47°93' N. lat., 125°48' W. long.;
 47°97' N. lat., 125°42' W. long.;
 48°01' N. lat., 125°41' W. long.;
 48°06' N. lat., 125°35' W. long.;
 48°03' N. lat., 125°33' W. long.;
 48°00' N. lat., 125°35' W. long.;
 47°97' N. lat., 125°33' W. long.;
 47°97' N. lat., 125°30' W. long.;
 47°87' N. lat., 125°28' W. long.;
 47°82' N. lat., 125°18' W. long.;
 47°77' N. lat., 125°10' W. long.;
 47°74' N. lat., 125°13' W. long.;
 47°70' N. lat., 125°10' W. long.;
 47°63' N. lat., 125°12' W. long.;
 47°50' N. lat., 125°00' W. long.;
 47°47' N. lat., 124°98' W. long.;
 47°38' N. lat., 124°85' W. long.;
 47°28' N. lat., 124°88' W. long.;
 47°25' N. lat., 125°00' W. long.;
 47°13' N. lat., 124°98' W. long.;
 47°02' N. lat., 125°00' W. long.;
 46°92' N. lat., 125°03' W. long.;
 46°85' N. lat., 124°95' W. long.;
 46°68' N. lat., 124°85' W. long.;
 46°57' N. lat., 124°63' W. long.;
 46°51' N. lat., 124°68' W. long.;
 46°55' N. lat., 124°53' W. long.;
 46°48' N. lat., 124°53' W. long.;
 46°33' N. lat., 124°65' W. long.;
 46°27' N. lat., 124°62' W. long.;
 46°26' N. lat., 124°45' W. long.;
 46°22' N. lat., 124°63' W. long.;
 46°22' N. lat., 124°65' W. long.;
 46°18' N. lat., 124°70' W. long.;
 46°10' N. lat., 124°70' W. long.;
 46°05' N. lat., 124°84' W. long.;
 45°95' N. lat., 124°76' W. long.;
 45°72' N. lat., 124°77' W. long.;
 45°60' N. lat., 124°76' W. long.;

45°60' N. lat., 124°71' W. long.;
 45°41' N. lat., 124°64' W. long.;
 45°19' N. lat., 124°66' W. long.;
 44°97' N. lat., 124°62' W. long.;
 44°74' N. lat., 124°85' W. long.;
 44°54' N. lat., 124°90' W. long.;
 44°39' N. lat., 124°83' W. long.;
 44°22' N. lat., 124°98' W. long.;
 43°97' N. lat., 124°97' W. long.;
 43°84' N. lat., 124°89' W. long.;
 43°83' N. lat., 124°73' W. long.;
 43°71' N. lat., 124°69' W. long.;
 43°40' N. lat., 124°71' W. long.;
 43°33' N. lat., 124°75' W. long.;
 43°33' N. lat., 124°88' W. long.;
 43°29' N. lat., 124°88' W. long.;
 42°82' N. lat., 124°92' W. long.;
 42°78' N. lat., 124°89' W. long.;
 42°73' N. lat., 124°86' W. long.;
 42°76' N. lat., 124°82' W. long.;
 42°73' N. lat., 124°77' W. long.;
 42°65' N. lat., 124°72' W. long.;
 42°58' N. lat., 124°78' W. long.;
 42°52' N. lat., 124°78' W. long.;
 42°52' N. lat., 124°74' W. long.;
 42°49' N. lat., 124°78' W. long.;
 42°47' N. lat., 124°83' W. long.;
 42°44' N. lat., 124°79' W. long.;
 42°33' N. lat., 124°72' W. long.;
 42°23' N. lat., 124°67' W. long.;
 42°09' N. lat., 124°65' W. long.;
 42°00' N. lat., 124°63' W. long.;
 41°99' N. lat., 124°63' W. long.;
 41°80' N. lat., 124°53' W. long.;
 41°36' N. lat., 124°51' W. long.;
 41°12' N. lat., 124°42' W. long.;
 40°96' N. lat., 124°50' W. long.;
 40°68' N. lat., 124°55' W. long.;
 40°56' N. lat., 124°71' W. long.;
 40°38' N. lat., 124°53' W. long.;
 40°28' N. lat., 124°53' W. long.;
 40°31' N. lat., 124°84' W. long.; and
 40°17' N. lat., 124°47' W. long.

The DBCA is closed to limited entry groundfish trawl fishing. Fishing with limited entry groundfish trawl gear is prohibited within the DBCA. It is unlawful to take and retain, possess, or land groundfish taken with limited entry groundfish trawl gear in the DBCA. Limited entry groundfish trawl vessels may transit through the DBCA, with or without groundfish on board, provided all groundfish trawl gear is stowed either: (1) below deck; or (2) if the gear cannot readily be moved, in a secured and covered manner, detached from all towing lines, so that it is rendered unusable for fishing. For the month of September 2002, all prohibitions that apply to the DBCA also apply to all waters inshore of the DBCA. These restrictions do not apply to Pacific whiting vessels using mid-water trawl gear to fish for their sector's primary whiting season allocation, as defined at 660.323(a)(3).

* * * * *

2. On pages 10517 and 10518, in section IV, under B. *Limited Entry Fishery*, at the end of paragraph (1), Table 3 and Table 4 are revised to read as follows:

B. *Limited Entry Fishery*

(1) * * *

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Table 3. Trip Limits^u and Gear Requirements^v for Limited Entry Trawl Gear

Other Limits and Requirements Apply – Read Sections IV. A. and B. NMFS Actions before using this table

line	Species/groups	JAN-FEB	MAR-APR	MAY-JUN	JUL-AUG	SEP-OCT	NOV-DEC
**NOTE FOR NORTH OF 40°10' N. LAT: ALL TRAWLING WITH GROUND FISH GEAR IS PROHIBITED WITHIN THE DBCA11/, ALL TRAWLING IS PROHIBITED SHOREWARD OF THE DBCA DURING SEPTEMBER, SMALL FOOTROPE GEARS/ IS REQUIRED SHOREWARD OF THE DBCA OCT - DEC, AND LARGE FOOTROPE GEAR IS PERMITTED SEAWARD OF THE DBCA SEPT - DEC. PROHIBITION AGAINST TRAWLING SHOREWARD OF THE DBCA ALSO APPLIES TO THE "B" PLATOON FISHING AGAINST JULY - AUGUST LIMITS.							
**NOTE FOR SOUTH OF 40°10' N. LAT: AS OF JULY 1, 2002, ALL TRAWLING FOR GROUND FISH IS PROHIBITED EXCEPT FOR DTS COMPLEX, SLOPE ROCKFISH SPECIES, AND SPECIFIED FLATFISH AND GRENADIER TAKEN INCIDENTALLY IN THOSE FISHERIES.							
1	Minor slope rockfish						
2	North		1,800 lb/ 2 months				
3	South					600 lb / 2 months	300 lb / month
4	40°10' - 36° N. lat.	50,000 lb/ 2 months		5,000 lb/ 2 months			
5	South of 36° N. lat.	50,000 lb/ 2 months				15,000 lb/ 2 months	
6	Splitnose - South						
7	40°10' - 36° N. lat.	25,000 lb/ 2 months		5,000 lb/ 2 months		1,800 lb / 2 months	
8	South of 36° N. lat.	25,000 lb/ 2 months				15,000 lb/ 2 months	
9	Pacific ocean perch - North ^u	2,000 lb/ month		4,000 lb/ month		4,000 lb/ 2 months	
10	Chilipepper - South ^u						
11	mid-water trawl	25,000 lb/ 2 months					
12	small footrope trawl	7,500 lb/ 2 months		4,000 lb/ 2 months		CLOSED ^v	
13	large footrope trawl	500 lb/ trip, not to exceed small footrope cumulative 2-month limits at any time during the year					
14	DTS complex - North ^W	ALL TRAWLING IS PROHIBITED SHOREWARD OF THE DBCA DURING SEPTEMBER Small footrope required Oct - Dec shoreward of DBCA; large footrope permitted Sept - Dec seaward of DBCA					
15	Sablefish	6,000 lb/ 2 months		3,500 lb/ 2 months		3,000 lb/ 2 months	In times and areas where open - 3,500 lb/ 2 months
16	Longspine thornyhead	10,000 lb/ 2 months		6,000 lb/ 2 months		1,500 lb/ 2 months	In times and areas where open - 10,000 lb/ 2 months
17	Shortspine thornyhead	2,600 lb/ 2 months		2,000 lb/ 2 months		1,500 lb/ 2 months	In times and areas where open - 2,600 lb/ 2 months
18	Dover sole	30,000 lb/ 2 months	28,000 lb/ 2 months	14,000 lb/ 2 months			In times and areas where open - 20,000 lb/ 2 months
19	DTS complex - South						
20	Sablefish ^u	4,500 lb/ 2 months					
21	Longspine thornyhead	10,000 lb/ 2 months					
22	Shortspine thornyhead	2,600 lb/ 2 months					
23	Dover sole	22,000 lb/ 2 months					
24	Flatfish - North ^W	ALL TRAWLING IS PROHIBITED SHOREWARD OF THE DBCA DURING SEPTEMBER Small footrope required Oct - Dec shoreward of DBCA; large footrope permitted Sept - Dec seaward of DBCA					
25	All other flatfish ³	LARGE FOOTROPE: 1,000 lb/trip, not to exceed small footrope cumulative monthly limits, includes arrowtooth flounder.		LARGE FOOTROPE: 1,000 lb/trip, not to exceed small footrope cumulative monthly limits. Retention of petrale and rex sole prohibited if large footrope gear is onboard.		SMALL FOOTROPE REQUIRED: 40,000 lb/ month, no more than 15,000 of which may be petrale sole	In times and areas where open - 25,000 lb/ month, no more than 10,000 of which may be petrale sole.
		SMALL FOOTROPE: 15,000 lb/ month 35,000 lb/ month		SMALL FOOTROPE: 30,000 lb/ month, no more than 10,000 of which may be petrale sole			50,000 lb/ month, no more than 20,000 lb/ month of which may be petrale
26	Petrale sole	Not limited, large footrope allowed					
27	Rex sole						
28	Arrowtooth flounder	LARGE FOOTROPE: included in "all other flatfish" limit.		SMALL FOOTROPE REQUIRED: 7,500 lb/ trip, no more than 30,000 lb/ month; large footrope prohibited			In times and areas where open - 3,500 lb/ trip, no more than 15,000 / month.
		SMALL FOOTROPE: 30,000 lb/ trip					30,000 lb/ trip
Flatfish - South							
	All other flatfish ³	LARGE FOOTROPE: 1,000 lb/trip, not to exceed small footrope cumulative monthly limits, includes arrowtooth flounder.		LARGE FOOTROPE: 1,000 lb/trip, not to exceed small footrope cumulative monthly limits. Retention of petrale and rex sole prohibited if large footrope gear is onboard.		CLOSED ^v With the exception of 1,000 lb/ trip of rex sole, petrale sole, English sole, and arrowtooth flounder combined when landed with DTS complex. The amount of per trip flatfish landings must not exceed the amount of DTS landed. Landings can be made with small or large footrope gear.	
		SMALL FOOTROPE: 70,000 lb/ month, no more than 40,000 lb of which may be species other than Pacific sandabs.		SMALL FOOTROPE: 70,000 lb/ month, no more than 40,000 lb of which may be species other than Pacific sandabs. Of the species other than Pacific sandabs, no more than 15,000 lb may be petrale sole.			
	Petrale sole	Not limited, large footrope allowed					
	Rex sole						
	Arrowtooth flounder	LARGE FOOTROPE: included in "all other flatfish" limit.		SMALL FOOTROPE REQUIRED: 7,500 lb/ trip, no more than 30,000 lb/ month; large footrope prohibited			
		SMALL FOOTROPE: 30,000 lb/ trip					
	Whiting ^u	20,000 lb/ trip		Primary Season		CLOSED ^v	

Table 3. (CONTINUED) Trip Limits¹⁾ and Gear Requirements²⁾ for Limited Entry Trawl Gear

Other Limits and Requirements Apply - Read Sections IV. A. and B. NMFS Actions before using this table

Line	Species/groups	JAN-FEB	MAR-APR	MAY-JUN	JUL-AUG	SEP-OCT	NOV-DEC
<p>**NOTE FOR NORTH OF 40°10' N. LAT.: ALL TRAWLING WITH GROUNDFISH GEAR IS PROHIBITED WITHIN THE DBCA11/, ALL TRAWLING IS PROHIBITED SHOREWARD OF THE DBCA DURING SEPTEMBER, SMALL FOOTROPE GEARS/ IS REQUIRED SHOREWARD OF THE DBCA OCT - DEC, AND LARGE FOOTROPE GEAR IS PERMITTED SEAWARD OF THE DBCA SEPT - DEC. PROHIBITION AGAINST TRAWLING SHOREWARD OF THE DBCA ALSO APPLIES TO THE "B" PLATOON FISHING AGAINST JULY - AUGUST LIMITS.</p> <p>**NOTE FOR SOUTH OF 40°10' N. LAT.: AS OF JULY 1, 2002, ALL TRAWLING FOR GROUNDFISH IS PROHIBITED EXCEPT FOR DTS COMPLEX, SLOPE ROCKFISH SPECIES, AND SPECIFIED FLATFISH AND GRENADIER TAKEN INCIDENTALLY IN THOSE FISHERIES.</p>							
37	Minor shelf rockfish						
38	North	300 lb/ month		1,000 lb/ month, no more than 300 lb of which may be yelloweye rockfish		CLOSED ⁷⁾	300 lb / month
39	South	500 lb/ month		1,000 lb/ month, no more than 300 lb of which may be yelloweye rockfish		CLOSED ⁷⁾	
40	Canary rockfish						
	North	200 lb/ 2 months		600 lb/ 2months	600 lb/ 2 months	CLOSED ⁷⁾	200 lb / month
	South					CLOSED ⁷⁾	
	Widow rockfish						
41	North						
42	mid-water trawl	CLOSED ⁷⁾		During primary whiting season, in trips of at least 10,000 lb of whiting; combined widow and yellowtail limit of 500 lb/ trip, cumulative widow limit of 1,500 lb/ month			CLOSED ⁷⁾
43	small footrope trawl			1,000 lb/ month			CLOSED ⁷⁾
	South						
	mid-water trawl	CLOSED ⁷⁾		During primary whiting season, in trips of at least 10,000 lb of whiting; combined widow and yellowtail limit of 500 lb/ trip, cumulative widow limit of 1,500 lb/ month			CLOSED ⁷⁾
	small footrope trawl			1,000 lb/ month			CLOSED ⁷⁾
44	Yellowtail - North ⁸⁾						
45	mid-water trawl	CLOSED ⁷⁾		During primary whiting season, in trips of at least 10,000 lb of whiting; combined widow and yellowtail limit of 500 lb/ trip, cumulative yellowtail limit of 2,000 lb/ month			CLOSED ⁷⁾
46	small footrope trawl	In landings without flatfish, 1,000 lb/ month. As flatfish bycatch, per trip limit is the sum of 33% (by weight) of all flatfish except arrowtooth flounder, plus 10% (by weight) of arrowtooth flounder. Combined with and without flatfish, not to exceed 30,000 lb/ 2 months.				CLOSED ⁷⁾	As flatfish bycatch, per trip limit is the sum of 33% (by weight) of all flatfish except arrowtooth flounder, plus 10% (by weight) of arrowtooth flounder, not to exceed 4,500 lb/ month.
47	Bocaccio - South ⁹⁾	600 lb/ 2 months		1,000 lb/ 2 months		CLOSED ⁷⁾	
48	Cowcod	CLOSED ⁷⁾					
49	Minor nearshore rockfish						
50	North			300 lb/ month			CLOSED ⁷⁾
51	South			300 lb/ month			CLOSED ⁷⁾
	Lingcod ¹⁰⁾						
	North	800 lb/ 2 months		1,000 lb/ 2 months			500 lb / month
	South			1,000 lb/ 2 months			CLOSED ⁷⁾
52	Other Fish ¹¹⁾	Not limited				Grenadier retention	CLOSED ⁷⁾

1/ Trip limits apply coastwide unless otherwise specified. "North" means 40°10' N. lat. to the U.S.-Canada border. "South" means 40°10' N. lat. to the U.S.-Mexico border. 40°10' N. lat. is about 20 nm south of Cape Mendocino, CA.

2/ Gear requirements and prohibitions are explained above. See IV.A.(14).

3/ "Other" flatfish means all flatfish at 50 CFR 660.302 except those in this Table 3 with species specific management measures, including trip limits.

4/ The whiting "per trip" limit in the Eureka area inside 100 fm is 10,000 lb/ trip from January 1 - August 31, 2002. From September 1 - December 31, 2002, the whiting fishery is closed.

5/ Small footrope trawl means a bottom trawl net with a footrope no larger than 8 inches (20 cm) in diameter. In areas where trawl gear is restricted, only one type of trawl gear is allowed on board at any one time. See above.

6/ Yellowtail rockfish in the south and bocaccio and chilipepper rockfishes in the north are included in the trip limits for minor shelf rockfish in the appropriate area. IPOP in the south and splinose rockfish in the north are included in the trip limits for minor slope rockfish in the appropriate area.

7/ Closed means that it is prohibited to take and retain, possess, or land the designated species in the time or area indicated. See IV.A.(7).

8/ The minimum size limit for lingcod is 24 inches (61 cm) total length.

9/ The minimum size requirement for sablefish is 22 inches (56 cm) total length. No more than 500 lb of undersized sablefish may be landed per trip.

10/ Other fish are defined at 50 CFR 660.302, as those groundfish species or species groups for which there is no trip limit, size limit, quota, or harvest guideline.

11/ All trawling is prohibited within the DBCA; gear must be covered and stowed when transiting through the area. See IV.A.(22).

To convert pounds to kilograms, divide by 2.20462, the number of pounds in one kilogram.

Table 4. Trip Limits^{1/} for Limited Entry Fixed Gear
Other Limits and Requirements Apply – Read Sections IV, A, and B. NMFS Actions before using this table

Line	Species/groups	JAN-FEB	MAR-APR	MAY-JUN	JUL-AUG	SEP-OCT	NOV-DEC
**NOTE FOR FISHING SOUTH OF 40°10': ALL GROUND FISH FISHING IS CLOSED SEAWARD OF THE 20 FATHOM DEPTH CONTOUR, EXCEPT FOR SABLEFISH, THORNYHEADS, AND SLOPE ROCKFISH.							
1	Minor slope rockfish			5,000 lb/ 2 months		2,000 lb/ 2 months	
2	North	1,000 lb/ month					
3	South						
4	40°10' - 36° N. lat.	25,000 lb/ 2 months		5,000 lb/ 2 months		1,800 lb/ 2 months	
5	South of 36° N. lat.	25,000 lb/ 2 months				15,000 lb/ 2 months	
6	Spittnose - South						
7	40°10' - 36° N. lat.	25,000 lb/ 2 months		5,000 lb/ 2 months		1,800 lb/ 2 months	
8	South of 36° N. lat.	25,000 lb/ 2 months				15,000 lb/ 2 months	
9	Pacific ocean perch - North ^{2/}	2,000 lb/ month		4,000 lb/ month		4,000 lb/ 2 months	
10	Sablefish						
11	North of 36° N. lat. ^{3/}	300 lb/ day, or 1 landing per week of up to 800 lb, not to exceed 2,400 lb/ 2 months					
12	South of 36° N. lat.	350 lb/ day, or 1 landing per week of up to 1,050 lb			300 lb/ day, or 1 landing per week of up to 900 lb		
13	Longspine thornyhead					9,000 lb/ 2 months	
14	Shortspine thornyhead					2,000 lb/ 2 months	
15	Dover sole						
16	Arrowtooth flounder						
17	Petrale sole						
18	Rex sole						
19	All other flatfish ^{4/}	5,000 lb/ month (all flatfish)				North of 40°10': 5,000 lb/ month (all flatfish). South of 40°10': Shoreward of 20 fm depth, 5,000 lb/month, otherwise CLOSED ^{4/}	
20	Whiting ^{5/}			20,000 lb/ trip		CLOSED ^{4/}	
21	Shelf rockfish, including minor shelf rockfish, widow and yellowtail rockfish ^{6/}						
22	North	200 lb/ month					
23	South						
24	40°10' - 34°27' N. lat.	200 lb/ month	CLOSED ^{4/}	Shoreward of 20 fm depth, 200 lb/ month, otherwise CLOSED ^{4/}	CLOSED ^{4/}		
25	South of 34°27' N. lat.	CLOSED ^{4/}	1,000 lb/ month				
26	Canary rockfish					CLOSED ^{4/}	
27	Yelloweye rockfish					CLOSED ^{4/}	
28	Cowcod					CLOSED ^{4/}	
29	Bocaccio - South ^{7/}						
30	40°10' - 34°27' N. lat.	200 lb/ month	CLOSED ^{4/}		CLOSED ^{4/}		
31	South of 34°27' N. lat.	CLOSED ^{4/}	200 lb/ month				
32	Chilipepper - South ^{8/}						
33	40°10' - 34°27' N. lat.	500 lb/ month	CLOSED ^{4/}		CLOSED ^{4/}		
34	South of 34°27' N. lat.	CLOSED ^{4/}	2,500 lb/ month				
35	Minor nearshore rockfish						
36	North	5,000 lb/ month, no more than 2,000 lb of which may be species other than black or blue rockfish ^{9/}		6,000 lb/ 2 months, no more than 3,000 lb of which may be species other than black or blue rockfish ^{9/}			
37	South						
38	40°10' - 34°27' N. lat.	1,600 lb/ 2 months	CLOSED ^{4/}	Shoreward of 20 fm depth, 1,600 lb/ 2 months, otherwise CLOSED ^{4/}		CLOSED ^{4/}	
39	South of 34°27' N. lat.	CLOSED ^{4/}	2,000 lb/ 2 months		Shoreward of 20 fm depth, 2,000 lb/ 2 months, otherwise CLOSED ^{4/}		CLOSED ^{4/}
40	Lingcod ^{10/}						
41	North	CLOSED ^{4/}		400 lb/ month		CLOSED ^{4/}	
42	South						
43	40°10' - 34°27' N. lat.	CLOSED ^{4/}		Shoreward of 20 fm depth, 400 lb/ month, otherwise CLOSED ^{4/}	Shoreward of 20 fm depth, 400 lb/ month, otherwise CLOSED ^{4/}		CLOSED ^{4/}
44	South of 34°27' N. lat.			400 lb/ month			

^{1/} Trip limits apply coastwide unless otherwise specified. "North" means 40°10' N. lat. to the U.S.-Canada border. "South" means 40°10' N. lat. to the U.S.-Mexico border. 40°10' N. lat. is about 20 nm south of Cape Mendocino, CA.

^{2/} "Other flatfish" means all flatfish at 50 CFR 660.302 except those in this Table 4 with species specific management measures, including trip limits.

^{3/} The whiting "per trip" limit in the Bunka area inside 100 fm is 10,000 lb/ trip throughout the year. Outside Bunka area, the 20,000 lb/ trip limit applies.

^{4/} Closed means that it is prohibited to take and retain, possess, or land the designated species in the time or area indicated. See IV.A.(7).

^{5/} Yellowtail rockfish and widow rockfish coastwide and bocaccio and chilipepper rockfishes in the north are included in the trip limits for shelf rockfish in the appropriate area. PCP in the south and spittnose rockfish in the north are included in the trip limits for minor slope rockfish in the appropriate area.

^{6/} For black rockfish north of Cape Alava (48°09'30" N. lat.), and between Destruction Island (47°47'00" N. lat.) and Leadbetter Point (46°38'10" N. lat.), there is an additional limit of 100 lbs or 30 percent by weight of all fish on board, whichever is greater, per vessel, per fishing trip.

^{7/} The minimum size limit for lingcod is 24 inches (61 cm) total length.

^{8/} The minimum size requirement for sablefish is 22 inches (56 cm) total length between 40°10' N. lat. and 36° N. lat.

^{9/} To convert pounds to kilograms, divide by 2.20462, the number of pounds in one kilogram.

* * * * *

3. On page 10520, in section IV, under C. Trip Limits in the Open Access

Fishery, at the end of paragraph (1), Table 5 is revised to read as follows:

C. Trip Limits in the Open Access Fishery

(1) * * *

Table 5. Trip Limits^{1/} for Open Access Gears
Other Limits and Requirements Apply -- Read Sections IV. A. and C. NMFS Actions before using this table
Exceptions for exempted gears at Section IV.C.

line	Species/groups	JAN-FEB	MAR-APR	MAY-JUN	JUL-AUG	SEP-OCT	NOV-DEC
**NOTE FOR FISHING SOUTH OF 40°10': ALL GROUND FISH FISHING IS CLOSED SEAWARD OF THE 20 FATHOM DEPTH CONTOUR, EXCEPT SABLEFISH AND SLOPE ROCKFISH.							
** NOTE: EFFECTIVE JULY 1, 2002, THERE IS NO RETENTION OF GROUND FISH WITH EXEMPTED TRAWL GEAR.							
1	Minor slope rockfish	Per trip, no more than 25% of weight of the sablefish landed					
2	North						
3	South						
4	40°10' - 36° N. lat.	10,000 lb/ 2 months		5,000 lb/ 2 months		1,800 lb/ 2 months	
5	South of 36° N. lat.	10,000 lb/ 2 months					
6	Splitnose - South	200 lb/ month					
7	Pacific ocean perch - North ^{4/}	100 lb/ month					
8	Sablefish	300 lb/ day, or 1 landing per week of up to 800 lb, not to exceed 2,400 lb/ 2 months					
9	North of 36° N. lat. ^{7/}	300 lb/ day, or 1 landing per week of up to 800 lb, not to exceed 2,400 lb/ 2 months					
10	South of 36° N. lat.	350 lb/ day, or 1 landing per week of up to 1,050 lb		300 lb/ day, or 1 landing per week of up to 900 lb			
11	Thornyheads	CLOSED ^{3/}					
12	North of 34° 27' N. lat.	CLOSED ^{3/}					
13	South of 34° 27' N. lat.	50 lb/ day, no more than 2,000 lb/ 2 months					
14	Dover sole					North of 40°10': 3,000 lb/ month, no more than 300 lb of which may be species other than Pacific sandabs.	
15	Arrowtooth flounder	3,000 lb/ month, no more than 300 lb of which may be species other than Pacific sandabs				South of 40°10': Shoreward of 20 fth, 3,000 lb/ month, no more than 300 lb of which may be species other than Pacific sandabs, otherwise CLOSED ^{3/}	
16	Petrale sole						
17	Rex sole						
18	All other flatfish ^{2/}						
19	Whiting	300 lb/ month				CLOSED ^{3/}	
20	Shelf rockfish, including minor shelf rockfish, widow and yellowtail rockfish ^{4/}	200 lb/ month					
21	North						
22	South						
23	40°10' - 34°27' N. lat.	200 lb/ month	CLOSED ^{3/}	Shoreward of 20 fth depth, 200 lb/ month, otherwise CLOSED ^{3/}		CLOSED ^{3/}	
24	South of 34°27' N. lat.	CLOSED ^{3/}	500 lb/ month				
25	Canary rockfish	CLOSED ^{3/}					
26	Yelloweye rockfish	CLOSED ^{3/}					
27	Cowcod	CLOSED ^{3/}					
28	Bocaccio - South ^{4/}						
29	40°10' - 34°27' N. lat.	200 lb/ month	CLOSED ^{3/}			CLOSED ^{3/}	
30	South of 34°27' N. lat.	CLOSED ^{3/}	200 lb/ month				
31	Chillipepper - South ^{4/}						
32	40°10' - 34°27' N. lat.	500 lb/ month	CLOSED ^{3/}			CLOSED ^{3/}	
33	South of 34°27' N. lat.	CLOSED ^{3/}	2,500 lb/ month				
34	Minor nearshore rockfish						
35	North	3,000 lb/ 2 months, no more than 1,200 lb of which may be species other than black or blue rockfish ^{5/}		6,000 lb/ 2 months, no more than 3,000 lb of which may be species other than black or blue rockfish ^{5/}			
36	South						
37	40°10' - 34°27' N. lat.	1,200 lb/ 2 months	CLOSED ^{3/}	Shoreward of 20 fth depth, 1,200 lb/ 2 months, otherwise CLOSED ^{3/}	Shoreward of 20 fth depth, 1,200 lb/ 2 months, otherwise CLOSED ^{3/}	CLOSED ^{3/}	
38	South of 34°27' N. lat.	CLOSED ^{3/}	1,200 lb/ 2 months				
39	Lingcod ^{6/}	300 lb/ month					
40	North	CLOSED ^{3/}					
41	South	CLOSED ^{3/}					
42	40°10' - 34°27' N. lat.	CLOSED ^{3/}		Shoreward of 20 fth depth, 300 lb/ month, otherwise CLOSED ^{3/}	Shoreward of 20 fth depth, 300 lb/ month, otherwise CLOSED ^{3/}	CLOSED ^{3/}	
43	South of 34°27' N. lat.			300 lb/ month			

1/ Trip limits apply coastwide unless otherwise specified. "North" means 40°10' N. lat. To the U.S.-Canada border. "South" means 40°10' N. lat. To the U.S.-Mexico border. 40°10' N. lat. is about 20 nm south of Cape Mendocino, CA.

2/ "Other flatfish" means all flatfish at 50 CFR 660.302 except those in this Table 5 with species specific management measures, including trip limits.

3/ Closed means that it is prohibited to take and retain, possess, or land the designated species in the time or area indicated. See IV.A.(7).

4/ Yellowtail rockfish in the south and bocaccio and chillipepper rockfishes in the north are included in the trip limits for minor shelf rockfish in the appropriate area. Pop in the south and splitnose rockfish in the north are included in the trip limits for minor slope rockfish in the appropriate area.

5/ For black rockfish north of Cape Alava (48°09'30" N.lat.), and between Destruction Island (47°40'00" N.lat.) and Leadbetter Point (46°38'10" N.lat.), there is an additional limit of 100 lbs or 30 percent by weight of all fish on board, whichever is greater, per vessel, per fishing trip.

6/ The size limit for lingcod is 24 inches (61 cm) total length.

7/ The minimum size requirement for sablefish is 22 inches (56 cm) total length between 40°10' N. lat. and 36° N. lat.

To convert pounds to kilograms, divide by 2.20462, the number of pounds in one kilogram.

Classification

These changes to groundfish management measures are issued under the authority of, and are in accordance with, the Magnuson-Stevens Act (16 USC 1855 (c)). Fishery Conservation and Management Act and are in accordance with 50 CFR part 660, the regulations implementing the Pacific Coast Groundfish FMP.

The Assistant Administrator (AA) for Fisheries, NMFS, finds good cause to waive the requirement to provide prior notice and opportunity for public comment on this action pursuant to 5 U.S.C. 553(b)(B), because providing prior notice and opportunity for comment would be impracticable. It would be impracticable because the information upon which this action is based was not available until the June 2002 Council meeting, providing insufficient time for a proposed and final rule with the opportunity for public comment, while allowing fisheries access to healthy stocks. Absent this rule, the limited entry trawl fisheries north of 40°10' N. lat. would remain closed on, and affording prior notice and opportunity for public comment would impede the agency's function of providing fisheries with access to the allowable harvest of healthy stocks while protecting overfished stocks from depletion and overfishing. Delaying implementation of these depth-based management measures would prevent the trawl fisheries north of 40°110' N. lat. from having access to allowable harvest levels of healthy stocks of groundfish, many of which are not taken with gear other than trawl gear. In addition to preventing trawl fisheries from having access to these species, the shorebased processing industry that relies on trawl

groundfish deliveries would also lose access to these healthy stocks. Delaying implementation of these depth-based management measures would result in the continued closure of all trawl fisheries north of 40°10' N. lat., with notable adverse economic effects on the trawl fleet and the shore-based processing industry. The AA is also waiving the 30-day delay in effectiveness requirement under 5 U.S.C. 553(d)(1) because this rule relieves a restriction.

This emergency rule has been determined to be not significant for purposes of Executive Order 12866.

NMFS issued Biological Opinions (BOs) under the ESA Endangered Species Act on August 10, 1990, November 26, 1991, August 28, 1992, September 27, 1993, May 14, 1996, and December 195, 1999, pertaining to the effects of the groundfish fishery on chinook salmon (Puget Sound, Snake River spring/summer, Snake River fall, upper Columbia River spring, lower Columbia River, upper Willamette River, Sacramento River winter, Central Valley spring, California coastal), coho salmon (Central California coastal, southern Oregon/northern California coastal, Oregon coastal), chum salmon (Hood Canal summer, Columbia River), sockeye salmon (Snake River, Ozette Lake), and steelhead (upper, middle and lower Columbia River, Snake River Basin, upper Willamette River, central California coast, California Central Valley, south-central California, northern California, and southern California). NMFS has concluded that implementation of the FMP for the Pacific Coast groundfish fishery is not expected to jeopardize the continued existence of any endangered or threatened species under the jurisdiction of NMFS, or result in the

destruction or adverse modification of critical habitat.

During the 2000 Pacific whiting season, the whiting fisheries exceeded the chinook bycatch amount specified in the Pacific whiting fishery fishery's Biological Opinion's (whiting BO's) (December 19, 1999) incidental catch statement estimate of 11,000 fish, by approximately 500 fish. In the 2001 whiting season, however, the whiting fishery's chinook bycatch was about 7,000 fish, which approximates the long-term average. After reviewing data from, and management of, the 2000 and 2001 whiting fisheries (including industry bycatch minimization measures), the status of the affected listed chinook, environmental baseline information, and the incidental catch statement from the 1999 whiting BO, NMFS determined that a re-initiation of the 1999 whiting BO was not required. NMFS has concluded that implementation of the FMP for the Pacific Coast groundfish fishery is not expected to jeopardize the continued existence of any endangered or threatened species under the jurisdiction of NMFS, or result in the destruction or adverse modification of critical habitat. This action is within the scope of these consultations.

This emergency rule is exempt from the procedures of the Regulatory Flexibility Act because the rule is issued without opportunity for prior public notice and comment.

Dated: September 10, 2002.

John Oliver,

Deputy Assistant Administrator for Operations, National Marine Fisheries Service.

[FR Doc. 02-23383 Filed 9-10-02; 4:23 pm]

BILLING CODE 3510-22-S

Proposed Rules

Federal Register

Vol. 67, No. 178

Friday, September 13, 2002

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 2001-NM-340-AD]

RIN 2120-AA64

Airworthiness Directives; Airbus Model A330 and A340 Series Airplanes

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice of proposed rulemaking (NPRM).

SUMMARY: This document proposes the superseding of an existing airworthiness directive (AD), applicable to certain Airbus Model A330 and A340 series airplanes, that currently requires a one-time inspection of the rail release pins and parachute pins of the escape slide/raft pack assembly for correct installation, and corrective actions, if necessary. This action would add a requirement to modify the escape slides/slide rafts on the passenger, crew, and emergency exit doors. The actions specified by the proposed AD are intended to prevent improper deployment of the escape slide/raft and blockage of the door in the event of an emergency evacuation. This action is intended to address the identified unsafe condition.

DATES: Comments must be received by October 15, 2002.

ADDRESSES: Submit comments in triplicate to the Federal Aviation Administration (FAA), Transport Airplane Directorate, ANM-114, Attention: Rules Docket No. 2001-NM-340-AD, 1601 Lind Avenue, SW., Renton, Washington 98055-4056. Comments may be inspected at this location between 9 a.m. and 3 p.m., Monday through Friday, except Federal holidays. Comments may be submitted via fax to (425) 227-1232. Comments may also be sent via the Internet using the following address: 9-anm-nprmcomment@faa.gov. Comments sent via fax or the Internet must contain

“Docket No. 2001-NM-340-AD” in the subject line and need not be submitted in triplicate. Comments sent via the Internet as attached electronic files must be formatted in Microsoft Word 97 for Windows or ASCII text.

The service information referenced in the proposed rule may be obtained from Airbus Industrie, Customer Services Directorate, 1 Rond Point Maurice Bellonte, 31707 Blagnac Cedex, France. This information may be examined at the FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington.

FOR FURTHER INFORMATION CONTACT: Dan Rodina, Aerospace Engineer, International Branch, ANM-116, FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington 98055-4056; telephone (425) 227-2125; fax (425) 227-1149.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications shall identify the Rules Docket number and be submitted in triplicate to the address specified above. All communications received on or before the closing date for comments, specified above, will be considered before taking action on the proposed rule. The proposals contained in this action may be changed in light of the comments received.

Submit comments using the following format:

- Organize comments issue-by-issue. For example, discuss a request to change the compliance time and a request to change the service bulletin reference as two separate issues.
- For each issue, state what specific change to the proposed AD is being requested.
- Include justification (*e.g.*, reasons or data) for each request.

Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the proposed rule. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each FAA-public contact concerned with the substance of this

proposal will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this action must submit a self-addressed, stamped postcard on which the following statement is made: “Comments to Docket Number 2001-NM-340-AD.” The postcard will be date stamped and returned to the commenter.

Availability of NPRMs

Any person may obtain a copy of this NPRM by submitting a request to the FAA, Transport Airplane Directorate, ANM-114, Attention: Rules Docket No. 2001-NM-340-AD, 1601 Lind Avenue, SW., Renton, Washington 98055-4056.

Discussion

On October 14, 1999, the FAA issued AD 99-22-07, amendment 39-11385 (64 FR 56963, October 22, 1999), applicable to certain Airbus Model A330 and A340 series airplanes, to require a one-time inspection of the rail release pins and parachute pins of the escape slide/raft pack assembly for correct installation, and corrective actions, if necessary. That action was prompted by reports of the escape slide/raft failing to deploy and blocking the passenger and crew doors due to incorrect installation of the rail release pins of the escape slide/raft pack assembly or because the parachute pin of the escape slide/raft assembly had been pulled out before the door was open. The requirements of that AD are intended to prevent the escape slide/raft from deploying improperly and blocking the doors in the event of an emergency evacuation.

Actions Since Issuance of Previous Rule

Since the issuance of that AD, the FAA has been advised by the Direction Générale de l'Aviation Civile (DGAC), which is the airworthiness authority for France, of reports from the manufacturer and operators of Model A330 and A340 series airplanes indicating that the rail release pins for the emergency evacuation slides were incorrectly installed. If an incorrectly installed rail release pin were to rotate from its correct orientation, the pin could lock in the release rail and prevent the door from opening.

The FAA has been advised that the release pin/rail retention mechanism has been redesigned to improve the alignment of the rail release pin and

reduce the possibility of blockage of the door or unwanted rotation of the rail release pin even if the pin is not completely installed in the rail. The rail bushing has been redesigned to allow the rail release pin to be extracted from the rail when the door is being opened. The rail adapter has been redesigned to prevent its jamming inside the rail slot when the door is being opened.

Explanation of Relevant Service Information

Airbus has issued Service Bulletins A330-25-3126 (for Model A330 series airplanes) and A340-25-4152 (for Model A340 series airplanes), both dated August 7, 2001, which reflect the new designs discussed above. The service bulletins describe procedures for modifying the escape slides/slide rafts on the passenger/crew doors and the emergency exit doors. The modification involves replacing—with new or modified parts—the alignment bushing in the release rails, the existing rail release pin lanyards from the girt or girt attachment, and the existing rail adapters from the packboard. Accomplishment of the actions specified in the service bulletins is intended to adequately address the identified unsafe condition. The DGAC classified these service bulletins as mandatory and issued French airworthiness directives 2001-465(B) R1 and 2001-464(B) R1, both dated October 17, 2001, to ensure the continued airworthiness of these airplanes in France.

The Airbus service bulletins refer to Goodrich Service Bulletin 25-306, dated July 30, 2001, as an additional source of service information for the modification.

FAA's Conclusions

These airplane models are manufactured in France and are type certificated for operation in the United States under the provisions of section 21.29 of the Federal Aviation Regulations (14 CFR 21.29) and the applicable bilateral airworthiness agreement. Pursuant to this bilateral airworthiness agreement, the DGAC has kept the FAA informed of the situation described above. The FAA has examined the findings of the DGAC, reviewed all available information, and determined that AD action is necessary for products of this type design that are certificated for operation in the United States.

Explanation of Requirements of Proposed Rule

Since an unsafe condition has been identified that is likely to exist or develop on other airplanes of the same

type design registered in the United States, the proposed AD would supersede AD 99-22-07 to continue to require a one-time inspection of the rail release pins and parachute pins of the escape slide/raft pack assembly for correct installation, and corrective actions, if necessary. The proposed AD would also require modification of the escape slides/slide rafts on the passenger, crew, and emergency exit doors. The actions would be required to be accomplished in accordance with the applicable service bulletin described previously.

Explanation of Increased Number of U.S.-Registered Airplanes

At the time AD 99-22-07 was issued, there were no Model A330 or A340 series airplanes registered in the United States. Nine Model A330 series airplanes have since been imported into the United States, and would be affected by this proposed AD.

Explanation of Change to Inspection Definition

The FAA has clarified the inspection requirement contained in AD 99-22-07. Whereas that AD requires a detailed visual inspection, this proposed AD specifies a detailed inspection and provides a note that defines that inspection.

Explanation of Change to Applicability of Existing AD

The applicability of this proposed AD has been revised to correspond to that of French airworthiness directives 2001-465(B) R1 and 2001-464(B) R1, which consider airplanes manufactured since AD 99-22-07 was issued and those that received the subject modification in production.

Cost Impact

There are approximately nine airplanes of U.S. registry that would be affected by this proposed AD.

The inspection currently required by AD 99-22-07 takes approximately 7 work hours per airplane to accomplish, at an average labor rate of \$60 per work hour. Based on these figures, the cost impact of the currently required actions on U.S. operators is estimated to be \$3,780, or \$420 per airplane.

The modification proposed in this AD action would take approximately 11 work hours per airplane to accomplish, at an average labor rate of \$60 per work hour. Required parts would cost approximately \$3,136 per airplane. Based on these figures, the cost impact of the proposed requirements of this AD on U.S. operators is estimated to be \$34,164, or \$3,796 per airplane.

The cost impact figures discussed above are based on assumptions that no operator has yet accomplished any of the current or proposed requirements of this AD action, and that no operator would accomplish those actions in the future if this AD were not adopted.

Regulatory Impact

The regulations proposed herein would not have a substantial direct effect on the States, on the relationship between the national Government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, it is determined that this proposal would not have federalism implications under Executive Order 13132.

For the reasons discussed above, I certify that this proposed regulation (1) is not a "significant regulatory action" under Executive Order 12866; (2) is not a "significant rule" under the DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979); and (3) if promulgated, will not have a significant economic impact, positive or negative, on a substantial number of small entities under the criteria of the Regulatory Flexibility Act. A copy of the draft regulatory evaluation prepared for this action is contained in the Rules Docket. A copy of it may be obtained by contacting the Rules Docket at the location provided under the caption ADDRESSES.

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Safety.

The Proposed Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration proposes to amend part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§ 39.13 [Amended]

2. Section 39.13 is amended by removing amendment 39-11385 (64 FR 56963, October 22, 1999), and by adding a new airworthiness directive (AD), to read as follows:

Airbus: Docket 2001-NM-340-AD.

Supersedes AD 99-22-07, Amendment 39-11385.

Applicability: Model A330 and A340 series airplanes, certificated in any category; excluding those modified in production by

Airbus Modification 48840, 48841, 48842, or 48843.

Note 1: This AD applies to each airplane identified in the preceding applicability provision, regardless of whether it has been otherwise modified, altered, or repaired in the area subject to the requirements of this AD. For airplanes that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (c) of this AD. The request should include an assessment of the effect of the modification, alteration, or repair on the unsafe condition addressed by this AD; and, if the unsafe condition has not been eliminated, the request should include specific proposed actions to address it.

Compliance: Required as indicated, unless accomplished previously.

To prevent improper deployment of the escape slide/raft and blockage of the door in the event of an emergency evacuation, accomplish the following:

Restatement of Requirements of AD 99-22-07

Inspection

(a) Within 2,000 flight hours or 6 months after November 26, 1999 (the effective date of AD 99-22-07, amendment 39-11385), whichever occurs later, except as provided by paragraph (b) of this AD: Perform a one-time detailed inspection of the rail release pins and parachute pins of the escape slide/raft pack assembly installed on all passenger/crew doors (type A) and emergency exit doors (type A or type 1) for correct installation, in accordance with Airbus Industrie Service Bulletin A330-25-3086 (for Model A330 series airplanes) or A340-25-4115 (for Model A340 series airplanes), both Revision 01, both dated June 11, 1999.

(1) During the inspection performed in accordance with paragraph (a) of this AD, if a rail release pin of the escape slide/raft pack assembly is found to be missing or incorrectly installed: Prior to further flight, re-install the rail release pin into the release rail, or, if re-installation is not possible, remove the discrepant escape slide/raft pack assembly and replace with a new pack assembly of the same part number; in accordance with the applicable service bulletin.

(2) During the inspection performed in accordance with paragraph (a) of this AD, if a parachute pin of the escape slide/raft pack assembly is found to be missing or incorrectly installed: Prior to further flight, remove the discrepant escape slide/raft pack assembly and replace with a new pack assembly of the same part number; in accordance with the applicable service bulletin.

New Requirements of This AD

Note 2: For the purposes of this AD, a detailed inspection is defined as: "An intensive visual examination of a specific structural area, system, installation, or assembly to detect damage, failure, or irregularity. Available lighting is normally supplemented with a direct source of good

lighting at intensity deemed appropriate by the inspector. Inspection aids such as mirror, magnifying lenses, etc., may be used. Surface cleaning and elaborate access procedures may be required."

Modification

(b) Within 36 months after the effective date of this AD: Modify the escape slides/slide rafts on the passenger, crew, and emergency exit doors. The modification includes replacing—with new or modified parts—the alignment bushing in the release rails, the existing rail release pin lanyards from the girt or girt attachment, and the rail adapters from the packboard. Do the modification in accordance with Airbus Service Bulletin A330-25-3126 (for Model A330 series airplanes) or A340-25-4152 (for Model A340 series airplanes), both dated August 7, 2001. If the modification is done within the compliance time for the inspection specified in paragraph (a) of this AD, the inspection is not required.

Note 3: Airbus Service Bulletins A330-25-3126 and A340-25-4152 refer to Goodrich Service Bulletin 25-306, dated July 30, 2001, as an additional source of service information for the modification.

Alternative Methods of Compliance

(c) An alternative method of compliance or adjustment of the compliance time that provides an acceptable level of safety may be used if approved by the Manager, International Branch, ANM-116, FAA. Operators shall submit their requests through an appropriate FAA Principal Maintenance Inspector, who may add comments and then send it to the Manager, International Branch, ANM-116.

Note 4: Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the International Branch, ANM-116.

Special Flight Permits

(d) Special flight permits may be issued in accordance with sections 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate the airplane to a location where the requirements of this AD can be accomplished.

Note 5: The subject of this AD is addressed in French airworthiness directives 2001-465(B) R1 and 2001-464(B) R1, both dated October 17, 2001.

Issued in Renton, Washington, on September 5, 2002.

Ali Bahrami,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.
[FR Doc. 02-23292 Filed 9-12-02; 8:45 am]

BILLING CODE 4910-13-P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 2002-NM-77-AD]

RIN 2120-AA64

Airworthiness Directives; Dornier Model 328-100 and -300 Series Airplanes

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice of proposed rulemaking (NPRM).

SUMMARY: This document proposes the adoption of a new airworthiness directive (AD) that is applicable to certain Dornier Model 328-100 and -300 series airplanes. This proposal would require inspecting the electrical wire harness next to the fuel line at the left electric fuel pump for signs of chafing; securing the electrical wire harness to the fuel line using ty-rap; and taking corrective actions, if necessary. This action is necessary to prevent damage to the electrical wire harness, which could result in electrical arcing and an increased potential for fire or explosion. This action is intended to address the identified unsafe condition.

DATES: Comments must be received by October 15, 2002.

ADDRESSES: Submit comments in triplicate to the Federal Aviation Administration (FAA), Transport Airplane Directorate, ANM-114, Attention: Rules Docket No. 2002-NM-77-AD, 1601 Lind Avenue, SW., Renton, Washington 98055-4056. Comments may be inspected at this location between 9 a.m. and 3 p.m., Monday through Friday, except Federal holidays. Comments may be submitted via fax to (425) 227-1232. Comments may also be sent via the Internet using the following address: 9-anm-nprmcomment@faa.gov. Comments sent via fax or the Internet must contain "Docket No. 2002-NM-77-AD" in the subject line and need not be submitted in triplicate. Comments sent via the Internet as attached electronic files must be formatted in Microsoft Word 97 for Windows or ASCII text.

The service information referenced in the proposed rule may be obtained from Fairchild Dornier, Dornier Luftfahrt GmbH, PO Box 1103, D-82230 Wessling, Germany. This information may be examined at the FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington.

FOR FURTHER INFORMATION CONTACT: Dan Rodina, Aerospace Engineer,

International Branch, ANM-116, FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington 98055-4056; telephone (425) 227-2125; fax (425) 227-1149.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications shall identify the Rules Docket number and be submitted in triplicate to the address specified above. All communications received on or before the closing date for comments, specified above, will be considered before taking action on the proposed rule. The proposals contained in this action may be changed in light of the comments received.

Submit comments using the following format:

- Organize comments issue-by-issue. For example, discuss a request to change the compliance time and a request to change the service bulletin reference as two separate issues.
- For each issue, state what specific change to the proposed AD is being requested.
- Include justification (*e.g.*, reasons or data) for each request.

Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the proposed rule. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each FAA-public contact concerned with the substance of this proposal will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this action must submit a self-addressed, stamped postcard on which the following statement is made: "Comments to Docket Number 2002-NM-77-AD." The postcard will be date stamped and returned to the commenter.

Availability of NPRMs

Any person may obtain a copy of this NPRM by submitting a request to the FAA, Transport Airplane Directorate, ANM-114, Attention: Rules Docket No. 2002-NM-77-AD, 1601 Lind Avenue, SW., Renton, Washington 98055-4056.

Discussion

The Luftfahrt-Bundesamt (LBA), which is the airworthiness authority for Germany, notified the FAA that an unsafe condition may exist on certain

Dornier Model 328-100 and -300 series airplanes. The LBA advises that the electrical wire harness from the left fuel pump could chafe against the adjacent fuel line. This condition, if not corrected, could cause damage to the electrical wire harness, which could result in electrical arcing and an increased potential for fire or explosion.

Explanation of Relevant Service Information

Dornier has issued Service Bulletin SB-328-24-391, dated September 11, 2001 (for Model 328-100 series airplanes); and Service Bulletin SB-328J-24-120, dated September 12, 2001 (for Model 328-300 series airplanes). The service bulletins describe procedures for the following actions:

- Doing a general visual inspection to detect chafing damage to the electrical wire harness, made up of wiring and a protective sleeve, next to the fuel line at the left electric fuel pump;
- Securing the electrical wire harness to the fuel line using ty-rap;
- Repairing any damaged protective sleeve, or replacing it with a new protective sleeve (for any damaged protective sleeve); and
- Replacing any damaged electrical wire harness with a new electrical wire harness (for any damaged wiring).

Accomplishment of the actions specified in the service bulletins is intended to adequately address the identified unsafe condition. The LBA classified these service bulletins as mandatory and issued German airworthiness directives 2002-049 and 2002-050, both dated March 7, 2002, in order to assure the continued airworthiness of these airplanes in Germany.

FAA's Conclusions

These airplane models are manufactured in Germany and are type certificated for operation in the United States under the provisions of section 21.29 of the Federal Aviation Regulations (14 CFR 21.29) and the applicable bilateral airworthiness agreement. Pursuant to this bilateral airworthiness agreement, the LBA has kept the FAA informed of the situation described above. The FAA has examined the findings of the LBA, reviewed all available information, and determined that AD action is necessary for products of this type design that are certificated for operation in the United States.

Explanation of Requirements of Proposed Rule

Since an unsafe condition has been identified that is likely to exist or

develop on other airplanes of the same type design registered in the United States, the proposed AD would require accomplishment of the actions specified in the applicable service bulletin described previously.

Cost Impact

The FAA estimates that 100 airplanes of U.S. registry would be affected by this proposed AD, that it would take approximately 1 work hour per airplane to accomplish the proposed inspection and securing of the electrical wire harness, and that the average labor rate is \$60 per work hour. Based on these figures, the cost impact of the proposed AD on U.S. operators is estimated to be \$6,000, or \$60 per airplane.

The cost impact figure discussed above is based on assumptions that no operator has yet accomplished any of the proposed requirements of this AD action, and that no operator would accomplish those actions in the future if this proposed AD were not adopted. The cost impact figures discussed in AD rulemaking actions represent only the time necessary to perform the specific actions actually required by the AD. These figures typically do not include incidental costs, such as the time required to gain access and close up, planning time, or time necessitated by other administrative actions.

Regulatory Impact

The regulations proposed herein would not have a substantial direct effect on the States, on the relationship between the national Government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, it is determined that this proposal would not have federalism implications under Executive Order 13132.

For the reasons discussed above, I certify that this proposed regulation (1) is not a "significant regulatory action" under Executive Order 12866; (2) is not a "significant rule" under the DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979); and (3) if promulgated, will not have a significant economic impact, positive or negative, on a substantial number of small entities under the criteria of the Regulatory Flexibility Act. A copy of the draft regulatory evaluation prepared for this action is contained in the Rules Docket. A copy of it may be obtained by contacting the Rules Docket at the location provided under the caption **ADDRESSES**.

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Safety.

The Proposed Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration proposes to amend part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§ 39.13 [Amended]

2. Section 39.13 is amended by adding the following new airworthiness directive:

Dornier Luftfahrt GMBH: Docket 2002–NM–77–AD.

Applicability: Model 328–100 series airplanes, as listed in Dornier Service Bulletin SB–328–24–391, dated September 11, 2001; and Model 328–300 series airplanes, as listed in Dornier Service Bulletin SB–328J–24–120, dated September 12, 2001; certificated in any category.

Note 1: This AD applies to each airplane identified in the preceding applicability provision, regardless of whether it has been modified, altered, or repaired in the area subject to the requirements of this AD. For airplanes that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (d) of this AD. The request should include an assessment of the effect of the modification, alteration, or repair on the unsafe condition addressed by this AD; and, if the unsafe condition has not been eliminated, the request should include specific proposed actions to address it.

Compliance: Required as indicated, unless accomplished previously.

To prevent damage to the electrical wire harness, made up of wiring and a protective sleeve, which could result in electrical arcing and an increased potential for fire or explosion, accomplish the following:

Inspection

(a) Within 400 flight hours after the effective date of this AD, do a one-time general visual inspection to detect chafing damage to the electrical wire harness, made up of wiring and a protective sleeve, next to the fuel line at the left electric fuel pump; per Dornier Service Bulletin SB–328–24–391, dated September 11, 2001 (for Model 328–100 series airplanes); or Service Bulletin SB–328J–24–120, dated September 12, 2001 (for Model 328–300 series airplanes); as applicable.

Note 2: For the purposes of this AD, a general visual inspection is defined as: “A visual examination of an interior or exterior area, installation, or assembly to detect obvious damage, failure, or irregularity. This level of inspection is made from within touching distance unless otherwise specified.

A mirror may be necessary to enhance visual access to all exposed surfaces in the inspection area. This level of inspection is made under normally available lighting conditions such as daylight, hangar lighting, flashlight, or droplight and may require removal or opening of access panels or doors. Stands, ladders, or platforms may be required to gain proximity to the area being checked.”

No Chafing: Secure the Electrical Wire Harness

(b) If no chafing damage to the electrical wire harness, made up of wiring and a protective sleeve, is detected during the inspection required by paragraph (a) of this AD, before further flight, secure the electrical wire harness to the fuel line using ty-rap, per Dornier Service Bulletin SB–328–24–391, dated September 11, 2001 (for Model 328–100 series airplanes); or Service Bulletin SB–328J–24–120, dated September 12, 2001 (for Model 328–300 series airplanes); as applicable.

Chafing: Corrective Action(s) and Secure the Electrical Wire Harness

(c) If any chafing damage to the electrical wire harness, made up of wiring and a protective sleeve, is detected during the inspection required by paragraph (a) of this AD, before further flight, do the action(s) specified in paragraphs (c)(1) and (c)(2) of this AD, as applicable, and paragraph (c)(3) of this AD, per Dornier Service Bulletin SB–328–24–391, dated September 11, 2001 (for Model 328–100 series airplanes); or Service Bulletin SB–328J–24–120, dated September 12, 2001 (for Model 328–300 series airplanes); as applicable.

(1) For any damaged protective sleeve: Repair or replace the protective sleeve, per the applicable service bulletin.

(2) For any damaged wiring: Replace the electrical wire harness, made up of wiring and a protective sleeve, with a new electrical wire harness, per the applicable service bulletin.

(3) Secure the electrical wire harness, made up of wiring and a protective sleeve, to the fuel line using ty-rap, per the applicable service bulletin.

Alternative Methods of Compliance

(d) An alternative method of compliance or adjustment of the compliance time that provides an acceptable level of safety may be used if approved by the Manager, International Branch, ANM–116, Transport Airplane Directorate, FAA. Operators shall submit their requests through an appropriate FAA Principal Maintenance Inspector, who may add comments and then send it to the Manager, International Branch, ANM–116.

Note 3: Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the International Branch, ANM–116.

Special Flight Permits

(e) Special flight permits may be issued in accordance with sections 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate the airplane to a location where the requirements of this AD can be accomplished.

Note 4: The subject of this AD is addressed in German airworthiness directives 2002–049 and 2002–050, both dated March 7, 2002.

Issued in Renton, Washington, on September 5, 2002.

Ali Bahrami,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.

[FR Doc. 02–23291 Filed 9–12–02; 8:45 am]

BILLING CODE 4910–13–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 97–ANE–44–AD]

RIN 2120–AA64

Airworthiness Directives; Pratt & Whitney PW4164, PW4168, and PW4168A Series Turbofan Engines

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice of proposed rulemaking (NPRM).

SUMMARY: The Federal Aviation Administration (FAA) proposes to revise an existing airworthiness directive (AD), applicable to Pratt & Whitney PW4164, PW4168, and PW4168A series turbofan engines. That AD currently requires initial and repetitive torque checks for loose or broken front pylon mount bolts made from INCO 718 material and MP159 material. That AD also requires initial and repetitive visual inspections of the primary mount thrust load path. This proposal extends the cycles accumulated before performing the initial inspection, and reduces the frequency of repetitive inspections for MP159 material bolts, and adds a terminating action to the primary mount thrust load path inspections by introducing a new increased durability engine mount forward mount bearing housing. This proposed revision is prompted by component testing to assess the low cycle fatigue (LCF) life of the MP159 material bolts and the development of a new design forward engine mount bearing housing that meets the 8,000 flight cycle design intent for inspection. The actions specified by the proposed AD are intended to prevent front pylon mount bolt and primary mount thrust load path failure, which could result in an engine separating from the airplane.

DATES: Comments must be received by November 12, 2002.

ADDRESSES: Submit comments in triplicate to the Federal Aviation

Administration (FAA), New England Region, Office of the Regional Counsel, Attention: Rules Docket No. 97-ANE-44-AD, 12 New England Executive Park, Burlington, MA 01803-5299. Comments may be inspected at this location, by appointment, between 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays. Comments may also be sent via the Internet using the following address: "9-ane-adcomment@faa.gov." Comments sent via the Internet must contain the docket number in the subject line.

The service information referenced in the proposed rule may be obtained from Pratt & Whitney, 400 Main St., East Hartford, CT 06108; telephone (860) 565-8860; fax (860) 565-4503. This information may be examined, by appointment, at the Federal Aviation Administration (FAA), New England Region, Office of the Regional Counsel, 12 New England Executive Park, Burlington, MA.

FOR FURTHER INFORMATION CONTACT: Tara Goodman, Aerospace Engineer, Engine Certification Office, FAA, Engine and Propeller Directorate, 12 New England Executive Park, Burlington, MA 01803-5299; telephone (781) 238-7130; fax (781) 238-7199.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications should identify the Rules Docket number and be submitted in triplicate to the address specified above. All communications received on or before the closing date for comments, specified above, will be considered before taking action on the proposed rule. The proposals contained in this action may be changed in light of the comments received.

Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the proposed rule. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each FAA-public contact concerned with the substance of this proposal will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this action must submit a self-addressed, stamped postcard on which the following statement is made: "Comments to

Docket Number 97-ANE-44-AD." The postcard will be date stamped and returned to the commenter.

Availability of NPRM's

Any person may obtain a copy of this NPRM by submitting a request to the FAA, New England Region, Office of the Regional Counsel, Attention: Rules Docket No. 97-ANE-44-AD, 12 New England Executive Park, Burlington, MA 01803-5299.

Discussion

On August 1, 2000, the FAA issued AD 2000-16-02, Amendment 39-11856 (65 FR 49730, August 15, 2000), applicable to Pratt & Whitney PW4164, PW4168, and PW4168A series turbofan engines. That AD requires initial and repetitive torque checks for loose or broken front pylon mount bolts made from INCO 718 material and MP159 material. That AD also requires initial and repetitive visual inspections of the primary mount thrust load path. That condition, if not corrected, could result in an engine separating from the airplane.

Since AD 2000-16-02 was issued, Pratt & Whitney has determined that the cycles accumulated before performing the initial inspections should be extended from 1,250 cycles to 4,100 cycles and that the 1,250 cycle maximum inspection interval specified in paragraph (c) of that AD should be increased to a 4,350 cycle maximum inspection interval for MP159 material bolts. In addition, Pratt & Whitney is introducing a new forward mount bearing housing (monoball housing) which constitutes terminating action for repetitive inspections. This improved housing will eliminate the 1,250 cycle maximum inspection interval of the forward engine mount primary thrust load path, presently being performed in accordance with Alert Service Bulletin (ASB) PW4G-100-A71-18, allowing the improved housing to achieve the 8,000 flight cycle inspection goal. This proposed revision is prompted by component testing that assessed the low cycle fatigue (LCF) life of MP159 material bolts, and the development of a new design forward engine mount bearing housing that meets the 8,000 flight cycle design intent for inspection. The FAA reviewed this analysis and agrees with it.

Manufacturer's Service Information

The FAA has reviewed and approved the technical contents of the following Pratt & Whitney alert service bulletins (ASB's) and service bulletin (SB):

- ASB PW4G-100-A71-9, Revision 1, dated November 24, 1997, that

describes the repetitive inspection procedures for the forward mount pylon bolts and adds a note to Part B of the Accomplishment Instructions.

- ASB PW4G-100-A71-20, Revision 1, dated January 15, 2002, that describes the repetitive inspection procedures for engines with the MP159 material forward mount pylon bolts, part number (P/N) 51U615, to verify the integrity of the bolts to identify a bolt-out condition. In addition, the 1,250 maximum cycle inspection interval is increased to 4,350 cycles maximum.

- ASB PW4G-100-A71-18, Revision 2, dated January 15, 2002, that describes the procedures for visually inspecting the primary mount thrust load path; and adds Pratt & Whitney ASB PW4G-100-A71-22, dated January 15, 2002, to the references section. ASB PW4G-100-71-18 also lists ASB PW4G-100-71-22, dated January 15, 2002, as an alternate method of compliance for the periodic inspection of the primary thrust load path components.

- SB PW4G-100-A71-22, dated January 15, 2002, that introduces a new increased durability forward mount bearing housing (monoball housing), P/N 52U420.

FAA's Determination of an Unsafe Condition and Proposed Actions

Since an unsafe condition has been identified that is likely to exist or develop on other Pratt & Whitney PW4164, PW4168, and PW4168A series turbofan engines of this same type design, the proposed AD would revise AD 2000-16-02 to:

- Require extension of the cycles accumulated for performing initial inspection.
- Require an extension of the frequency of performing repetitive inspections for MP159 material bolts.
- Add a terminating action to the primary mount thrust load path inspections by introducing a new increased durability engine mount forward mount bearing housing.

Economic Analysis

There are approximately 226 engines of the affected design in the worldwide fleet. The FAA estimates that 21 engines installed on aircraft of U.S. registry would be affected by this proposed AD. The FAA also estimates that it would take approximately 3 work hours per engine to perform the proposed actions, and that the average labor rate is \$60 per work hour. Required parts would cost approximately \$19,000 per engine. Based on these figures, the total cost of the proposed AD to U.S. operators is estimated to be \$402,780.

Regulatory Analysis

This proposed rule does not have federalism implications, as defined in Executive Order 13132, because it would not have a substantial direct effect on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Accordingly, the FAA has not consulted with state authorities prior to publication of this proposed rule.

For the reasons discussed above, I certify that this proposed regulation (1) is not a "significant regulatory action" under Executive Order 12866; (2) is not a "significant rule" under the DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979); and (3) if promulgated, will not have a significant economic impact, positive or negative, on a substantial number of small entities under the criteria of the Regulatory Flexibility Act. A copy of the draft regulatory evaluation prepared for this action is contained in the Rules Docket. A copy of it may be obtained by contacting the Rules Docket at the location provided under the caption ADDRESSES.

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Safety.

The Proposed Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration proposes to amend part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§ 39.13 [Amended]

2. Section 39.13 is amended by removing Amendment 39-11856 (65 FR 49730, August 15, 2000), and by adding a new airworthiness directive, to read as follows:

Pratt & Whitney: Docket No. 97-ANE-44-AD. Revises AD 2000-16-02, Amendment 39-11856.

Applicability

This airworthiness directive (AD) is applicable to Pratt & Whitney PW4164, PW4168, and PW4168A series turbofan engines, with front pylon mount bolts, part numbers (P/N's) 54T670 or 51U615, installed. These engines are installed on but not limited to Airbus Industrie A330 series airplanes.

Note 1: This AD applies to each engine identified in the preceding applicability provision, regardless of whether it has been modified, altered, or repaired in the area subject to the requirements of this AD. For engines that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (e) of this AD. The request should include an assessment of the effect of the modification, alteration, or repair on the unsafe condition addressed by this AD; and, if the unsafe condition has not been eliminated, the request should include specific proposed actions to address it.

Compliance

Compliance with this AD is required as indicated, unless already done.

To prevent front pylon mount bolt and primary mount thrust load path failure, which could result in engine separation from the airplane, do the following:

INCO 718 Material Bolts Torque Checks

(a) Perform initial and repetitive torque checks of INCO 718 material front pylon mount bolts, P/N 54T670, and replace, if necessary, with new bolts, in accordance with the Accomplishment Instructions of PW Alert Service Bulletin (ASB) No. PW4G-100-A71-9, Revision 1, dated November 24, 1997, as follows:

(1) For front pylon mount bolts, P/N 54T670, with fewer than 1,000 cycles-in-service-since-new (CSN) on the effective date of this AD, accomplish the following in accordance with Part (A) of the Accomplishment Instructions of the ASB:

(i) Perform an initial torque check prior to accumulating 1,250 CSN or at the next engine removal for cause, whichever occurs first.

(ii) Thereafter, perform torque checks at intervals of not less than 750 or greater than 1,250 cycles in service (CIS) since last torque check, not to exceed 11,000 CSN.

(2) For front pylon mount bolts, P/N 54T670, with 1,000 or more CSN but less than 5,750 CSN on the effective date of this AD, accomplish the following in accordance with Part (A) of the Accomplishment Instructions of the ASB:

(i) Perform an initial torque check within 250 CIS after the effective date of this AD, or at the next engine removal for any cause, whichever occurs first.

(ii) Thereafter, perform torque checks at intervals of not less than 750 or greater than 1,250 CIS since last torque check, not to exceed 11,000 CSN.

(3) For front pylon mount bolts, P/N 54T670, with 5,750 or more CSN on the effective date of this AD, accomplish the following in accordance with Part (B) of the Accomplishment Instructions of the ASB:

(i) Perform an initial torque check within 250 CIS after the effective date of this AD, or prior to the next engine removal for any cause, whichever occurs first.

(ii) Thereafter, perform torque checks at intervals of not less than 750 or greater than 1,250 CIS since last torque check, not to exceed 11,000 CSN.

(4) Prior to further flight, replace all four bolts in accordance with Part (A), Paragraph

1(D) of the Accomplishment Instructions of the ASB, if any of the bolts are loose or broken.

INCO 718 Material Bolts Life Limit

(b) This AD establishes a new life limit of 11,000 CSN for front pylon mount bolts, P/N 54T670. Except as provided in paragraph (e) of this AD, no front pylon mount bolts, P/N 54T670, may exceed this new life limit after the effective date of this AD.

MP159 Material Bolts Inspections

(c) Perform initial and repetitive torque inspections of front pylon mount bolts, P/N 51U615, in accordance with the Accomplishment Instructions of Pratt & Whitney ASB PW4G-100-A71-20, Revision 1, dated January 15, 2002, as follows:

(1) For front pylon mount bolts with less than 4,100 CSN on the effective date of this AD, perform the initial torque inspection at the earlier of the following:

(i) Before accumulating 4,350 CSN; or
(ii) The next engine removal for any cause.

(2) For front pylon mount bolts with 4,100 or more CSN on the effective date of this AD, perform the initial torque check at the earlier of the following:

(i) Within 250 CIS after the effective date of this AD; or

(ii) The next engine removal for any cause.

(3) Thereafter, perform torque inspections at intervals not to exceed 4,350 CIS since last torque inspection.

(4) Prior to further flight, replace all four bolts, in accordance with Paragraph 1 (D) of the Accomplishment Instructions of the ASB, if any are loose or broken.

Primary Mount Thrust Load Path Inspections

(d) Perform initial and repetitive visual inspections of the primary mount thrust load path, in accordance with the Accomplishment Instructions of PW ASB PW4G-100-A71-18, Revision 2, dated January 15, 2002, as follows:

(1) For forward engine mount assemblies with fewer than 1,000 CSN on the effective date of this AD, perform the initial visual inspection at the earlier of the following:

(i) Before accumulating 1,250 CSN; or
(ii) The next engine removal for any cause.

(2) For forward engine mount assemblies with 1,000 or more CSN on the effective date of this AD, perform the initial visual inspection at the earlier of the following:

(i) Within 250 CIS after the effective date of this AD; or

(ii) The next engine removal for any cause.

(3) Thereafter, perform visual inspections at intervals of not less than 750 or greater than 1,250 CIS since last visual inspection.

(4) Prior to further flight, replace all cracked parts with serviceable parts and inspect the primary thrust load path components in accordance with Paragraph 4 of the accomplishment instructions of the SB.

Terminating Action

Replacement of the forward engine mount housing, part number, P/N 59T794 or P/N 54T659 with P/N 52U420 in accordance with Service Bulletin (SB) PW 4G-100-71-22, dated January 15, 2002, constitutes

terminating action to the inspection requirements of paragraph (d) of this AD.

Alternative Methods of Compliance

(e) An alternative method of compliance or adjustment of the compliance time that provides an acceptable level of safety may be used if approved by the Manager, Engine Certification Office (ECO). Operators must submit their request through an appropriate FAA Principal Maintenance Inspector, who may add comments and then send it to the Manager, ECO.

Note 2: Information concerning the existence of approved alternative methods of compliance with this airworthiness directive, if any, may be obtained from the ECO.

Special Flight Permits

(f) Special flight permits may be issued in accordance with §§ 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate the airplane to a location where the requirements of this AD can be done.

Issued in Burlington, Massachusetts, on September 5, 2002.

Jay J. Pardee,

*Manager, Engine and Propeller Directorate,
Aircraft Certification Service.*

[FR Doc. 02-23290 Filed 9-12-02; 8:45 am]

BILLING CODE 4910-13-P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 2002-CE-27-AD]

RIN 2120-AA64

Airworthiness Directives; Mitsubishi Heavy Industries, Ltd. MU-2B Series Airplanes

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice of proposed rulemaking (NPRM).

SUMMARY: This document proposes to supersede Airworthiness Directive (AD) 88-23-01, which currently requires repetitively inspecting torque tube joints for cracks, and, if cracks are found, replacing the joints on all Mitsubishi Heavy Industries, Ltd. (Mitsubishi) MU-2B Series airplanes. AD 88-23-01 resulted from field reports that fatigue cracks were found in the flap control system. A design change exists that could eliminate the need for the repetitive inspections. The proposed AD would require you to replace the existing joints with new improved-design joints as terminating action for the repetitive inspections. The actions specified by this proposed AD are intended to prevent failures of the flap

control system due to the existing design torque tube joints. Such failure could lead to loss of control of the aircraft.

DATES: The Federal Aviation Administration (FAA) must receive any comments on this proposed rule on or before October 21, 2002.

ADDRESSES: Submit comments to FAA, Central Region, Office of the Regional Counsel, Attention: Rules Docket No. 2002-CE-27-AD, 901 Locust, Room 506, Kansas City, Missouri 64106. You may view any comments at this location between 8 a.m. and 4 p.m., Monday through Friday, except Federal holidays. You may also send comments electronically to the following address: *9-ACE-7-Docket@faa.gov*. Comments sent electronically must contain "Docket No. 2002-CE-27-AD" in the subject line. If you send comments electronically as attached electronic files, the files must be formatted in Microsoft Word 97 for Windows or ASCII text.

You may get service information that applies to this proposed AD from Mitsubishi Heavy Industries America, Inc., 4951 Airport Parkway, Suite 800, Addison, Texas 75001; telephone: (972) 934-5480; facsimile: (972) 934-5488.

You may also view this information at the Rules Docket at the address above.

FOR FURTHER INFORMATION CONTACT: Direct all questions to:

—For the airplanes manufactured in Japan (Type Certificate A2PC): Carl Fountain, Aerospace Engineer, Los Angeles Aircraft Certification Office, FAA, 3960 Paramount Boulevard, Lakewood, California 90712; telephone: (562) 627-5222; facsimile: (562) 627-5228; and

—For the airplanes manufactured in the United States (Type Certificate A10SW): Werner Koch, Aerospace Engineer, FAA, Airplane Certification Office, 2601 Meacham Boulevard, Fort Worth, Texas 76193-0150; telephone: (817) 222-5133; facsimile: (817) 222-5960.

SUPPLEMENTARY INFORMATION:

Comments Invited

How Do I Comment on This Proposed AD?

The FAA invites comments on this proposed rule. You may submit whatever written data, views, or arguments you choose. You need to include the rule's docket number and submit your comments to the address specified under the caption **ADDRESSES**. We will consider all comments received on or before the closing date. We may amend this proposed rule in light of

comments received. Factual information that supports your ideas and suggestions is extremely helpful in evaluating the effectiveness of this proposed AD action and determining whether we need to take additional rulemaking action.

Are There Any Specific Portions of This Proposed AD I Should Pay Attention To?

The FAA specifically invites comments on the overall regulatory, economic, environmental, and energy aspects of this proposed rule that might suggest a need to modify the rule. You may view all comments we receive before and after the closing date of the rule in the Rules Docket. We will file a report in the Rules Docket that summarizes each contact we have with the public that concerns the substantive parts of this proposed AD.

How Can I Be Sure FAA Receives My Comment?

If you want FAA to acknowledge the receipt of your mailed comments, you must include a self-addressed, stamped postcard. On the postcard, write "Comments to Docket No. 2002-CE-27-AD." We will date stamp and mail the postcard back to you.

Discussion

Has FAA Taken Any Action to This Point?

Field reports indicating fatigue cracks were found in the joint of the torque tube assemblies that had been in service for more than 4,000 hours on Mitsubishi MU-2 Series airplanes caused us to issue AD 88-23-01, Amendment 39-6056. This AD requires the following on Mitsubishi MU-2B Series airplanes:

- Repetitively inspecting joints of the torque tube assembly for cracks; and
- Replacing joints if cracks are found.

What Has Happened Since AD 88-23-01 To Initiate This Action?

A recent accident investigation revealed that the improper reinstallation (following an AD 88-23-01 required repetitive inspection) of two cotter pins in the torque tube resulted in a disconnect in the flap drive train. This disconnect resulted in an asymmetrical flap deployment during a landing approach. The pilot lost control of the aircraft, resulting in destruction of the aircraft and death of the pilot.

Is There Service Information That Applies to This Subject?

Mitsubishi has issued:
—Service Bulletin No. 067/27-008A, Revision A, dated March 29, 1995; and

—Service Bulletin No. 189C, Revision C, dated June 28, 1994.

What Are the Provisions of This Service Information?

These service bulletins include procedures for replacing the torque tube assemblies with the improved-design torque tube assemblies.

The FAA's Determination and an Explanation of the Provisions of This Proposed AD

What Has FAA Decided?

After examining the circumstances and reviewing all available information

related to the incidents described above, we have determined that:

- The unsafe condition referenced in this document exists or could develop on other Mitsubishi MU-2B Series airplanes of the same type design;
- The actions specified in the previously-referenced service information should be accomplished on the affected airplanes; and
- AD action should be taken in order to correct this unsafe condition.

What Would This Proposed AD Require?

This proposed AD would supersede AD 88-23-01 with a new AD that would

eliminate the repetitive inspections by replacing the existing joints with new improved-design joints.

Cost Impact

How Many Airplanes Would This Proposed AD Impact?

We estimate that this proposed AD affects 360 airplanes in the U.S. registry.

What Would Be the Cost Impact of This Proposed AD on Owners/Operators of the Affected Airplanes?

We estimate the following costs to accomplish the proposed replacements:

Labor cost	Parts cost	Total cost per airplane	Total cost on U.S. operators
16 workhours × \$60 = \$960	\$20,000 per airplane ..	\$20,960 per airplane ..	\$20,960 × 360 = \$7,545,600

What Is the Difference Between the Cost Impact of This Proposed AD and the Cost Impact of AD 88-23-01?

The cost impact of the proposed AD is a one-time cost as shown above. The cost impact of AD 88-23-01 is the cost impact of the repetitive inspections and the eventual replacement cost.

Regulatory Impact

Would This Proposed AD Impact Various Entities?

The regulations proposed herein would not have a substantial direct effect on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, it is determined that this proposed rule would not have federalism implications under Executive Order 13132.

Would This Proposed AD Involve a Significant Rule or Regulatory Action?

For the reasons discussed above, I certify that this proposed action (1) is not a "significant regulatory action" under Executive Order 12866; (2) is not a "significant rule" under DOT

Regulatory Policies and Procedures (44 FR 11034, February 26, 1979); and (3) if promulgated, will not have a significant economic impact, positive or negative, on a substantial number of small entities under the criteria of the Regulatory Flexibility Act. A copy of the draft regulatory evaluation prepared for this action has been placed in the Rules Docket. A copy of it may be obtained by contacting the Rules Docket at the location provided under the caption **ADDRESSES**.

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Safety.

The Proposed Amendment

Accordingly, under the authority delegated to me by the Administrator, the Federal Aviation Administration proposes to amend part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§ 39.13 [Amended]

2. FAA amends § 39.13 by removing Airworthiness Directive (AD) 88-23-01, Amendment 39-6056, and by adding a new AD to read as follows:

Mitsubishi Heavy Industries, Ltd.: Docket No. 2002-CE-27-AD; Supersedes AD 88-23-01, Amendment 39-6056.

(a) *What airplanes are affected by this AD?* This AD affects all serial numbers of Models MU-2B, MU-2B-10, MU-2B-15, MU-2B-20, MU-2B-25, MU-2B-26, MU-2B-26A, MU-2B-30, MU-2B-35, MU-2B-36, MU-2B-36A, MU-2B-40, and MU-2B-60, that are certificated in any category.

(b) *Who must comply with this AD?* Anyone who wishes to operate any of the airplanes identified in paragraph (a) of this AD must comply with this AD.

(c) *What problem does this AD address?* The actions specified by this AD are intended to prevent failures of the flap control system due to the existing design of the torque tube joints. Such failure could lead to loss of control of the aircraft.

(d) *What actions must I accomplish to address this problem?* To address this problem, you must accomplish the following:

Actions	Compliance	Procedures
(1) On torque tube assembly part (P/N) 010A-61250, replace joint P/N 010A-61254 with improved-design joint P/N 010A-61254-3 and joint P/N 010-61255-3 with improved-design joint P/N 010A-61255-17 (or FAA-approved equivalent part number), unless already accomplished.	Upon the accumulation of 4,000 hours time-in-service (TIS) on the torque tube assembly or within the next 100 hours TIS after the effective date of this AD, whichever occurs later, unless already accomplished.	In accordance with PART 1 of MU-2 Service Bulletin No. 067/27-008A, Revision A, dated March 29, 1995; or PART 1 of MU-2 Service Bulletin No. 189C, Revision C, dated June 28, 1994, as applicable.
(2) Replace joint with improved-design joint (or FAA-approved equivalent part number), unless already accomplished:	Upon the accumulation of 4,000 hours of TIS on the torque tube assembly or within the next 200 hours TIS after the effective date of this AD, whichever occurs later, unless already accomplished.	In accordance with PART 2 and PART 3 of MU-2 Service Bulletin No. 067/27-008A, Revision A, dated March 29, 1995; or PART 2 and PART 3 of MU-2 Service Bulletin No. 189C, Revision C, dated June 28, 1994, as applicable.

Actions	Compliance	Procedures
<p>(i) on torque tube assembly P/N 010A-61251-11, replace joint P/N 010A-61255-3 with improved-design joint P/N 010A-61255-17 and joint P/N 010-61255-7 with improved-design joint P/N 010A-61255-19;</p> <p>(ii) on torque tube assembly P/N 017A-61805, replace joint P/N 010A-61264-3 with improved-design joint P/N 010A-61264-7 and P/N 010-61264-5 with improved-design joint P/N 010A-61264-9;</p> <p>(iii) on torque tube assembly P/N 017A-61805-11, replace joint P/N 010A-61264-3 with improved-design joint P/N 010A-61264-7 and P/N 010-61264-5 with improved-design joint P/N 010A-61264-9;</p> <p>(iv) on torque tube assembly P/N 010A-61251-31, replace joint P/N 010A-61255-9 with improved-design joint P/N 010A-61255-17 and P/N 010-61255-15 with improved-design joint P/N 010A-61255-23;</p> <p>(v) on torque tube assembly P/N 010A-61251, replace joint P/N 010A-61255-3 with improved-design joint P/N 010A-61255-17 and P/N 010-61255-5 with improved-design joint P/N 010A-61255-23;</p> <p>(vi) on torque tube assembly P/N 010A-61260, replace joint P/N 010A-61264-3 with improved-design joint P/N 010A-61264-7 and P/N 010-61264-5 with improved-design joint P/N 010A-61264-9; and</p> <p>(vii) on torque tube assembly P/N 010A-61260-21, replace joint P/N 010A-61264-3 with improved-design joint P/N 010A-61264-7 and P/N 010-61264-5 with improved-design joint P/N 010A-61264-9.</p> <p>(3) Only install joints that are P/N 010A-61254-3, P/N 010A-61255-17, P/N 010A-61255-19, P/N 010A-61255-23, P/N 010A-61264-7, P/N 010A-61264-9, or FAA-approved equivalent P/Ns. Replace all joints at the same time.</p>	<p>As of the effective date of this AD</p>	<p>Not Applicable.</p>

(e) *Can I comply with this AD in any other way?*

(1) You may use an alternative method of compliance or adjust the compliance time if:

(i) Your alternative method of compliance provides an equivalent level of safety; and

(ii) The Manager, Fort Worth Aircraft Certification Office, approves your alternative. Submit your request through an FAA Principal Maintenance Inspector, who may add comments and then send it to the Manager.

(2) Alternative methods of compliance approved in accordance with AD 88-23-01, which is superseded by this AD, are not approved as alternative methods of compliance with this AD.

Note: This AD applies to each airplane identified in paragraph (a) of this AD, regardless of whether it has been modified, altered, or repaired in the area subject to the requirements of this AD. For airplanes that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (e) of this AD. The request should include an assessment of the effect of the modification, alteration, or repair on the unsafe condition

addressed by this AD; and, if you have not eliminated the unsafe condition, specific actions you propose to address it.

(f) Where can I get information about any already-approved alternative methods of compliance? Contact:

—For the airplanes manufactured in Japan (Type Certificate A2PC): Carl Fountain, Aerospace Engineer, Los Angeles Aircraft Certification Office, FAA, 3960 Paramount Boulevard., Lakewood, California, 90712; telephone: (562) 627-5222; facsimile: (562) 627-5228; and

—For the airplanes manufactured in the United States (Type Certificate A10SW): Werner Koch, Aerospace Engineer, FAA, Airplane Certification Office, 2601 Meacham Boulevard, Fort Worth, Texas 76193-0150; telephone: (817) 222-5133; facsimile: (817) 222-5960.

(g) What if I need to fly the airplane to another location to comply with this AD? The FAA can issue a special flight permit under sections 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate your airplane to a location where you can accomplish the requirements of this AD.

(h) *How do I get copies of the documents referenced in this AD?* You may get copies of the documents referenced in this AD from Mitsubishi Heavy Industries America, Inc., 4951 Airport Parkway, suite 800, Addison, Texas 75001; telephone: (972) 934-5480; facsimile: (972) 934-5488.

You may view these documents at FAA, Central Region, Office of the Regional Counsel, 901 Locust, Room 506, Kansas City, Missouri 64106.

(i) *Does this AD action affect any existing AD actions?* This amendment supersedes AD 88-23-01, Amendment 39-6056.

Issued in Kansas City, Missouri, on September 4, 2002.

Michael Gallagher,
Manager, Small Airplane Directorate, Aircraft Certification Service.

[FR Doc. 02-23289 Filed 9-12-02; 8:45 am]

BILLING CODE 4910-13-P

DEPARTMENT OF TRANSPORTATION**Federal Aviation Administration****14 CFR Part 39**

[Docket No. 2000-CE-50-AD]

RIN 2120-AA64

Airworthiness Directives; Cameron Balloons Ltd. (Sky Balloons) Mk1 (BR1) & Mk2 (Mistral) Burners**AGENCY:** Federal Aviation Administration, DOT.**ACTION:** Notice of proposed rulemaking (NPRM).

SUMMARY: This document proposes to adopt a new airworthiness directive (AD) that would apply to all aircraft (specifically balloons) that incorporate certain Cameron Balloons Ltd. (Sky Balloons) Mk1 (BR1) & Mk2 (Mistral) burners. This proposed AD would require you to replace the valve stems of the main blast, liquid fire, and pilot light valves. This proposed AD is the result of mandatory continuing airworthiness information (MCAI) issued by the airworthiness authority for the United Kingdom. The actions specified by this proposed AD are intended to correct the mechanical failure of the valve stem/seat pinned joint, which could result in a propane vapor leak. Such failure could lead to a propane explosion and fire.

DATES: The Federal Aviation Administration (FAA) must receive any comments on this proposed rule on or before October 21, 2002.

ADDRESSES: Submit comments to FAA, Central Region, Office of the Regional Counsel, Attention: Rules Docket No. 2000-CE-50-AD, 901 Locust, Room 506, Kansas City, Missouri 64106. You may view any comments at this location between 8 a.m. and 4 p.m., Monday through Friday, except Federal holidays. You may also send comments electronically to the following address: 9-ACE-7-Docket@faa.gov. Comments sent electronically must contain "Docket No. 2000-CE-50-AD" in the subject line. If you send comments electronically as attached electronic files, the files must be formatted in Microsoft Word 97 for Windows or ASCII text.

You may get service information that applies to this proposed AD from Cameron Balloons Ltd. (Sky Balloons), St. Johns Street, Bedminster, Bristol; BS3 4NH; telephone: +44 (0)117 9637216; facsimile: +44 (0)177 966168; or Cameron Balloons, P.O. Box 3672, Ann Arbor, Michigan 46106; telephone: (734) 426-5525; facsimile: (734) 426-

5026. You may also view this information at the Rules Docket at the address above.

FOR FURTHER INFORMATION CONTACT:

Roger Chudy, Aerospace Engineer, FAA, Small Airplane Directorate, 901 Locust, Room 301, Kansas City, Missouri 64106; telephone: (816) 329-4140; facsimile: (816) 329-4090.

SUPPLEMENTARY INFORMATION:**Comments Invited**

How Do I Comment on This Proposed AD?

The FAA invites comments on this proposed rule. You may submit whatever written data, views, or arguments you choose. You need to include the rule's docket number and submit your comments to the address specified under the caption **ADDRESSES**. We will consider all comments received on or before the closing date. We may amend this proposed rule in light of comments received. Factual information that supports your ideas and suggestions is extremely helpful in evaluating the effectiveness of this proposed AD action and determining whether we need to take additional rulemaking action.

Are There Any Specific Portions of This Proposed AD I Should Pay Attention To?

The FAA specifically invites comments on the overall regulatory, economic, environmental, and energy aspects of this proposed rule that might suggest a need to modify the rule. You may view all comments we receive before and after the closing date of the rule in the Rules Docket. We will file a report in the Rules Docket that summarizes each contact we have with the public that concerns the substantive parts of this proposed AD.

How Can I Be Sure FAA Receives My Comment?

If you want FAA to acknowledge the receipt of your mailed comments, you must include a self-addressed, stamped postcard. On the postcard, write "Comments to Docket No. 2000-CE-50-AD." We will date stamp and mail the postcard back to you.

Discussion

What Events Have Caused This Proposed AD?

The Civil Aviation Authority (CAA), which is the airworthiness authority for the United Kingdom, recently notified the FAA that an unsafe condition may exist on aircraft (specifically balloons) that incorporate certain Cameron Balloons Ltd. (Sky Balloons) Mk1 (BR1) & Mk2 (Mistral) burners. The CAA

reports there have been reports of mechanical failure of the valve stem/seat pinned joint. This could result in a propane vapor leak.

What Are the Consequences if the Condition Is Not Corrected?

This condition, if not corrected, could lead to a propane explosion and fire.

Is There Service Information That Applies to This Subject?

Cameron Balloons Ltd. (Sky Balloons) has issued Service Bulletin No. SB10, Issue A, dated May 12, 2000.

What Are the Provisions of This Service Information?

The service bulletin includes procedures for replacing valve stems in the main blast, liquid fire, and pilot light valves.

What Action Did the CAA Take?

The CAA classified this service bulletin as mandatory and issued British AD Number 003-05-2000, dated May 31, 2000, in order to ensure the continued airworthiness of these aircraft in the United Kingdom.

Was This in Accordance With the Bilateral Airworthiness Agreement?

These burners are manufactured in the United Kingdom and are approved for installation on aircraft type certificated for operations in the United States under the provisions of section 21.29 of the Federal Aviation Regulations (14 CFR 21.29) and the applicable bilateral airworthiness agreement.

Pursuant to this bilateral airworthiness agreement, the CAA has kept FAA informed of the situation described above.

The FAA's Determination and an Explanation of the Provisions of This Proposed AD

What Has FAA Decided?

The FAA has examined the findings of the CAA; reviewed all available information, including the service information referenced above; and determined that:

- The unsafe condition referenced in this document exists or could develop on type design aircraft (specifically balloons on the U.S. Registry) that incorporate certain Cameron Balloons Ltd. (Sky Balloons) Mk1 (BR1) & Mk2 (Mistral) burners;
- The actions specified in the previously-referenced service information should be accomplished on the affected aircraft; and
- AD action should be taken in order to correct this unsafe condition.

What Would This Proposed AD Require?

This proposed AD would require you to incorporate the actions in the previously-referenced service bulletin.

Why Is a Compliance of 20 Hours Time-in-Service (TIS) Used for the Actions of This AD?

Normally, FAA uses a 20-hour TIS compliance time for urgent safety of flight conditions. However, balloon operation varies among operators. It

might take operators between 3 months to 12 months or more to accumulate 20 hours TIS. For this reason, FAA has determined that compliance time of this proposed AD should be 20 hours TIS to ensure this condition is corrected in a timely manner but does not unduly penalize operators.

Cost Impact

How Many Aircraft Would This Proposed AD Impact?

We estimate that this proposed AD affects 100 aircraft (specifically balloons) in the U.S. registry.

What Would Be the Cost Impact of This Proposed AD on Owners/Operators of the Affected Aircraft?

We estimate the following costs to accomplish the proposed modification:

Labor cost	Parts cost	Total cost per balloon	Total cost on U.S. operators
1 workhour × \$60 per hour = \$60	\$35 per burner	\$60 + \$35 = \$95	\$95 × 100 = \$9,500.

Regulatory Impact

Would This Proposed AD Impact Various Entities?

The regulations proposed herein would not have a substantial direct effect on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, it is determined that this proposed rule would not have federalism implications under Executive Order 13132.

Would This Proposed AD Involve a Significant Rule or Regulatory Action?

For the reasons discussed above, I certify that this proposed action (1) is not a “significant regulatory action” under Executive Order 12866; (2) is not a “significant rule” under DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979); and (3) if promulgated, will not have a significant economic impact, positive or negative, on a substantial number of small entities under the criteria of the Regulatory Flexibility Act. A copy of the draft

regulatory evaluation prepared for this action has been placed in the Rules Docket. A copy of it may be obtained by contacting the Rules Docket at the location provided under the caption **ADDRESSES**.

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Safety.

The Proposed Amendment

Accordingly, under the authority delegated to me by the Administrator, the Federal Aviation Administration proposes to amend part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§ 39.13 [Amended]

2. FAA amends § 39.13 by adding a new airworthiness directive (AD) to read as follows:

Cameron Balloons Ltd. (Sky Balloons):

Docket No. 2000-CE-50-AD

(a) *What aircraft are affected by this AD?* This AD affects any aircraft (specifically balloons), certificated in any category, that incorporate at least one of the following burners:

Model	Serial Nos.
Mk1 (BR1)	001 through 098, 100, and 101.
Mk2 (Mistral) ..	001 through 098, 100, and 101

(b) *Who must comply with this AD?* Anyone who wishes to operate any aircraft (specifically balloons) with the equipment identified in paragraph (a) of this AD must comply with this AD.

(c) *What problem does this AD address?* The actions specified by this AD are intended to correct the mechanical failure of the valve stem/seat pinned joint, which could result in a propane vapor leak. Such failure could lead to a propane explosion and fire.

(d) *What actions must I accomplish to address this problem?* To address this problem, you must accomplish the following:

Actions	Compliance	Procedures
(1) On the main blast, liquid fire, and pilot light valves of the Mk1 (BR1) and Mk2 (Mistral) burners, replace: (i) valve stem part number (P/N) A4/BR1/2000/012 with a new improved-design valve, P/N CB6425; (ii) valve stem P/N A4/BR2/2000/006 with a new improved-design valve, P/N CB6426; and (iii) rubber sealing ring with O-ring P/N BS1806-008. (2) Only install: (i) valves that are P/N CB6425 and P/N CB6426, or FAA-approved equivalent P/Ns; and (ii) O-ring P/N BS1806-008, of FAA-approved equivalent P/N.	Within 20 hours time-in-service after the effective date of this AD, unless already accomplished. As of the effective date of this AD	In accordance with Cameron Ballons LTD (Sky Balloons) Service Bulletin No. SB10, Issue A, dated May 12, 2000. Not Applicable.

(e) *Can I comply with this AD in any other way?* You may use an alternative method of compliance or adjust the compliance time if:

(1) Your alternative method of compliance provides an equivalent level of safety; and

(2) The Standards Office Manager, Small Airplane Directorate, approves your alternative. Submit your request through an FAA Principal Maintenance Inspector, who may add comments and then send it to the Standards Office Manager.

Note 1: This AD applies to each aircraft (specifically balloons) with a Cameron Balloons Ltd. (Sky Balloons) Mk1 or Mk2 burner identified in paragraph (a) of this AD, regardless of whether it has been modified, altered, or repaired in the area subject to the requirements of this AD. For aircraft (specifically balloons) that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (e) of this AD. The request should include an assessment of the effect of the modification, alteration, or repair on the unsafe condition addressed by this AD; and, if you have not eliminated the unsafe condition, specific actions you propose to address it.

(f) *Where can I get information about any already-approved alternative methods of compliance?* Contact Roger Chudy, Aerospace Engineer, FAA, Small Airplane Directorate, 901 Locust, Room 301, Kansas City, Missouri 64106; telephone: (816) 329-4140; facsimile: (816) 329-4090.

(g) *How do I get copies of the documents referenced in this AD?* You may get copies of the documents referenced in this AD from Cameron Balloons Ltd. (Sky Balloons), St. Johns Street, Bedminster, Bristol; BS3 4NH; telephone: +44 (0)117 9637216; facsimile: +44 (0)177 966168; or Cameron Balloons, P.O. Box 3672, Ann Arbor, Michigan 46106; telephone: (734) 426-5525; facsimile: (734) 426-5026. You may view these documents at FAA, Central Region, Office of the Regional Counsel, 901 Locust, Room 506, Kansas City, Missouri 64106.

Note 2: The subject of this AD is addressed in British AD 003-05-2000, dated May 31, 2000.

Issued in Kansas City, Missouri, on September 4, 2002.

Michael Gallagher,

Manager, Small Airplane Directorate, Aircraft Certification Service.

[FR Doc. 02-23288 Filed 9-12-02; 8:45 am]

BILLING CODE 4910-13-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Parts 101, 201 and 352

[Docket No. RM02-14-000]

Regulation of Cash Management Practices

September 6, 2002.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of technical conference.

SUMMARY: On August 1, 2002, the Commission issued a Notice of Proposed Rulemaking concerning the regulation of cash management practices (67 FR 51150, August 7, 2002). The Commission is convening a technical conference to discuss issues raised in comments to the proposed regulations.

DATES: September 25, 2002.

ADDRESSES: Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Abraham Silverman, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-6010, (202) 208-0017 (facsimile), e-mail: abraham.silverman@ferc.gov.

SUPPLEMENTARY INFORMATION: Take notice the Commission staff will hold a technical conference to discuss the issues raised in comments to the proposed regulations governing cash management practices.

Take notice that the conference will be held on Wednesday, September 25, 2002, in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. The conference is being convened to enlist the participation of interested parties in the development of regulations to govern centralized cash management programs such as concentration and zero balance accounts and money pooling arrangements.

Participants may be assigned to a panel in order to establish a logical order of presentation and to facilitate an exchange of views. The technical conference is intended to be structured so that participants can discuss the proposed rule issued on August 1, 2002, documentation requirements, and other issues related to the various types of centralized cash management programs used by jurisdictional entities that are owned, or directly or indirectly controlled by other entities as part of a consolidated group. The goal of the

conference is to obtain additional information on centralized cash management programs. This information will be used in the development of revisions to the Commission's existing accounting and reporting requirements.

Persons who wish to participate in the conference should, no later than Thursday September 12, 2002, notify Abraham Silverman by telephone at (202) 502-6444, or by facsimile at (202) 208-0017, or by e-mail: abraham.silverman@ferc.gov or Wayne McDanal by telephone at (202) 502-6010, or by facsimile at (202) 219-2632, or by e-mail: wayne.mcdanal@ferc.gov.

After reviewing the requests to participate, the Commission staff will issue a subsequent notice in the **Federal Register** specifying the time and place, and a proposed agenda. For additional information, interested persons may contact Peter Roidakis by telephone at (202) 502-8206 (or by e-mail peter.roidakis@ferc.gov) or Wayne McDanal by telephone at (202) 502-6010 (or by e-mail wayne.mcdanal@ferc.gov).

Magalie R. Salas,
Secretary.

[FR Doc. 02-23217 Filed 9-12-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Parts 375 and 388

[Docket Nos. RM02-4-000, PL02-1-000]

Critical Energy Infrastructure Information

September 5, 2002.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed rulemaking and revised statement of policy.

SUMMARY: The Federal Energy Regulatory Commission is proposing to revise its regulations to restrict public availability of critical energy infrastructure information. The Commission issued a policy statement in Docket No. PL02-1-000 on October 11, 2001, removing from easy public access previously public documents that detail the specifications of energy facilities licensed or certificated by the Commission.¹ The Commission is revising this policy to include documents that detail specifications of

¹ Statement of Policy on Treatment of Previously Public Documents, 66 FR 52917, Oct. 18, 2001.

proposed energy facilities as well. The original policy statement directed requesters seeking this information to follow the Freedom of Information Act (FOIA) procedures found at 18 CFR 388.108. Specifically, the Commission proposes to change its regulations to restrict unfettered general public access to critical energy infrastructure information, but still permit those with a need for the information to obtain it in an efficient manner. The proposed new access procedures complement existing rights under the FOIA. Requesters retain the right to file a FOIA request for any information not available through the Public Reference Room, the Internet, or publicly-accessible databases. The Commission also proposes establishment of a Critical Energy Infrastructure Information Coordinator to process and make decisions on non-FOIA requests for critical energy infrastructure information.

An important objective of the proposed rule is the reconciliation of the Commission's regulatory responsibilities under its enabling statutes and Federal environmental laws and the need to protect the safety and well being of American citizens from attacks on our nation's energy infrastructure.

Under the proposal, new sections will be added to Parts 375 and 388 of Title 18 of the Code of Federal Regulations, and 18 CFR 388.112 will be revised to implement the new procedures.

DATES: Comments are due October 15, 2002.

ADDRESSES: File written comments with the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments should reference Docket Nos. RM02-4-000 and PL02-1-000. Comments may be filed electronically or by paper (an original and 14 copies, with an accompanying computer diskette in the prescribed format requested).

FOR FURTHER INFORMATION CONTACT: Carol C. Johnson, Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8521.

SUPPLEMENTARY INFORMATION:

Statement of Policy on Treatment of Previously Public Documents; Notice of Proposed Rulemaking and Revised Statement of Policy on Previously Public Documents

I. Introduction

1. In this notice of proposed rulemaking (NOPR), the Federal Energy

Regulatory Commission (Commission) proposes specific changes to the Commission's regulations to address the appropriate treatment of critical energy infrastructure information (CEII) in the aftermath of the September 11, 2001 terrorist attacks on the United States of America. Under the Policy Statement issued in Docket No. PL02-1-000 on October 11, 2001 (Policy Statement), the Commission removed from easy public access certain documents that previously had been public. See IV FERC Stats. & Regs. ¶ 35,542. On January 16, 2002, the Commission issued a Notice of Inquiry (NOI) in RM02-4-000 to determine what changes, if any, should be made to its regulations to restrict unfettered general public access to critical energy infrastructure information, but still permit those with a need for the information to obtain it in an efficient manner. See IV FERC Stats. & Regs. ¶ 35,542. The rule proposed here would reconcile the Commission's regulatory responsibilities under its enabling statutes and Federal environmental laws with the need to protect the safety and well-being of American citizens from attacks on our nation's energy infrastructure.

2. The proposed rule would also offer a long-term and more efficient alternative to handling requests for previously public documents than does the Freedom of Information Act (FOIA), 5 U.S.C. 552, which the Policy Statement established as the short-term method for requesting previously public documents. In the Commission's view, the FOIA process is not well suited in the long run for handling most requests for CEII. Information that fits within the proposed definition of CEII is exempt from mandatory disclosure under the FOIA. When determining whether to release information under the FOIA, the agency may not consider a requester's particular need for the information. Moreover, once the agency releases the information to one requester under the FOIA, it generally must release it to all requesters. In addition, the agency may not restrict the recipient's use or dissemination of that information. Therefore, if the Commission wishes to make otherwise exempt information available to a particular requester based on that requester's need for the information, or wishes to limit the recipient's use and dissemination of exempt information, it must do so outside of the confines of the FOIA. To that end, the Commission proposes to add § 375.313 to its regulations to authorize a Critical Energy Infrastructure Information Coordinator

to process non-FOIA requests for CEII and make determinations regarding such requests. Of course, requesters always retain the option of seeking information under the FOIA. Assuming that much of the information removed from public access will be exempt from mandatory disclosure under the FOIA, using the FOIA as the *exclusive* mechanism for determining release would mean that people with a need for the information likely would be denied access to exempt information.

3. Finally, the Policy Statement specified that the Commission was removing from easy public access documents containing detailed specifications of energy facilities licensed or certificated by the Commission. The Commission has concluded that the more sensible approach is not to differentiate between proposed facilities and those that have been licensed or certificated; accordingly, the proposed rule would expand the definition of CEII to encompass proposed projects as well as certificated, licensed, or constructed projects. The Commission believes that this approach should also be followed while it considers the comments filed on the NOPR, and hereby revises the PL02-1 Policy Statement to restrict public access to documents containing detailed specifications of proposed facilities as well. The Commission also has decided that location information should not be treated as CEII, and will begin making such information publicly available as soon as practicable.

II. Background

A. The Policy Statement

4. As noted, the September 11, 2001 terrorist attacks prompted the Commission to issue a policy statement on October 11, 2001, in PL02-1-000, addressing the treatment of previously public documents. See 97 FERC ¶ 61,030.² The Commission announced there that it would no longer make available to the public through its Internet site, the Records and Information Management System (RIMS), which has been replaced by the Federal Energy Regulatory Records Information

² Shortly after the attacks, the Commission issued another policy statement in Docket No. PL01-6-000, in which it provided guidance to regulated companies regarding extraordinary expenditures necessary to safeguard national energy supplies. See 96 FERC ¶ 61,299 (2001). The Commission recognized there that electric, gas, and oil companies may need to adopt new procedures, update existing procedures, and install facilities to further safeguard their systems, and that these efforts might result in extraordinary expenditures. The Commission assured these companies that it would give its highest priority to processing any filing made for the recovery of such expenditures.

System (FERRIS)), or the Public Reference Room, documents such as oversized maps that detail the specifications of energy facilities already licensed or certificated under Part I of the Federal Power Act, 16 U.S.C. 719a, *et seq.*, and Section 7(c) of the Natural Gas Act, 15 U.S.C. 717f(c), respectively. Rather, anyone requesting such documents was directed to follow the procedures set forth in 18 CFR 388.108 (Requests for Commission records not available through the Public Reference Room (FOIA Requests)). The Policy Statement also instructed staff to report back to the Commission within 90 days on the impact of this newly announced policy on the agency's business.

B. Implementation of the Policy Statement

5. The Commission's experience subsequent to the issuance of the Policy Statement has naturally informed its decision here to issue a notice of proposed rulemaking. To implement the policy, the Commission's staff first disabled RIMS access to all oversized documents, which frequently contain detailed infrastructure information, and also removed them from the Public Reference Room. Staff next identified and disabled or denied access to other types of documents dealing with licensed or exempt hydropower projects, certificated natural gas pipelines, and electric transmission lines that appeared likely to include critical energy infrastructure information. This effort, which was undertaken as cautiously and methodically as possible, affected tens of thousands of documents.

6. As of August 15, 2002, the Commission had received 188 FOIA requests for documents that previously had been public. Upon closer examination, the Commission's staff ascertained that seven of those requests involved documents that contained nothing critical, and released them accordingly. Staff contacted requesters in 29 other cases, and was able to negotiate to enable the requesters to obtain the documents directly from the companies which had created the documents or from the Commission subject to a non-disclosure statement.³

³ Several of the early negotiated FOIA requests were from licensees or certificate holders themselves. These companies obviously are unique, as they must have certain information to comply with their licenses or certificates, and have an interest comparable to the Commission's to protect CEII. See discussion in NOI, IV FERC Stats. & Regs. ¶ 35,542 at p. 35,826. As a consequence, staff eventually began to deal directly with licensees and certificate holders outside of FOIA to ensure that they received the requisite information. Staff has

These requesters, who were frequently parties in relevant FERC proceedings or affected landowners, thus withdrew their requests. Seven others also withdrew their requests for no known reason, although a fair assumption is that they were able to obtain the requested documents from the document creators. The Commission has denied in whole or in part 138 requests, invoking in particular FOIA Exemption 7F, 5 U.S.C. 552(b)(7)(F), as well as Exemption 2, 5 U.S.C. 552(b)(2), and Exemption 4, 5 U.S.C. 552(b)(4).⁴ To date, no one has filed an administrative appeal of the decisions to withhold documents, although the time for many of the recently processed ones is still running. Finally, the Commission is currently processing the remaining seven requests.⁵

C. The Notice of Inquiry

7. Taking all these matters into consideration, the Commission issued a Notice of Inquiry (NOI) on January 16, 2002. See IV FERC Stats. & Regs. ¶ 35,542. The NOI set forth the Commission's general views on how it intends to treat previously public documents, and asked specific questions on the scope and implications of maintaining the confidentiality of certain documents that previously had been made public but were removed from easy public access on October 11, 2001. Approximately 50 entities responded to the NOI.⁶ A few respondents made at least a portion of their filings non-public.

8. In addition, the Commission used the opportunity of the NOI to provide guidance on making filings with the Commission to the companies whose

also been working directly with other Federal agencies, which are not subject "persons" under the FOIA and, therefore, may not make FOIA requests. In this regard, where staff has released previously public documents, it has reminded the other Federal agencies of their obligation under the Federal Records Act, 44 U.S.C. sec. 3510(b), to treat the information as FERC would treat it, *viz.*, as confidential.

⁴ These exemptions are discussed in greater detail below. See also *infra* note 40 for a discussion of Commission action regarding FERC Form No. 715, requests for which constitute a major portion of the PL02-1 FOIA dockets.

⁵ In addition, as discussed in the NOI at p. 35,826, the Commission has in effect granted a company's request to remove what in its view was critical infrastructure information which had not been removed from public access as part of the staff's efforts to implement the policy on previously public documents. See Williston Basin Interstate Pipeline Company, 97 FERC ¶ 61,369 (2001). The Commission has also recognized that companies may seek waiver of any requirements to make critical energy infrastructure information widely available to the public. See Order on Interim Treatment of Information Collected in Form No. 715, 100 FERC ¶ 61,141, slip. op. at p. 7, n.3 (2002).

⁶ The Appendix provides a list of respondents.

facilities could be the targets of terrorist attacks. Between January 2002 and the effective date of a final decision in Docket No. RM02-4-000, these companies were advised that they could seek confidential treatment of filings or parts of filings that, in their opinion, contain CEII. For this purpose, companies were directed to follow the procedures in 18 CFR 388.112, and also clearly note "PL02-1" on the first page of the document.

III. Discussion

A. The Need for Action

9. A threshold issue emerged from the responses as to whether the Commission should continue to protect CEII. Although some responses opposed the steps the Commission took in PL02-1 to protect information,⁷ the majority of the respondents supported the Commission's goal of increasing protection to the infrastructure, and, to varying degrees, the steps the Commission has taken to date.⁸ After careful consideration of the responses and its regulatory responsibilities, the Commission believes that it has an obligation to safeguard information vital to protect the nation's energy infrastructure. Accordingly, the Commission has decided to proceed with this NOPR, which clarifies the types of information that may be protected, proposes procedures for submitting and requesting confidential treatment of CEII, and suggests a method for handling challenges to CEII status.

B. Legal Authority To Protect CEII

1. Freedom of Information Act

10. It was apparent from the responses received that the NOI did not sufficiently explain that the Commission intended to deny public access only to information that was exempt from disclosure under the FOIA. The Commission has no intention of adopting an approach that would ignore the agency's obligations under the FOIA, which requires that all non-exempt information to be made available to the public. Indeed, the discussion in the NOI was premised on the assumption that CEII would include only information exempt from disclosure under FOIA, and, with this in mind, invited comment on which

⁷ See, *e.g.*, American Library Association, Platts, and Public Citizen Litigation Group.

⁸ See, *e.g.*, Atlanta Gas Light Cos. at p. 2, Duke Energy Trading Group at p. 2, Duquesne Light Co. at p. 1, Edison Electric Institute at p. 4, New York State Public Service Commission at p. 2, NiSource Pipelines at p. 2, Public Utility District No. 1 of Chelan County, WA at p. 1, Reliant Resources, Inc. at p. 1, Southern California Edison Co. at p. 2, and Southern Co. Services, Inc. at p. 4.

exemptions might be applicable to protect information that would be useful to those planning attacks on the energy infrastructure. Accordingly, as now discussed, most respondents expressed their views on the FOIA exemptions. Although a few respondents cited other exemptions,⁹ the following discussion focuses on the exemptions most likely to apply to CEII, namely Exemptions 2, 4 and 7.

a. Exemption 2

Exemption 2 exempts from disclosure "records related solely to the internal personnel rules and practices of an agency."¹⁰ According to guidance from the Department of Justice (DOJ), "[a]ny agency assessment of, or statement regarding, the vulnerability of such a critical asset should be protected pursuant to Exemption 2."¹¹ DOJ has counseled agencies that "a wide range of information can be withheld under Exemption 2's 'circumvention' aspect."¹² DOJ also has instructed agencies to take full advantage of the breadth of Exemption 2's protection for critical infrastructure information.¹³

11. Several respondents contended that CEII qualifies for protection under Exemption 2.¹⁴ Other respondents questioned whether Exemption 2 covers the types of information removed from public access under PL02-1.¹⁵ The Commission believes that a portion of the CEII removed from public access may be exempt from disclosure under Exemption 2 of FOIA. Illustratively, the Commission is expanding its efforts help facility owners and operators assess security risks and protect facilities from attack.¹⁶ Information developed or created by the Commission as part of these efforts is quite likely to fall within the ambit of Exemption 2. Documents describing

⁹ See, e.g., Exemption 1 (EEI at p. 8, MidAmerican Energy Co. at p. 7, Southern Co. Services, Inc. at pp. 15-16, and Washington Legal Foundation at p. 6) and Exemption 5 (Bonneville Power Administration at p. 7).

¹⁰ 5 U.S.C. 552(b)(2).

¹¹ DOJ 2001 FOIA Post 19, posted October 15, 2001. DOJ is the Federal agency responsible for the administration of the FOIA.

¹² Id.

¹³ Id.

¹⁴ See, e.g., Central Maine Power at pp. 4-5, Exelon Corp. at p. 5, Mid-Continent Area Power Pool at p. 2, Member Systems at p. 6, MidAmerican Energy Co. at p. 7, and Southern Co. Services, Inc. at pp. 15-18.

¹⁵ See, e.g., American Public Power Association at p. 9, Public Utilities Commissions at p. 5, Platts at p. 4, Public Citizen at pp. 4-5, Utilities Commission, City of New Smyrna Beach, Florida at p. 7, and Washington Legal Foundation at p. 5.

¹⁶ The Commission has jurisdiction over the safety of hydroelectric projects under secs. 4(e), 10(a) and 10(c) of the Federal Power Act, 16 U.S.C. 797(e), 803(a), (c).

inspections of regulated facilities likewise may fall within Exemption 2.

b. Exemption 4

12. Exemption 4 protects from public disclosure "trade secrets and commercial or financial information obtained from a person and privileged or confidential."¹⁷ Most of the respondents who favored non-public treatment for CEII believed that such information was exempt from disclosure under Exemption 4.¹⁸ Again, there were a few respondents who questioned whether CEII was entitled to protection under Exemption 4.¹⁹ The Commission has determined that much of the information that may be withheld as CEII may fall within the scope of Exemption 4, because release of the information could cause competitive harm to submitters, impair the Commission's ability to obtain similar information in the future, or impair the effectiveness of the Commission's programs.

13. Respondents raised two issues regarding the application of Exemption 4 to CEII. First, several respondents questioned whether the fact that this sort of information had been publicly available in the past undermines an argument that it is now confidential.²⁰ As discussed in greater detail below, it does not. Americans live in a different world today than they did a year ago. Americans have had to face the harsh realities of terrorism on their soil. This has forced the nation to reassess its vulnerability to terrorist threats. Government agencies as well as private companies have had to reconsider the extent to which they make information freely available to others.

14. Specifically, under *National Parks & Conservation Assoc. v. Morton*, 49 F.2d 765 (D.C. Cir. 1974) and *Critical Mass Energy Project v. NRC*, 975 F.2d 871 (D.C. Cir. 1992), the initial inquiry in Exemption 4 cases is whether the information was submitted to the government voluntarily or whether it was compelled to be submitted. For voluntary submissions, the information is entitled to protection if it "would customarily not be released to the

¹⁷ 5 U.S.C. 552(b)(4).

¹⁸ See, e.g., Central Maine Power at pp. 4-5, Exelon at pp. 5-6, Member Systems at p. 6, MidAmerican Energy Co. at p. 7, Reliant Energy HL & P at p. 11, Southern California Edison Co. at p. 9, Southern Company Services, Inc. at pp. 12, 15, 20-25, and Washington Legal Foundation at p. 6.

¹⁹ See, e.g., American Public Power Association at pp. 9-10, Public Utility Commissions at p. 5, Platts at p. 4, Public Citizen at pp. 5-6, and Utilities Commission, City of New Smyrna Beach, Florida at p. 7.

²⁰ See e.g., American Public Power Association at pp. 9-10, and Public Citizen at pp. 5-6.

public by the person from whom it was obtained."²¹ This test understandably focuses on the submitter's current treatment of the information, not past treatment. Therefore, if, in the post-September 11 world, the company would not release the information to the public, the Commission should not release the information.

15. For compelled submissions, there is a three-pronged test—the competitive harm prong, the impairment prong, and the program effectiveness prong. If any of the three tests is met, the information is exempt from mandatory disclosure under FOIA even though it may have been previously public.²² Under the competitive harm prong, there must be evidence of actual competition, and a likelihood of substantial competitive injury. See *CNA Fin. Corp. v. Donovan*, 830 F.2d 1132 (D.C. Cir. 1987). This inquiry tends to be fact specific, so it is not possible to identify with certainty which categories of information would meet the test. However, as utilities transition from monopolies to competitive markets, it may be easier for them to demonstrate actual competition. The inquiry would be whether the submitter is facing competition at the time the Commission received the request for the information, not whether there was competition when the information was first submitted to the Commission. If the competitive situation has changed, the likelihood of competitive harm would be analyzed using the current situation, not past conditions. Where competition is found to exist, the next issue is whether release of the information is likely to result in substantial competitive injury to the submitter. Again, the likelihood

²¹ *Critical Mass*, 975 F.2d at 878.

²² While most of the submissions to a regulatory agency like FERC may appear to be compelled, this may not necessarily be the case. The D.C. Circuit in *McDonnell Douglas Corp. v. NASA*, 180 F.3d 303, 305-06 (D.C. Cir. 1999), questioned whether DOJ had taken an unduly restrictive interpretation of voluntarily submissions by instructing agencies to treat most information given to the government as required. DOJ itself has since recognized that the "existence of agency authority to require submission of information does not automatically mean such a submission is 'required'; the agency authority must actually be exercised in order for a particular submission to be deemed 'required.'" DOJ Freedom of Information Act Guide & Privacy Act Overview, May 2002 ed., at 202. Courts have even found submissions to be voluntary where the agency had issued a subpoena but not sought to enforce it, see *McDonnell Douglas Corp. v. EEOC*, 922 F. Supp. 235 (E.D. Mo. 1996), and where the agency did not have authority to enforce the information collection because the information request violated the Paperwork Reduction Act, 44 U.S.C. 3501, see *Center for Auto Safety v. NHTSA*, 244 F.3d 144 (D.C. Cir. 2001). At bottom, the question of whether the information has been submitted voluntarily or was compelled must be analyzed on a case by case basis.

of competitive injury would be examined at the time the Commission received the request for the information. Whether the information could have harmed the submitter two years earlier is irrelevant; what is relevant is whether release of the information at the time of the request would cause competitive harm to the submitter.²³

16. The test most frequently applied under the competitive harm prong is whether use of the information by competitors is likely to harm the submitter. See, e.g., *CNA*, 830 F.2d at 1152 & n.158; *Public Citizen Health Research Group v. FDA*, 704 F.2d 1280, 1291 (D.C. Cir. 1983). This may be fairly challenging to demonstrate in the case of CEII because the primary concern is that the information could be used to plan an attack on the infrastructure, not that it could be used to steal customers or undercut prices. On the other hand, a submitter may be able to show competitive harm where use of the information by someone other than a competitor could cause financial harm to the submitter. Cf. *McDonnell Douglas Corp. v. NASA*, 180 F.3d 303, 306–07 (D.C. Cir. 1999) (competitive harm where release of prices could be used by customers to negotiate lower prices). As relevant here, a terrorist attack on the energy infrastructure could cause financial harm to the owners and operators of the facilities because of lost opportunity costs as well as repair costs.

17. For compelled submissions, the impairment prong is satisfied where disclosure may affect the reliability or quality of the information received.²⁴ The more subjective the filing requirement, the more likely that disclosure of the information could impair the Commission's ability to get thorough and accurate information in the future. See *Niagara Mohawk*, 169 F.3d at 18 (holding that impairment is unlikely to be found where "data sought appears to take the form of hard, cold numbers on energy use and production, the fudging of which may strain all but the deliberately mendacious."). As noted by Edison Electric Institute (EEI), regulated entities may have discretion regarding how to construct their filings.²⁵ If companies are worried that information they submit will be subject to public disclosure, they may choose

not to submit the same level of detail that they might otherwise submit. In such circumstances, and assuming the submissions would otherwise comply with the Commission's regulations, the information may be exempt from disclosure under the impairment prong of Exemption 4.

18. Critical Mass recognized that in addition to the competitive harm and impairment prongs, there may be other instances where non-disclosure is warranted in order to protect other governmental interests, such as program effectiveness.²⁶ Recently, in *Public Citizen Health Research Group v. NIH*,²⁷ the district court relied on Critical Mass in determining that "impairment of the effectiveness of a government program is a proper factor for consideration in conducting an analysis under" Exemption 4. The court held that the National Institute of Health's royalty information was protected under Exemption 4 because release of the information would make companies reluctant to enter into agreements with NIH, thus impairing the effectiveness of NIH's licensing program.²⁸ The court reached a similar conclusion in *Judicial Watch, Inc. v. Export-Import Bank*, where release of certain financial information from foreign export credit agencies was held to be exempt from disclosure because release would make the credit agencies look for financing outside of the United States, undermining the agency's statutory purpose of fostering domestic economic growth by supporting export transactions.²⁹

19. Applying these recent decisions here, release of CEII could threaten the effectiveness of the Commission's programs, which are meant to satisfy its mandate to regulate and oversee energy industries in the economic and environmental interest of the American public.³⁰ Inappropriate release of CEII could make the infrastructure more vulnerable to attack, threatening those industries and resulting in potentially devastating economic and environmental consequences. As noted above, release of CEII also could make regulated entities less forthcoming in the information they provide to the Commission, especially where they have discretion as to what they submit.

Restricted flow of information between the Commission and the companies could impair the Commission's programs that rely on such information. This is of particular concern in today's world, where the Commission is seeking additional information from licensees in order to help them better protect the infrastructure. Finally, release of CEII could harm the relationship between Commission staff and the regulated companies, impairing trust, and causing the parties to deal with each other in a more adversarial manner than necessary. For all of these reasons, much of the CEII could be exempt from disclosure under the third prong of Exemption 4 as it relates to compelled submissions.

20. A second issue raised by respondents regarding the applicability of Exemption 4 was whether the Trade Secrets Act would prohibit the Commission from sharing Exemption 4 material on an as-needed basis. The Trade Secrets Act states in relevant part that:

Whoever, being an officer or employee of the United States or of any department or agency thereof, publishes, divulges, discloses or makes known in any manner or to any extent not authorized by law any information coming to him in the course of his employment or official duties or by reason of any examination or investigation made by, or return, report or record made to or filed with, such department or agency or officer or employee thereof, which concerns or relates to trade secrets, processes, operations, style of work, or apparatus, or to the identify, confidential statistical data, amount or source of any income, profits, losses or expenditures of any person, firm, partnership, corporation, or association; * * * to be seen or examined by any person except as provided by law; shall be fined not more than \$1,000, or imprisoned not more than one year, or both; and shall be removed from office or employment.

18 U.S.C. 1905. See *Chrysler Corp. v. Brown*, 441 U.S. 281, 301(1979). The Trade Secrets Act applies to formal agency actions as well as actions by the agency's individual employees. Courts have found that the coverage of the Trade Secrets Act and Exemption 4 are co-extensive,³¹ meaning that the Trade Secrets Act generally prohibits release of information covered by Exemption 4.³² However, the Trade Secrets Act permits disclosure of trade secret information where "authorized by law."³³ Accordingly, under the Trade Secrets Act, protected information may be released where there is statutory or regulatory authority for the agency to

²³ The Commission's analysis of a submitter's competitive situation under FOIA is not the same as, and indeed is less rigid than, the analysis it must perform to establish lack of market power for charging market based rates. For FOIA purposes, the competition requirement is satisfied if the submitter faces some level of actual competition. See *Niagara Mohawk Power Corp. v. DOE*, 169 F.3d 16, 19 (D.D.C. 1999).

²⁴ Id.

²⁵ EEI at p. 42.

²⁶ See *Critical Mass*, 975 F.2d 879 ("It should be evident from this review that the two interests identified in that National Parks test are not exclusive.")

²⁷ No. 00-1847, 2002 U.S. Dist. LEXIS 7457, at *42 (D.D.C. Mar. 12, 2002) (alternative holding).

²⁸ Id. at *45-49.

²⁹ 108 F. Supp. 2d 19, 30 (D.D.C. 2000).

³⁰ See http://www.ferc.gov/About/mission/mission_intro.htm (2002).

³¹ See, e.g., *Bartholdi Cable Co. v. FCC*, 114 F.3d 274 (DC Cir. 1997); *CNA*, 830 F.2d at 1152.

³² *CNA*, 830 F.2d at 1151.

³³ *Chrysler*, 441 U.S. at 301.

release it. In cases where the authorization for release is found in an agency regulation, the inquiry is whether the regulation permitting the release is authorized by law.³⁴

21. The Commission has statutory authority to release trade secret information. While both the Federal Power and Natural Gas Acts place restrictions on an individual employee's release of information gathered in the course of examining records of a company, they permit the Commission itself to authorize such a release. The Federal Power Act provides:

The Commission shall at all times have access to and the right to inspect and examine all accounts, records, and memoranda of licensees and public utilities, and it shall be the duty of such licensees and public utilities to furnish to the Commission, within such reasonable time as the Commission may order, any information with respect thereto which the Commission may by order require, including copies of maps, contracts, reports of engineers, and other data, records, and papers, and to grant to all agents of the Commission free access to its property and its accounts, records and memorandum when requested so to do. No member, officer, or employee of the Commission shall divulge any fact or information which may come to his knowledge during the course of examination of books or other accounts, as hereinbefore provided, except insofar as he may be directed by the Commission or by a court.

16 U.S.C. 825(b); see 15 U.S.C. 717g(b) (Natural Gas Act) and Commission regulation at 18 CFR 3c.2(a).

22. In addition, sections 4 and 312 of the Federal Power Act authorize the Commission "[t]o make public from time to time the information secured hereunder and to provide for the publication of its reports and investigations in such form and manner as may be best adapted for public information and use." 16 U.S.C. 797(d), 825k. Section 14 of the Natural Gas Act provides similar authorization. It states:

The Commission may permit any person to file with it a statement in writing, under oath or otherwise, as it shall determine, as to any or all facts and circumstances concerning a matter which may be the subject of investigation. The Commission, in its discretion, may publish in the manner authorized in section 312 of the Federal Power Act * * * information concerning any such matter.

Because these provisions give the Commission broad discretion to release information, such release would be authorized by law under the Federal Power and Natural Gas Acts and, therefore, permitted under the Trade Secrets Act, creating an exception to the

normal situation where the Trade Secrets Act prohibits release of information covered by Exemption 4. This, in turn, would permit the Commission to exempt the information from public FOIA disclosure under Exemption 4, and still disclose the information to selected individuals with appropriate restrictions on use and dissemination of that information without violating the Trade Secrets Act.

c. Exemption 7

23. Exemption 7 exempts from disclosure certain information compiled for law enforcement purposes.³⁵ For purposes of CEII, the most relevant Exemption 7 provision is 7(F), which allows information to be withheld in order to protect a person's life or physical safety. In order to invoke Exemption 7, the agency must be able to demonstrate that the document at issue involves enforcement of a statute or regulation that the agency is authorized to enforce. The Commission has very broad authority to enforce the provisions of the Federal Power Act and the Natural Gas Act. For instance, under the Federal Power Act, the Commission (1) monitors and investigates compliance with licenses, exemptions and preliminary permits it issues, 16 U.S.C. 823b; (2) determines just and reasonable rates, 16 U.S.C. 824e; and (3) ensures compliance with the Act and regulations issued thereunder, 16 U.S.C. 825m, 825o-1. Similarly, with respect to natural gas, the Commission has broad authority (1) to determine whether rates and charges are just and reasonable, 15 U.S.C. 717c; and (2) to enforce violations of the statute or regulations issued thereunder, 15 U.S.C. 717s. Thus, given its broad enforcement authority, much of the information the Commission collects qualifies as information collected for a law enforcement purpose. For such law enforcement information to enjoy protection under Exemption 7(F), the release of the information must reasonably be expected to endanger a person's life or safety.

24. Since the tragic events of September 11, 2001, there have been repeated warnings that the energy infrastructure could be the target of terrorist attacks. In this regard, Southern California Edison Company cited an ABCNEWS.com report in February 2002, reporting that "the FBI has within the past 24 hours issued an advisory to public utilities across the country warning that a computer from an alleged associate of Osama bin Laden contained engineering information about dams and

reservoirs," and a New York Times article stating that "computers that control the electric power system around the nation have been probed from the Middle East."³⁶ These are only a sample of warnings issued relating to the energy infrastructure. These types of reports show that there is a strong likelihood that such facilities are being considered as potential targets for attack.

25. Given that an attack on the energy infrastructure is a legitimate threat, the Commission believes that release of information that could facilitate or increase the likelihood of the success of such an attack could be expected to endanger life and safety of people. The failure of a dam could cause flooding that would endanger lives, as could the explosion of a natural gas pipeline. Interruptions to gas and electric power supplies likewise could endanger lives of those reliant on power, especially in times of extreme hot or cold weather. For these reasons, the Commission believes that information identified as CEII may qualify for protection under Exemption 7(F).

2. Substantive Statutes

26. The NOI asked whether there were statutes other than FOIA that require that certain information be made available to the public by the Commission. Most of the respondents' objections to protecting CEII were related to FOIA, or to the general public's right to the information.³⁷ Few, if any, cited substantive statutes that purportedly prohibit restrictions on release of CEII.³⁸ While certain statutory provisions appear to require that information be made available to the public, no respondent could point to a substantive statutory provision that would constrain the Commission's exercising its discretion in determining exactly *how* to make the information available to the public. For instance, as

³⁶ Southern California Edison Co. at p. 10.

³⁷ See, e.g., American Library Association at pp. 1-2, OMB Watch at p. 2, Platts at p. 3, Public Citizen at p. 3, and Reporters Committee for Freedom of the Press at pp. 2-3.

³⁸ See, e.g., Platts at p. 5 ("[T]he Natural Gas Act provides for publicly available filings for rates, for new construction and for applications for certificates of public convenience and necessity. 15 U.S.C. 717c, f, and i."). None of these provisions, however, prohibits the Commission's withholding of CEII. The Commission is not withholding as CEII any information required to be publicly available under 15 U.S.C. 717c. The Commission has broad discretion under 17 U.S.C. 717f(d) to determine whether and how information related to certificate applications will be disseminated. Similarly, under 17 U.S.C. 717i(a), "[t]he Commission may prescribe the manner and form in which such reports shall be made * * *"

³⁴ Id.

³⁵ 5 U.S.C. 552(b)(7).

noted by EEI,³⁹ while Federal Power Act sec. 15 requires licensees to make certain data “reasonably available to the public for inspection” at their offices, 16 U.S.C. 808(b)(2), the Commission has the discretion to define exactly what information is covered and how it is to be made available. Similarly, while Federal Power Act sec. 213, 16 U.S.C. 824, states that the Commission “shall promulgate a rule requiring that information be submitted annually to the Commission by transmitting utilities which is adequate to inform potential transmission customers, State regulatory authorities, and the public of potentially available transmission capacity and known constraints,” that section imposes no requirement on the Commission to disseminate the information in any particular manner.⁴⁰ Accordingly, the Commission believes that there is no statutory impediment to its protecting CEII.⁴¹

C. Definition of CEII

1. Consideration of Facilities’ Size

27. Many of the respondents who approved protecting CEII proffered definitions of the term. For instance, the Adirondack Mountain Club recommended a size threshold for protection of projects, suggesting that relevant information be released for hydropower projects under 5 MW.⁴² Similarly, Atlanta Gas Light Company proposed an approach that took into consideration the size and operating pressure of the facility as well as the impact that the loss of service would have in determining whether to protect information regarding a particular facility.⁴³ A problem with any approach that distinguishes among facilities and

protects only information regarding large or particularly critical facilities is that it highlights for would-be terrorists those facilities that would be the best targets. That is obviously not an option. Therefore, rather than defining CEII in terms of a facility’s size or vulnerability, the Commission proposes in § 388.113(c)(1) to define CEII, in part, in FOIA terms, thereby clarifying that the Commission is withholding only information that is entitled to protection under the FOIA.

2. Existing Facilities Versus Proposed Facilities

28. The NOI requested responses on whether the Commission should continue to protect only information about licensed, exempted, certificated, and built facilities, or extend CEII protection to proposed facilities. The majority of respondents who favored protecting CEII argued that such protection should be extended to proposed facilities.⁴⁴ Atlanta Gas Light Company stated, for example, that “without restrictions on access to information regarding proposed facilities, existing facilities would also be compromised from the interconnection point with the new facilities.”⁴⁵ Others noted that once the information is in the public domain, it is not possible to retrieve it when the license or certificate is issued.⁴⁶

29. Based on review of the comments and its experience with implementation of PL02–1, proposed § 388.113(c)(1) includes information regarding proposed facilities in the definition of CEII. The major concern initially about withholding information about proposed projects was that people might not be able to participate effectively in the National Environmental Policy Act (NEPA) process. The Commission, of course, has no intention of letting that happen. Accordingly, the Commission proposes to alter its current practice and no longer protect location information. In addition, the Commission proposes to establish means for affected landowners and other parties to obtain necessary information for them to participate effectively in the Commission proceedings. As discussed below in III.C.3 and III.D., these proposals should help avoid any negative impact on Commission proceedings.

3. Information on Location of Facilities

30. The NOI asked to what extent the Commission should protect location information. Some respondents maintained that location information and other information that is available from other sources or from visual observation should not be considered to be CEII.⁴⁷ Reliant Energy HL & P and others, however, voiced concern over releasing such information.⁴⁸ The Commission has concluded that there is little to be gained by protecting information that can be gleaned from a visual inspection of the facility, or that is otherwise easily attainable from other sources, such as the United States Geological Survey or commercial mapping firms. Even where location information may not be readily available elsewhere, the public often wants to know specifically where these facilities are located, especially to the extent that they may pose a potential threat to health, safety, property, or the environment. In addition, it is difficult, if not impossible, to conduct a thorough NEPA review without providing specific information about the location of facilities. For the foregoing reasons, proposed § 388.113(c)(1)(iv) excludes from the definition of CEII information that simply gives the location of critical infrastructure.

4. Elements of CEII Definition

31. In light of these considerations, proposed § 388.113(c)(1) defines CEII as information about proposed or existing critical infrastructure that (i) relates to the production, generation, transportation, transmission, or distribution of energy, (ii) could be useful to persons in planning an attack on critical infrastructure, (iii) is exempt from mandatory disclosure under the Freedom of Information Act, 5 U.S.C. 552, and (iv) does not simply give the location of the critical infrastructure. Proposed § 388.113(c)(2), in turn, defines “critical infrastructure” as “systems and assets, whether physical or virtual, that are so vital to the United States that the incapacity or destruction of such systems or assets would have a debilitating impact on the security, national economic security, national public health or safety, or any

³⁹ EEI at pp. 15–16.

⁴⁰ The Commission recently issued an order in RM93–10–000 temporarily suspending the Commission’s practice of making publicly available CEII in Form No. 715, Annual Transmission Planning and Evaluation Report, which was promulgated to satisfy the Commission’s requirements under Federal Power Act sec. 213(b). See Order on Interim Treatment of Information Collected in Form No. 715, 100 FERC ¶ 61,141 (2002). The Commission noted there that while this was inconsistent with its past practice, it concluded that the step was allowable under its regulations at 18 CFR 141.300, which require transmitting utilities to file the Form No. 715 annually with the Commission, and to make their Form No. 715s available to the public. Neither the regulation nor the instructions associated with the form require that the entire form be made publicly available directly from the Commission.

⁴¹ Several respondents suggested that the Commission review the CEII information it collects to determine whether it is necessary to collect it. The Commission is committed to examining information collections to see if there are situations where collection of CEII can be reduced.

⁴² See Adirondack Mountain Club at p. 1.

⁴³ Atlanta Gas Light Company at pp. 3–4.

⁴⁴ See, e.g., Atlanta Gas Light Co. at p. 6, EEI at p. 5, Exelon Corp. at pp. 1–3, Maine Public Utilities Commission at p. 3, and Southern Co. Services, Inc. at p. 11.

⁴⁵ Atlanta Gas Light Company at p. 6.

⁴⁶ See, e.g., Southern Co. Services, Inc. at p. 11.

⁴⁷ See, e.g., American Superconductor Corporation at pp. 1–3, Central Maine Power at p. 3, State Commissions (Public Utilities Commission of Ohio, Oklahoma Corporation Commission, and Michigan Public Service Commission) at p. 11, PJM Interconnection, L.L.C. at p. 7, Southern California Edison Company at p. 5, and Utilities Commission, City of New Smyrna Beach, Florida at p. 2.

⁴⁸ Reliant argued that location information should be protected and that “it should be irrelevant whether information is contained on a commercial map.” Reliant at p. 4. See also EEI at p. 6.

combination of those matters.” The Commission has chosen this meaning of the term “critical infrastructure” because it appropriately reflects the same definition contained in sec. 1016(d) (Critical Infrastructure Protection Act of 2001) of the Uniting and Strengthening America by Providing Appropriate Tools Required to Intercept and Obstruct Terrorism Act (USA PATRIOT Act) Pub. L. No. 107–56. As especially relevant, this Act considers the energy infrastructure to be vital to the United States by explicitly finding that “[p]rivate business, government, and the national security apparatus increasingly depend on an interdependent network of critical physical and information infrastructures, including telecommunications, energy, financial services, water and transportation sectors.” Pub. L. 107–56, sec. 1016(b)(2) (emphasis added).⁴⁹

D. Requester's Status and Need for the Information

32. An overwhelming majority of respondents claimed that Federal requesters, owners/operators and their agents, interveners, and state agencies should have access to CEII.⁵⁰ Many also approved of access by affected landowners. In addition, most respondents suggested that the Commission condition access on a requester's willingness to sign a non-disclosure agreement.⁵¹ Conversely, many respondents objected to the media's receiving CEII because they would undoubtedly refuse to limit disclosure of the information. The same concern arose to a lesser extent with respect to third-party requesters.⁵²

33. The respondents who disagreed with restricting access to CEII generally argued that everyone should be given access to this information, and that access should not be restricted to those with a specific need or those who are willing to sign a nondisclosure

agreement.⁵³ OMB Watch argued that the public does not have to demonstrate a need to know in order to get information under the FOIA.⁵⁴ Several parties contended that the best ways to protect the infrastructure are to facilitate infrastructure expansion and to make the markets function effectively. They claimed that free access to CEII-type information is key to both of these things, and that potential investors need to know where there is a need for new capacity. Potential buyers and sellers of power, they contended, also need to know what is available in the market.⁵⁵

34. The Commission may take a requester's status into consideration if the request is not made pursuant to the FOIA and its FOIA regulations, because, as OMB Watch pointed out, only FOIA precludes a requester's status from being taken into account. See OMB Watch at p. 2. This is no different from the Commission's consideration of a person's status in a docketed proceeding, where it does not, for example, entertain rehearing requests from someone who has not timely intervened in the case. See *Panhandle Eastern Pipe Line Co.*, 78 FERC ¶ 61,180 (1997). The important point here is that anyone, regardless of status, may always request information under the Commission's FOIA regulations. A person's status would be considered only to ascertain eligibility to receive information through the optional procedures for accessing CEII as laid out in proposed § 388.113(d). Pivotal to that determination would be the person's need for the information.

35. Specifically, proposed § 388.113(d)(1) provides that an owner/operator of an energy facility may always have access to information concerning that facility, and may receive the information directly from staff without using the FOIA or CEII procedures. This exemption reflects the obvious need that an owner/operator has for information to operate his facility and to comply with the law and the terms and conditions of the authorizing instrument. This exemption also reflects the Commission's view that owners/operators have as much interest in protecting their assets, employees, and other property and people as the Commission does. Next, proposed § 388.113(d)(2) provides that an agent of an owner/operator needs to obtain the information from the owner/operator, who would either have the information

because it created the document or would be able to obtain the information from the Commission pursuant to proposed § 388.113(d)(1).

36. For all other non-FOIA requests, proposed § 388.113(d)(3) sets forth a process where requesters would provide to a CEII Coordinator detailed information about themselves and their need for the information, which the CEII Coordinator would use in determining whether to release the information. Such need would be implicated, for example, if the requester is an intervener in a proceeding or a landowner affected by a proposed facility. Obviously, such individuals must have access to information to participate meaningfully in the proceeding.

37. To enable the CEII Coordinator to make these determinations on a timely basis, and to ensure that requesters' rights are adequately protected, the Commission proposes, in § 375.313, to delegate the authority to make need determinations to the staff member designated as the CEII Coordinator. Accordingly, a non-FOIA requester would not have to file a motion with the Commission as it would otherwise be required to do outside the FOIA process. As action on motions is discretionary, the requester would not have any assurance, given the Commission's extraordinary caseload, as to when it would receive an answer. In contrast, under proposed § 388.113(d)(3)(iii), the requester would receive a response in accord with the timing associated with FOIA requests, viz., 20–30 business days depending on whether an extension is warranted. See 18 CFR 388.108(c). Furthermore, as action taken by the CEII Coordinator would be subject to rehearing by the Commission itself, as is true for all delegated matters, a requester would always be able to plead its case accordingly.

38. Finally, the Commission believes that market participants will be able to get access to the information they need without the Commission making the information available to the general public. As discussed above, they can seek access under § 388.113. In addition, as several respondents noted, much of the same sort of information is still available, albeit perhaps in slightly different form. For instance, Southern Company Services, Inc. pointed out that “for all practical purposes, the information contained in some of these filings [that have been removed from public access under PL02–1–000] is now being provided on OASIS, on a more timely basis and in a more useful format, thereby obviating the need for

⁴⁹ Examples of the types of information that may qualify for CEII protection include pipeline flow diagrams, inspection reports, detailed layouts of facility structures, emergency action plans (EAPs) and EAP test reports, and portions of FERC Form No. 715, Annual Transmission Plan and Evaluation Report.

⁵⁰ See, e.g., *Blue Ridge Power Agency* at p. 3, *Atlanta Gas Light* at pp. 6–8, and *Adirondack Mountain Club* at p. 10.

⁵¹ See, e.g., *American Transmission Co.* at p. 5, *Atlanta Gas Light Co.* at p. 12, *Mid-Continent Area Power Pool* at p. 2, *Member Systems* at p. 5, *MidAmerican Energy Co.* at p. 2, *Reliant HL & P* at pp. 9–10, *Southern California Edison Co.* at p. 8, *Southern Co. Services, Inc.* at p. 2, *Williston Basin Interstate Pipeline Co.* at p. 29, *Duquesne Light Co.* at p. 2, *EEl* at p. 8, and *Public Utility District No. 1 of Chelan County, Washington* at p. 2.

⁵² See, e.g., *Atlanta Gas Light Co.* at p. 13.

⁵³ See, e.g., *Platts* at pp. 5, 17–19, and *Reporters Committee for Freedom of the Press* at pp. 7–8.

⁵⁴ See OMB Watch at pp. 2–3.

⁵⁵ See, e.g., *American Public Power Association* at p. 6, *Platts* at p. 33, and *Utilities Commission, City of New Smyrna Beach, Florida* at pp. 2–6.

certain forms.”⁵⁶ Even respondents who did not agree with the Commission’s current approach recognized that much of the same type of information is available elsewhere. The significance here for protecting CEII is that the FERC would not be making the information available to everyone on the Internet.

E. Verification and Access Issues

39. Most respondents who approved of limited access to CEII also approved of the use of Passwords, IDs, PINs, etc.⁵⁷ Others suggested use of outside experts (e.g., the Federal Bureau of Investigation and the Office of Homeland Security) to verify identity of requesters. At this time, the Commission does not believe that the use of outside experts is necessary. The majority of market participants are well known to the Commission, and therefore relatively easy to verify.

40. The NOI also inquired whether the Commission should verify an organization and leave it up to the organization to verify its own users, or whether the Commission should verify each user separately. While it would be easier to administer the program if the Commission does not have to keep track of all individual users within a particular organization, for the time being the Commission proposes to control all access to the information. This should help ensure a consistent approach, and will enable the Commission to account for disclosures made.

41. The NOI also raised the issue of whether elimination of all Internet access to CEII would be sufficient to protect CEII. Elimination of all Internet access was not widely endorsed as the sole method of protecting CEII. Similarly, few respondents favored the idea of requiring various levels of verification depending on how a requester sought to access the information (via Internet, mail, in person, etc.).⁵⁸ For those reasons, the Commission is not proposing such approaches.

42. Another issue is whether the Commission should give certain “frequent customers” generic approval to access CEII, or whether the Commission should require new authorization whenever an entity or person wants CEII on a new matter.

Many respondents thought access should be based on a need to know, and that need to know should be established for each docket involving CEII.⁵⁹ Others contended that frequent participants should be granted a generic clearance to obtain CEII.⁶⁰ Although some of the administrative burden on requesters and staff would be reduced if some entities could be given generic access, for now, the Commission proposes to require requesters to submit separate requests for CEII relating to different proceedings. In this way, a requester’s need for information relating to a particular proceeding may be evaluated, and the number of people getting access to CEII in any given matter may be limited, lessening the likelihood that the information will reach someone with bad intentions.

F. Use of Non-Disclosure Agreements

43. Related to a requester’s need to know is the issue of whether requesters should have to sign non-disclosure agreements (NDAs) as a condition of accessing CEII. Most respondents commented that the majority of recipients should sign NDAs, although several believed that owner/operators (and sometimes their agents/representatives) should not have to sign NDAs to receive information about their own facilities. Given that owners/operators have incentives to protect CEII, the Commission does not propose to require them to sign NDAs. The Commission also does not intend to require representatives of owner/operators to sign NDAs; however, as provided in proposed § 388.113(d)(2), the representatives must obtain CEII directly from or through the owners/operators rather than from the Commission.

44. The Commission also does not propose to require other Federal agencies to sign NDAs before receiving CEII. The reason is that 44 U.S.C. 3510(b) binds employees of other agencies to protect information that is protected by the originating agency, so an NDA would not be required where the Commission shares CEII with another Federal agency. A more difficult issue pertains to state agency requesters. Respondents rightly are concerned about state agencies’ ability to agree to NDAs given state FOIA laws that may compel disclosure of information.⁶¹ In

other words, while a state requester may have the best intentions to protect CEII, state law may mandate release of the information obtained from the Commission. As a general matter, however, Federal law preempts state law. Thus, the Federal FOIA law may trump state FOIA law where the information at issue is Federal information. The Commission invites comments on whether it would be appropriate to permit use of a modified NDA for state agency representatives wherein they would agree to protect the information to the extent permitted by Federal law. Another option might be for the Commission to reserve control of CEII documents “on loan” to state agencies, potentially taking the documents outside of the state FOIA law.⁶²

45. Most respondents thought the Commission should negotiate the NDAs with requesters, while a few thought that a CEII submitter should negotiate an agreement with the requester.⁶³ There may be too much potential for charges of discriminatory treatment if the Commission leaves it to the discretion of the owner/operator whether to provide information, and under what conditions to provide it. For that reason, and for the sake of consistency, the Commission proposes in § 388.113(d)(3)(ii) to handle negotiation of all NDAs. Accordingly, that proposed section directs the CEII Coordinator to evaluate a requester’s need for the information and propose terms for the NDA, where appropriate. That said, there is nothing to prevent someone from attempting to obtain CEII directly from the submitter, but the submitter would be under no obligation to agree to provide the information directly to the requester unless there is an independent obligation to do so.

G. Submission of CEII to the Commission

46. The Commission’s existing regulations at 18 CFR 388.112 provide a process for filers to submit documents with a request for privileged treatment. The Commission proposes to amend § 388.112 to clarify that claims for privileged treatment should indicate whenever a filing contains CEII.⁶⁴ Because the Commission proposes to

⁶² See *United States v. Napper*, 887 F.2d at 1530 (11th Cir. 1989) (F.B.I. could retrieve requested documents loaned to local government agency, taking documents outside the reach of the non-Federal FOIA statute.)

⁶³ See, e.g., *Duquesne Light Co.* at p. 3, *Exelon Corp.* at p. 4, *Southern California Edison Co.* at p. 8, and *Reliant Energy HL & P* at p. 9.

⁶⁴ Because necessary revisions to § 388.112 are woven throughout, the section is reproduced in whole.

⁵⁶ *Southern Company Services, Inc.* at p. 3.

⁵⁷ See, e.g., *Atlanta Gas Light Co.* at p. 10, *EEL* at p. 11, *Electric Power Supply Assoc.* at p. 4, *Member Systems* at p. 5, *Southern California Edison Co.* at p. 7, *Reliant Energy HL & P* at p. 7, and *Williston Basin Interstate Pipeline Co.* at p. 25.

⁵⁸ See, e.g., *Atlanta Gas Light Co.* at p. 10, *Reliant Energy HL & P* at p. 8, and *Southern California Edison Co.* at p. 8.

⁵⁹ See, e.g., *Public Utility District No. 1 of Chelan County, Washington* at p. 2, *American Transmission Co.* at p. 5, *Atlanta Gas Light Co.* at pp. 6–7, *EEL* at p. 8, *PJM Interconnection, L.L.C.* at p. 7, and *Southern California Edison Co.* at p. 7.

⁶⁰ See, e.g., *Blue Ridge Power Agency* at p. 7.

⁶¹ See, e.g., *Atlanta Gas Light Co.* at p. 8 and *Williston Basin Interstate Pipeline Co.* at p. 23.

adopt the approach in § 388.112 for filing CEII, it does not specify how the filer should segregate or redact non-public information from the rest of the filing. As with non-CEII, the filer must in the first instance decide whether to have a separate non-public appendix, or to just redact non-public information from the filing. While filers must take their obligation to protect CEII seriously, the Commission cautions that it will not tolerate filers invoking CEII inappropriately by sweeping non-CEII (or other legitimate confidential information) under the CEII heading. Such abuse of the CEII process could dilute its effectiveness by numbing the staff and parties to the importance of protecting the information. If the Commission finds that filers are not being careful in their submittals, especially if there is any evidence of a pattern of inappropriate claims of privileged treatment, the Commission will take steps to discipline those filers.

H. Challenges to CEII Status

47. Most respondents maintained that 18 CFR 388.112 provides a satisfactory vehicle for challenges to claims for CEII status.⁶⁵ The Commission agrees, and in § 388.112(a) clarifies that people filing documents containing CEII should follow the procedures in § 388.112. Respondents also indicated that the Commission should broaden § 388.112 to clarify that it covers exemptions other

than just Exemption 4.⁶⁶ For example, § 388.112(e) currently is limited to situations where a FOIA requester brings suit to gain access to confidential commercial information, the type normally exempt under Exemption 4. The Commission agrees that the rule should be broadened to cover all requests for privileged information, and proposes to revise the regulation at § 388.112(a) and (e) to make clear that it applies to any information exempt from mandatory release under FOIA. Finally, respondents also urged that all procedural steps in § 388.112 should be followed for challenges to CEII status. The Commission agrees in part. The procedures should apply where staff on its own initiative questions the applicability of CEII status, or where there is a non-FOIA request through the CEII Coordinator. For this reason, the Commission is revising § 388.112(d) and (e) to apply to both FOIA requests and other CEII requests. However, the provision in 388.112(f) regarding notification of suit in Federal courts is not being revised to apply to CEII requests. Because any suit regarding CEII in Federal court would be brought under the Federal Power Act, the Natural Gas Act, or another enabling statute, jurisdiction would be in the United States Courts of Appeals.⁶⁷ Accordingly, under Rule 15(c) of the Federal Rules of Appellate Procedure, a

petitioner seeking review of a Commission order must serve a copy of the petition on all parties in the Commission proceeding. Therefore, no modification to § 388.112(f) is necessary.

IV. Information Collection Statement

48. Office of Management and Budget (OMB) regulations require OMB to approve certain information collection requirements imposed by agency rule.⁶⁸ The following collection of information contained in this proposed rule has been submitted to the Office of Management and Budget (OMB) for review under Section 3707(d) of the Paperwork Reduction Act of 1995. FERC identifies the information provided for under Part 388.113 as FERC-603.

49. Comments are solicited on the need for this information, whether the information will have practical utility, the accuracy of the provided burden estimates, ways to enhance the quality, utility, and clarity of the information to be collected, and any suggested methods for minimizing respondents' burden, including the use of automated information techniques. The following burden estimates include the cost of preparing and submitting a CEII data request in order to comply with the Commission's proposed regulations.

Public Reporting Burden: Estimated Annual Burden:

Data collection	Number of respondents	Number of responses	Hours per response	Total annual hours
FERC-603	200	200	.25	50

Total Annual Hours for Collection (reporting + recordkeeping, if appropriate): 50 hours.

Information Collection Costs: The Commission seeks comments on the cost to comply with these requirements. It has projected the average annualized cost of all respondents to be:
 Annualized Capital Startup Costs: The Commission estimates that to respond to this information collection will be a one-time cost of \$12.50 per respondent. (50 hours @ \$50 hourly rate ÷ 200).

Title: FERC-603, CEII Data Request.

Action: Proposed Data Collection.

OMB Control No.: To be determined.

The applicant shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number or the Commission has provided justification as to why the control number should not be displayed.

Respondents: Businesses or other for profit; Individuals or households; Not for profit institutions, and/or State, Local or Tribal Governments.

Frequency of Responses: On occasion.

Necessity of the Information: The proposed rule would revise the Commission's regulations to provide an alternative process to the Freedom of

Information Act for requesting CEII. The Commission is proposing a process where requesters will provide basic information about themselves and explain their need for the information, which the Commission will factor into a determination as to whether to release the information. The purpose of the process is to provide information to individuals who need it to participate in the Commission's proceedings, but who might not otherwise have access to the information under FOIA.

50. Interested persons may obtain information on the reporting requirements by contacting the following: Federal Energy Regulatory

⁶⁵ See, e.g., Exelon Corp. at p. 6, and Southern California Edison Co. at pp. 11-12.

⁶⁶ See, e.g., Southern Co. Services, Inc. at pp. 24-25.

⁶⁷ Review of the CEII Coordinator's decision to deny access to CEII would not be handled under the FOIA procedures unless the request for access was made pursuant to the FOIA. A CEII requester who

uses the process in § 388.113 instead of the FOIA may seek rehearing of the CEII Coordinator's decision under 18 CFR 385.713. After exhausting administrative remedies, the requester may seek review of the Commission's decision in the United States Court of Appeals. Under the Department of Energy Organization Act, the Commission's Solicitor represents the Commission in such

actions. See 42 U.S.C. 7171(i) ("[A]ttorneys designated by the Chairman of the Commission may appear for, and represent the Commission in, any civil action brought in connection with any function carried out by the Commission pursuant to this chapter or as otherwise authorized by law.")

⁶⁸ 5 CFR 1320.12.

Commission, 888 First Street, NE., Washington, DC 20426 [Attention: Michael Miller, Office of the Chief Information Officer, Phone (202) 502-8415, fax: (202) 208-2425, E-mail: michael.miller@ferc.gov.] For submitting comments concerning the collection of information(s) and the associated burden estimate(s), please send your comments to the contact listed above and to the Office of Management and Budget, Office of Information and Regulatory Affairs, Washington, DC 20503, [Attention: Desk Officer for the Federal Energy Regulatory Commission, phone: (202) 395-7856, fax: (202)395-7285].

V. Environmental Analysis

51. The Commission is required to prepare an Environmental Assessment or an Environmental Impact Statement for any action that may have a significant adverse effect on the human environment.⁶⁹ The Commission has categorically excluded certain actions from this requirement as not having a significant effect on the human environment. Included in the exclusions are rules that are clarifying, corrective, or procedural or that do not substantively change the effect of the regulations being amended.⁷⁰ This proposed rule, if finalized, is procedural in nature and therefore falls under this exception; consequently, no environmental consideration would be necessary.

VI. Regulatory Flexibility Act Certification

52. The Regulatory Flexibility Act of 1980 (RFA)⁷¹ generally requires a description and analysis of final rules that will have significant economic impact on a substantial number of small entities. The Commission is not required to make such analyses if a rule would not have such an effect. The Commission certifies that this proposed rule, if finalized, would not have such an impact on small entities.

VII. Comment Procedures

53. The Commission invites interested persons to submit written comments on the matters and issues proposed in this notice to be adopted, including any related matters or alternative proposals that commenters may wish to discuss. Comments are due October 15, 2002. Comments must refer to Docket Nos. PL02-1 and RM02-4, and may be filed

either in electronic or paper format. Those filing electronically do not need to make a paper filing.

54. Documents filed electronically via the Internet may be prepared in a variety of formats, including WordPerfect, MS Word, Portable Document Format, Rich Text Format, or ASCII format, as listed on the Commission's Web site at <http://ferc.gov>, under the e-Filing link. The e-Filing link provides instructions for how to Login and complete an electronic filing. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's E-Mail address upon receipt of comments. User assistance for electronic filing is available at 202-502-8258 or by e-Mail to efiling@ferc.gov. Comments should not be submitted to the E-Mail address.

55. For paper filings, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

56. All comments will be placed in the Commission's public files and will be available for inspection in the Commission's Public Reference Room at 888 First Street, NE., Washington, DC 20426, during regular business hours. Additionally, all comments may be viewed, printed, or downloaded remotely via the Internet through FERC's Homepage using the FERRIS link.

VIII. Document Availability

57. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the Internet through FERC's Home Page (<http://www.ferc.gov>) and in FERC's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street, NE., Room 2A, Washington, DC 20426.

58. From FERC's Home Page on the Internet, this information is available in the Federal Energy Regulatory Records Information System (FERRIS). The full text of this document is available on FERRIS in PDF and WordPerfect format for viewing, printing, and/or downloading. To access this document in FERRIS, type the docket number excluding the last three digits of this document in the docket number field.

59. User assistance is available for FERRIS and the FERC's website during normal business hours from our Help line at (202) 502-8222 or the Public

Reference Room at (202) 502-8371 (Press 0), TTY (202) 502-8659. E-Mail the Public Reference Room at public.referenceroom@ferc.gov.

List of Subjects

18 CFR Part 375

Authority delegations (Government agencies), Seals and insignia, Sunshine Act.

18 CFR Part 388

Confidential business information, Freedom of information.

By direction of the Commission.

Magalie R. Salas,

Secretary.

In consideration of the foregoing, the Commission proposes to amend parts 375 and 388, Chapter I, Title 18, *Code of Federal Regulations* as follows:

PART 375—THE COMMISSION

1. The authority citation for part 375 continues to read as follows:

Authority: 5 U.S.C. 551-557; 15 U.S.C. 717-717w, 3301-3432; 16 U.S.C. 791-825r, 2601-2645, 42 U.S.C. 7101-7352.

2. Add § 375.313 to subpart C to read as follows:

§ 375.313 Delegations to the Critical Energy Infrastructure Information Coordinator.

The Commission authorizes the Coordinator or the Coordinator's designee to:

(a) Receive and review all requests for critical energy infrastructure information as defined in § 388.113(c)(1).

(b) Make determinations whether a particular requester's need for and ability and willingness to protect critical energy infrastructure information warrants limited disclosure of the information to the requester.

(c) Establish reasonable conditions on the release of critical energy infrastructure information.

(d) Release critical energy infrastructure information to requesters who satisfy the requirements in paragraph (b) of this section and agree in writing to abide by any conditions set forth by the Coordinator under paragraph (c) of this section.

PART 388—INFORMATION AND REQUESTS

1. The authority citation for part 388 continues to read as follows:

Authority: 5 U.S.C. 301-305, 551, 552 (as amended), 553-557; 42 U.S.C. 7101-7352.

2. Section 388.112 is revised to read as follows:

⁶⁹ Order No. 486, Regulations Implementing the National Environmental Policy Act, 52 FR 47897 (Dec. 17, 1987), FERC Stats. & Regs. Preambles 1986-1990 ¶ 30,783 (1987).

⁷⁰ 18 CFR 380.4(a)(2)(ii).

⁷¹ 5 U.S.C. 601-612.

§ 388.112 Requests for privileged treatment of documents submitted to the Commission.

(a) *Scope.* Any person submitting a document to the Commission may request privileged treatment by claiming that some or all of the information contained in a particular document is exempt from the mandatory public disclosure requirements of the Freedom of Information Act, 5 U.S.C. 552, and should be withheld from public disclosure. Any person submitting documents containing critical energy infrastructure information as defined in § 388.113 should follow the procedures specified in this section.

(b) *Procedures.* A person claiming that information is privileged under (a) of this section must file:

(1) For documents submitted in hard copy,

(i) A written statement requesting privileged treatment for some or all of the information in a document, and the justification for nondisclosure of the information;

(ii) The original document, boldly indicating on the front page either "Contains Privileged Information—Do Not Release" or "Contains Privileged Critical Energy Infrastructure Information—Do Not Release" and identifying within the document the information for which the privileged treatment is sought;

(iii) Fourteen copies of the document without the information for which privileged treatment is sought, and with a statement indicating that information has been removed for privileged treatment;

(iv) The name, title, address telephone number, e-mail address, and facsimile number of the person or persons to be contacted regarding the request for privileged treatment of documents submitted to the Commission.

(2) For documents submitted on electronic media,

(i) A written statement requesting privileged treatment for some or all of the information on the electronic media, and the justification for non-disclosure of the information;

(ii) One copy of a complete filing on the electronic media marked either "Contains Privileged Information—Do Not Release" or "Contains Privileged Critical Energy Infrastructure Information—Do Not Release" and identifying on the electronic media only the information for which the privileged treatment is sought with one paper copy also marked either "Contains Privileged Information—Do Not Release" or "Contains Privileged Critical Energy Infrastructure Information—Do Not Release";

(iii) One copy of the electronic media without the information for which privileged treatment is sought and with a statement that information has been removed for privileged treatment with fourteen paper copies without the information for which privileged treatment is sought; and

(iv) The name, title, address, telephone number, e-mail address, and facsimile number of the person or persons to be contacted regarding the request for privileged treatment of documents submitted to the Commission.

(c) *Effect of privilege claim—(1) For documents filed with the Commission.*

(i) The Secretary of the Commission will place documents for which privileged treatment is sought in accordance with paragraph (b)(1)(ii) of this section in a nonpublic file, while the request for privileged treatment is pending. By placing documents in a nonpublic file, the Commission is not making a determination on any claim for privilege. The Commission retains the right to make determinations with regard to any claim of privilege, and the discretion to release information as necessary to carry out its jurisdictional responsibilities.

(ii) The Secretary of the Commission will place the request for privileged treatment described in paragraph (b) of this section and a copy of the original document with the privileged information removed in a public file while the request for privileged treatment is pending.

(2) *For documents submitted to Commission staff.* The notification procedures of paragraphs (d) (e) and (f) of this section will be followed by staff before making a document public.

(d) *Notification of request and opportunity to comment.* When a FOIA or CEII requester seeks a document for which privilege is claimed, or when the Commission itself is considering release of the information, the Commission official who will decide whether to make the document public will notify the person who submitted the document and give the person an opportunity (at least five days) in which to comment in writing on the request. A copy of this notice will be sent to the requester.

(e) *Notification before release.* Notice of a decision by the Commission, the Chairman of the Commission, the Director, Office of External Affairs, the General Counsel or General Counsel's designee, a presiding officer in a proceeding under part 385 of this chapter, or any other appropriate official to deny a claim of privilege, in whole or in part, will be given to any person claiming that information is privileged

no less than five days before public disclosure. The notice will briefly explain why the person's objections to disclosure are not sustained by the Commission. A copy of this notice will be sent to the FOIA or CEII requester.

(f) *Notification of suit in Federal courts.* When a FOIA requester brings suit to compel disclosure of information for which a person has claimed privileged treatment, the Commission will notify the person who submitted the documents of the suit.

3. Add § 388.113 to read as follows:

§ 388.113 Accessing Critical Energy Infrastructure Information

(a) *Scope.* This section governs access to critical energy infrastructure information (CEII). The rules governing submission of CEII are contained in 18 CFR 388.112(b). The Commission reserves the right to restrict access to previously filed documents as well as Commission-generated documents containing CEII.

(b) *Purpose.* The procedures in this section are available at the requester's option as an alternative to the FOIA procedures in § 388.108 where the information requested is exempted from disclosure under the FOIA because it contains CEII.

(c) *Definitions.* For purposes of this section:

(1) *Critical energy infrastructure information* means information about proposed or existing critical infrastructure that:

(i) Relates to the production, generation, transportation, transmission, or distribution of energy;

(ii) Could be useful to a person in planning an attack on critical infrastructure;

(iii) Is exempt from mandatory disclosure under the Freedom of Information Act, 5 U.S.C. 552; and

(iv) Does not simply give the location of the critical infrastructure.

(2) *Critical infrastructure* means systems and assets, whether physical or virtual, that are so vital to the United States that the incapacity or destruction of such systems or assets would have a debilitating impact on the security, national economic security, national public health or safety, or any combination of those matters.

(d) *Optional procedures for requesting critical energy infrastructure information.*

(1) An owner/operator of a facility may obtain CEII relating to its own facility directly from Commission staff without going through the procedures outlined below.

(2) An agent or representative of an owner/operator must obtain information from the owner/operator.

(3) If any other requester has a particular need for information designated as CEII, the requester may request the information using the following procedures:

(i) File a written request with the Commission's CEII Coordinator. The request shall contain the following: requester's name, title, address and telephone number; the name, address and telephone number of the person or entity on whose behalf the information is requested; a detailed statement explaining the particular need for and intended use of the information; and a statement as to the requester's willingness to adhere to limitations on the use and disclosure of the information requested.

(ii) Once the request is received, the CEII Coordinator will determine whether to release the CEII to the requester. The CEII Coordinator will consider the requester's need for the information. If the requester is determined to be eligible to receive the information requested, the CEII Coordinator will determine what conditions, if any, to place on release of the information. Where appropriate, the CEII Coordinator will forward a non-disclosure agreement to the requester for execution. Once the requester signs any required non-disclosure agreement, the CEII Coordinator will make the critical energy infrastructure information available to the requester. The CEII Coordinator's decisions regarding release of CEII are final decisions for purposes of § 385.713.

(iii) The CEII Coordinator will attempt to respond to the requester under this section according to the timing required for responses under the Freedom of Information Act in § 388.108(c), and will provide notice to the submitter in accordance with § 388.112(d) and (e).

Appendix—List of Respondents

Note: This appendix will not appear in the Code of Federal Regulations.

1. Adirondack Mountain Club
2. American Library Association
3. American Public Power Association (APPA)
4. American Superconductor Corporation
5. American Transmission Company, LLC
6. Atlanta Gas Light Company; Chattanooga Gas Company; Virginia Natural Gas, Inc.
7. Blue Ridge Power Agency; East Texas Electric Cooperative
8. Bonneville Power Administration
9. Central Maine Power
10. Connecticut Department of Public Utility Control
11. Duke Energy Trading Group, which includes:
 - Algonquin Gas Transmission Company
 - East Tennessee Natural Gas Company
 - Texas Eastern Transmission, LP

12. Duquesne Light Company
13. Dynegy Power Marketing, Inc.
14. Edison Electric Institute (EEI),* including
 - EEI Alliance of Energy Suppliers
 - EEI Transmission Group
15. Electric Power Supply Association
16. Exelon Corporation, on behalf of its public utility subsidiaries:
 - PECO Energy Company
 - Commonwealth Edison Company
17. Interstate Natural Gas Association of America (INGAA)*
18. LegalNetWorks, Lee M. Zeichner
19. Leggett, Nickolaus E., Independent Technology Analyst
20. Maine Public Utilities Commission
21. Member Systems (members of the Transmission Owners Committee for the Energy Association of New York State), includes:
 - Central Hudson Gas and Electric Corporation
 - Consolidated Edison Company of New York, Inc.
 - LIPA
 - New York State Electric & Gas Corporation
 - Orange and Rockland Utilities, Inc.
 - Rochester Gas and Electric Corporation
 - Power Authority of New York
22. Michigan Public Power Agency; Michigan South Central Power Agency
23. MidAmerican Energy Company*
24. Mid-Continent Area Power Pool (MAPP), based on survey of MAPP members
25. National Association of Regulatory Utility Commissioners (NARUC)
26. National Grid
27. National Hydropower Association (NHA) (non-public filing)
28. National Rural Electric Cooperative Association (NRECA)
29. Utilities Commission, City of New Smyrna Beach, Florida
30. New York State Public Service Commission
31. New York Attorney General, Eliot Spitzer
32. NiSource Pipelines, consisting of:
 - Columbia Gas Transmission Corporation
 - Columbia Gulf Transmission Company
 - Crossroads Pipeline Company
 - Granite State Gas Transmission, Inc.
33. North American Electric Reliability Council (NERC)
34. North Carolina Electric Membership Corporation
35. Oklahoma Gas and Electric Company
36. OMB Watch
37. PJM Interconnection, L.L.C., PJM arranges filings required of the Mid Atlantic Area Council, such as form 715. PJM's responses pertain to PJM data and MAAC data.
38. Platts, a division of the McGraw-Hill Companies
39. Process Gas Consumers Group; American Forest & Paper Association; American Iron and Steel Institute; Georgia Industrial Group; Florida Industrial Gas Users; Industrial Gas Users of Florida; United States Gypsum Company; Collectively, "the Industrials"
40. Public Citizen Litigation Group
41. Public Utilities Commission of Ohio; Oklahoma Corporation Commission; Michigan Public Service Commission
42. Public Utilities Fortnightly

43. Public Utility District No. 1 of Chelan County, Washington*
44. Reliant Energy HL & P
45. Reliant Resources, Inc.
46. Reporters Committee for Freedom of the Press
47. Southern California Edison Company
48. Southern Company Services, Inc., acting for itself and as agent for:
 - Alabama Power Company
 - Georgia Power Company
 - Gulf Power Company
 - Mississippi Power Company
 - Savannah Electric and Power Company
 - Southern Power Company
49. Washington Legal Foundation, along with Economic Freedom Law Clinic, George Mason University of Law
50. Williston Basin Interstate Pipeline Company*

* Filed both public and non-public responses.

[FR Doc. 02-23302 Filed 9-12-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF TRANSPORTATION

Coast Guard

33 CFR Part 165

[CGD08-02-016]

RIN 2115-AE84

Regulated Navigation Area; Lower MI River Mile 529.8 to 532.3, Greenville, Mississippi

AGENCY: Coast Guard, DOT.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Coast Guard proposes to establish a regulated navigation area (RNA) for all waters of the Lower Mississippi River beginning at mile 529.8 and ending at mile 532.3 in Greenville, Mississippi. This RNA is needed to protect bridge construction personnel, equipment, and vessels from potential safety hazards associated with construction of the new U.S. Highway 82 Greenville Bridge at mile 530.8. Deviation from this rule would be prohibited unless specifically authorized by the Captain of the Port Memphis, or his designated representative.

DATES: Comments and related material must reach the Coast Guard on or before November 12, 2002.

ADDRESSES: You may mail comments and related material to U.S. Coast Guard Marine Safety Office Memphis, 200 Jefferson Avenue, Memphis, TN, 38103-2300. Marine Safety Office Memphis maintains the public docket for this rulemaking. Comments and material received from the public, as well as documents indicated in this preamble as

being available in the docket, will become part of this docket and will be available for inspection or copying at U.S. Coast Guard Marine Safety Office Memphis between 8 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: Lieutenant (LT) Malcolm McLellan, Marine Safety Detachment Greenville, at (662) 332-0964.

SUPPLEMENTARY INFORMATION:

Request for Comments

We encourage you to participate in this rulemaking by submitting comments and related material. If you do so, please include your name and address, identify the docket number for this rulemaking [CDG08-02-16], indicate the specific section of this document to which each comment applies, and give the reason for each comment. Please submit all comments and related material in an unbound format, no larger than 8½ by 11 inches, suitable for copying. If you would like to know they reached us, please enclose a stamped, self-addressed postcard or envelope. We will consider all comments and material received during the comment period. We may change this proposed rule in view of them.

Public Meeting

We do not now plan to hold a public meeting. But you may submit a request for a meeting by writing to U.S. Coast Guard Marine Safety Office Memphis at the address under **ADDRESSES** explaining why one would be beneficial. If we determine that one would aid this rulemaking, we will hold one at a time and place announced by a later notice in the **Federal Register**.

Background and Purpose

Since 1972, the existing U.S. Highway 82 Greenville Bridge, mile 531.3 on the Lower Mississippi River, Greenville, Mississippi, has been struck more times than any other bridge on the Mississippi River. As a result, a new U.S. Highway 82 Greenville Bridge is currently being constructed further from the river bend at mile 530.8 on the Lower Mississippi River. Construction on the new bridge is expected to continue until August of 2005.

When construction began, broadcasts to mariners were made requesting mariners to navigate in the channel to avoid hazarding bridge construction activities, and to maintain contact with the on-scene work vessel when passing the bridge construction site. These requests were not effective.

Because of the safety concerns associated with the bridge construction

and a second simultaneous construction project being conducted by the Army Corp of Engineers in the same vicinity, the Eighth Coast Guard District Commander established a temporary final rule creating an RNA for miles 529.8 to 537.0 extending the entire width of the river. This rule was published in the **Federal Register** on July 25, 2002 (67 FR 48550) and will expire on November 30, 2002.

With the completion of the Army Corp of Engineers project scheduled for November 30, 2002 some of the restrictions imposed by the existing temporary rule will no longer be required. The Coast Guard proposes to create a new regulated navigation area (RNA) to protect construction personnel, equipment, and vessels from potential safety hazards associated with the bridge construction for the duration of the project. The proposed rule would allow one-way traffic through the area 24 hours a day. It would also reduce the size of the area from 7.2 miles to 2.5 miles.

Discussion of Proposed Rule

In our proposed rule, a RNA would be established for all waters of the Lower Mississippi River from mile 529.8 to 532.3, extending the entire width of the river. This RNA would apply to all vessels except construction vessels. Construction vessels would be defined as those vessels engaged in the construction of the new U.S. Highway 82 Greenville Bridge.

Vessels would be prohibited from meeting or overtaking other vessels within the RNA. When downbound vessels reached mile 534.8, they would have to make a broadcast in the blind on VHF-FM channel 13 announcing their estimated time of arrival at mile 532.3. When upbound vessels reached mile 528.3, they would have to make a broadcast in the blind on VHF-FM channel 13 announcing their estimated time of arrival at mile 529.8. If a downbound vessel were already in the RNA, the upbound vessel would have to adjust its speed to avoid a meeting situation in the RNA.

Vessels would have to proceed at minimum safe speed while in the RNA.

All vessels would be required to contact the on-scene work vessel on VHF-FM channel 13, Monday through Saturday from 7 a.m. to 6 p.m., prior to entering the RNA. All vessels would have to continually monitor VHF-FM channel 13 on their radiotelephone while in and approaching the RNA.

No vessel would be allowed to transit between the caissons and the bank at mile 530.8.

Deviation from this rule would be prohibited unless specifically authorized by the Captain of the Port Memphis, or his designated representative. They can be contacted via VHF Channel 13 or 16, or via telephone at (901) 544-3941.

Regulatory Evaluation

This proposed rule is not a "significant regulatory action" under section 3(f) of Executive Order 12866, Regulatory Planning and Review, and does not require an assessment of potential costs and benefits under section 6(a)(3) of that Order. The Office of Management and Budget has not reviewed it under that Order. It is not "significant" under the regulatory policies and procedures of the Department of Transportation (DOT) (44 FR 11040, February 26, 1979).

The Coast Guard expects the economic impact of this proposed rule to be so minimal that a full Regulatory Evaluation under paragraph 10(e) of the regulatory policies and procedures of DOT is unnecessary. The impacts on routine navigation are expected to be minimal.

Representatives from the bridge construction project have met with local industry including the Lower Mississippi River Committee (LOMRC) to discuss ways to minimize the economic impact. LOMRC is an industry body, composed primarily of companies that transport commodities between Cairo, IL and New Orleans, LA. It represents carriers, facilities, and other maritime interests for the entire Lower Mississippi River. Economic impact should be minimal because vessel traffic would be allowed to transit the RNA 24 hours a day. Upbound vessels may experience short delays while waiting for downbound vessels to complete their transit of the RNA but would be allowed to continue their transit afterwards.

Small Entities

Under the Regulatory Flexibility Act (5 U.S.C. 601-612), we have considered whether this proposed rule would have a significant economic impact on a substantial number of small entities. The term "small entities" comprises small businesses, not-for-profit organizations that are independently owned and operated and are not dominant in their fields, and governmental jurisdictions with populations of less than 50,000.

The Coast Guard certifies under 5 U.S.C. 605(b) that this proposed rule would not have a significant economic impact on a substantial number of small entities. This rule would affect the

following entities, some of which may be small entities: the owners or operators of vessels intending to transit the Lower Mississippi River from mile 529.8 to mile 532.3. This RNA would not have a significant economic impact on a substantial number of small entities for the reasons enumerated under the *Regulatory Evaluation* above.

If you think that your business, organization, or governmental jurisdiction qualifies as a small entity and that this rule would have a significant economic impact on it, please submit a comment (see **ADDRESSES**) explaining why you think it qualifies and how and to what degree this rule would economically affect it.

Assistance for Small Entities

Under section 213(a) of the Small Business Regulatory Enforcement Fairness Act of 1996 (Pub. L. 104–121), we want to assist small entities in understanding this proposed rule so that they can better evaluate its effects on them and participate in the rulemaking. If the rule would affect your small business, organization, or governmental jurisdiction and you have questions concerning its provisions or options for compliance, please contact LT Malcolm McLellan, Marine Safety Office Memphis, at (662) 332–0964.

Collection of Information

This proposed rule would call for no new collection of information under the Paperwork Reduction Act of 1995 (44 U.S.C. 3501–3520.).

Federalism

A rule has implications for federalism under Executive Order 13132. Federalism, if it has a substantial direct effect on State or local governments and would either preempt State law or impose a substantial direct cost of compliance on them. We have analyzed this proposed rule under that Order and have determined that it does not have implications for federalism.

Unfunded Mandates Reform Act

The Unfunded Mandates Reform Act of 1995 (2 U.S.C. 1531–1538) requires Federal agencies to assess the effects of their discretionary regulatory actions. In particular, the Act addresses actions that may result in the expenditure by a State, local, or tribal government, in the aggregate, or by the private sector of \$100,000,000 or more in any one year. Though this proposed rule would not result in such an expenditure, we do discuss the effects of this rule elsewhere in this preamble.

Taking of Private Property

This proposed rule would not affect a taking of private property or otherwise have taking implications under Executive Order 12630, Governmental Actions and Interference with Constitutionally Protected Property Rights.

Civil Justice Reform

This proposed rule meets applicable standards in sections 3(a) and 3(b)(2) of Executive Order 12988, Civil Justice Reform, to minimize litigation, eliminate ambiguity, and reduce burden.

Protection of Children

We have analyzed this proposed rule under Executive Order 13045, Protection of Children from Environmental Health Risks and Safety Risks. This rule is not an economically significant rule and would not create an environmental risk to health or risk to safety that might disproportionately affect children.

Indian Tribal Governments

This proposed rule does not have tribal implications under Executive Order 13175, Consultation and Coordination with Indian Tribal Governments, because it would not have a substantial direct effect on one or more Indian tribes, on the relationship between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes. We invite your comments on how this proposed rule might impact tribal governments, even if that impact may not constitute a “tribal implication” under the Order.

Energy Effects

We have analyzed this proposed rule under Executive Order 13211, Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use. We have determined that it is not a “significant energy action” under that Order because it is not a “significant regulatory action” under Executive Order 12866 and is not likely to have a significant adverse effect on the supply, distribution, or use of energy. It has not been designated by the Administrator of the Office of Information and Regulatory Affairs as a significant energy action. Therefore, it does not require a Statement of Energy Effects under Executive Order 13211.

Environment

We have considered the environmental impact of this proposed rule and concluded that, under figure 2–

1, paragraph (34)(g) of Commandant Instruction M16475.1D, this rule is categorically excluded from further environmental documentation because this rule is not expected to result in any significant adverse environmental impact as described in the National Environmental Policy Act of 1969 (NEPA). A “Categorical Exclusion Determination” is available for inspection or copying where indicated under **ADDRESSES**.

List of Subjects in 33 CFR Part 165

Harbors, Marine safety, Navigation (Water), Reporting and recordkeeping requirements, Security measures, Waterways.

For the reasons discussed in the preamble, the Coast Guard proposes to amend 33 CFR part 165 as follows:

PART 165—REGULATED NAVIGATION AREAS AND LIMITED ACCESS AREAS

1. The authority citation for part 165 continues to read as follows:

Authority: 33 U.S.C. 1231; 50 U.S.C. 191; 33 CFR 1.05–1(g), 6.04–1, 6.04–6, and 160.5; 49 CFR 1.46.

2. A new § 165.816 is added to read as follows:

§ 165.816 Regulated Navigation Area; Lower Mississippi River Mile 529.8 to 532.3, Greenville, Mississippi.

(a) *Definition.* *Construction vessels* are defined as those vessels engaged in construction of the new U.S. Highway 82 Greenville Bridge.

(b) *Location.* The following area is a regulated navigation area (RNA): the waters of the Lower Mississippi River from mile 529.8 to mile 532.3, extending the entire width of the river.

(c) *Regulations.* (1) Vessels are prohibited from meeting or overtaking other vessels within the RNA.

(i) When downbound vessels reach mile 534.8, they shall make a broadcast in the blind on VHF–FM channel 13 announcing their estimated time of arrival at mile 532.3.

(ii) When upbound vessels reach mile 528.3, they shall make a broadcast in the blind on VHF–FM channel 13 announcing their estimated time of arrival at mile 529.8. If a downbound vessel is already in the RNA, the upbound vessel shall adjust its speed so as to avoid a meeting situation in the RNA.

(2) Vessels shall proceed at minimum safe speed while in the RNA.

(3) Vessels shall contact the on-scene work vessel, Monday through Saturday from 7 a.m. to 6 p.m., prior to entering the RNA. All vessels shall continually monitor VHF–FM channel 13 on their

radiotelephone while in and approaching the RNA.

(4) No vessel may transit between the caissons and the bank at mile 530.8.

(5) Deviation from this rule is prohibited unless specifically authorized by the Captain of the Port Memphis, or his designated representative. They may be contacted via VHF Channel 13 or 16, or via telephone at (901) 544-3941.

Dated: September 4, 2002.

Roy J. Casto,

Rear Admiral, U.S. Coast Guard, Commander, Eighth Coast Guard District.

[FR Doc. 02-23404 Filed 9-12-02; 8:45 am]

BILLING CODE 4910-15-P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[CA 270-0366b; FRL-7272-5]

Revisions to the California State Implementation Plan, El Dorado County Air Pollution Control District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA is proposing to approve revisions to the El Dorado County Air

Pollution Control District (EDCAPCD) portion of the California State Implementation Plan (SIP). These revisions concern Oxides of Nitrogen (NO_x) emissions from stationary internal combustion (IC) engines rated at more than 50 brake horsepower (bhp). We are proposing to approve a local rule to regulate these emission sources under the Clean Air Act as amended in 1990 (CAA or the Act).

DATES: Any comments on this proposal must arrive by October 15, 2002.

ADDRESSES: Mail comments to Andy Steckel, Rulemaking Office Chief (AIR-4), U.S. Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105-3901.

You can inspect copies of the submitted SIP revisions and EPA's technical support document (TSD) at our Region IX office during normal business hours. You may also see copies of the submitted SIP revisions at the following locations:

California Air Resources Board,
Stationary Source Division, Rule
Evaluation Section, 1001 "I" Street,
Sacramento, CA 95814.

El Dorado County Air Pollution Control
District, 2850 Fairlane Court, Building
C, Placerville, CA 95667.

A copy of the rule may also be available via the Internet at <http://>

www.arb.ca.gov/drdb/drdbtxt.htm.

Please be advised that this is not an EPA Web site and may not contain the same version of the rule that was submitted to EPA.

FOR FURTHER INFORMATION CONTACT: Charnjit Bhullar, EPA Region IX, (415) 972-3960.

SUPPLEMENTARY INFORMATION: This proposal addresses the following local rule: EDCAPCD 233. In the Rules and Regulations section of this **Federal Register**, we are approving this local rule in a direct final action without prior proposal because we believe these SIP revisions are not controversial. If we receive adverse comments, however, we will publish a timely withdrawal of the direct final rule and address the comments in subsequent action based on this proposed rule.

We do not plan to open a second comment period, so anyone interested in commenting should do so at this time. If we do not receive adverse comments, no further activity is planned. For further information, please see the direct final action.

Dated: August 20, 2002.

Keith Takata,

Acting Regional Administrator, Region IX.

[FR Doc. 02-23254 Filed 9-12-02; 8:45 am]

BILLING CODE 6560-50-P

Notices

Federal Register

Vol. 67, No. 178

Friday, September 13, 2002

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF AGRICULTURE

Forest Service

California Coast Provincial Advisory Committee

AGENCY: Forest Service, USDA.

ACTION: Notice of meeting.

SUMMARY: The California Coast Provincial Advisory Committee (PAC) will meet on September 25 and 26, 2002, in Humboldt County, California. The purpose of the meeting is to conduct field monitoring relating to implementing the Northwest Forest Plan. Three Late Successional Reserve density management projects on federal lands will be monitored for compliance with Standards and Guidelines.

DATES: The monitoring field trip will be from 9 a.m. to 3:30 p.m. on September 25 and from 8 a.m. to 5 p.m. on September 26.

ADDRESSES: The September 25 field trip will begin at the Bureau of Land Management office, 1695 Heindon Rd., in Acrata, CA, and travel to Lacks Creek. The September 26 field trip will begin at the Forest Supervisor's Office, Six Rivers National Forest, 1330 Bayshore Way, Eureka, CA, and travel to a project on the North Fork Eel River and a road decommissioning project on the national forest.

FOR FURTHER INFORMATION CONTACT: Phebe Brown, Committee Coordinator, USDA, Mendocino National Forest, 825 N. Humboldt Avenue, Willows, CA 95988, (530) 934-3316; e-mail pybrown@fs.fed.us.

SUPPLEMENTARY INFORMATION: The meeting is open to the public. Public input opportunity will be provided and individuals will have the opportunity to address the Committee.

Dated: September 6, 2002.

James Fenwood,

Forest Supervisor.

[FR Doc. 02-23363 Filed 9-12-02; 8:45 am]

BILLING CODE 3410-11-M

DEPARTMENT OF AGRICULTURE

Forest Service

Steamboat Mountain Mining Operations, Rogue River National Forest, Jackson County, OR

AGENCY: Forest Service, USDA.

ACTION: Notice of intent to prepare an environmental impact statement.

SUMMARY: The USDA, Forest Service will prepare an environmental impact statement (EIS) in response to Vest-O-Land Enterprises, Inc.'s proposed Plan of Operations, for the purpose of establishing operational terms and conditions as deemed reasonable, and to in due course, promote the development of locatable mineral resources of the United States, as mandated by the Mining Law of 1872.

DATES: Comments concerning the scope of this analysis should be received by October 15, 2002.

ADDRESSES: Send written comments to Erin Connelly, District Ranger, Applegate Ranger District, Rogue River National Forest, 6941 Upper Applegate Road, Jacksonville, Oregon, 97530-9314, FAX (541) 899-3888.

FOR FURTHER INFORMATION CONTACT: Bengt Hamner, Assistant Lands Staff, Rogue River National Forest, (541) 858-2304, or Carol Spinos, Planner, Applegate Ranger District, (541) 899-3843.

SUPPLEMENTARY INFORMATION: Under the terms of the 1872 Mining Law, a mineral claimant, a k a Vest-O-Land Enterprises, Inc., proposes to exercise his exclusive, mineral extraction rights by conducting surface or "open pit" gold, platinum and roodium withdrawal, from overlapping Mining Claims #146192 and #146193 (DVT #3 and DVT #4). The location of the Steamboat Mountain Mining Operations in NE $\frac{1}{4}$ of Section 20, Township 40 South, Range 4 West, Willamette Meridian, Jackson County, Oregon. The proposed 8-acre operations site is located approximately .75 air miles south of Steamboat Mountain peak, between 3,000-3,200 feet above

sea level on National Forest System Lands. The claimant plans to facilitate mineral production over the next fifteen years by excavating an open pit area approximately 70-200 feet depth x 840 feet width. The Steamboat Mountain Mining Operations would provide for stages (year-by-year) excavation, resulting in the removal of over 4,400 cubic yards of bedrock annually. Initial clearing would include the incidental cutting of approximately 25-50 commercially valuable trees. Rock would be blasted, crushed, loaded on trucks with an excavator, and hauled off National Forest System Lands (estimate 5 semi-truck loads/day), along Forest Service Road 300 to County Road 777, for gold recovery processing off of national forest.

Proposed Action

Under the provisions of the National Environmental Policy Act (NEPA), the Rogue River National Forest, Applegate Ranger District, proposes to fulfill all legally mandated environmental analysis and statement requirements, including the establishment of operating terms and conditions. The application of operational terms and conditions are intended to direct mining operation mitigation and reclamation activities to minimize adverse effects on National Forest System surface resources (36 CFR 228.1).

Preliminary Alternatives

The following preliminary alternatives will be analyzed in the forthcoming draft EIS; No-Action (as required by NEPA), a baseline alternative that assumes mining without any terms and conditions, an alternative that assumes mining with associated terms and conditions as proposed by the claimant, and an alternative that incorporates proposed claimant terms and conditions, as well as additional premium terms and conditions for resource protection.

Responsible Official/Nature of Decision To Be Made

the Responsible Official, Erin Connelly, Applegate District Ranger, will review the analysis contained in the Steamboat Mountain Mining Operations Environmental Impact Statement (EIS), to decide whether or not terms and conditions shall be required, and if so, specially where, when, and to what extent they shall be

employed. The ensuring Record of Decision tied to the final EIS would not directly result in the approval of the claimants' Plan of Operations (POO). Rather, the Record of Decision would fulfill legal requirements and provide rationale for establishing reasonable terms and conditions.

Comment Requested

This notice of intent initiates the scoping process under NEPA, which will guide the development of the draft EIS. The draft EIS is expected to be filed with the Environmental Protection Agency (EPA) and to be available for public comment by November 2002. The comment period for the draft EIS will be 45 days from the date EPA publishes the Notice of Availability in the **Federal Register**.

At the end of this period, comments submitted to the Forest Service, including names and addresses of those who responded, will be considered part of the public record for this proposal, and as such will be available for public review. Comments submitted anonymously will be accepted and considered; however, those who submit anonymous comments will not have standing to appeal the subsequent decision under 36 CFR part 215. Additionally, pursuant to 7 CFR 1.27(d), any person may request the agency to withhold a submission from the public record by showing how the Freedom of Information Act (FOIA) permits such confidentiality. Persons requesting such confidentiality should be aware that, under the FOIA, confidentiality may be granted in only very limited circumstances, such as to protect trade secrets. The Forest Service will inform the requester of the agency's decision regarding the request for confidentiality, and where the request is denied, the agency will return the submission and notify the requester that the comments may be resubmitted with or without name and address within a specified number of days.

The Forest Service believes, at this early stage, it is important to give reviewers notice of several court rulings related to public participation in the environmental review process. First, reviewers of draft EISs must structure their participation in the environmental review of the proposal so that it is meaningful and alerts an agency to the reviewer's position and contentions. *Vermont Yankee Nuclear Power Corp. v. NRDC*, 435 U.S. 519, 533 (1978). Also, environmental objections that could be raised at the draft EIS state, but that are not raised until completion of the final EIS, may be waived or dismissed by the courts. *City Angoon v. Hodel*, 803 F.2d

1016, 1022 (9th Cir, 1986) and *Wisconsin Heritages, Inc. v. Harris*, 490 F. Supp. 1334, 1338 (E.D. Wis. 1980). Because of these court rulings, it is important that those interested in this proposed action participate by the close of the 45-day comment period so substantive comments and objections are made available to the Forest Service at a time when it can meaningfully consider them and respond to them in the final environmental impact statement.

To assist the Forest Service in identifying and considering issues and concerns on the proposed action, comments on the draft EIS should be as specific as possible. It is also helpful if comments refer to specific pages or chapters of the draft EIS. Comments may also address the adequacy of the draft EIS or the merits of the alternatives formulated and discussed in the statement. Reviewers may wish to refer to the Council on Environmental Quality Regulations for implementing the procedural provisions of the National Environmental Policy Act at 40 CFR 1503.3 in addressing these points.

Comments on the draft EIS will be analyzed, considered, and responded to by the Forest Service in preparing the final EIS. The final EIS is scheduled to be completed in January 2003. The responsible official will consider comments, responses, environmental consequences discussed in the final EIS and applicable laws, regulations, and policies in making this decision. The responsible official will document the decision and rationale for the decision in the Record of Decision. It will be subject to Forest Service Appeal Regulations (36 CFR Part 215).

Dated: November 9, 2002.

Erin Connelly,

District Ranger.

[FR Doc. 02-23343 Filed 9-12-02; 8:45 am]

BILLING CODE 3410-11-M

DEPARTMENT OF AGRICULTURE

Forest Service

Notice of Intent To Prepare a Supplemental Environmental Impact Statement To Disclose the Environmental Impact of Proposed Changes to the Kensington Gold Mine Project; Tongass National Forest, Juneau Ranger District, Juneau, AK

AGENCY: Forest Service, USDA.

ACTION: Notice, intent to prepare a supplemental environmental impact statement.

SUMMARY: Pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969, the USDA Forest Service, Tongass National Forest, under the direction of the Juneau Ranger District, will prepare a supplemental environmental impact statement (SEIS) to analyze and display the effects of proposed changes to the Kensington Gold Project, located on public and private lands in southeastern Alaska. The mine is operated by Coeur Alaska, Inc. and is located approximately 45 miles north of downtown Juneau. An Environmental Impact Statement was completed and a Record of Decision signed on January 29, 1992. A new Record of Decision, based on a Supplemental Environmental Impact Statement, was signed on August 1, 1997. The proposed changes to the Kensington Gold Project Plan of Operations are relative to the August 1, 1997 decision.

DATES: Comments will be accepted throughout the EIS process but, to be most useful during the analysis, they should be received in writing on or before October 15, 2002.

ADDRESSES: Written comments and suggestions concerning the analysis should be sent to Jeff DeFreest, Minerals Program Manager, Juneau Ranger District, 8465 Old Dairy Road, Juneau, Alaska, 99801 or e-mail to jdefreest@fs.fed.us.

FOR FURTHER INFORMATION CONTACT: Jeff DeFreest, Minerals Program Manager, Juneau Ranger District, 8465 Old Dairy Road, Juneau, Alaska 99801; phone (907) 586-8800; fax (907) 790-7464 or e-mail to jdefreest@fs.fed.us.

SUPPLEMENTARY INFORMATION: The proposed operations are subject to approval of a Plan of Operations under 36 CFR, part 228, which is intended to ensure that adverse environmental effects on National Forest System lands and resources are minimized. The proposed changes to the project's Plan of Operations include the following:

1. Marine access facilities would be relocated from Comet Beach, on the shore of Lynn Canal, to new facilities located at Slate Creek Cove.

2. An access tunnel would be driven from the existing Kensington Portal to the Jualin claims.

3. The Dry Tailings Facility and related filter plant, approved in the 1997 decision, would not be constructed. Tailings would be transported, as slurry, via a pipeline from the mill site to a subaqueous disposal site in an existing lake at the headwaters of Slate Creek.

4. Process and support facilities for operation of the Kensington Mine would be located at the Jualin claims.

5. Fuel storage and borrow source requirements would be reduced.

6. A permanent personnel camp would not be constructed. Mine workers would commute daily by ferry from a facility at Echo Cove to the dock facility at Slate Creek Cove.

The purpose and need for the Proposed Action is to consider certain changes to the 1998 approved Plan of Operations for the Kensington Gold Project regarding access, tailings disposal and support facilities in order to improve efficiency and to reduce the area of surface disturbance and other environmental impacts.

In addition to the Forest Service, the Environmental Protection Agency and U.S. Army Corps of Engineers have jurisdiction and will participate as cooperating agencies in the preparation of the SEIS. The Forest Service has agreed to be the lead agency. EPA will be responsible for assuring that the analysis provides sufficient information for issuance of a National Pollutant Discharge Elimination System permit under authority of the Clean Water Act. The Corps will be responsible for ensuring that the analysis provides sufficient information for issuance of permits required under Section 404 of the Clean Water Act permit and Section 10 of the Rivers and Harbors Act of 1899 permit, and for compliance with Executive Order 11990 and 11988 related to wetlands and floodplains. Memorandums of Understanding will be initiated with both of the cooperating agencies.

The decision to be made is whether or not to approve the Plan of Operations as amended or require the operator to revise its proposal. The 1997 SEIS analyzed the effects of developing the Kensington Gold Project and the Record of Decision approved the conditions under which the project could proceed. This SEIS will analyze the effects of proposed changes to the Plan of Operations that differ from those approved in the 1997 decision.

Key resources to be analyzed include water quality from the discharge to Slate Creek; impacts to wetlands; impacts to fisheries from the discharge; visual effects to the Berners Bay area; water quality effects to the Berners Bay area and potential for impacts to the recreation resources in Berners Bay.

Fred S. Salinas, Deputy Forest Supervisor, Tongass National Forest, is the responsible official.

The Forest Service is seeking information and comments from Federal, State, and local agencies as well as individuals and organizations who may be interested in, or affected by the proposed action.

DATES: Public scoping meetings are planned in Juneau at Centennial Hall from 2 p.m. until 7 p.m. on Tuesday, September 17, 2002 and in Haines at the Council Chambers in City Hall from 2 p.m. until 7 p.m. on Thursday, September 19, 2002. If weather precludes travel to Haines on the 19th, the meeting will be held September 26th instead.

The draft supplemental environmental impact statement should be available for public review by March 11, 2003. The comment period on the draft supplemental environmental impact statement will be 45 days from the date the Environmental Protection Agency publishes the notice of availability in the **Federal Register**.

The Forest Service believes, at this early stage, it is important to give reviewers notice of several court rulings related to public participation in the environmental review process. First, reviewers of draft environmental impact statements must structure their participation in the environmental review of the proposal so that it is meaningful and alerts an agency to the reviewer's position and contentions, *Vermont Yankee Nuclear Power Corp. v. NRDC*, 435 U.S. 519, 553 (1978). Also, environmental objections that could be raised at the draft environmental impact statement stage but that are not raised until after the completion of the final environmental impact statement may be waived or dismissed by the courts, *City of Angoon v. Hodel*, 803 F.2d. 1016, 1022 (9th Cir. 1986) and *Wisconsin Heritages, Inc. v. Harris*, 490 F. Supp., 1334, 1338 (E.D. Wis. 1980). Because of these court rulings, it is very important that those interested in this proposed action participate by the close of the draft supplemental environmental impact statement 45 day comment period so that substantive comments and objections are made available to the Forest Service at a time when it can meaningfully consider them and respond to them in the final environmental impact statement. To assist the Forest Service in identifying and considering issues and concerns on the proposed action, comments on the draft environmental impact statement should be as specific as possible. It is also helpful if comments refer to specific pages or chapters of the draft statement. Comments may also address the adequacy of the draft environmental impact statement or the merits of the alternatives formulated and discussed in the statement. Reviewers may wish to refer to the Council on Environmental Quality Regulations for implementing the procedural provisions of the

National Environmental Policy Act at 40 CFR 1503.3 in addressing these points.

The final supplemental environmental impact statement is scheduled to be completed by August 27, 2003. The Deputy Forest Supervisor for the Tongass National Forest will, as the responsible official for the SEIS, make a decision regarding this proposal considering the comments, responses, and environmental consequences discussed in the Final SEIS, and applicable laws, regulations, and policies. The decision and supporting reasons will be documented in a Record of Decision.

Dated: September 3, 2002.

Fred S. Salinas,

Deputy Forest Supervisor.

[FR Doc. 02-23296 Filed 9-12-02; 8:45 am]

BILLING CODE 3410-11-M

DEPARTMENT OF AGRICULTURE

Forest Service

Plumas County Resource Advisory Committee (RAC)

AGENCY: Forest Service, USDA.

ACTION: Notice of meetings.

SUMMARY: The Plumas County Resource Advisory Committee (RAC) will hold meetings on September 20, 2002, in Chilcoot, California, October 18, 2002 in Quincy, California, and a third on November 15 in Chester, California. The purpose of the meetings will be to finalize and approve the Cycle 2 final application form and recommendation/approval process, discuss fuels reduction issues, review concept papers submitted for Cycle 2 funding consideration, and to review efforts to date of projects previously approved for Cycle 1 funding under the Title 2 provisions of the Secure Rural Schools and Community Self-Determination Act of 2000.

DATES AND ADDRESSES: The September 20 meeting will take place from 9-1:30 p.m., at the Wood N' Rose Café, 94248 Highway 70, Chilcoot, California. The October 18 meeting will take place from 9-TBA, in the Mineral Building at the Plumas-Sierra County Fairgrounds, 204 Fairgrounds Road, Quincy, California. The November 15 meeting will take place from 9-TBA, at the Lake Almanor Elks Lodge, 164 Main Street, Chester, California.

FOR FURTHER INFORMATION CONTACT: Lee Anne Schramel Taylor, Forest Coordinator, USDA, Plumas National Forest, P.O. Box 11500/159 Lawrence Street, Quincy, CA, 95971; (530) 283-

7850; or by e-mail eataylor@fs.fed.us. Final agendas are posted one week prior to the meeting on the Internet at: <http://www.fs.r5.fs.fed.us/pay2states/plumas>. Prior meeting minutes and agenda are available on the same site.

SUPPLEMENTARY INFORMATION: Agenda items for the September 20 meeting include: (1) Review and discuss cycle 1 project implementation efforts to date; (2) Review Forest Service plan for recruiting replacement members, (3) Consider and make decision on revised project budget for Cycle 1-Maidu Natural Assets Project; (4) Review and approve Cycle 2 final application form and discuss the recommendation/approval process, discuss fuels reduction issues and efforts to date in Plumas County; (5) Discuss administrative support; and, (6) Future meeting schedule/logistics/agenda.

The agenda for the October 18 meeting will include a review of concept papers submitted in Cycle 2 along with other items to be determined at the September meeting. Similarly, the agenda for the November meeting will include the Cycle 2 concept paper review along with other items to be determined at the October meeting. The meetings are open to the public and individuals may address the Committee after being recognized by the Chair.

Dated: September 6, 2002.

Fred Krueger,

Public Services Staff Officer.

[FR Doc. 02-23337 Filed 9-12-02; 8:45 am]

BILLING CODE 3410-11-M

DEPARTMENT OF AGRICULTURE

Forest Service

Eastern Arizona Counties Resource Advisory Committee

AGENCY: Forest Service, USDA.

ACTION: Notice of meeting.

SUMMARY: The Eastern Arizona Counties Resource Advisory Committee will meet in Show Low, Arizona. The purpose of the meeting is to initiate the resource advisory committee process, learn the roles and the responsibilities of the committee, discuss elements of Pub. L. 106-393 (the Secure Rural Schools and Community Self-Determination Act), and formulate operating guidelines including the next meeting date.

DATES: The meeting will be held October 11, 2002.

ADDRESSES: The meeting will be held at the Holiday Inn Express, 151 West Deuce of Clubs, Show Low, Arizona 85901. Send written comments to

Robert Dyson, Eastern Arizona Counties Resource Advisory Committee, c/o Forest Service, USDA, P.O. Box 640, Springerville, Arizona 85938 or electronically to rdyson@fs.fed.us.

FOR FURTHER INFORMATION CONTACT:

Robert Dyson, Public Affairs Officer, Apache-Sitgreaves National Forests, (928) 333-4301.

SUPPLEMENTARY INFORMATION: The meeting is open to the public. Committee discussion is limited to Forest Service staff and Committee members. However, persons who wish to bring Pub. L. 106-393 related matters to the attention of the Council may file written statements with the council staff before or after the meeting. Public input sessions will be provided and individuals who made written requests by October 4, 2002, will have the opportunity to address the Council at those sessions.

Dated: September 9, 2002.

John C. Bedell,

Forest Supervisor, Apache-Sitgreaves National Forests.

[FR Doc. 02-23342 Filed 9-12-02; 8:45 am]

BILLING CODE 3410-11-M

COMMITTEE FOR PURCHASE FROM PEOPLE WHO ARE BLIND OR SEVERELY DISABLED

Procurement List; Proposed Additions

AGENCY: Committee for Purchase from People Who Are Blind or Severely Disabled.

ACTION: Proposed Additions to Procurement List.

SUMMARY: The Committee is proposing to add to the Procurement List a product and services to be furnished by nonprofit agencies employing persons who are blind or have other severe disabilities.

COMMENTS MUST BE RECEIVED ON OR BEFORE: October 13, 2002.

ADDRESSES: Committee for Purchase From People Who Are Blind or Severely Disabled, Jefferson Plaza 2, Suite 10800, 1421 Jefferson Davis Highway, Arlington, Virginia 22202-3259.

FOR FURTHER INFORMATION CONTACT: Sheryl D. Kennerly, (703) 603-7740

SUPPLEMENTARY INFORMATION: This notice is published pursuant to 41 U.S.C 47(a) (2) and 41 CFR 51-2.3. Its purpose is to provide interested persons an opportunity to submit comments on the possible impact of the proposed actions.

If the Committee approves the proposed additions, the entities of the Federal Government identified in the

notice for each product or service will be required to procure the product and services listed below from nonprofit agencies employing persons who are blind or have other severe disabilities.

I certify that the following action will not have a significant impact on a substantial number of small entities. The major factors considered for this certification were:

1. If approved, the action will not result in any additional reporting, recordkeeping or other compliance requirements for small entities other than the small organizations that will furnish the product and services to the Government.

2. If approved, the action will result in authorizing small entities to furnish the product and services to the Government.

3. There are no known regulatory alternatives which would accomplish the objectives of the Javits-Wagner-O'Day Act (41 U.S.C. 46-48c) in connection with the product and services proposed for addition to the Procurement List. Comments on this certification are invited.

Commenters should identify the statement(s) underlying the certification on which they are providing additional information.

The following products and services are proposed for addition to Procurement List for production by the nonprofit agencies listed:

Product

Product/NSN: Insect Repellent, Clothing Application, 6840-01-345-0237.

NPA: Beaufort Vocational Rehabilitation Center, Beaufort, South Carolina.

Contract Activity: Defense Supply Center Richmond, Richmond, Virginia.

Services

Service Type/Location: Janitorial/Custodial, Austin Straubel International Airport, ATCT and Base Building, Green Bay, Wisconsin.

NPA: Brown County ARC, Inc., Green Bay, Wisconsin.

Contract Activity: Federal Aviation Administration, Des Plaines, Illinois.

Service Type/Location: Janitorial/Custodial, U.S. Army Reserve Center, Fraser, Michigan.

NPA: Jewish Vocational Service and Community Workshop, Inc., Southfield, Michigan.

Contract Activity: HQ, 88th Regional Support Command, Fort Snelling, Minnesota.

Service Type/Location: Medical Transcription, Department of Veterans Affairs, VAMC Boise, Boise, Idaho.

NPA: The Lighthouse of Houston, Houston, Texas.

Contract Activity: Veterans Affairs Medical Center, Boise, Idaho.

Service Type/Location: Operation of Safety

Services, Naval Station Bremerton/
Everett, Naval Air Station, Whidbey
Island, SUBASE Bangor, Washington.

NPA: St. Vincent DePaul Rehabilitation
Service, Inc., Portland, Oregon.

Contract Activity: Naval Facilities
Engineering Command, Engineering
Field Activity, Northwest, Poulsbo,
Washington.

Service Type/Location: Personal
Environmental Protection & Survival
Equipment Warehousing and
Distribution Services, U.S. Army Natick
Soldier Center, Natick, Massachusetts.

NPA: Chautauqua County Chapter, NYSARC,
Jamestown, New York.

Contract Activity: U.S. Army Natick Soldier
Center, Natick, Massachusetts.

Service Type/Location: Telephone
Switchboard Operations, Department of
Veterans Affairs, Erie VA Medical
Center, Erie, Pennsylvania.

NPA: Elizabeth Pierce Olmsted, M.D. Center
for the Visually Impaired, Buffalo, New
York.

Contract Activity: Erie Veterans Affairs
Medical Center, Erie, Pennsylvania.

Sheryl D. Kennerly,

Director, Information Management.

[FR Doc. 02-23381 Filed 9-12-02; 8:45 am]

BILLING CODE 6353-01-P

COMMITTEE FOR PURCHASE FROM PEOPLE WHO ARE BLIND OR SEVERELY DISABLED

Procurement List; Additions and Deletions

AGENCY: Committee for Purchase from
People Who Are Blind or Severely
Disabled.

ACTION: Additions to and Deletions from
Procurement List.

SUMMARY: This action adds to the
Procurement List products and services
to be furnished by nonprofit agencies
employing persons who are blind or
have other severe disabilities, and
deletes from the Procurement List a
product previously furnished by such
agencies.

EFFECTIVE DATE: October 13, 2002.

ADDRESSES: Committee for Purchase
From People Who Are Blind or Severely
Disabled, Jefferson Plaza 2, Suite 10800,
1421 Jefferson Davis Highway,
Arlington, Virginia 22202-3259.

FOR FURTHER INFORMATION CONTACT:
Sheryl D. Kennerly, (703) 603-7740.

SUPPLEMENTARY INFORMATION:

Additions

On March 29, July 19, and July 26,
2002, the Committee for Purchase From
People Who Are Blind or Severely
Disabled published notice (67 FR 15175,
47508, and 48870) of proposed
additions to the Procurement List.

After consideration of the material
presented to it concerning capability of
qualified nonprofit agencies to provide
the products and services and impact of
the additions on the current or most
recent contractors, the Committee has
determined that the products and
services listed below are suitable for
procurement by the Federal Government
under 41 U.S.C. 46-48c and 41 CFR 51-
2.4.

I certify that the following action will
not have a significant impact on a
substantial number of small entities.
The major factors considered for this
certification were:

1. The action will not result in any
additional reporting, recordkeeping or
other compliance requirements for small
entities other than the small
organizations that will furnish the
products and services to the
Government.

2. The action will result in
authorizing small entities to furnish the
products and services to the
Government.

3. There are no known regulatory
alternatives which would accomplish
the objectives of the Javits-Wagner-
O'Day Act (41 U.S.C. 46-48c) in
connection with the products and
services proposed for addition to the
Procurement List.

Accordingly, the following products
and services are added to the
Procurement List:

Products

Product/NSN: Marker, Lumocolor, Non-
Permanent,

7520-00-NIB-1582 (Set of 8, medium
point, assorted colors.)

Product/NSN: Marker, Lumocolor, Non-
Permanent,

7520-00-NIB-1583 (Set of 6, medium
point, assorted colors.)

Product/NSN: Marker, Lumocolor, Non-
Permanent,

7520-00-NIB-1584 (Set of 4, medium
point, assorted colors.)

Product/NSN: Marker, Lumocolor,
Permanent,

7520-00-NIB-1585 (Set of 8, medium
point, assorted colors.)

Product/NSN: Marker, Lumocolor,
Permanent,

7520-00-NIB-1586 (Set of 6, medium
point, assorted colors.)

Product/NSN: Marker, Lumocolor,
Permanent,

7520-00-NIB-1587 (Set of 4, medium
point, assorted colors.)

Product/NSN: Marker, Lumocolor, Non-
Permanent,

7520-00-NIB-1636 (Set of 8, fine point,
assorted colors.)

Product/NSN: Marker, Lumocolor, Non-
Permanent,

7520-00-NIB-1637 (Set of 6, fine point,
assorted colors.)

Product/NSN: Marker, Lumocolor, Non-

Permanent,

7520-00-NIB-1638 (Set of 4, fine point,
assorted colors.)

Product/NSN: Marker, Lumocolor,
Permanent,

7520-00-NIB-1639 (Set of 8, fine point,
assorted colors.)

Product/NSN: Marker, Lumocolor,
Permanent,

7520-00-NIB-1640 (Set of 6, fine point,
assorted colors.)

Product/NSN: Marker, Lumocolor,
Permanent,

7520-01-392-5295 (Set of 4, fine point,
assorted colors.)

NPA: Winston-Salem Industries for the
Blind, Winston-Salem, North Carolina.

Contract Activity: Office Supplies & Paper
Products Acquisition Center, New York,
New York.

Product/NSN: 3M Twist N Fill Dispensing
Systems Refills,

Floor Stripper, Low Odor/7930-00-NIB-
0214,

3 in 1 Floor Cleaner/7930-00-NIB-0216,
HB Quat Disinfectant Cleaner/7930-00-
NIB-0267,

Heavy Duty Aircraft Cleaner/7930-01-
381-5794,

Bathroom Cleaner/7930-01-381-5820,
Glass Cleaner/7930-01-381-5826,

General Purpose Cleaner/7930-01-381-
5834,

Neutral Cleaner/7930-01-381-5897,
Food Service Degreaser/7930-01-381-
5936,

Heavy Duty Multi Surface Cleaner/7930-
01-381-5997,

Fresh Scent Deodorizer/7930-01-412-
1033,

Mountain Spice Deodorizer/7930-01-412-
1034,

Sanitizer Cleaner/7930-01-412-1036,
Phenolic Disinfectant/7930-01-436-7950,

Non Acid Bathroom Cleaner/7930-01-
436-8083.

NPA: Blind Industries & Services of
Maryland, Baltimore, Maryland.

Contract Activity: Office Supplies & Paper
Products Acquisition Center, New York,
New York.

Service

Service Type/Location: Administrative
Services, Federal Trade Commission,
Washington, DC.

NPA: Sheltered Occupational Center of
Northern Virginia, Inc., Arlington,
Virginia.

Contract Activity: Federal Trade
Commission.

Service Type/Location: Administrative
Services, MEDCOM Health Care
Acquisition Activity, Fort Sam Houston,
Texas.

NPA: Goodwill Industries of San Antonio,
San Antonio, Texas.

Contract Activity: MEDCOM Health Care
Acquisition Activity, Fort Sam Houston,
Texas.

Service Type/Location: Janitorial/Custodial,
Building 2155, Fort Polk, Louisiana.

NPA: Vernon Sheltered Workshop, Leesville,
Louisiana.

Contract Activity: Directorate of Contracting,
Fort Polk, Louisiana.

Service Type/Location: Mattress Resizing, Defense Supply Center Philadelphia, Philadelphia, Pennsylvania.

NPA: L.C. Industries For The Blind, Inc., Durham, North Carolina.

Contract Activity: Defense Supply Center Philadelphia, Philadelphia, Pennsylvania.

Deletions

I certify that the following action will not have a significant impact on a substantial number of small entities. The major factors considered for this certification were:

1. The action may not result in any additional reporting, recordkeeping or other compliance requirements for small entities.

2. The action may result in authorizing small entities to furnish the product to the Government.

3. There are no known regulatory alternatives which would accomplish the objectives of the Javits-Wagner-O'Day Act (41 U.S.C. 46-48c) in connection with the product deleted from the Procurement List.

After consideration of the relevant matter presented, the committee has determined that the Product listed below is no longer suitable for procurement by the Federal Government under 41 U.S.C. 46-48c and 41 CFR 51-2.4.

Accordingly, the following product is deleted from the Procurement List:

Product

Product/NSN: Enamel, 8010-01-336-3978.

NPA: Lighthouse for the Blind, St. Louis, Missouri.

Contract Activity: GSA, Hardware & Appliances Center, Kansas City, Missouri.

Sheryl D. Kennerly,

Director, Information Management.

[FR Doc. 02-23382 Filed 9-12-02; 8:45 am]

BILLING CODE 6353-01-P

DEPARTMENT OF COMMERCE

International Trade Administration

[A-201-809]

Certain Cut-to-length Carbon Steel Plate from Mexico: Preliminary Results of Antidumping Duty Administrative Review

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

ACTION: Notice of Preliminary Results of Antidumping Duty Administrative Review.

SUMMARY: The Department of Commerce (the Department) is conducting an administrative review of the antidumping duty order on certain cut-to-length carbon steel plate (steel plate) from Mexico (A-201-809) manufactured by Altos Hornos de Mexico, S.A. de C.V. (AHMSA). The period of review (POR) is August 1, 2000 through July 31, 2001. We preliminarily determine that AHMSA made no sales of steel plate below the normal value (NV). If these preliminary results are adopted in our final results of administrative review, we will instruct the U.S. Customs Service to assess no antidumping duties on AHMSA's entries. Interested parties are invited to comment on these preliminary results. Parties who submit argument in these proceedings are requested to submit with the argument 1) a statement of the issues and 2) a brief summary of the argument.

EFFECTIVE DATE : September 13, 2002.

FOR FURTHER INFORMATION CONTACT: Thomas Killiam, Mike Heaney, or Robert James, AD/CVD Enforcement, Group III, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, N.W., Washington, D.C. 20230, telephone: (202) 482-5222, (202) 482-4475, or (202) 482-0649, respectively.

SUPPLEMENTARY INFORMATION:

APPLICABLE STATUTE AND REGULATIONS:

Unless otherwise indicated, all citations to the Act of 1930, as amended (the Tariff Act) are references to the provisions effective January 1, 1995, the effective date of the amendments made to the Tariff Act by the Uruguay Round Agreements Act (URAA). In addition, unless otherwise indicated, all citations to the Department's regulations are to 19 CFR Part 351 (2001).

Background

On August 19, 1993, the Department published the antidumping duty order on steel plate from Mexico (58 FR 44165). On August 1, 2001, the Department published the notice of "Opportunity to Request Administrative Review" for this order, covering the period August 1, 2000 through July 31, 2001 (66 FR 39729). In accordance with 19 CFR 351.213(b)(2), on August 31, 2001, AHMSA requested a review. On October 26, 2001, the Department published in the **Federal Register** a notice of initiation of this antidumping duty administrative review (66 FR 54195). On April 25, 2002, we extended the time limit for the preliminary results

of this administrative review to August 31, 2002 (67 FR 20487).

Scope of the Review

The products covered in this review include hot-rolled carbon steel universal mill plates (i.e., flat-rolled products rolled on four faces or in a closed box pass, of a width exceeding 150 millimeters but not exceeding 1,250 millimeters and of a thickness of not less than 4 millimeters, not in coil and without patterns in relief), of rectangular shape, neither clad, plated nor coated with metal, whether or not painted, varnished, or coated with plastics or other nonmetallic substances; and certain hot-rolled carbon steel flat-rolled products in straight lengths, of rectangular shape, hot rolled, neither clad, plated, nor coated with metal, whether or not painted, varnished, or coated with plastics or other nonmetallic substances, 4.75 millimeters or more in thickness and of a width which exceeds 150 millimeters and measures at least twice the thickness, as currently classifiable in the Harmonized Tariff Schedule (HTS) under item numbers 7208.31.0000, 7208.32.0000, 7208.33.1000, 7208.33.5000, 7208.41.0000, 7208.42.0000, 7208.43.0000, 7208.90.0000, 7210.70.3000, 7210.90.9000, 7211.11.0000, 7211.12.0000, 7211.21.0000, 7211.22.0045, 7211.90.0000, 7212.40.1000, 7212.40.5000, and 7212.50.0000. Included in this review are flat-rolled products of non-rectangular cross-section where such cross-section is achieved subsequent to the rolling process products which have been "worked after rolling"; for example, products which have been beveled or rounded at the edges. Excluded from this review is grade X-70 plate.

These HTS item numbers are provided for convenience and U.S. Customs purposes. The written descriptions remain dispositive. The POR is August 1, 2000, through July 31, 2001. This review covers sales of certain cut-to-length carbon steel plate by AHMSA.

Period of Review

The POR is August 1, 2000 through July 31, 2001.

Fair Value Comparisons

To determine whether AHMSA made sales of steel plate from Mexico in the United States at less than fair value, we compared the export price (EP) to the NV, as described in the "Export Price" and "Normal Value" sections of this notice. In accordance with section

777A(d)(1)(A)(i) of the Tariff Act, we calculated EPs and compared these prices to weighted-average NVs or constructed values (CVs).

Export Price

In accordance with section 772 of the Tariff Act, we calculated an EP for each U.S. sale, because all merchandise was sold by AHMSA outside the United States to the first unaffiliated purchaser in the United States prior to the importation, and constructed export price was not otherwise indicated. Section 772(a) of the Tariff Act defines EP as the price at which the subject merchandise is first sold before the date of importation by the exporter or producer outside the United States to an unaffiliated purchaser in the United States, or to an unaffiliated purchaser for exportation to the United States, as adjusted under subsection (c). We calculated EP based on prices charged to the first unaffiliated customer in the United States. We used the date of invoice as the date of sale. We based EP on the packed prices to the first unaffiliated purchasers in the United States. AHMSA reported no duty drawback claim. We made deductions for movement expenses in accordance with section 772(c)(2)(A) of the Tariff Act, including foreign inland freight, foreign brokerage and handling, and shipping insurance. See *Memorandum* from Thomas Killiam to the file, "Analysis of Data Submitted by AHMSA," dated August 31, 2002 ("analysis memo").

Normal Value

A. Viability

We determined that AHMSA had a viable home market, pursuant to 19 CFR 351.404(b)(2), because AHMSA's home market sales were greater than 5 percent of its U.S. sales based on aggregate volume by weight.

B. Arm's Length Sales

AHMSA reported that it made sales in the home market to affiliated and unaffiliated end users and distributors/retailers. We excluded from our analysis sales which AHMSA made to affiliated customers in the home market when these sales were not made at arm's length. To test whether these sales were made at arm's length, we compared the starting prices of sales to affiliated and unaffiliated customers net of all billing adjustments, movement charges, direct selling expenses, discounts and packing expense. Where prices to the affiliated party were on average 99.5 percent or more of the price to the unrelated party, we determined that sales made to the

related party were at arm's length. See 19 CFR 351.403(c).

In our home market NV calculation, we included AHMSA's sales to those of its affiliated resellers who passed the Department's arm's length test criteria.

C. Cost of Production Analysis

In the preceding review the Department disregarded sales that failed the cost test. See *Notice of Amended Final Results of Antidumping Duty Administrative Review: Certain Cut-to-Length Carbon Steel Plate From Mexico*, 66 FR 7619 (January 24, 2001). See also *Certain Cut-to-Length Carbon Steel Plate From Mexico: Preliminary Results of Antidumping Duty Administrative Review*, 64 FR 48584 (September 7, 1999). Therefore, pursuant to section 773(b)(1) of the Tariff Act, the Department initiated an investigation to determine whether AHMSA made home market sales of subject merchandise during the POR at prices below its COP.

In accordance with section 773(b)(3) of the Tariff Act, we calculated COP based on the sum of the costs of materials and fabrication employed in producing the foreign like product, plus selling, general, and administrative expenses (SG&A) and packing. We relied on the COP data submitted by AHMSA except we recalculated net interest expenses to include the current portion of the gain on monetary position and net foreign exchange gains and losses. Additionally, in accordance with section 773(f)(3) of the Act, we increased AHMSA's reported cost of major inputs obtained from affiliates to the highest of transfer price, market price or the affiliate's COP. See *Memorandum* from Trinette L. Ruffin to Neal Halper, Director Office of Accounting, dated September 3, 2002, Re: Cost Adjustments.

On a product-specific basis, we compared the adjusted weighted-average COP to the home market sales of the foreign like product, as required under section 773(b) of the Tariff Act, in order to determine whether the sale prices were below the COPs. The prices were exclusive of any applicable movement charges, rebates, discounts, and direct and indirect selling expenses. In determining whether to disregard home market sales made at prices less than their COP, we examined whether such sales were made (1) within an extended period of time in substantial quantities, and (2) at prices which permitted the recovery of all costs within a reasonable period of time.

Pursuant to section 773(b)(2)(C) of the Tariff Act, where less than 20 percent of a respondent's home market sales for a model are at prices less than the COP,

we do not disregard any below-cost sales of that model because we determine that the below-cost sales were not made within an extended period of time in "substantial quantities." Where 20 percent or more of a respondent's sales of a given product were at prices less than the COP, we disregard those sales of that product, because we determine that in such instances the below-cost sales represented "substantial quantities" within the extended period of time, in accordance with section 773(b)(1)(A) of the Tariff Act. In such cases, we also determine whether such sales were made at prices which would not permit recovery of all costs within a reasonable period of time, in accordance with section 773(b)(1)(B) of the Tariff Act.

The results of our cost test for AHMSA indicated that for certain comparison market models, less than 20 percent of the sales of the model were at prices below COP. We therefore retained all sales of these comparison market models in our analysis and used them as the basis for determining NV. Our cost test also indicated that within an extended period of time (one year, in accordance with section 773(b)(2)(B) of the Tariff Act), for certain comparison market models, AHMSA made more than 20 percent of the comparison market sales at prices below COP. Because we compared prices to POR-average costs, we also determined that the below-cost prices would not permit the recovery of costs within a reasonable time. In accordance with section 773(b)(1) of the Tariff Act, we therefore excluded these below-cost sales from our analysis and used the remaining above-cost sales as the basis for determining NV.

D. Product Comparisons

We compared AHMSA's U.S. sales with contemporaneous sales of the foreign like product in the home market. In matching merchandise we considered the following physical and manufacturing attributes: overrun or normal production lot, steel quality (structural or pressure vessel), steel specification, heat treatment used, if appropriate, plate thickness, width, surface finish (checkering, paint), and whether or not descaled. We used a 20 percent difference-in-merchandise (DIFMER) cost deviation cap as the maximum difference in cost allowable for similar merchandise, which we calculated as the absolute value of the difference between the U.S. and comparison market variable costs of manufacturing divided by the total cost of manufacturing of the U.S. product.

E. Level of Trade

In accordance with section 773(a)(1)(B) of the Tariff Act, to the extent practicable, we determine NV based on sales in the comparison market at the same level of trade (LOT) as the U.S. transaction. See *Certain Cut-to-Length Carbon Steel Plate From Mexico: Preliminary Results of Antidumping Duty Administrative Review*, 64 FR 48584, 48586, September 7, 1999. See also *Import Administration Policy Bulletin Number 92/1*, July 29, 1992, "Matching at Levels of Trade." (<http://ia.ita.doc.gov/policy/bull92-1.txt>). AHMSA reported no differences in its selling activities in the U.S. and home markets. Based upon the record evidence, we have determined that AHMSA sold at only one LOT for its U.S. sales, the same LOT at which its home market sales were made. Accordingly, no LOT adjustment under section 773(a)(7)(A) is warranted.

F. Home Market Price

We based home market prices on the packed, delivered prices to the purchasers in the comparison market. We made adjustments for differences in packing and movement expenses where applicable, in accordance with sections 773(a)(6)(A) and (B) of the Tariff Act. In addition, we made adjustments for differences in cost attributable to differences in physical characteristics of the merchandise pursuant to section 773(a)(6)(C)(ii) of the Tariff Act, and for differences in circumstances of sale (COS) in accordance with section 773(a)(6)(C)(iii) of the Tariff Act and 19 CFR 351.410. For comparison to EP we made COS adjustments by deducting comparison market direct selling expenses and adding U.S. direct selling expenses. We included credit expense and cutting fees, where applicable, in these direct selling expenses.

In accordance with section 773(a)(4) of the Tariff Act, we based NV on CV when we were unable to find a contemporaneous comparison market match for the U.S. sale. We calculated CV based on the cost of materials and fabrication of the subject merchandise, SG&A, and profit. We calculated the cost of materials, fabrication, and general and administrative expenses based on the methodology described in the "Calculation of COP" section of this notice. In accordance with 773(e)(2)(A) of the Tariff Act, we based SG&A expenses and profit on the amounts incurred and realized by the respondent in connection with the production and sale of the foreign like product in the ordinary course of trade for consumption in the foreign country. For

selling expenses, we used the weighted-average comparison market selling expenses. Where appropriate, we made COS adjustments to CV in accordance with section 773(a)(8) of the Tariff Act and 19 CFR 351.410.

Currency Conversion

We made currency conversions into U.S. dollars based on the exchange rates in effect on the dates of the U.S. sales as certified by the Federal Reserve Bank, in accordance with section 773A of the Tariff Act.

Preliminary Results of Review

As a result of our review, we preliminarily determine the weighted-average dumping margins for the period August 1, 2000 through July 31, 2001, to be as follows:

Manufacturer / Exporter	Margin (percent)
AHMSA	0

The Department will disclose calculations performed in connection with these preliminary results of review within five days of the date of publication of this notice in accordance with 19 CFR 351.224(b). An interested party may request a hearing within 30 days of publication. See CFR 351.310(c). Any hearing, if requested, will be held 37 days after the date of publication, or the first business day thereafter, unless the Department alters the date per 19 CFR 351.310(d). Interested parties may submit case briefs and/or written comments no later than 30 days after the date of publication of these preliminary results of review. Rebuttal briefs and rebuttals to written comments, limited to issues raised in the case briefs and comments, may be filed no later than 35 days after the date of publication of this notice. Parties who submit argument in these proceedings are requested to submit with the argument 1) a statement of the issue, 2) a brief summary of the argument and 3) a table of authorities. The Department will issue the final results of this administrative review, including the results of our analysis of the issues raised in any such written comments or at a hearing, within 120 days of publication of these preliminary results.

Assessment Rates

Upon completion of this administrative review, the Department will determine, and the Customs Service shall assess, antidumping duties on all appropriate entries. In accordance with 19 CFR 351.212(b)(1), we have calculated an exporter-specific assessment rate for merchandise subject

to this review. The Department will issue appropriate assessment instructions directly to the Customs Service within 15 days of publication of the final results of review. If these preliminary results are adopted in the final results of review, we will direct the Customs Service to assess the resulting assessment rates against the entered customs values for the subject merchandise on each of the importer's/customer's entries during the review period.

Furthermore, the following deposit requirements will be effective upon completion of the final results of this administrative review for all shipments of steel plate from Mexico entered, or withdrawn from warehouse, for consumption on or after the publication date of the final results of this administrative review, as provided by section 751(a)(1) of the Tariff Act: (1) the cash deposit rate for the reviewed company will be the rate established in the final results of administrative review; (2) for merchandise exported by manufacturers or exporters not covered in this review but covered in the original less-than-fair-value (LTFV) investigation or a previous review, the cash deposit will continue to be the most recent rate published in the final determination or final results for which the manufacturer or exporter received a company-specific rate; (3) if the exporter is not a firm covered in this review, or the original investigation, but the manufacturer is, the cash deposit rate will be that established for the manufacturer of the merchandise in the final results of this review, or the LTFV investigation; and (4) if neither the exporter nor the manufacturer is a firm covered in this review or any previous reviews, the cash deposit rate will be 49.25 percent, the "all others" rate established in the LTFV investigation (58 FR 44165, August 19, 1993).

This notice also serves as a preliminary reminder to importers of their responsibility under 19 CFR 351.402(f) to file a certificate regarding the reimbursement of antidumping duties prior to liquidation of the relevant entries during this review period. Failure to comply with this requirement could result in the Secretary's presumption that reimbursement of antidumping duties occurred and the subsequent assessment of double antidumping duties.

We are issuing and publishing this notice in accordance with sections 751(a)(1) and 777(i)(1) of the Tariff Act.

Dated: September 3, 2002.

Joseph A. Spetrini,

Acting Assistant Secretary for Import Administration.

[FR Doc. 02-23388 Filed 9-12-02; 8:45 am]

BILLING CODE 3510-DS-S

DEPARTMENT OF COMMERCE

International Trade Administration

[A-570-501]

Natural Bristle Paintbrushes and Brush Heads From the People's Republic of China; Notice of Rescission, in Part, of Antidumping Duty Administrative Review

AGENCY: Import Administration, International Trade Administration, U.S. Department of Commerce.

SUMMARY: In accordance with 19 CFR 351.213(b)(1), the Department received a timely request from petitioner, the Paint Applicator Division of the American Brush Manufacturers Association (Paint Applicator Division), that we conduct an administrative review of the sales of Hebei Founder Import & Export Company (Hebei) and Hunan Provincial Native Products Import & Export Corp. (Hunan). On March 27, 2002, the Department initiated an administrative review of the antidumping duty order on natural bristle paintbrushes and paint brush heads for the period of review (POR) of February 1, 2001 through January 31, 2002. We are now rescinding this review with respect to Hebei because Hebei did not have any sales, shipments, or entries during the POR.

EFFECTIVE DATE: September 13, 2002.

FOR FURTHER INFORMATION CONTACT: Thomas Gilgunn or Douglas Kirby, AD/CVD Enforcement Group III, Office 7, Import Administration, International Trade Administration, U.S. Department of Commerce, 1401 Constitution Avenue, NW., Washington, DC 20230; telephone: 202-482-4236 and 202-482-3782, respectively.

SUPPLEMENTARY INFORMATION:

Applicable Statute and Regulations

Unless otherwise indicated, all citations are to the Tariff Act of 1930, as amended ("the Act"). In addition, unless otherwise indicated, all citations to the Department's regulations are to the regulations codified at 19 CFR part 351 (2001).

Background

On February 1, 2002, the Department published a notice of opportunity to request an administrative review of the

antidumping duty order on natural bristle paint brushes and brush heads from the People's Republic of China (PRC) (67 FR 4945). On February 28, 2002, the Department received a timely request from petitioner for administrative reviews of Hunan Provincial Native Produce and Animal By-Products Import and Export Corporation (Hunan) and Hebei Founder Import and Export Company (Hebei). On March 27, 2002, the Department initiated an administrative review of the antidumping duty order on natural bristle paintbrushes and brush heads, for the period from February 1, 2001 through January 31, 2002, in order to determine whether merchandise imported into the United States is being sold at less than fair value. See *Initiation of Antidumping and Countervailing Duty Administrative Reviews and Requests for Revocations in Part* (67 FR 14696). On May 1, 2002 the Department issued antidumping questionnaires to Hebei and Hunan. In its reply to Section A of the questionnaire, Hebei reiterated that it had made no sales or shipments of subject merchandise to the United States during the POR.

The Department also performed a U.S. Customs Service (Customs) query for entries of natural bristle paintbrushes and brush heads, classified under the Harmonized Tariff Schedule of the United States (HTSUS) item number 9603.40.40.40, from the PRC during the POR. We found no entries or shipments from Hebei during the POR.

Rescission, in Part, of Antidumping Administrative Review

Pursuant to 19 CFR 351.213(d)(3), the Department may rescind an administrative review, in whole or only with respect to a particular exporter or producer, if the Secretary concludes that, during the period covered by the review, there were no entries, exports, or sales of subject merchandise. On August 14, 2002, the Department issued a memorandum stating our intent to rescind the review, in part, with regard to Hebei in light of the information on the record that Hebei did not sell, ship or enter the subject merchandise during the POR. The Department circulated this memorandum among the parties and received no comments. See *Memorandum For the File From Douglas Kirby Through Barbara E. Tillman: Partial Rescission of Antidumping Duty Administrative Review* (August 14, 2002) (public document, on file in the Department's Central Records Unit in Room B-099). Therefore, the Department has determined that it is reasonable to

rescind, in part, the administrative review of the antidumping duty order on natural bristle paintbrushes and paintbrush heads with respect to Hebei for the period February 1, 2001 through January 31, 2002. The Department will issue appropriate assessment instructions to Customs.

The Department is not rescinding its review of the antidumping duty order on natural bristle paintbrushes and brush heads with respect to Hunan, for the period February 1, 2001 through January 31, 2002, because there is evidence on the record of sales made by Hunan to the United States market during the POR.

This notice serves as a reminder to parties subject to administrative protective order ("APO") of their responsibility concerning the disposition of proprietary information disclosed under APO in accordance with 19 CFR 351.305(a)(3). Timely written notification of the return or destruction of APO materials or conversion to judicial protective order is hereby requested. Failure to comply with the regulations and terms of an APO is a sanctionable violation.

This determination and notice are issued and published in accordance with 19 CFR 351.213(d)(3) and sections 751(a) and 777(i)(l) of the Act.

Dated: September 6, 2002.

Faryar Shirzad,

Assistant Secretary for Import Administration.

[FR Doc. 02-23391 Filed 9-12-02; 8:45 am]

BILLING CODE 3510-DS-P

DEPARTMENT OF COMMERCE

International Trade Administration

A-588-854

Certain Tin Mill Products from Japan: Notice of Decision of the Court of International Trade

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

EFFECTIVE DATE: September 13, 2002./P<

FOR FURTHER INFORMATION CONTACT: Michael Ferrier or Abdelali Elouaradia at (202) 482-1394 or (202) 482-1374, respectively; Antidumping and Countervailing Duty Enforcement Group III, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, NW, Washington, DC 20230.

SUMMARY: On August 9, 2002, the United States Court of International Trade ("CIT" or "the Court") entered a

final judgement vacating the United States International Trade Commission's ("ITC" or "Commission") determination finding that an industry in the United States is materially injured by reason of imports of the subject merchandise in the investigation of *Tin and Chromium-Coated Steel Sheet From Japan*. Inv. No. 731-TA-860, USITC Pub. 3300, 65 Fed. Reg. 50005 (August 16, 2000). The Court ordered the Commission to enter a negative determination. *Nippon Steel Corporation, et al. v. United States*, Slip Op. 02-86 (CIT August 9, 2002) ("*Nippon I*"). Consistent with the decision of the United States Court of Appeals for the Federal Circuit (Federal Circuit) in *Timken Co. v. United States*, 893 F.2d 337 (Fed. Cir. 1990) ("*Timken*"), the Department is notifying the public that *Nippon II* is "not in harmony" with the Commission's affirmative injury determination.

SUPPLEMENTARY INFORMATION:

Background

On June 26, 2000, the Department published in the **Federal Register** the notice of final determination of sales at less than fair value on certain tin mill products from Japan. See *Notice of Final Determination of Sales at Less Than Fair Value: Certain Tin Mill Products From Japan*, 65 FR 39364 (June 26, 2000). On August 28, 2000, following the Commission's final affirmative injury determination, the Department published in the **Federal Register** the antidumping duty order on certain tin mill products from Japan. See *Notice of Antidumping Duty Order: Certain Tin Mill Products from Japan*, 65 FR 52067 (August 28, 2000).

Nippon Steel Corporation, NKK Corporation, Kawasaki Steel Corporation, and Toyo Kohan Co., Ltd., respondents in the underlying investigation, filed a lawsuit with the CIT contesting the ITC's affirmative injury determination. The Court issued an Order and Opinion dated December 31, 2000, in *Nippon Steel Corporation, et al. v. United States*, 182 F. Supp. 2d 1330 (CIT 2000) ("*Nippon I*"), remanding the ITC's affirmative injury determination. On March 4, 2002, the ITC filed its affirmative injury remand determination. USITC Pub. 3493 (March 2002). On August 9, 2002, the CIT issued an opinion and judgement vacating the Commission's affirmative injury remand determination and directing the Commission to enter a negative determination. See *Nippon II*.

Timken Notice

In its decision in *Timken*, the Federal Circuit held that, pursuant to 19 U.S.C. 1516a(c), an agency must publish notice

of a decision of the CIT or Federal Circuit which is "not in harmony" with the agency's determination. The CIT's decision in *Nippon II* is not in harmony with the Commission's final affirmative injury determination. Therefore, publication of this notice fulfills the obligation imposed by the decision in *Timken*. If this decision is not appealed, or if appealed, if it is upheld, the Commission will publish notice of a negative injury determination on tin and chromium-coated steel sheet from Japan.

Dated: September 6, 2002.

Faryar Shirzad,

Assistant Secretary for Import Administration.

[FR Doc. 02-23389 Filed 9-12-02; 8:45 am]

BILLING CODE 3510-DS-S

DEPARTMENT OF COMMERCE

International Trade Administration

[C-122-815]

Alloy Magnesium From Canada; Extension of Time Limit for the Preliminary Results of the Countervailing Duty New Shipper Review and Pure Magnesium From Canada; Rescission of Countervailing Duty New Shipper Review

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

ACTION: Notice of extension of time for preliminary results of new shipper review and rescission of new shipper review.

SUMMARY: The Department of Commerce is extending the time limit for the preliminary results of the new shipper review of the countervailing duty order on alloy magnesium from Canada. This extension of time limit is made pursuant to section 751(a)(2)(B)(iv) of the Tariff Act of 1930, as amended by the Uruguay Round Agreements Act.

We are also rescinding the new shipper review of the countervailing duty order on pure magnesium from Canada.

EFFECTIVE DATE: September 13, 2002.

FOR FURTHER INFORMATION CONTACT: Sally Hastings, Import Administration, International Trade Administration, U.S. Department of Commerce, Room 3099, 14th Street and Constitution Avenue, NW., Washington, DC 20230; telephone (202) 482-3464.

Applicable Statute and Regulations

Unless otherwise indicated, all citations to the statute are references to

the provisions effective January 1, 1995, the effective date of the amendments made to the Tariff Act of 1930 ("the Act") by the Uruguay Round Agreements Act. In addition, unless otherwise indicated, all citations to the Department of Commerce's ("Department") regulations are to 19 CFR part 351 (2001).

Background

On February 28, 2002, the Department received a request from Magnola Metallurgy, Inc. ("Magnola") to initiate a new shipper review of Magnola's sales of alloy magnesium from Canada. The Department erroneously initiated new shipper reviews of the countervailing duty orders on both pure and alloy magnesium from Canada on March 27, 2002. See *Notice of Initiation of New Shipper Countervailing Duty Review: Pure and Alloy Magnesium from Canada*, 67 FR 15794 (April 3, 2002). Because no review was requested for the former, we are rescinding the new shipper countervailing duty review on pure magnesium.

On August 9, 2002, U.S. Magnesium LLC ("U.S. Magnesium"), the successor to the Magnesium Corporation of America, the petitioner in the original investigation, requested that the Department include in this review an alleged labor subsidy not previously investigated. U.S. Magnesium filed additional comments on August 30, 2002. Magnola has objected to reconsideration of the petitioner's allegation in submissions dated August 19 and September 3, 2002.

Statutory Time Limits

Section 751(a)(2)(B)(iv) of the Act requires the Department to issue the preliminary determination in a new shipper review 180 days after the date the review was initiated and a final determination within 90 days after the date on which the preliminary results is issued. However, if the Department determines that the review is extraordinarily complicated, the Department can extend the 180-day period to 300 days and the 90-day period to 150 days.

Postponement

Because additional time is needed to review the new subsidy allegation, and if warranted, to investigate the subsidy, the Department has concluded that the case is extraordinarily complicated. Therefore, in accordance with section 751(a)(2)(B)(iv) of the Act and 19 CFR 351.214(i)(2), we are postponing the preliminary results of this new shipper review for 120 days, until no later than January 21, 2003.

Rescission of Countervailing Duty New Shipper Review on Pure Magnesium

Because Magnola's request for a new shipper review covered only the order on alloy magnesium, the Department is rescinding the new shipper review of the countervailing duty order on pure magnesium from Canada.

We are issuing and publishing this notice in accordance with sections 751(a)(2)(B) and 777(i)(1) of the Act.

Dated: September 9, 2002.

Richard W. Moreland,

Deputy Assistant Secretary for Import Administration.

[FR Doc. 02-23390 Filed 9-12-02; 8:45 am]

BILLING CODE 3510-DS-P

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 082202C]

Endangered and Threatened Species; Take of Anadromous Fish

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of final determination and discussion of underlying biological analysis.

SUMMARY: Notice is hereby given that NMFS has evaluated the Tribal Resource Management Plan (Tribal Plan) submitted by the Northwest Indian Fisheries Commission (NWIFC), Portland, OR for tribal research and assessment activities pursuant to the protective regulations promulgated for Hood Canal summer-run chum salmon under the Endangered Species Act (ESA). The Tribal Plan specifies the future scientific research and assessment activities that potentially affect listed Hood Canal summer-run chum salmon. This document serves to notify the public that NMFS, by delegated authority from the Secretary of Commerce, has determined that implementing and enforcing the Tribal Plan will not appreciably reduce the likelihood of survival and recovery of the Hood Canal summer-run chum salmon Evolutionarily Significant Unit (ESU). This document also includes a summary of the underlying biological analysis used in the determination (Evaluation).

DATES: The determination of the take limit was made on July 31, 2002.

ADDRESSES: Protected Resources Division, F/NW03, 525 NE Oregon Street, Suite 500, Portland, OR 97232-

2737. Copies of the Evaluation are available on the Internet at <http://www.nwr.noaa.gov/>.

FOR FURTHER INFORMATION CONTACT: Leslie Schaeffer (503-230-5433, fax: 503-230-5435, e-mail: leslie.schaeffer@noaa.gov).

SUPPLEMENTARY INFORMATION: This notice is relevant to the Hood Canal summer-run chum salmon (*Oncorhynchus keta*) ESU.

Background

The NWIFC submitted a Tribal Plan in cooperation with the Puget Sound Indian Tribes for scientific research and assessment activities within the range of the Hood Canal summer-run chum salmon ESU in the state of Washington. The activities are intended to provide the technical basis for fisheries management and for the conservation and restoration of salmon stocks and their habitat. The Tribal Plan also includes implementation, monitoring, evaluation, enforcement, and reporting procedures designed to ensure the research is consistent with these objectives. The research activities described in the Tribal Plan span a 5 year period beginning on January 1, 2002.

On May 16, 2002, at 67 FR 34907, NMFS published a notice of availability for public review and comment on its Evaluation of how the Tribal Plan addressed the factors in 50 CFR 223.209 (65 FR 42481, July 10, 2000) of the ESA Tribal Plan Limit.

As required by section 223.209 of the ESA Tribal Plan Limit, NMFS must determine whether the Tribal Plan would appreciably reduce the likelihood of survival and recovery of the Hood Canal summer-run chum salmon and other affected threatened ESUs. NMFS must take comments on how the Tribal Plan addresses the factors in section 223.209 in making that determination.

Discussion of the Biological Analysis Underlying the Determination

The Tribal Plan describes tribal research and assessment activities that provide the technical basis for fisheries management and for the conservation and restoration of salmon stocks and their habitat in the Puget Sound area. The need for improved and more quantitative understanding of salmonid freshwater and marine survival motivates much of the current research. Many of the activities are also intended to provide information for the planning, implementation, and monitoring of habitat protection and restoration efforts. Tribal resource management

entities cooperate with the Washington Department of Fish and Wildlife and other state and local agencies in many research activities. The Tribal Plan describes only those activities that are principally funded through, and managed by, tribal agencies.

The Tribal Plan is organized into four sections: (1) Spawning escapement surveys, (2) smolt production studies, (3) life history studies, and (4) habitat assessment and monitoring studies. Each section further describes the significance of the research and assessment activities and the sampling methods proposed.

It is NMFS' determination that the research and assessment activities included in the Tribal Plan will not appreciably reduce the likelihood of survival and recovery of the ESU in the wild based on the current status of this ESU. This research-related take is not expected to reach a level that will significantly affect any single chum population in the ESU.

The Tribal Plan contains a section describing a protocol for assuring that the level and extent of take associated with the activities do not reduce the likelihood of survival and recovery of this ESU. The Tribal Plan states that monitoring of take during the course of each activity will determine whether take and mortality are occurring at a level greater than the expected level. The Tribal Plan contains procedures whereby the overall impact of research and assessment activities can be regularly evaluated. Sampling methods and schedules will be altered as necessary to minimize take. Annual reports will include the actual take associated with each activity. NMFS will be informed when take exceeds the projected level for any activity and will be consulted regarding subsequent changes in methodology.

NMFS' Evaluation contains reporting requirements, a modification process should the tribes propose new or modified research, and a reevaluation process the tribes will follow to have the Tribal Plan Limit apply. This information will be used by NMFS and the tribes at least annually or as needed to assess whether impacts to listed fish are as expected, and to revise the Tribal Plan as necessary.

Summary of Comments Received in Response to the Proposed Evaluation and Recommended Determination

NMFS published notification of its evaluation and pending determination on the Tribal Plan for public review and comment on May 16, 2002 (67 FR 34907). The public comment period closed on June 17, 2002. NMFS received

no comments concerning this document.

Based on its Evaluation and the fact that no public comments were received, NMFS issued its final determination on the Tribal Plan on July 31, 2002.

Authority

Under section 4(d) of the ESA, NMFS, by delegated authority from the Secretary of Commerce, is required to adopt such regulations as it deems necessary and advisable for the conservation of the species listed as threatened. The ESA Tribal Plan Limit (65 FR 42481, July 10, 2000) states that the ESA section 9 take prohibitions will not apply to Tribal Plans provided NMFS determines that implementation of such Tribal Plans will not appreciably reduce the likelihood of survival and recovery of the listed salmonids.

Dated: September 9, 2002.

Chris Mobley,

*Acting Chief, Endangered Species Division,
Office of Protected Resources, National
Marine Fisheries Service.*

[FR Doc. 02-23401 Filed 9-12-02; 8:45 am]

BILLING CODE 3510-22-S

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

Notice of Public Meeting

ACTION: Notice of public meeting.

SUMMARY: The Advisory Committee on Commercial Remote Sensing (ACCRES) will meet September 30, 2002.

DATES: The meeting is scheduled as follows: September 30, 2002, 1 p.m.-5 p.m.

ADDRESSES: The meetings will be held at the Ronald Reagan Building in the Hemisphere A Room. While open to the public, seating capacity may be limited. The Ronald Reagan Building is located at 1300 Pennsylvania Avenue, NW., in Washington, DC. The Ronald Reagan Building provides underground parking and is Metro accessible at the Federal Triangle stop on the Blue/Orange Line and at Metro Center on the Red/Blue/Orange Lines.

SUPPLEMENTARY INFORMATION: As required by section 10(a)(2) of the Federal Advisory Committee Act, 5 U.S.C. App. (1982), notice is hereby given of the meeting of ACCRES. ACCRES was established by the Secretary of Commerce (Secretary) on May 21, 2002, to advise the Secretary through the Under Secretary of Commerce for Oceans and Atmosphere

on long- and short-range strategies for the licensing of commercial remote sensing satellite systems.

Matters To Be Considered

This will be the inaugural meeting of ACCRES. While not reviewing any specific licensing actions, the committee will receive briefings on the licensing and enforcement program and procedures of the National Oceanic and Atmospheric Administration (NOAA) and the interagency process for issuing licenses. The Committee will also consider key issues such as industry internationalization, industry risks and investment disincentives, foreign availability and competition, and determine its advisory role and process.

Special Accommodations

These meetings are physically accessible to people with disabilities. Requests for special accommodations may be directed to ACCRES, NESDIS International and Interagency Affairs Office, 1335 East-West Highway, Room 7311, Silver Spring, Maryland 20910.

Additional Information and Public Comments

Any member of the public wishing further information concerning the meeting or who wishes to submit oral or written comments should contact Timothy Stryker, Designated Federal Officer for ACCRES, NOAA/NESDIS International and Interagency Affairs Office, 1335 East-West Highway, Room 7311, Silver Spring, Maryland 20910. Copies of the draft meeting agenda can be obtained from Tahara Moreno at (301) 713-2024 x.202, fax (301) 713-2032, or e-mail Tahara.Moreno@noaa.gov.

The ACCRES expects that public statements presented at its meetings will not be repetitive of previously-submitted oral or written statements. In general, each individual or group making an oral presentation will be limited to a total time of five minutes. Written comments (please provide at least 13 copies) received in the NOAA/NESDIS International and Interagency Affairs Office on or before September 25 will be provided to Committee members in advance of the meeting. Comments received too close to the meeting date will normally be provided to the Committee at the meeting.

FOR FURTHER INFORMATION CONTACT:

Timothy Stryker, NOAA/NESDIS International and Interagency Affairs, 1335 East West Highway, Room 7311, Silver Spring, Maryland 20910; telephone (301) 713-2024 x.205, fax

(301) 713-2032, e-mail Timothy.Stryker@noaa.gov.

Gregory W. Withee,

Assistant Administrator for Satellite and Information Services.

[FR Doc. 02-23407 Filed 9-12-02; 8:45 am]

BILLING CODE 3510-HR-P

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 082602C]

Endangered and Threatened Species; Take of Anadromous Fish

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration, Commerce

ACTION: Notice of Issuance of enhancement permits 1196 and 1300.

SUMMARY: NMFS has issued permit 1196 to the State of Washington Department of Fish and Wildlife (WDFW) and permit 1300 to the U.S. Fish and Wildlife Service (USFWS), Interior.

ADDRESSES: Copies of the permits may be obtained from the Hatcheries and Inland Fisheries Branch, Sustainable Fisheries Division, NMFS, 525 N.E. Oregon Street, Suite 510, Portland, OR 97232.

FOR FURTHER INFORMATION CONTACT:

Kristine Petersen, Portland, OR at phone number: (503) 230-5409, e-mail: Kristine.Petersen@noaa.gov

SUPPLEMENTARY INFORMATION: The following species and evolutionarily significant units (ESUs) are covered in this notice:

Spring Chinook Salmon (*Oncorhynchus tshawytscha*): endangered Upper Columbia River (UCR), and Steelhead (*Oncorhynchus mykiss*): endangered UCR.

Permits

Permit 1196 was issued to WDFW on August 16, 2002, and permit 1300 was issued to USFWS on August 16, 2002. Permits 1196 and 1300 authorize WDFW and USFWS take of naturally produced and artificially propagated ESA-listed anadromous fish associated with the operation of hatchery programs for endangered UCR spring chinook salmon. Permits 1196 and 1300 expire December 31, 2007.

Permit 1196 authorizes WDFW artificial propagation programs designed to supplement natural spawning populations in the Wenatchee River and Methow River basins. WDFW's program

includes the collection of ESA-listed adults for broodstock, the use of artificial propagation in a hatchery environment, the rearing of artificially spawned progeny in the hatcheries, and the release of artificially propagated juveniles in their respective streams of origin. Incremental changes in production levels in response to adult escapement levels, predetermined means to manage stray fish, and two approaches for population separation are some strategies that will be employed to minimize risks to listed populations. All aspects of the program will be monitored in a manner that allows comparison of the effectiveness of alternative strategies.

WDFW operates two hatchery complexes within the mid- and upper Columbia River Basin for the propagation of spring chinook salmon: The Methow Fish Hatchery Complex and the Rock Island Fish Hatchery Complex. These complexes are funded by the local Public Utility Districts in the upper Columbia River region to mitigate the impacts of the hydropower dams on the mainstem Columbia River. The Methow Complex uses returning spring chinook salmon adults collected at the Methow State Fish Hatchery, and/or weirs on the Methow River tributaries, the Twisp and Chewuch Rivers. Adult spring chinook salmon used for broodstock may also be collected at Wells Dam. The Rock Island Complex uses spring chinook salmon broodstock collected at weirs on the Chiwawa River and Nason Creek, tributaries to the Wenatchee River, and at Tumwater Dam on the mainstem Wenatchee River. WDFW's Eastbank Hatchery is part of the Rock Island Complex. WDFW-managed satellite facilities included within the two complexes are the Twisp Pond, Chiwawa Ponds, Chewuch Pond and the aforementioned adult collection weirs on the Methow, Chiwawa, Twisp, Chewuch rivers and Nason Creek. Permit 1196 will also authorize the annual incidental take of ESA-listed UCR steelhead associated with broodstock collection activities, hatchery operations, and juvenile fish releases from the program.

Permit 1300 authorizes USFWS' artificial propagation program designed to supplement the natural spawning populations in the Methow River Basin. The USFWS' program includes the collection of ESA-listed adults for broodstock, the use of artificial propagation in a hatchery environment, the rearing of artificially spawned progeny in the hatcheries, and the release of artificially propagated juveniles in their respective stream of

origin. This program is operated in coordination with the WDFW program in the Methow River Basin (Permit 1196). Incremental changes in production levels in response to adult escapement levels, predetermined means to manage stray fish, and two approaches for population separation are some strategies that will be employed to minimize risks to listed populations. All aspects of the program will be monitored in a manner that allows comparison of the effectiveness of alternative strategies.

USFWS operates three Federal hatcheries within the Upper Columbia River Basin: Leavenworth, Entiat and Winthrop National Fish Hatcheries (NFH). These facilities rear non-listed spring chinook salmon to mitigate for impacts from the construction of the Grand Coulee Dam and Basin Project. Mitigation was authorized by the Grand Coulee Fish Maintenance Project, April 3, 1937. These facilities are currently operated by the USFWS and funded by the Bureau of Reclamation. The Winthrop NFH is located on the Methow River 1 mile downstream of the Methow Fish Hatchery. The Winthrop NFH is shifting production from non-listed Carson stock spring chinook salmon to listed Methow River composite stock spring chinook salmon. A proportion of the Methow composite stock broodstock collected by WDFW at Wells Dam, the Methow Fish Hatchery and/or at weirs on the Methow River tributaries, the Twisp and Chewuch Rivers (Permit 1196), may be transferred to Winthrop NFH. Additional broodstock will be collected from volunteers to the Winthrop NFH, and/or collected from Methow Fish Hatchery outfall. Hatchery spring chinook salmon produced at Winthrop NFH may be released on-station or transferred to WDFW satellite facilities: Twisp Pond, and Chewuch Pond. Permit 1300 also authorizes the annual incidental take of ESA-listed UCR steelhead associated with broodstock collection activities, hatchery operations, and juvenile fish releases from the program.

While the hatchery programs have the potential to cause deleterious direct and indirect effects on the ESA-listed species, such as maladaptive genetic, physiological, or behavioral changes in donor or target populations, the programs will continue to be necessary to prevent the extinction of the UCR spring chinook salmon ESU until habitat conditions that limit the productivity of naturally-produced spring chinook salmon in the region can be improved. Measures are described in the permits to minimize such deleterious effects to the extent possible.

NMFS' conditions in the permits will ensure that the takes of ESA-listed anadromous fish will not jeopardize the continued existence of the listed species. In issuing the permits, NMFS determined that WDFW's and USFWS' Conservation Plans provide adequate mitigation measures to avoid, minimize, and/or compensate for the anticipated takes of ESA-listed anadromous fish.

Issuance of these permits, as required by the ESA, was based on a finding that such permits: (1) were applied for in good faith; (2) will not operate to the disadvantage of the listed species which are the subject of the permits; and (3) is consistent with the purposes and policies set forth in section 2 of the ESA. These permits were issued in accordance with, and are subject to, 50 CFR part 222, the NMFS regulations governing listed species permits.

Dated: September 9, 2002.

Chris Mobley,

Acting Chief, Endangered Species Division, Office of Protected Resources, National Marine Fisheries Service.

[FR Doc. 02-23400 Filed 9-12-02; 8:45 am]

BILLING CODE 3510-22-S

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 090402A]

Permits; Foreign Fishing

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of receipt of foreign fishing application.

SUMMARY: NMFS publishes for public review and comment a summary of a foreign fishing application submitted under provisions of the Magnuson-Stevens Fishery Conservation and Management Act (Magnuson-Stevens Act).

DATES: Comments must be received by September 27, 2002.

ADDRESSES: Send comments or requests for a copy of the application to NMFS, Office of Sustainable Fisheries, International Fisheries Division, 1315 East-West Highway, Silver Spring, MD 20910.

FOR FURTHER INFORMATION CONTACT: Robert A. Dickinson, Office of Sustainable Fisheries, (301) 713-2276.

SUPPLEMENTARY INFORMATION: Section 204(d) of the Magnuson-Stevens Act (16 U.S.C. 1824(d)) provides, among other

things, that the Secretary of Commerce (Secretary) may issue a transshipment permit which authorizes a vessel other than a vessel of the United States to engage in fishing consisting solely of transporting fish or fish products at sea from a point within the U.S. Exclusive Economic Zone (EEZ) or, with the concurrence of a state, within the boundaries of that state to a point outside the United States. NMFS has received an application requesting authorization for a Mexican vessel to receive, within the Pacific waters of the U.S. EEZ south of 38° N. lat., transfers of live tuna from a U.S. purse seiner for the purpose of transporting the tuna alive to the Mexican EEZ.

Section 204(d)(3) of the Magnuson-Stevens Act provides, among other things, that an application may not be approved until the Secretary determines that "no owner or operator of a vessel of the United States which has adequate capacity to perform the transportation for which the application is submitted has indicated ... an interest in performing the transportation at fair and reasonable rates." NMFS is publishing this notice as part of its effort to make this determination.

Interested U.S. vessel owners and operators may obtain a copy of the complete application from NMFS (see **ADDRESSES**).

Dated: September 5, 2002

Virginia M. Fay,

Acting Director, Office of Sustainable Fisheries, National Marine Fisheries Service [FR Doc. 02-23398 Filed 9-12-02; 8:45 am]

BILLING CODE 3510-22-S

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 090602A]

Marine Mammals; File No. 779-1681

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Issuance of permit.

SUMMARY: Notice is hereby given that NMFS, Southeast Fisheries Science Center, 75 Virginia Beach Drive, Miami, FL 33149 (Principal Investigator: Dr. Aleta A. Hohn) has been issued a permit to take Atlantic bottlenose dolphins (*Tursiops truncatus*) for purposes of scientific research.

ADDRESSES: The permit and related documents are available for review upon written request or by appointment in the following office(s):

Permits, Conservation and Education Division, Office of Protected Resources, NMFS, 1315 East-West Highway, Room 13705, Silver Spring, MD 20910; phone (301)713-2289; fax (301)713-0376;

Northeast Region, NMFS, Protected Resources Division, One Blackburn Drive, Gloucester, MA 01930-2298; phone (978) 281-9346; fax (978) 281-9371;

Southeast Region, NMFS, Protected Resources Division, 9721 Executive Center Drive North, St. Petersburg, FL 33702-2432; phone (813) 570-5312; fax (813) 570-5517.

FOR FURTHER INFORMATION CONTACT:

Carrie Hubard or Ruth Johnson, (301)713-2289.

SUPPLEMENTARY INFORMATION: On July 22, 2002, notice was published in the **Federal Register** (67 FR 47775) that a request for a scientific research permit to take bottlenose dolphins had been submitted by the above-named organization. The requested permit has been issued under the authority of the Marine Mammal Protection Act of 1972, as amended (16 U.S.C. 1361 *et seq.*), and the Regulations Governing the Taking and Importing of Marine Mammals (50 CFR part 216).

The permit authorizes a maximum of 500 individual dolphins to be captured, examined, sampled, marked, and released during the 5 year period of the permit. Captures will take place in inshore and nearshore waters from New York to the Texas/Mexico border. As part of the research, the captured bottlenose dolphins will be sampled for genetic and isotope analyses, photographed for photo-identification and will have transmitters attached. The impetus for the research is the need to define the stock structure of western North Atlantic bottlenose dolphins. The project is a continuation of research begun in 1997 to elucidate stock structure using multiple methods and to test the hypothesis of one coastal migratory stock of bottlenose dolphins along the Atlantic coast of the U.S.

Dated: September 9, 2002.

Eugene T. Nitta,

Acting Chief, Permits, Conservation and Education Division, Office of Protected Resources, National Marine Fisheries Service. [FR Doc. 02-23399 Filed 9-12-02; 8:45 am]

BILLING CODE 3510-22-S

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

Adjustment of Import Limits for Certain Cotton and Man-Made Fiber Textile Products Produced or Manufactured in India

September 9, 2002.

AGENCY: Committee for the Implementation of Textile Agreements (CITA).

ACTION: Issuing a directive to the Commissioner of Customs adjusting limits.

EFFECTIVE DATE: September 16, 2002.

FOR FURTHER INFORMATION CONTACT: Ross Arnold, International Trade Specialist, Office of Textiles and Apparel, U.S. Department of Commerce, (202) 482-4212. For information on the quota status of these limits, refer to the Quota Status Reports posted on the bulletin boards of each Customs port, call (202) 927-5850, or refer to the U.S. Customs website at <http://www.customs.gov>. For information on embargoes and quota reopenings, refer to the Office of Textiles and Apparel website at <http://otexa.ita.doc.gov>.

SUPPLEMENTARY INFORMATION:

Authority: Section 204 of the Agricultural Act of 1956, as amended (7 U.S.C. 1854); Executive Order 11651 of March 3, 1972, as amended.

The current limits for certain categories are being adjusted for carryforward.

A description of the textile and apparel categories in terms of HTS numbers is available in the **CORRELATION:** Textile and Apparel Categories with the Harmonized Tariff Schedule of the United States (see **Federal Register** notice 66 FR 65178, published on December 18, 2001). Also see 66 FR 59577, published on November 29, 2001.

James C. Leonard III,

Chairman, Committee for the Implementation of Textile Agreements.

Committee for the Implementation of Textile Agreements

September 9, 2002.

Commissioner of Customs, Department of the Treasury, Washington, DC 20229

Dear Commissioner: This directive amends, but does not cancel, the directive issued to you on November 23, 2001, by the Chairman, Committee for the Implementation of Textile Agreements. That directive concerns imports of certain cotton, man-made fiber, silk blend and other vegetable fiber textiles and textile products, produced or manufactured in India and exported

during the twelve-month period which began on January 1, 2002 and extends through December 31, 2002.

Effective on September 16, 2002, you are directed to adjust the current limits for the following categories, as provided for under the Uruguay Round Agreement on Textiles and Clothing:

Category	Adjusted twelve-month limit ¹
Levels in Group I	
334/634	235,490 dozen.
336/636	1,583,600 dozen.
338/339	5,495,007 dozen.
340/640	3,172,301 dozen.
341	6,505,878 dozen of which not more than 3,742,222 dozen shall be in Category 341-Y ² .
345	340,520 dozen.
347/348	1,234,833 dozen.
351/651	452,199 dozen.
647/648	1,307,033 dozen.

¹ The limits have not been adjusted to account for any imports exported after December 31, 2001.

² Category 341-Y: only HTS numbers 6204.22.3060, 6206.30.3010, 6206.30.3030 and 6211.42.0054.

The Committee for the Implementation of Textile Agreements has determined that these actions fall within the foreign affairs exception to the rulemaking provisions of 5 U.S.C. 553(a)(1).

Sincerely,
James C. Leonard III,
Chairman, Committee for the Implementation of Textile Agreements.
[FR Doc. 02-23384 Filed 9-12-02 8:45 am]
BILLING CODE 3510-DR-S

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

Adjustment of Import Limits for Certain Cotton, Wool and Man-Made Fiber Textiles and Textile Products Produced or Manufactured in Macau

September 10, 2002.

AGENCY: Committee for the Implementation of Textile Agreements (CITA).

ACTION: Issuing a directive to the Commissioner of Customs adjusting limits.

EFFECTIVE DATE: September 13, 2002.

FOR FURTHER INFORMATION CONTACT: Ross Arnold, International Trade Specialist, Office of Textiles and Apparel, U.S. Department of Commerce, (202) 482-4212. For information on the quota status of these limits, refer to the Quota Status Reports posted on the bulletin boards of each Customs port, call (202) 927-5850, or refer to the U.S. Customs

website at <http://www.customs.gov>. For information on embargoes and quota re-openings, refer to the Office of Textiles and Apparel website at <http://otexa.ita.doc.gov>.

SUPPLEMENTARY INFORMATION:

Authority: Section 204 of the Agricultural Act of 1956, as amended (7 U.S.C. 1854); Executive Order 11651 of March 3, 1972, as amended.

The current limits for certain categories are being increased for carryforward.

A description of the textile and apparel categories in terms of HTS numbers is available in the **CORRELATION: Textile and Apparel Categories with the Harmonized Tariff Schedule of the United States** (see **Federal Register** notice 66 FR 65178, published on December 18, 2001). Also see 66 FR 63028, published on December 4, 2001.

James C. Leonard III,
Chairman, Committee for the Implementation of Textile Agreements.

Committee for the Implementation of Textile Agreements

September 10, 2002.

Commissioner of Customs,
Department of the Treasury, Washington, DC 20229

Dear Commissioner: This directive amends, but does not cancel, the directive issued to you on November 27, 2001, by the Chairman, Committee for the Implementation of Textile Agreements. That directive concerns imports of certain cotton, wool and man-made fiber textiles and textile products, produced or manufactured in Macau and exported during the twelve-month period which began on January 1, 2002 and extends through December 31, 2002.

Effective on September 13, 2002, you are directed to adjust the limits for the following categories, as provided for under the Uruguay Round Agreement on Textiles and Clothing:

Category	Adjusted twelve-month limit ¹
Levels in Group I	
333/334/335	499,527 dozen of which not more than 253,706 dozen shall be in Categories 333/335.
338	632,179 dozen.
339	2,545,593 dozen.
342	174,589 dozen.
345	104,990 dozen.
347/348	1,473,596 dozen.
351	139,594 dozen.
647/648	1,107,628 dozen.

Category	Adjusted twelve-month limit ¹
Group II 400-414, 433-438, 440-448, 459pt. ² and 469pt. ³ , as a group	1,846,971 square meters equivalent.

¹ The limits have not been adjusted to account for any imports exported after December 31, 2001.

² Category 459pt.: all HTS numbers except 6115.19.8020, 6117.10.1000, 6117.10.2010, 6117.20.9020, 6212.90.0020, 6214.20.0000, 6405.20.6030, 6405.20.6060, 6405.20.6090, 6406.99.1505 and 6406.99.1560.

³ Category 469pt.: all HTS numbers except 5601.29.0020, 5603.94.1010, 6304.19.3040, 6304.91.0050, 6304.99.1500, 6304.99.6010, 6308.00.0010 and 6406.10.9020.

The Committee for the Implementation of Textile Agreements has determined that these actions fall within the foreign affairs exception to the rulemaking provisions of 5 U.S.C. 553(a)(1).

Sincerely,
James C. Leonard III,
Chairman, Committee for the Implementation of Textile Agreements.
[FR Doc. 02-23385 Filed 9-12-02; 8:45 am]
BILLING CODE 3510-DR-S

DEPARTMENT OF DEFENSE

Department of the Air Force

HQ USAF Scientific Advisory Board

AGENCY: Department of the Air Force, DoD.

ACTION: Notice of meeting.

SUMMARY: Pursuant to Public Law 92-463, notice is hereby given of the forthcoming meeting of the 2002 study on Immediate Attack Deep in Hostile Territory. The purpose of the meeting is to allow the SAB and study leadership to brief the Secretary of the Air Force on the results of their study. Because classified and contractor-proprietary information will be discussed, this meeting will be closed to the public.

DATES: September 24, 2002.

ADDRESSES: Air Force Pentagon, Room 4E916, Washington, DC.

FOR FURTHER INFORMATION CONTACT: Major John Pernot, Air Force Scientific Advisory Board Secretariat, 1180 Air Force Pentagon, Rm 5D982, Washington DC 20330-1180, (703) 697-4811.

Pamela D. Fitzgerald,
Air Force Federal Register Liaison Officer.
[FR Doc. 02-23303 Filed 9-12-02; 8:45 am]

BILLING CODE 5001-05-M

DEPARTMENT OF DEFENSE**Department of the Air Force****HQ USAF Scientific Advisory Board**

AGENCY: Department of the Air Force, DoD.

ACTION: Notice of meeting.

SUMMARY: Pursuant to Public Law 92-463, notice is hereby given of the forthcoming Fall Board Meeting of the Scientific Advisory Board. The purpose of the meeting is to allow the SAB leadership to meet with the Chief and Secretary of the Air Force, the Military Director of the SAB, and key members of the scientific and technical communities. Because classified and contractor-proprietary information will be discussed, this meeting will be closed to the public.

DATES: October 9-10 2002.

ADDRESSES: 1560 Wilson Boulevard, Arlington, VA 22209.

FOR FURTHER INFORMATION CONTACT:

Colonel Charles Bowker, Air Force Scientific Advisory Board Secretariat, 1180 Air Force Pentagon, Rm 5D982, Washington DC 20330-1180, (703) 697-4811.

Pamela D. Fitzgerald,

Air Force Federal Register Liaison Officer.

[FR Doc. 02-23304 Filed 9-12-02; 8:45 am]

BILLING CODE 5001-05-P

DEPARTMENT OF DEFENSE**Department of the Navy****Notice of Availability of Government-Owned Inventions; Available for Licensing**

AGENCY: Department of the Navy, DOD.

ACTION: Notice.

SUMMARY: The inventions listed below are assigned to the United States Government as represented by the Secretary of the Navy and are available for licensing by the Department of the Navy.

The following patents are available for licensing: *U.S. Patent Number 6,240,727:* Manufacture of nitinol rings for thermally responsive control of casing latch. *U.S. Patent Number 6,248,275:* Process for Synthesizing Composite Material Components with curved surfaces. *U.S. Patent Number 6,259,092:* Thickness determination of Carbonaceous overlayers on substrates of differing material. *U.S. Patent Number 6,260,500:* Emergency Ship

Towing System. *U.S. Patent Number 6,263,297:* Programmed computation of predicted loading of ship hull. *U.S. Patent Number 6,267,012:* Tensile Specimen Test Grip. *U.S. Patent Number 6,276,293:* Skidplate having non-symmetrical hydrofoil profiles producing skid-opposing side force only during turn maneuver. *U.S. Patent Number 6,278,272:* Integrating Fluxgate Magnetometer. *U.S. Patent Number 6,283,677:* Tailorable Elastomeric Composite Pneumatic Fender System for absorbing high energy impact. *U.S. Patent Number 6,286,410:* Buoyantly Propelled Submerged Canister for Air Vehicle Launch. *U.S. Patent Number 6,294,849:* Magnetostrictive Actuator with load Compensating Operational Modification. *U.S. Patent Number 6,298,963:* Tuned Broadband Vibrational Dissipator. *U.S. Patent Number 6,300,855:* Hysteresis reduction in Giant Magnetostrictive materials. *U.S. Patent Number 6,311,445:* Modular Louver System. *U.S. Patent Number 6,315,946:* Ultra low carbon bainitic weathering steel. *U.S. Patent Number 6,320,821:* Fluidborne Sound Projector. *U.S. Patent Number 6,325,566:* Load-Sensing Multi-Axis Connector. *U.S. Patent Number 6,333,092:* Fractal Interfacial Enhancement of Composite Delamination Resistance. *U.S. Patent Number 6,335,708:* Antenna Transfer Assembly with Jam Preventing Inserts. *U.S. Patent Number 6,338,456:* Landing Impact Absorbing Deployment System for aircraft with damaged landing gear. *U.S. Patent Number 6,341,450:* Composite Water-Tight Door Panel Installation. *U.S. Patent Number 6,343,563:* Modular Bulwark Deck Shielding Construction and Assemblage. *U.S. Patent Number 6,344,246:* Laser Irradiation induced non-skid surface layer formation on substrate. *U.S. Patent Number 6,344,743:* Standing Wave Magnetometer. *U.S. Patent Number 6,353,407:* Radar Tank Level indicating system for measurement of water content in shipboard tank involving identification of fuel-water interface. *U.S. Patent Number 6,376,831:* Neural Network System for estimating conditions on Submerged Surfaces of Seawater Vessels. *U.S. Patent Number 6,381,196:* Sintered Viscoelastic Particle Vibration Damping Treatment. *U.S. Patent Number 6,382,912:* Centrifugal Compressor with Vaneless Diffuser. *U.S. Patent Number 6,385,514:* Shipboard System for furnishing information of mine threat vulnerability. *U.S. Patent Number 6,386,830:* Quiet and efficient high pressure fan assembly. *U.S. Patent*

Number 6,393,765: Superelastic Sealing Closures. *U.S. Patent Number 6,398,165:* Protective Enclosure with Peripheral Storage Facility. *U.S. Patent Number 6,401,590:* Exhaust Blockage System for engine shut down. *U.S. Patent Number 6,410,999:* Magnetostrictive Magnetically Controlled Sprag Locking Motor. *U.S. Patent Number 6,411,105:* Nondestructive Detection of Steel Surface Corrosion. *U.S. Patent Number 6,412,784:* Split Face Mechanical Seal System. *U.S. Patent Number 6,416,369:* Underwater Towing of Marine Vessels. *U.S. Patent Number 6,417,665:* Spatially Integrating Fluxgate Magnetometer having a flexible magnetic core.

ADDRESSES: Requests for copies of the patents cited should be directed to: Naval Surface Warfare Center Carderock Division, Code 0117, 9500 MacArthur Boulevard, West Bethesda, MD 20817-5700, and must include the patent number.

FOR FURTHER INFORMATION CONTACT: Mr. Dick Bloomquist, Director, Technology Transfer Office, Naval Surface Warfare Center Carderock Division, Code 0117, 9500 MacArthur Boulevard, West Bethesda, MD 20817-5700, telephone (301) 227-4299.

(Authority: 35 U.S.C. 207, 37 CFR part 404)

Dated: August 29, 2002.

R.E. Vincent II,

Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 02-23305 Filed 9-12-02; 8:45 am]

BILLING CODE 3810-FF-P

DEPARTMENT OF EDUCATION

[CFDA Nos.: 84.133G and 84.133P]

Office of Special Education and Rehabilitative Services National Institute on Disability and Rehabilitation Research; Notice Inviting Applications for New Awards for Fiscal Year (FY) 2003

SUMMARY: We invite applications for new FY 2003 grant awards under the Field-Initiated (FI) Projects (84.133G) and Advanced Rehabilitation Research Training (ARRT) Projects (84.133P). We take this action to focus research attention on an area of national need.

Applicable Regulations: The Education Department General Administrative Regulations (EDGAR), 34 CFR parts 74, 75, 77, 80, 81, 82, 85, 86 and 97; and 34 CFR part 350.

APPLICATION NOTICE FOR FY 2003

CFDA No. Program name	Application avail- able	Deadline for transmittal of ap- plications	Estimated available funds	Maximum award amount (per year)*	Estimated number of awards	Project period (months)
84.133G-1 Field-Initiated Projects—Research	September 13, 2002.	November 12, 2002.	\$2,250,000	\$150,000	15	36
84.133G-2 Field-Initiated Projects—Develop- ment	September 13, 2002.	November 12, 2002.	2,250,000	150,000	15	36
84.133P-1 Advanced Rehabilitation Research Training Projects	September 13, 2002.	November 12, 2002.	750,000	150,000	3–5	60

* **Note:** We will reject without consideration any application that proposes a budget exceeding the stated maximum award amount in any year (See 34 CFR 75.104(b)).

The Department is not bound by any estimates in this notice.

SUPPLEMENTARY INFORMATION: The priorities contained in this notice reflect issues discussed in the New Freedom Initiative (NFI) and NIDRR's Long-Range Plan (the Plan). The NFI can be accessed on the Internet at: <http://www.whitehouse.gov/news/freedominitiative/freedominitiative.html>.

The Plan can be accessed on the Internet at: <http://www.ed.gov/offices/OSERS/NIDRR/Products>.

Selection Criteria

Field-Initiated (FI) Projects

The selection criteria to be used to carry out research or development FI projects will be provided in the application package.

Advanced Rehabilitation Research Training (ARRT) Projects

The selection criteria to be used for the ARRT Projects will be provided in the application package.

Field-Initiated Projects: (CFDA Number 84.133G).

Purpose of Program: FI projects must further one or both of the following purposes: (a) Develop methods, procedures, and rehabilitation technology that maximize the full inclusion and integration into society, employment, independent living, family support, and economic and social self-sufficiency of individuals with disabilities, especially individuals with the most severe disabilities; or (b) improve the effectiveness of services authorized under the Rehabilitation Act of 1973, as amended (the Act). FI projects carry out either research activities or development activities.

In carrying out a research activity, a grantee must identify one or more hypotheses and, based on the hypotheses identified, perform an intensive, systematic study directed toward new scientific knowledge or contribute to better understanding of the subject, problem studied or body of knowledge.

In carrying out a development activity, a grantee must use knowledge and understanding gained from research to create materials, devices, systems, or methods beneficial to the target population, including design and development of prototypes and processes. Target population means the group of individuals, organizations, or other entities expected to be affected by the project. More than one group may be involved since a project may affect those who receive services, provide services, or administer services.

There are two different sets of selection criteria for FI projects: one set to evaluate applications proposing to carry out research activities, and a second set to evaluate applications proposing to carry out development activities. The set of FI selection criteria that will be used to evaluate an application will be based on the applicant's designation of the type of activity that the application proposes to carry out.

The applicant should: (a) Clearly identify on the cover page of the application, block 4, whether the proposal is for a research or a development project; (b) identify if the application is a resubmittal from a previous competition, within the past two years, by putting the word resubmittal on the cover page of the application in block 13 along with the descriptive title; (c) if the application is a resubmittal from a previous competition, within the past two years, include the assigned application number (*i.e.*, H133G01, H133G02) in the abstract, the introduction, and in a cover letter; and (d) if applicable, identify their qualifying minority entity status in the abstract and transmittal letter.

Invitational Priorities

The Secretary is particularly interested in applications that address one of the following invitational priorities. However, under 34 CFR

75.105(c)(1), an application that meets an invitational priority does not receive competitive or absolute preference over other applications. The invitational priorities are: (a) Projects that improve the exit of individuals with disabilities from buildings, vehicles, and other settings in emergencies; (b) projects that study use of the new "International Classification of Functioning, Disability and Health" (ICIDH-2) systems in promoting the independence and quality of life of persons with disabilities; (c) projects that collaborate with international assistive technology and rehabilitation engineering projects including, but not limited to, those that could be carried out under Science and Technology Agreements between the U.S. and other countries; (d) projects that enhance functioning of people with newly recognized disabilities, such as multiple chemical sensitivity (MCS), chronic fatigue immune deficiency syndrome (CFIDS), and fibromyalgia; and (e) projects that study mental health interventions related to traumatic stress of individuals with disabilities.

Eligible Applicants: Parties eligible to apply for grants under this program are States; public or private agencies, including for-profit agencies; public or private organizations, including for-profit organizations; institutions of higher education; and Indian tribes and tribal organizations.

Program Authority: 29 U.S.C. 764.

Advanced Rehabilitation Research Training Projects: (CFDA Number 84.133P).

Purpose of Program: ARRT projects must provide research training and experience at an advanced level to individuals *with doctorates or similar advanced degrees* who have clinical or other relevant experience. ARRT projects train rehabilitation researchers, including individuals with disabilities, with particular attention to research areas that support the implementation and objectives of the Rehabilitation Act

of 1973, as amended (the Act) and that improve the effectiveness of services authorized under the Act.

ARRT projects must carry out all of the following activities: (1) Recruit and select candidates for advanced research training; (2) provide a training program that includes didactic and classroom instruction, is multidisciplinary, and emphasizes scientific methodology, and may involve collaboration among institutions; (3) provide research experience, laboratory experience, or its equivalent in a community-based research setting, and a practicum that involves each individual in clinical research and in practical activities with organizations representing individuals with disabilities; (4) provide academic mentorship or guidance, and opportunities for scientific collaboration with qualified researchers at the host university and other appropriate institutions; and (5) provide opportunities for participation in the development of professional presentations and publications, and for attendance at professional conferences and meetings as appropriate for the individual's field of study and level of experience.

Eligible Applicants: Institutions of higher education are eligible to receive awards under this program.

Program Authority: 29 U.S.C. 762(k).

Instructions for Transmittal of Applications:

Note: Some of the procedures in these instructions for transmitting applications differ from those in the Education Department General Administrative Regulations (EDGAR) (34 CFR 75.102). Under the Administrative Procedure Act (5 U.S.C. 553) the Department generally offers interested parties the opportunity to comment on proposed regulations. However, these amendments make procedural changes only and do not establish new substantive policy. Therefore, under 5 U.S.C. 553(b)(A), the Secretary has determined that proposed rulemaking is not required.

Instructions for transmitting applications will be provided in the application package.

Pilot Project for Electronic Submission of Applications

In Fiscal Year 2003, the U.S. Department of Education is continuing to expand its pilot project of electronic submission of applications to include additional formula grant programs and additional discretionary grant competitions. The Field-Initiated Projects program—CFDA 84.133G and the Advanced Rehabilitation Research Training Projects program—CFDA 84.133P are two of the programs included in the pilot project. If you are

an applicant under these programs, you may submit your application to us in either electronic or paper format.

The pilot project involves the use of the Electronic Grant Application System (e-APPLICATION, formerly e-GAPS) portion of the Grant Administration and Payment System (GAPS). We request your participation in this pilot project. We shall continue to evaluate its success and solicit suggestions for improvement.

If you participate in this e-APPLICATION pilot, please note the following:

- Your participation is voluntary.
- You will not receive any additional point value or penalty because you submit a grant application in electronic or paper format.
- You can submit all documents electronically, including the Application for Federal Assistance (ED 424), Budget Information—Non-Construction Programs (ED 524), and all necessary assurances and certifications.
- Within three working days of submitting your electronic application fax a signed copy of the Application for Federal Assistance (ED 424) to the Application Control Center after following these steps:

(1) Print ED 424 from the e-APPLICATION system.

(2) Make sure that the institution's Authorizing Representative signs this form.

(3) Before faxing this form, submit your electronic application via the e-APPLICATION system. You will receive an automatic acknowledgement, which will include a PR/Award number (an identifying number unique to your application).

(4) Place the PR/Award number in the upper right hand corner of ED 424.

(5) Fax ED 424 to the Application Control Center at (202) 260-1349.

- We may request that you give us original signatures on all other forms at a later date.

You may access the electronic grant application for the (Field-Initiated Projects program (CFDA 84.133G-1, Research or 84.133G-2, Development and Advanced Rehabilitation Research Training Projects program (CFDA 84.133P-1) at: <http://e-grants.ed.gov>.

We have included additional information about the e-APPLICATION pilot project (see Parity Guidelines between Paper and Electronic Applications) in the application package.

Please note that due to the Department's end of the fiscal year close out activities, the e-APPLICATION system will be unavailable from October 1 through October 5. It will become

available for users again on Monday, October 7.

For Applications Contact: Education Publications Center (ED Pubs), P.O. Box 1398, Jessup, MD 20794-1398. Telephone (toll free): 1-877-433-7827. FAX: (301) 470-1244. If you use a telecommunications device for the deaf (TDD), you may call (toll free): 1-877-576-7734.

You may also contact ED Pubs via its Web site: <http://www.ed.gov/pubs/edpubs.html> or its E-mail address (edpubs@inet.ed.gov). If you request an application from ED Pubs, be sure to identify this competition as follows: CFDA number 84.133G or 84.133P.

Individuals with disabilities may obtain a copy of the application package in an alternative format by contacting the Grants and Contracts Services Team, U.S. Department of Education, 400 Maryland Avenue, SW., room 3317, Switzer Building, Washington, DC 20202-2550. Telephone: (202) 205-8351. If you use a telecommunications device for the deaf (TDD), you may call the Federal Information Relay Services (FIRS) at 1-800-877-8339. However, the Department is not able to reproduce in an alternative format the standard forms included in the application package.

For Applications Contact: The Grants and Contracts Service Team (GCST), Department of Education, 400 Maryland Avenue, SW., room 3317, Switzer Building, Washington, DC 20202, or call (202) 205-8207. Individuals who use a telecommunications device for the deaf (TDD) may call the TDD number at (202) 205-9860. The preferred method for requesting information is to FAX your request to (202) 205-8717.

Individuals with disabilities may obtain a copy of the application package in an alternative format by contacting GCST. Telephone: (202) 205-8351. If you use a TDD, you may call the Federal Information Relay Services (FIRS) at 1-800-877-8339. However, the Department is not able to reproduce in an alternative format the standard forms included in the application package.

FOR FURTHER INFORMATION CONTACT: Donna Nangle, U.S. Department of Education, 400 Maryland Avenue, SW., room 3412, Switzer Building, Washington, DC 20202-2645. Telephone: (202) 205-5880 or via the Internet: donna.nangle@ed.gov.

If you use a telecommunications device for the deaf (TDD), you may call the TDD number at (202) 205-4475. Individuals with disabilities may obtain this document in an alternative format (e.g., Braille, large print, audiotape, or computer diskette) on request to the

contact person listed under **FOR FURTHER INFORMATION CONTACT**.

Electronic Access to This Document

You may review this document, as well as all other Department of Education documents published in the **Federal Register**, in text or Adobe Portable Document Format (PDF) on the Internet at the following site: www.ed.gov/legislation/FedRegister.

To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1-888-293-6498; or in the Washington, DC, area at (202) 512-1530.

Note: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO access at: <http://www.access.gpo.gov/nara/index.html>.

Dated: September 9, 2002.

Robert H. Pasternack,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 02-23396 Filed 9-12-02; 8:45 am]

BILLING CODE 4000-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7376-3]

Recent Posting to the Applicability Determination Index (ADI) Database System of Agency Applicability Determinations, Alternative Monitoring Decisions, and Regulatory Interpretations Pertaining to Standards of Performance for New Stationary Sources, National Emission Standards for Hazardous Air Pollutants, and the Stratospheric Ozone Protection Program

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: This notice announces applicability determinations, alternative monitoring decisions, and regulatory interpretations that EPA has made under the New Source Performance Standards (NSPS), 40 CFR part 60; the National Emission Standards for

Hazardous Air Pollutants (NESHAP), 40 CFR parts 61 and 63; and the Stratospheric Ozone Protection Program, 40 CFR part 82.

FOR FURTHER INFORMATION CONTACT: An electronic copy of each complete document posted on the Applicability Determination Index (ADI) database system is available on the Internet through the Office of Enforcement and Compliance Assurance (OECA) Web site at: <http://www.epa.gov/compliance/assistance/applicability>. The document may be located by date, author, subpart, or subject search. For questions about the ADI or this notice, contact Maria Malave at EPA by phone at: (202) 564-7027, or by e-mail at: malave.maria@epa.gov. For technical questions about the individual applicability determinations or monitoring decisions, refer to the contact person identified in the individual documents, or in the absence of a contact person, refer to the author of the document.

SUPPLEMENTARY INFORMATION:

Background

The General Provisions to the NSPS in 40 CFR part 60 and the NESHAP in 40 CFR part 61 provide that a source owner or operator may request a determination of whether certain intended actions constitute the commencement of construction, reconstruction, or modification. EPA's written responses to these inquiries are broadly termed applicability determinations. See 40 CFR 60.5 and 61.06. Although the part 63 NESHAP and Clean Air Act section 111(d) regulations contain no specific regulatory provision that sources may request applicability determinations, EPA does respond to written inquiries regarding applicability for the part 63 and section 111(d) programs. The NSPS and NESHAP also allow sources to seek permission to use monitoring or recordkeeping which is different from the promulgated requirements. See 40 CFR 60.13(i), 61.14(g), 63.8(b)(1), 63.8(f), and 63.10(f). EPA's written responses to these inquiries are broadly termed alternative monitoring decisions. Furthermore, EPA responds to written inquiries about the broad range of NSPS and NESHAP regulatory requirements as they pertain to a whole source category.

These inquiries may pertain, for example, to the type of sources to which the regulation applies, or to the testing, monitoring, recordkeeping or reporting requirements contained in the regulation. EPA's written responses to these inquiries are broadly termed regulatory interpretations.

EPA currently compiles EPA-issued NSPS and NESHAP applicability determinations, alternative monitoring decisions, and regulatory interpretations, and posts them on the Applicability Determination Index (ADI) on a quarterly basis. In addition, the ADI contains EPA-issued responses to requests pursuant to the stratospheric ozone regulations, contained in 40 CFR part 82. The ADI is an electronic index on the Internet with over one thousand EPA letters and memoranda pertaining to the applicability, monitoring, recordkeeping, and reporting requirements of the NSPS and NESHAP. The letters and memoranda may be searched by date, office of issuance, subpart, citation, control number or by string word searches.

Today's notice comprises a summary of 55 such documents added to the ADI between May 2002 and July 2002. The subject, author, recipient, date and header of each letter and memorandum are listed in this notice, as well as a brief abstract of the letter or memorandum. Complete copies of these documents may be obtained from the ADI through the OECA Web site at: <http://www.epa.gov/compliance/assistance/applicability>.

Summary of Headers and Abstracts

The following table identifies the database control number for each document posted on the ADI database system between May 2002 and July 2002; the applicable category; the subpart(s) of 40 CFR part 60, 61, or 63 (as applicable) covered by the document; and the title of the document which provides a brief description of the subject matter. We have also included an abstract of each document identified with its control number after the table. These abstracts are provided solely to alert the public to possible items of interest and are not intended as substitutes for the full text of the documents.

ADI DETERMINATIONS UPLOADED BETWEEN MAY 2002 AND JULY 2002

Control No.	Category	Subpart	Title
M020003	MACT	RRR	Opacity Monitoring Alternative.
M020004	MACT	LLL	Performance Test Waiver and Alternative Monitoring.
0200002	NSPS	WWW	Gas Extraction Well Operating Temperature Increase Requests.
0200003	NSPS	Db	Duct Burner Applicability Determination.

ADI DETERMINATIONS UPLOADED BETWEEN MAY 2002 AND JULY 2002—Continued

Control No.	Category	Subpart	Title
0200004	NSPS	G, A	Monitoring and Excess Emission Related Issues.
0200001	NSPS	J, A	Alternative Monitoring for Bypass of Sulfur Recovery/Tail Gas Units.
0200005	NSPS	Dc	Fuel Usage Recordkeeping.
0200006	NSPS	GG	Alternative Method for Sulfur Analysis.
0200007	NSPS	GG	Alternative Method for Sulfur Analysis.
0200008	NSPS	NNN, A	Alternative Monitoring Approach.
0200009	NSPS	BB	Alternative Monitoring Proposals.
0200010	NSPS	GG, A	Initial Test Extension.
0200011	NSPS	GG, A	Initial Test Extension.
0200012	NSPS	OOO	Initial Notification and Report Submittal Requirements.
0200013	NSPS	Da	Alternative SO ₂ Monitoring Proposal.
0200014	NSPS	GG, A	Initial Test Extension.
0200015	NSPS	GG, A	Initial Test Extension.
0200016	NSPS	WWW, A	Alternative Monitoring Request for Landfill Gas Vent Flare.
0200017	NSPS	RR	Applicability to Process Printing Machine.
0200018	NSPS	GG	Alternative ASTM Test Method for Fuel Nitrogen Content.
0200019	NSPS	WWW	Waiver of Initial Performance Test.
0200020	NSPS	A	Drift Test Waiver.
0200021	NSPS	GG	Custom Fuel Monitoring Schedule.
0200022	NSPS	GG	Custom Fuel Monitoring Schedule.
0200023	NSPS	GG	Alternative to ASTM Sulfur Content Test Method.
0200024	NSPS	Da	Use of Part 75 Relative Accuracy Test Audits Procedures.
0200025	NSPS	Cc, B	Part 62 Landfill Regulations and Superfund Sites.
0200026	NSPS	GG	Alternative Test Methods for Monitoring Fuel Sulfur Content.
0200027	NSPS	WWW	Tier 2 Emissions Submission.
0200028	NSPS	WWW, A	Municipal Solid Waste Landfill and Krysol Process.
0200029	NSPS	Ce	Method 23 Sampling Time.
0200030	NSPS	BB	Parallel Brown Stock Washer Systems.
0200031	NSPS	GG	Part 60 and Part 75 Continuous Emission Monitoring Quality Assurance/Quality Control Inconsistencies.
0200032	NSPS	GG	Custom Fuel Monitoring Schedule.
0200033	NSPS	GG	Alternate Performance Test Method for Gas Turbine.
0200034	NSPS	GG	Alternate Performance Test Method for Gas Turbine.
0200035	NSPS	A, GG	Alternate Performance Test Method for Gas Turbine.
0200036	NSPS	GG	Alternative Fuel Analysis for Testing Nitrogen Content.
C020003	CFC	F	Interpretation of Refrigerant Disposal.
M020005	MACT	R	Gasoline Vapor Combustion Unit.
M020006	MACT	S	Applicability to Mill without Virgin Pulping or Bleaching.
M020007	MACT	RRR	Stand-Alone Aluminum Shredding Devices.
Z020001	NESHAP	L, V	Tar Pitch Traps.
0200038	NSPS	GG	Alternative Monitoring Procedures.
0200039	NSPS	Dc	Fuel Usage Monitoring.
0200040	NSPS	CCCC	Air Curtain Incinerator at Residential Construction Site.
0200041	NSPS	GG	Initial Performance Testing Using Base Load Only.
0200042	NSPS	GG	Alternative Testing and Monitoring.
0200043	NSPS	H	Sulfuric Acid Plant as Control Device.
0200044	NSPS	A, Kb	Modification of Petroleum Storage Vessels.
0200045	NSPS	RR	Applicability to Electrode Process Line.
0200046	NSPS	A, Dc	Modification of a Small Industrial, Commercial, Institutional Steam Generating Unit.
0200047	NSPS	A	Replacement of Boiler Wall.
0200048	NSPS	A	Reconstruction of Oil-Fired Boiler.
0200049	NSPS	VV	Equipment Leaks of Volatile Organic Compounds at a Synthetic Organic Chemicals Manufacturing Industry Facility.

Abstracts

Abstract for [M020003]

Q1: Is the monitoring that Gulf Coast Metals has proposed as an alternative to installation of an opacity monitor or a broken bag detector on two rotary furnaces at its secondary aluminum plant in Hillsborough County, Florida acceptable?

A1: No. Because the company did not address several of the submittal requirements in 40 CFR 63.1510(w), an

alternative monitoring approach cannot be approved at this time.

Q2: Can the initial performance test required for the rotary furnaces be waived?

A2: Although the authority to approve performance test waivers under 40 CFR part 63 has been delegated to the Florida Department of Environmental Protection, Region 4 recommends that the request be denied since low opacity alone will not ensure compliance with the applicable particulate mass emission standard.

Abstract for [M020004]

Q: May a Portland Cement facility use an alternative initial performance testing and monitoring for inaccessible, totally enclosed, and partially enclosed conveyor system transfer points (CSTPs) and storage bins under NESHAP subpart LLL? This request includes alternative initial performance testing and monitoring for sources inside buildings.

A: A Portland Cement facility may use alternative initial performance testing and monitoring for inaccessible, totally enclosed, and partially enclosed CSTPs

and storage bins. However, for alternative initial performance testing inside buildings, the EPA Regional Office has not been delegated the authority to approve the request.

Abstract for [0200001]

Q1: Will EPA approve a request for an alternative monitoring plan to be used during bypasses of the sulfur recovery units to unmonitored stacks?

A1: No. EPA will not approve this request because the alternative monitoring plan would not make representative measurements of the sulfur dioxide emissions during bypasses of the sulfur recovery units to unmonitored stacks.

Q2: Will EPA approve a request for an alternative monitoring plan to be used during bypasses of the tail gas treating units to unmonitored stacks?

A2: No. EPA will not approve this request because the alternative monitoring plan would not make representative measurements of the sulfur dioxide emissions during bypasses of the tail gas treating units on sulfur recovery units to unmonitored stacks.

Abstract for [0200002]

Q: Will EPA grant a waiver from the operating temperature of 55.0 degrees Celsius in 40 CFR 60.753(c)?

A: EPA will grant a waiver to 65.6 degrees Celsius for certain wells that show high methane production, low oxygen, carbon monoxide levels below 100 ppm, and no charred debris in the gas collection system.

Abstract for [0200003]

Q: Is a duct burner (along with the associated heat recovery steam generator) that is too small to be covered under NSPS subpart Da covered by NSPS subpart Db?

A: Yes, if it meets the definition of an affected facility under NSPS subpart Db. NSPS subpart Db was intentionally written to be very broad in nature as to what constitutes an affected facility.

Abstract for [0200004]

Q1: What is the definition of excess emissions for reporting and compliance purposes under NSPS subpart G?

A1: Excess emissions under NSPS Subpart G are defined as any three-hour period during which the average nitrogen oxides emission rate exceeds the 1.5 kilograms per metric ton (3.0 pounds per ton) emission limit in 40 CFR 60.72(a)(1).

Q2: Do excess emissions constitute a violation of the standard in NSPS subpart G?

A2: Under the "any credible evidence" provisions in 40 CFR

60.11(g), the continuous emission monitoring (CEMS) data used for excess emission reporting can be used to cite violations for any three-hour period(s) during which the CEMS data indicate that emissions would have been in excess of the applicable standard had a performance test been conducted.

Q3: If excess emissions do constitute a violation of the standard in NSPS Subpart G, how are the averaging time and the duration of the violation determined?

A3: Since the emission limit has an averaging time of three hours, CEMS data must be averaged over a three-hour period in order to determine whether the nitrogen oxides emission rate has exceeded the applicable limit. A single three-hour period during which the average emission rate exceeds the limit would be reported as three hours of excess emissions. If there are consecutive, overlapping three hour periods during which the average nitrogen oxides emission rate exceeds the applicable limit, the duration of the excess emission period should be determined based upon the number of hours between the beginning and the end of the exceedance period.

Q4: Does 40 CFR 60.8(c) allow violations during nitric acid plant startups, and, if so, are facilities exempt from enforcement for violations of the standard during startup?

A4: Since NSPS subpart G does not include language specifically indicating that the nitrogen oxides limit applies at all times, facilities would be exempt from the limit during startup under the provisions in 40 CFR 60.8(a). Although facilities are exempt from the emission limit during startup, facility owners and operators could be cited for a violation of 40 CFR 60.11(d) if steps to minimize emissions are not taken during startup, shutdown, and malfunction.

Q5: If 40 CFR 60.8(c) does provide an exemption from enforcement during startups, is there any time limit associated with the exemption?

A5: Although NSPS subpart G does not specify a limit on the amount of time that a facility is exempt from the nitrogen oxides emission limit during startup, enforcement under the provisions in 40 CFR 60.11(d) can be pursued if steps are not taken to minimize emissions during startup regardless of the duration of the excess emission period.

Abstract for [0200005]

Q1: Are proposals to reduce the frequency for fuel usage recordkeeping at National Linen Services and the University of West Florida acceptable?

A1: Yes. The proposed alternative recordkeeping and reporting frequencies are consistent with those that EPA has previously approved for other facilities. If the University of West Florida does not have a separate gas meter for its NSPS subpart Dc boiler, it will be necessary to obtain approval for a way of apportioning the University's total gas usage in order to determine the amount of fuel burned in the NSPS subpart Dc unit.

Q2: Can future proposals for alternative fuel usage recordkeeping frequencies be approved by the Florida Department of Environmental Protection without being submitted to EPA Region 4 for case-by-case reviews?

A2: Yes. Based upon the history of previous EPA approvals, there is no environmental benefit associated with submitting future proposals to EPA for case-by-case reviews if records will be kept on at least monthly basis, reports will be submitted on at least an annual basis, and an appropriate apportionment approach will be used when the total amount of fuel burned in multiple gas-fired units is measured with a common gas meter.

Abstract for [0200006]

Q: Is the ASTM Test Method D5504-98 method an acceptable alternative method for determining the sulfur content of the natural gas burned in stationary gas turbines at four compressor stations located in Florida?

A: Yes. The proposed alternative method is acceptable. Also, the results of sampling conducted at one compressor station can be used for turbines at multiple compressor stations provided that no new gas enters the pipeline between the stations in question.

Abstract for [0200007]

Q: Is ASTM Test Method D5504-98 method an acceptable alternative method for determining the sulfur content of the natural gas burned in stationary gas turbines at four compressor stations located in Florida?

A: Yes. The proposed alternative method is acceptable. Also, the results of sampling conducted at a compressor station in Florida can be used for the turbines at a compressor station in Mount Vernon, Alabama, provided that no new gas enters the system between these stations.

Abstract for [0200008]

Q: Is an alternative monitoring approach proposed by General Electric Plastics (GEP) for a phosgene monitoring system on a distillation operation at its plant in Burkville,

Alabama acceptable under NSPS subpart NNN?

A: Yes. GEP must obtain approval for an alternative monitoring approach because NSPS subpart NNN does not specify monitoring procedures for the type of control system used by the company. Issues addressed in the approval letter include the measurement range of the phosgene monitoring system, the basis for waiving the requirement to correct analyzer results to three percent oxygen, acceptable procedures for calculating three-hour average emission rates, and the analyzer calibration frequency.

Abstract for [0200009]

Q1: Is the Georgia Pacific Corporation (GPC) proposal to monitor scrubber liquid flow rate more acceptable than monitoring the pressure drop for the scrubber installed on a lime kiln at a kraft pulp mill in New Augusta, Mississippi to comply with NSPS Subpart BB?

A1: Yes. Based upon the design of the scrubber installed on the lime kiln, the proposed alternative monitoring parameter will be a better indicator of control device performance than pressure drop will be.

Q2: Will EPA waive the requirement to monitor the combustion temperature of the power boiler used to destroy the total reduced sulfur compounds contained in non-condensable gas streams at a kraft pulp mill?

A2: Yes. Because the non-condensable gas streams generated at the mill are burned in a power boiler, rather than an incinerator, combustion temperature monitoring is not required under NSPS subpart BB.

Abstract for [0200010]

Q1: Will EPA grant an initial performance testing extension requested by the Gainesville Regional Utilities for Combined Cycle Unit No. 1 at the J.R. Kelly Generating Station to comply with NSPS subparts A and GG?

A1: Yes. Unit No. 1 will not be capable of operating until the reinstallation of parts that were returned to the manufacturer for repairs. Therefore, the deadline for completing an initial performance can be extended for up to 720 operating hours following the restart of the unit.

Q2: Can certification testing for the continuous emission monitoring systems installed on Unit No. 1 be delayed for up to 30 days beyond the completion date of the initial performance test on the unit?

A2: Yes. The proposed schedule for monitor certification is consistent with the provisions in 40 CFR 60.13(c).

Q3: Can the requirement to provide notification at least 30 days prior to conducting the initial performance test be waived?

A3: Conditional. Providing less than 30 days prior notification is acceptable provided that it does not prevent the Florida Department of Environmental Protection from observing the testing.

Abstract for [0200011]

Q: Will EPA grant an initial performance testing extension requested by Gainesville Regional Utilities (GRU) for Combined Cycle Unit No. 1 at the J.R. Kelly Generating Station to comply with NSPS subparts A and GG?

A: No. Because 40 CFR part 60 does not contain provisions for extending the initial performance testing deadlines in 40 CFR 60.8(a), GRU is technically in violation of the requirement to complete an initial performance test within 60 days after reaching the maximum firing rate on Unit No. 1. Because the turbine operating problems that have delayed the performance testing are largely out of GRU's control, it is recommended that a decision regarding whether to pursue enforcement for missing the testing deadline be deferred until after the testing is actually completed.

Abstract for [0200012]

Q: Must NSPS Subpart OOO sources in Kentucky submit notifications and reports to U.S. EPA Region 4?

A: No. Because NSPS subpart OOO has been delegated to the Kentucky Department for Environmental Protection and to the Air Pollution Control District of Jefferson County, submitting notifications and reports to these agencies will be sufficient.

Abstract for [0200013]

Q: Is an alternative sulfur dioxide monitoring proposal for Units 1 and 2 at the Jacksonville Electric Authority (JEA) Northside Generating Station acceptable to comply with NSPS subpart Da?

A: No. In order for the alternative monitoring approach to be approved, it must contain a provision for initiating daily as-fired coal sampling in the event that the 30-day average sulfur dioxide removal efficiency calculated ever drops below 80 percent. In addition, it will be necessary for JEA to measure the pre-control sulfur dioxide emission rate for at least 30 consecutive boiling operating days in order to collect the data needed to satisfy the requirements for an initial performance test.

Abstract for [0200014]

Q: Is an initial performance testing extension requested by the Jacksonville

Electric Authority (JEA) for a combustion turbine at its Brandy Branch installation acceptable to comply with NSPS subparts A and GG?

A: No. Because 40 CFR part 60 does not contain provisions for extending the initial performance testing deadlines in 40 CFR 60.8(a), JEA is technically in violation of the requirement to complete an initial performance test within 60 days after reaching the maximum firing rate on Unit 1. Because the turbine operating problems that have delayed the performance testing are largely out of JEA's control, a decision regarding whether to pursue enforcement for missing the testing deadline should be deferred until after the testing is actually completed.

Abstract for [0200015]

Q: Is an initial performance testing extension requested by the City of Tallahassee for Unit No. 8 at its Purdom Generating Station acceptable to comply with NSPS subparts A and GG?

A: Yes. Unit Number 8 will not be capable of sustained operation until the cause of vibrations during oil firing is identified and corrected. Therefore, the deadline for completing an initial performance can be extended for up to 720 operating hours following the restart of the unit on oil.

Abstract for [0200016]

Q: Does a gas vent flare, which is sometimes referred to as a "candle flare" because it has a constant sparking device at the flare tip, meet the requirements of 40 CFR 60.18(f)(2)?

A: No. EPA does not consider open (or candle) flares with constant sparking devices to be equivalent to the thermocouple, ultraviolet beam sensor requirements for flares found at 40 CFR 60.18(f)(2).

Abstract for [0200017]

Q: Is a process printing machine subject to the NSPS subpart RR regulations for pressure sensitive tape and label materials coating?

A: Yes. The printing machine meets the definition of "precoat" under 40 CFR 60.441(a).

Abstract for [0200018]

Q: Will EPA approve ASTM Test Method D5762-01 to monitor nitrogen content for turbines?

A: Yes. This test method has the necessary reproducibility and repeatability and accuracy to be used in lieu of ASTM Test Method D3228 for the monitoring requirement under NSPS subpart GG.

Abstract for [0200019]

Q: Will EPA grant a waiver from the initial performance test required in NSPS subpart WWW, for landfill gas used in a large process heater (more than 44 megawatts)? The landfill gas is to be compressed, filtered, and refrigerated before being sent to the process heater.

A: Yes. EPA considers compressing, filtering, and refrigerating landfill gas for use in an energy recovery project to be "treatment" under NSPS subpart WWW. Therefore, no initial performance test is required.

Abstract for [0200020]

Q: Will EPA approve a 7-day drift test at less than 50% capacity boiler operation to comply with NSPS subpart A?

A: If the normal operation of the boilers is to operate at less than 50% capacity, EPA can approve a lower boiler operation in accordance with statements made in the Agency's Emission Measurement Center Guideline Document covering Appendix B, Performance Specification 2, under the definition of "normal" load.

Abstract for [0200021]

Q1: Will EPA allow a company with combined-cycle natural gas-fired turbines to sample fuel sulfur content on a quarterly basis during the next 12 months of operation with semiannual monitoring for all subsequent years to comply with NSPS subpart GG?

A1: Yes, but only if pipeline natural gas, as defined in 40 CFR 72.2, is the only fuel being burned. The company must substantiate its request with sulfur monitoring data below the sulfur standard, with little variability. This data must be collected with a test method approved under 40 CFR 60.335(d). The custom fuel monitoring schedule is based on the schedule provided in a 1987 policy memorandum from the Office of Air Quality Planning and Standards (OAQPS).

Q2: Will EPA waive the nitrogen fuel monitoring requirement for a facility with combined-cycle natural gas-fired turbines proposes?

A2: Yes. EPA will not require monitoring of fuel nitrogen content while pipeline natural gas, as defined in 40 CFR 72.2, is the only fuel fired in the gas turbine. This is based on a 1987 policy memorandum from OAQPS.

Abstract for [0200022]

Q1: Will EPA allow a company with combined-cycle natural gas-fired turbines to waive the water-to-fuel monitoring requirement in 40 CFR 60.334(a)?

A1: No. EPA will not waive the water-to-fuel monitoring requirement in 40 CFR 60.334(a). However, EPA will allow the facility to use certified CEMs to monitor NO_x emissions as an alternative to monitoring the water-to-fuel ratio to demonstrate compliance with 60.334(a).

Q2: Is it acceptable for a company with combined-cycle natural gas-fired turbines to use ASTM Test Method D 5504-94 to measure the fuel sulfur content?

A2: No. The ASTM test methods that are accepted in 40 CFR 60.335(d) have experimental results for repeatability or reproducibility which ASTM Test Method D 5504-94 and ASTM Test Method D 5504-98 do not.

Q3: Is it acceptable for a company with combined-cycle natural gas-fired turbines to use a custom fuel monitoring schedule?

A3: Yes, but only if pipeline natural gas, as defined in 40 CFR 72.2, is the only fuel being burned. The company must substantiate its request with sulfur monitoring data below the sulfur standard and showing little variability. This data must be collected with a test method approved under 40 CFR 60.335(d). The custom fuel monitoring schedule is based on the schedule provided in a 1987 policy memorandum from the Office of Air Quality and Planning Standards.

Abstract for [0200023]

Q: May the GPA Test Method 2377-86 be used in lieu of approved ASTM test methods for analyzing the sulfur content of natural gas?

A: Yes. The GPA test method entitled "Test for Hydrogen Sulfide and Carbon Dioxide in Natural Gas Using Length of Stain Tubes" (GPA Standard 2377-86) is an alternative method that EPA has approved for other facilities that combust pipeline quality natural gas.

Abstract for [0200024]

Q1: May the quality assurance/quality control (QA/QC) requirements of part 75 be used to satisfy NSPS QA/QC requirements for CEMs at a boiler unit that operates as a peaker?

A1: Yes. NSPS subpart A requires Relative Accuracy Test Audits (RATA) once every four consecutive calendar quarters for CEMs at a continuously operated boiler unit. For an infrequently operated unit, EPA's Acid Rain Program rules at part 75 may be used in lieu of NSPS requirements, subject to certain conditions.

Q2: May low emission rate criteria adopted under part 75 rules be used during the RATA?

A2: No. In this case, a problem with past RATA testing had been addressed,

so it is no longer necessary to rely on the low emission rate provisions.

Q3: May we use diluent capping procedures of part 75?

A3: No. It is better to provide regulatory agencies with the actual data, even when the F-factor used creates an inaccuracy in the emission calculations. Moreover, during periods of startup, shutdown, and malfunction, the source is not subject to the nitrogen oxide emissions standards as set forth at § 60.46a(c). The regulatory agencies will review the data to determine whether the numbers, in fact, represent excess emissions.

Abstract for [0200025]

Q: How is a landfill that is a Superfund site affected by the Federal Plan for landfills, when it would otherwise be considered subject to the Plan?

A: The site is governed by a Federal consent decree. Through the incorporation of the Record of Decision (ROD), the consent decree establishes the applicable or relevant and appropriate requirements (ARARs) for the landfill in accordance with the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA). The ROD remedy included the installation of a landfill gas collection and control system at the JDF. During future 5-year reviews of the remedy, it may be appropriate to consider some aspect of Federal Plan requirements to ensure that the selected remedy remains protective of human health and the environment.

Abstract for [0200026]

Q1: Is it acceptable for a company with simple-cycle natural gas-fired turbines to use an on-site sulfur gas chromatograph that uses ASTM Test Method D 5504-94 to measure the fuel sulfur content?

A1: No. The ASTM test methods that are accepted in 60.335(d) have experimental results for repeatability or reproducibility which ASTM D 5504-94 and ASTM D 5504-98 do not.

Q2: Is it acceptable for a company to use the Gas Processors Association (GPA) test method entitled "Test for Hydrogen Sulfide and Carbon Dioxide in Natural Gas Using Length of Stain Tubes" (GPA Standard Test Method 2377-86) as a backup to using the on-site sulfur gas chromatograph and ASTM Test Method D 5504-94 to demonstrate compliance with 40 CFR 60.333(b)?

A2: No. Based on the answer to the first question, EPA will not allow the facility to use GPA Standard Test

Method 2377-86 as a backup test method.

Abstract for [0200027]

Q: How late will EPA accept the Tier 2 and Tier 3 testing options contained in NSPS subpart WWW for municipal solid waste (MSW) landfills?

A: EPA cannot consider Tier 2 or Tier 3 testing after the NSPS final compliance deadline.

Abstract for [0200028]

Q: Are landfill gases treated by the Krysol gas treatment process subject to the NSPS subpart WWW for municipal solid waste landfills?

A: No. Gases that have been treated by the Krysol gas treatment process, which includes compression, drying, and removal of CO₂ and other contaminants, are not subject. Nevertheless, any waste gases that would be vented from the treatment process to the atmosphere, whether vented to the on-site internal combustion engine, the thermal oxidizer, or the open flare, must meet the appropriate control requirements.

Abstract for [0200029]

Q: Is the proposal to shorten the sampling time for dioxin testing on the medical waste incinerators at the Children's Hospital and at American 3CI from four hours to one hour acceptable to comply with NSPS subpart Ce?

A: Conditionally acceptable. Based upon the magnitude of the applicable dioxin standard for the facilities in question, the detection limit for a one-hour sample should be low enough for verifying compliance. In order to reduce the possibility that a retest will be needed, however, the testing contractor should verify this using the actual detection limit for the laboratory that will be analyzing the samples from these facilities.

Abstract for [0200030]

Q1: Do an existing and a new brown stock washer operating in parallel constitute a single affected facility or two separate affected facilities under NSPS subpart BB?

A1: Based upon the definitions in NSPS subpart BB, the parallel brown stock washers constitute a single affected facility.

Q2: If the parallel brown stock washers constitute a single facility, how would modification and reconstruction issues be addressed when the new brown stock washer is installed?

A2: For reconstruction, if the existing brown stock washer is permanently taken out of service, the cost of the new brown stock washer must be considered when determining whether

reconstruction has occurred. For modification, an increase in the brown stock washer system throughput or the total reduced sulfur emission rate following the installation of the new brown stock washer would constitute a modification which would trigger the applicability of NSPS subpart BB.

Abstract for [0200031]

Q: The Berkshire Power, LLC's Agawam, Massachusetts facility is subject to NSPS subpart GG and to the federal Acid Rain requirements in part 75. How should the Massachusetts Department of Environmental Protection (MDP) resolve some 40 CFR part 60 and 40 CFR part 75 CEM requirement inconsistencies?

A: EPA Region 1 recognizes that for facilities with very low NO_x emission limits in their New Source Performance (NSR) /Prevention of Significant Deterioration (PSD) permits, some of the relative accuracy limits and ranges in parts 60 and 75 may not be appropriate. After consultation with OAQPS, EPA Region 1 has tried to provide reasonable alternatives in this letter.

Abstract for [0200032]

Q: Will EPA approve a custom fuel monitoring schedule under NSPS Subpart GG for a facility?

A: Yes. EPA will approve the custom fuel monitoring schedule according to an August 14, 1987, national policy which allows the EPA Regional Offices to approve NSPS subpart GG custom fuel monitoring schedules on a case-by-case basis. In this case, approval is based on the understanding that there is no fuel-bound nitrogen and that the available free nitrogen does not appreciably contribute to NO_x emissions.

Abstract for [0200033]

Q: Will EPA allow the use of an alternate performance test method for stationary gas turbines subject to NSPS Subpart GG?

A: Yes, but only if the probe is designed and conforms to the tests specified in EPA Guideline Document GD-031.

Abstract for [0200034]

Q: Will EPA allow the use of an alternate performance test method for stationary gas turbines subject to NSPS subpart GG?

A: Yes, but only if the probe is designed and conforms to the tests specified in EPA Guideline Document GD-031.

Abstract for [0200035]

Q1: Will EPA allow the use of an alternate performance test method for

stationary gas turbines subject to NSPS Subpart GG?

A1: Yes. However, EPA must approve modifications to test methods prior to their use. In this case, EPA approves the modification because it believes that this is a minor modification that will generate acceptably accurate data.

Abstract for [0200036]

Q: Will EPA allow an alternative fuel analysis method for testing nitrogen content in distillate fuel to comply with NSPS subpart GG?

A: Yes. EPA will allow an alternative fuel analysis method, but only if the method can be shown to determine the nitrogen content with an accuracy of within 5 percent. In this case, information the facility submitted to EPA from its laboratory failed to demonstrate that the alternative method could meet the precision criteria.

Abstract for [C020003]

Q1: At what point in the final disposal process is a final disposal facility violating 40 CFR 82.156(f) if a charged small appliance is found by an EPA inspector during a compliance inspection?

A1: EPA believes that a violation of 40 CFR 82.156(f) occurs if a charged appliance is found after the last reasonable inspection point in the disposal process. EPA also believes that the "final step" in the disposal process may occur even though the disposal facility has not staged an appliance for destruction or placed an appliance in a staging area for destruction.

Q2: Under what circumstance is a statement of evacuation the only verification required under 40 CFR 82.156(f) by a final disposal facility before the final step in the disposal process can occur without violating 40 CFR 82.156(f)? According to the final rule preamble (58 FR 28704) a certification accepted "in good faith" relieves the disposal facility of its liability. If however, the entity "knows or should know that refrigerant remains in the appliance," it will still be held liable.

A2: The Agency believes that verification statements of evacuation accepted in good faith by a disposal facility satisfies the requirements of 40 CFR 82.156(f)(2).

Q3: Is a verification statement required for each and every appliance accepted by the final disposal facility if the facility has a contract with a supplier stipulating that all refrigerant will be removed from appliances prior to delivery? Is a long term (more than 1 shipment) contract all that is required

under 40 CFR 82.156(f) as verification of refrigerant evacuation?

A3: If the final disposal facility chooses not to recover remaining refrigerant from appliances, verification must include a signed statement of evacuation from the person from whom the appliance is received. Final disposal facilities may also accept statements of evacuation for shipments of appliances. Regular suppliers to a final disposal facility, with whom long-standing business relationships are maintained, may sign a contract that stipulates that one party has the responsibility to remove refrigerant from equipment before delivery to the facility.

Q4: Is a statement of evacuation accepted under 40 CFR 82.156(f)(2), which is missing any information listed as required in 40 CFR 82.156(f), a violation of 40 CFR 82.156(f)(2)? Does a violation of 40 CFR 82.156(f) occur if a company has or may have the missing information in other company records?

A4: The Safe Disposal Program regulations require that certain specific information must be included as part of any statement of evacuation. 40 CFR 82.156(f)(2) is very clear concerning the information that must be part of any statement of evacuation. Any information required by the regulation that is missing from a statement of evacuation is a violation of 40 CFR 82.156(f)(2).

Q5: Are there any circumstances under which a final disposal facility would be violating the reporting and recordkeeping requirements of 40 CFR 82.156(f) if an empty small appliance is found by an EPA inspector in a staging area during a compliance inspection?

A5: For empty appliances, as for all appliances, the disposal facility must recover the refrigerant or obtain a signed statement which meets the requirements of 40 CFR 82.156(f)(2) from the person delivering the appliance. This statement must be obtained prior to placing the appliance in the final staging area for disposal.

Abstract for [M020005]

Q: Would EPA classify the John Zink Gasoline Vapor Combustion Unit as a thermal oxidization system or a flare?

A: In previous applicability determinations for similar units, EPA has determined that these types of units should be classified as thermal oxidation systems. Therefore, these units are subject to the temperature monitoring requirements of 40 CFR 63.427(a)(3). EPA had only intended for the flare monitoring requirements of 40 CFR 63.427(a)(4) to apply to open flame flares.

Abstract for [M020006]

Q: If a facility purchases fibers (wood pulp, cotton, fiber glass, burlap, and hemp) and additives to produce a variety of paper products, but the paper mill neither produces virgin pulp nor operates a bleach system, is it subject to NESHAP subpart S?

A: No. If the paper mill does not contain a pulping or bleaching system as defined 40 CFR 63.441, then the mill does not contain an affected source as defined under NESHAP subpart S, and the facility is not subject to NESHAP subpart S.

Abstract for [M020007]

Q: Does NESHAP subpart RRR apply to stand-alone aluminum shredding devices where no further processing or charging is done on-site or at another facility?

A: No. The stand-alone aluminum shredding device would not meet the definition of "aluminum scrap shredder" at 40 CFR 63.1503 and would not be subject to NESHAP subpart RRR.

Abstract for [Z020001]

Q: Are tar pitch traps in metallurgical coke plants subject to 40 CFR part 61, subparts L and V?

A: Based on the information submitted in this case, the tar decanter pitch traps are not subject to either NESHAP subpart L or NESHAP subpart V as the amount of benzene in the stream is not high enough to qualify as "in benzene service" under NESHAP subpart V and the equipment is not a tar decanter, tar intercepting sump or tar storage tank as understood by NESHAP subpart L.

Abstract for [0200038]

Q: Will EPA approve alternative monitoring procedures under subpart GG for stationary gas turbines used for peaking purposes?

A: Yes. EPA will approve alternative monitoring procedures consistent with its 1987 Policy on custom fuel monitoring plans. Approval in this case is contingent on the fact that only clean fuels will be combusted (as specified in State permits) and that a certified Continuous Emission Monitoring system will be used.

Abstract for [0200039]

Q: Will EPA allow QVC, Inc. to do monthly rather than daily fuel usage monitoring under NSPS subpart Dc?

A: Yes. Under circumstances such as those in this case, EPA has allowed the use of monthly rather than daily fuel usage monitoring for very small boilers combusting natural gas as the primary fuel.

Abstract for [0200040]

Q: Does EPA consider an air curtain incinerator located at a residential construction site a commercial or industrial facility under NSPS subpart CCCC?

A: No. EPA has determined that an air curtain incinerator located at a residential construction site is not considered an industrial or commercial "facility" since the incinerator is not permanently located at the site. Neither is the residential construction site itself a permanent industrial or commercial "facility". Therefore, NSPS subpart CCCC, the commercial and industrial solid waste incineration regulations, do not apply to the air curtain incinerator at the residential construction site.

Abstract for [0200041]

Q: Will EPA allow a source to conduct the initial NO_x performance testing at base load only instead of at all four loads under NSPS subpart GG?

A: Yes. EPA will allow the testing to be conducted at base load only under the following conditions: the turbine burns pipeline natural gas, the NO_x CEM system provides a continuous record of emissions, and the base load is the peak load.

Abstract for [0200042]

Q1: Will EPA allow a source to conduct the initial NO_x performance testing at base load only instead of at all four loads under NSPS subpart GG?

A1: Yes. EPA will allow the testing to be conducted at base load only under the following conditions: the turbine burns pipeline natural gas, the NO_x CEM system provides a continuous record of emissions, and the base load is the peak load.

Q2: Will EPA approve the use of a CEM to monitor NO_x emissions on a source which uses water injection to control NO_x and be required to continuously correct the data to ISO standard ambient conditions?

A2: Yes. EPA approves the use of a CEM, and the source does not have to correct the CEM data to ISO standards because it has demonstrated that the emissions are well below the standard.

Q3: Will EPA allow semiannual monitoring frequency for sulfur content under a custom fuel monitoring plan?

A3: Yes. If the source has demonstrated low data variability and sulfur content results which are below the standard and follows a schedule.

Abstract for [0200043]

Q: Is a sulfuric acid plant that is installed as a control device for sulfur dioxide emissions from a molybdenum

ore roasting operation subject to NSPS subpart H?

A: No. The definition for "sulfuric acid production unit" in NSPS subpart H does not include facilities where a sulfuric acid plant is used "primarily" to control sulfur dioxide emissions. However, this determination is subject to reevaluation if a significant change occurs at the facility in question. In addition, EPA Region 7 clarifies and corrects a previous determination for this facility made with input from the Office of Enforcement and Compliance (OECA). In a letter to Iowa Department of Natural Resources (IDNR) dated June 3, 1996, EPA stated that the exemption in the definition of "sulfuric acid production unit" in NSPS subpart H applied to acid plants used only as an emission control device and that the introduction of any elemental sulfur would change the acid plant from an emission control device to a sulfuric acid production process. The guidance provided by OECA at that time was derived from a narrow application of the regulation, without any research into the background documents or the process chemistry involved in acid production plants, both for production and process control. Therefore, this interpretation supercedes and corrects the previous one.

Abstract for [0200044]

Q1. Does a change in liquid service of a storage vessel at a facility from a low vapor pressure material (stormwater or diesel fuel) to a high vapor pressure material (crude oil or gasoline) constitute a modification under 40 CFR 60.14?

A1. In recent determinations, EPA found the activity of a petroleum vessel storage facility changing the type of petroleum product stored (*i.e.*, diesel fuel to gasoline) was equivalent to the use of an alternative fuel and exempted from the definition of modification as provided in 40 CFR 60.14(e)(4). These determinations were based on the assumption that petroleum products were essentially equivalent and, therefore, any petroleum storage vessel could reasonably accommodate an alternative petroleum product. Please note that EPA's determinations only pertained to petroleum storage vessels. A storage vessel converting from water or other non-petroleum liquid storage over to petroleum storage would not be exempted from the NSPS modification definition. With regard to the example, EPA would find the activity of a vessel changing from diesel fuel storage to gasoline storage was not a modification as defined in 40 CFR 60.14 and,

therefore, the vessel would not be subject to the NSPS subpart Kb.

Q2. What are the specific criteria for determining whether a vessel was designed to accommodate an alternative use? If the original construction specifications are not available, how is such a determination made?

A2. EPA did not develop any specific criteria for determining if a fuel storage vessel could accommodate an alternative petroleum material in these determinations. As described previously, EPA's determinations centered on assuming that petroleum products are similar and that a petroleum storage vessel could reasonably accommodate different types of petroleum products. However, if EPA did receive a request for a determination on a specific storage vessel significantly altering its design to accommodate an alternative petroleum product, EPA may adjust its determination considering the specific facts of the case.

Abstract for [0200045]

Q. Is the electrode process line of a facility that produces medical EKG electrodes subject to the requirements of the NSPS subpart RR?

A. Yes. Upon review, EPA finds that the electrode process line would be subject to the requirements of NSPS subpart RR. The subpart's applicability provision states the provisions of this subpart apply to an affected facility whose coating line is used in the manufacture of pressure sensitive tape and label materials. Pressure sensitive tape includes "any" adhesive that coats a web substrate including adhesive gels with pressure sensitive properties. Our understanding is that the medical EKG electrode uses an adhesive gel and is applied to the skin through pressure. Consequently, the Region has determined that NSPS subpart RR is applicable to the process line producing these electrodes.

Abstract for [0200046]

Q. A facility has modified two 13.9 MMBtu/hr wood-fired boilers. Would the boiler modifications constitute a modification as defined in NSPS subpart A, and thereby, make the facility subject to NSPS subpart Dc?

A. No. The physical changes do not constitute a modification as specified in 40 CFR 60.14. Thus, the boilers at issue are not subject to the requirements of NSPS subpart Dc. The physical modifications of the boilers increased their heat input capacity and likewise their potential to emit for all pollutants; however, pollution prevention controls were simultaneously instituted that in fact caused a reduction of particulate

matter emission rate. Sulfur dioxide emission rates were increased by increasing the heat input capacity of the wood-fired boilers; however, sulfur dioxide emissions from wood-fired boilers are relatively small (.02 lb/MMBtu) and in fact are not covered by the sulfur dioxide standard of NSPS subpart Dc that pertains only to units using coal or oil fuel. Thus, the sulfur dioxide emission rates are not applicable to these wood-fired boilers and the physical changes do not constitute a modification.

Abstract for [0200047]

Q. A facility submitted an amendment application to its air emissions license for the replacement of the existing tangential overfire air system in Power Boiler No. 1 with an "Opposed Wall" system. Does this replacement constitute an NSPS modification as defined in 40 CFR 60.14?

A. No. This project is not considered a modification and is exempt from additional NSPS requirements. This system does not affect any of the emission limits nor does it increase emissions nor increase the production capacity of the boiler. Replacements such as this are not considered modifications and are exempt from NSPS requirements.

Abstract for [0200048]

Q1. Do internal costs of engineering and installation constitute "fixed capital costs" even though a company would typically not capitalize them, or are only external contractor and consultant fees counted as fixed capital costs under 40 CFR part 60, subpart A?

A1. In a May 11, 1998 applicability determination pertaining to reconstruction costs, EPA stated that the engineering, purchase and installation costs, and contractor fees should be included in the affected facility reconstruction costs (*i.e.*, fixed capital cost) to the extent that they are associated with reconstruction of affected process equipment.

Q2. Do the repair and ultimate replacement of a rear boiler wall constitute "fixed capital costs" even though these costs were expensed?

A2. The failed repair attempts should not be included in fixed capital costs; however, the costs of actual replacement of the rear boiler wall should be included in the fixed capital costs.

Q3. What is meant by "comparable entirely new facility" in the definition of reconstruction under NSPS subpart A? When evaluating the costs associated with a comparable entirely new facility to replace the boiler, should the cost of

installing a low NO_x burner be included?

A3. The term "comparable entirely new facility" would consist of a new boiler with identical components to the repaired boiler. Reconstruction calculations do not include air pollution control equipment; therefore, the source would not include the cost of installing low NO_x burners on the new facility unless they are being added to the existing facility.

Abstract for [0200049]

Q. Is a Synthetic Organic Chemicals Manufacturing Industry (SOCMI) facility that produces heavy liquid chemicals only from heavy liquid feed or raw material subject to the NSPS subpart VV?

A. Yes. The SOCMI facility is subject to NSPS subpart VV. However, the facility only needs to comply with the recordkeeping and reporting provisions of NSPS subpart VV since it meets the exemption definition under 40 CFR 60.480(d)(3). In addition, the facility is exempt from the SOCMI facility standard in 40 CFR 60.482 since it produces heavy liquid chemicals only from heavy liquid feed or raw material as defined in 40 CFR 60.480(d)(3).

Dated: August 30, 2002.

Michael M. Stahl,

Director, Office of Compliance.

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6633-2]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564-7167. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 12, 2002 (67 FR 17992).

Draft EISs

ERP No. D-AFS-H65012-MO Rating EC2, Rams Horn Project to Accomplish the Direction and Desired Conditions Identified in the Mark Twain National Forest, Land and Resource Management Plan, Houston/Rolla/Creek Ranger

District, Phelps and Pulaski Counties, MO.

Summary: EPA expressed environmental concern over the degree of analysis for cumulative impacts of commercial timber sales (water quality, soil compaction and declining bird habitat). EPA also indicated that local economic dependence on commercial timber sales should be considered when comparing less impacting forest management alternatives.

ERP No. D-AFS-K65243-CA Rating EC2, Brown Darby Fuel Reduction Project, Proposal for a Combination of the Salvage Harvesting of Trees Killed and other Fuels Management Activities, Stanislaus National Forest, Calaveras Ranger District, Calaveras and Tuolumne Counties, CA.

Summary: EPA expressed environmental concerns regarding project purpose and need, the range of alternatives, and transportation system planning.

ERP No. D-COE-C30012-NJ Rating EC2, South River, Raritan River Basin Hurricane and Storm Damage Reduction and Ecosystem Restoration, Implementation, Middlesex County, NJ.

Summary: EPA has environmental concerns with the amount and quality of wetland mitigation proposed for the impacts from the project.

ERP No. D-COE-H39010-KS Rating LO, Tuttle Creek Dam Safety Assurance Program, Proposal for Flood Control, Water Supply, Water Quality, Fish & Wildlife, Recreation and Navigation Support, Big Blue River, Riley and Potawatomie Counties, KS.

Summary: EPA expressed a lack of objections to the preferred alternative of stabilizing the dam's foundation without pool drawdown.

ERP No. D-IBR-G39036-NM Rating LO, City of Albuquerque Drinking Water Project to Provide a Sustainable Water Supply for Albuquerque through Direct and Full Consumptive Use of the City's San Juan-Chama (SJC) Water for Potable Purposes, Funding, Right-of-Way Grant and US Army COE Section 404 Permit Issuance, City of Albuquerque, NM.

Summary: EPA had no objections to the proposed project.

ERP No. D-NPS-D61054-VA Rating LO, Jamestown Project, Improvements at the Jamestown unit of Colonial National Park and the Jamestown National Historic Site, Implementation, James City County, VA.

Summary: EPA has no objections to the proposed action.

ERP No. D-NPS-H65011-MO Rating LO, Wilson's Creek National Battlefield General Management Plan, Implementation, Battle of Wilson's Creek Commemoration and Associated

Battlefield Preservation, Greene and Christian Counties, MO.

Summary: EPA had no objections with the proposed General Management Plan.

ERP No. D-SFW-G91002-NM Rating EC2, Rio Grande Silvery Minnow (Hybognathus amarus) Critical Habitat Designation, Implementation, Bernalillo, Sandoval, Socorro and Valencia Counties, NM.

Summary: EPA had environmental concerns and requested additional information regarding indirect impacts on applicants for Federal actions/permits, effects on farms as small businesses, potential conflicts between conservation measures for minnow and the Southwestern Willow Flycatcher, and assessment of the consequences of not obtaining enough water rights to support the minnow.

ERP No. DS-COE-H34006-KS Rating EC2, John Redmond Lake (JRL) Reallocation of Water Supply Storage Project, Equitable Redistribution of Water Storage between the Flood Control Pool and the Conservation Pools, Neosho River, Marion and Council Grove Lakes, Coffey and Lyon Counties, KS.

Summary: EPA expressed environmental concerns that the Draft EIS did not provide information regarding upcoming Total Maximum Daily Load (TDML) plans for John Redmond Lake. EPA recommended that the Corps consult with the Kansas Department of Health and Environment on specific aspects of the upcoming TDML.

ERP No. DS-COE-K39034-CA Rating LO, Bel Marin Key Unit V Expansion of the Hamilton Wetland Restoration Project, New and Updated Information, Application for Approval of Permits, Novato Creek, Marin County, CA.

Summary: EPA supports the goals and objectives of the proposed restoration and has no objections to the proposed project.

Final EISs

ERP No. F-AFS-H65010-MO, Oak Decline and Forest Health Project, To Improve Forest Health, Treat Affected Stands, Recover Valuable Timber Products, and Promote Public Safety, Potosi and Salem Ranger Districts, Mark Twain National Forest, Crawford, Dent, Iron, Reynolds, Shannon and Washington, MO.

Summary: The Final EIS adequately addressed issues previously raised by EPA.

ERP No. F-AFS-J65355-UT, Ray's Valley Road Realignment, Proposal to Reduce or Eliminate Adverse Impacts to Watershed and Aquatic Species and

Provide Safer Driving Conditions, Uinta National Forest, Spanish Fork Ranger District, Utah County, UT.

Summary: No formal comment letter was sent to the preparing agency.

ERP No. F-BLM-K67056-NV, Leeville Mining Project, Proposal to Develop and Operate an Underground Mine and Ancillary Facilities including Dewatering Operation, Plan-of-Operations Approval, Right-of-Way Grant and U.S. Army COE Section 404 Permit Issuance, Eureaka and Elko Counties, NV.

SUMMARY: EPA expressed continuing environmental concerns regarding the project's potential impacts on water quality, based on BLM's geochemical analysis of waste rock from the project; and regarding cumulative impacts resulting from groundwater dewatering activities in the project area. EPA recommended that commitments to additional mitigation and monitoring be made in the Record of Decision, including establishment of a long term post closure trust fund at the start of the project, if it is predicted to be necessary.

ERP No. F-COE-H28001-NB, Platte West Water Production Facilities, Proposed New Drinking Water Production Facilities, Metropolitan Utilities District, Omaha District, Douglas, Saunders and Sarpy Counties, NB.

Summary: EPA continued to express environmental concerns over the precision of groundwater modeling and the potential for wellfield operations to influence a contaminant plume at the former Nebraska Ordnance Plant (NOP).

ERP No. F-TVA-E65059-00, Pickwick Reservoir Land Management Plan (Plan) Proposal to use the Plan to Guide Land-Use Approvals, Private Water Use Facility Permitting and Resource Management Decisions, Colbert and Lauderdale Counties, AL and Tishomingo County, MS and Hardin County, TN.

Summary: EPA has environmental concerns and continues to prefer Alternative C or a modification thereof that involve less development than the TVA's Preferred Alternative B.

ERP No. FB-COE-H36012-MO, St. Johns Bayou and New Madrid Floodway Project, Channel Enlargement and Improvement, Revised Information to Formulate and Analyze Additional Alternatives, Flood Control and National Economic Development (NED), New Madrid, Mississippi and Scott Counties, MO.

Summary: EPA continues to believe that the recommended plan (Alternative 3-1.B) raises substantive environmental objection issues. On the basis of information refinements and

incorporation of a monitoring plan (whereby the Corps may validate assumptions and improve the potential for offsetting adverse impacts to wetlands resources), EPA has concluded that the project is not environmentally unsatisfactory.

Dated: September 10, 2002.

B. Katherine Biggs,

Associate Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 02-23368 Filed 9-12-02; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6633-1]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 or <http://www.epa.gov/compliance/nepa/>.

Weekly receipt of Environmental Impact Statements

Filed September 2, 2002 through September 6, 2002

Pursuant to 40 CFR 1506.9.

EIS No. 020378, Draft EIS, FAA, NJ, Atlantic City International Airport, Proposal to Improve Air Service, Economic Development, Enhance Efficiency and Safety, Airport Layout Plan Approval, Atlantic County, NJ, Comment Period Ends: October 28, 2002, Contact: Daisey Mather (718) 553-2511.

EIS No. 020379, Final EIS, FHW, CA, CA-120 Oakdale Expressway Project, Construction and Operation, Post Mile 3.0 to Post Mile R12.9 near Oakdale, Funding, Section 404 Permit, NPDES Permit, Stanislaus County, CA, Wait Period Ends: October 15, 2002, Contact: Brian Zewe (916) 498-5348.

EIS No. 020380, Final EIS, FHW, LA, I-49 Connector, Construction from Evangeline Thruway US-90 and US-197 in Urbanized Lafayette, Funding, COE Section 10 and 404 Permits, Parish of Lafayette, LA, Wait Period Ends: October 15, 2002, Contact: William Farr (225) 757-7615.

EIS No. 020381, Final EIS, BIA, CA, Teayawa Energy Center, Construction and Operation of a 600 megawatt (MW)(nominal output), Natural-Gas-Fired, Combined-Cycle Energy Center, On Indian Trust Land, Torres Martinez Desert Cahuilla Indians Tribe, Coachella Valley, Riverside County, CA, Wait Period Ends: October 15, 2002, Contact: William Allan (916) 978-6043.

EIS No. 020382, Final EIS, NRS, OK, Rehabilitation of Aging Flood Control Dams in Oklahoma, Authorization and Funding, OK, Wait Period Ends: October 15, 2002, Contact: M. Darrel Dominick (406) 742-1227.

EIS No. 020383, Final EIS, AFS, WI, MI, Adoption—Bond Falls Hydroelectric Project, New License Issuance for an Existing Hydroelectric License (FERC No. 1864-005), Ontonagon River Basin, Ontonagon and Gogebic Counties, MI and Vilas County, WI, Wait Period Ends: October 28, 2002, Contact: Karen Stevens (Ext. 345) (906) 932-1330. U.S. Department of Agriculture's, Forest Service has adopted U.S. Federal Energy Regulatory Commission's FEIS #020280, filed with U.S.

Environmental Protection Agency on 6/27/2002, Forest Service was not a cooperating agency on the above project, recirculation of the above project is necessary under Section 1506.3(b) of the CEQ Regulations.

EIS No. 020384, Draft Supplement, AFS, WI, MI, Bond Falls Hydroelectric Project Related to Term and Conditions for Geology and Soils, Water Quality and Quantity, Fisheries, Terrestrial, Recreation, Aesthetic, Cultural, Socioeconomic and Land Use Resources, Ontonagon River Basin, Valas County, WI and Ontonagon and Gogebic Counties, MI, Comment Period Ends: October 28, 2002, Contact: Karen Stevens (Ext. 345) (906) 932-1330.

Amended Notices

EIS No. 020375, Draft EIS, FHW, IN, IN-25, Transportation Corridor, Improvements from Interstate 65 Interchange to U.S. 24, Funding, Right-Of-Way and COE Section 404 Permits, Hoosier Heartland Highway, Tippecanoe, Carroll and Cass Counties, IN, Comment Period Ends: November 1, 2002, Contact: Robert Dirks (317) 226-7492. Revision of FR Notice Published on 9/6/2002: Contact Person's Phone Number Corrected from 317-226-7341 to 317-226-7492.

Dated: September 9, 2002.

B. Katherine Biggs,

Associate Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 02-23369 Filed 9-12-02; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7376-8]

Notice of Request for Proposals for Projects To Be Funded From the FY 03 Wetland Program Development Cooperative Agreement Allocation

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA Region 6 is soliciting proposals from State agencies, local governments, and Tribes interested in applying for Federal assistance for the State/Tribal/Local Government Wetlands Protection Development Grant Program under the Clean Water Act section 104(b)(3), 33 U.S.C.1254(b)(3) in the states of Arkansas, Louisiana, New Mexico, Oklahoma and Texas. EPA Region 6 estimates \$1.3 million will be awarded to eligible applicants through assistance agreements. The State, Tribe or local government must provide a 25 percent (25%) match of the total costs of the project. 15 percent (15%) of the funding allocation will be targeted to support local and tribal initiatives.

DATES: EPA Region 6 will consider all proposals post marked by November 1, 2002. Proposals received after the due date will not be considered for funding, (no exceptions will be made). Once the proposal is approved for further funding consideration, applicants will be notified to submit a formal application.

ADDRESSES: Send proposals along with the cover sheet included in this notice to: Sondra McDonald (6WQ-AT), U.S. Environmental Protection Agency, Region 6, 1445 Ross Avenue, Dallas, Texas 75202-2733.

FOR FURTHER INFORMATION CONTACT: Sondra McDonald by telephone at 214-665-7187 or by E-mail at Mcdonald.sondra@epa.gov. This solicitation notice can also be found at the Assistance Program Branch, State/Tribal Programs Section Web site: www.epa.gov/earth1r6/6wq/at/sttribal.htm. Or please refer to the National guidelines for the Wetlands Program Development Grants which are published in the August 26, 2002, **Federal Register** or can be viewed at the following web site: <http://www.epa.gov/owow/wetlands/grantguidelines>.

SUPPLEMENTARY INFORMATION:

What Is the Purpose of this Request for Proposals?

The purpose of Wetland Development Grants is to assist States, Tribes, and Local Governments with developing new wetland programs or refining

existing wetland programs, and NOT for operational support of wetland programs. Reviewers will pay special attention to the project's longevity and self-sustaining ability. Additional points may be given to implementation projects that actually demonstrate protection, restoration or enhancement of wetlands. If a proposal does not meet EPA Headquarters or Region 6 priorities, the proposal will not be ranked. The following types of projects will be considered for funding:

Project Implementation

- Clean Water Action Plan (CWAP): Projects relating to meeting wetland goals set forth within the plan, namely a net increase of 100,000 acres per year by the year 2005. Preference will be given to projects that seek to develop self-sustaining, naturally functioning wetland systems. (web page: <http://www.cleanwater.gov>)

- Watershed Projects:
 - a. Wetland components of established watershed plans
 - b. Coastal wetland protection/restoration especially within estuaries areas

- Targeted (but not limited) Wetland Types: projects relating to the protection/restoration of riparian areas, sea grasses, and bottomland hardwoods.

- Stream Management:
 - a. Alternatives to traditional engineering (*i.e.* such as development of natural stream patterned profiles instead of trapezoidal channels; use of vegetated natural materials for bank stabilization instead of harder structures like rip rap or concrete)

- b. Utilizing alternative techniques such as applied fluvial geomorphology
- c. Stream management education to include such activities as training and planning in urban/suburban areas

- d. Formation of stream team (interagency workgroups designed to evaluate stream modification projects during planning phase) to work with local planning officials to protect/restore streams and wetlands by the use of demonstration projects

- Continued Development and Implementation of Wetland Protection Programs: specifically projects that seek to develop and/or implement statewide/tribal-nationwide programs to assess and monitor overall wetland health and for programs that protect or restore wetlands with the active involvement of local communities. Also, State/Tribal development of wetland assessment/monitoring tools to be utilized in a formal program to assess and monitor overall wetland health.

- Protection of "SWANCC" isolated wetlands through the development of

State, Tribal or Local government regulations incentives and/or long term conservation measures.

- Development and Implementation of Tribal Wetlands and Stream Corridor Conservation Plans: emphasis on wetlands, riparian and stream resources.

Education/Outreach

Recognizing the importance of public education in wetland protection and management, Region 6 has sought to help S/T/LG improve the public's access to, and education about wetland information. WPDG projects can be used to develop outreach programs, and can also be used to create innovative educational tools for the public. The production of outreach materials alone is not eligible for funding.

- a. Programs which are designed to increase awareness and the importance of wetlands to local governments, general public, landowners, and private sector through the use of partnerships, training and/or seminars.

- b. Programs which promote wetland education in schools, universities, and youth organizations.

- c. Examples of past outreach/education projects funded through the WPDG include:

—Conducting outreach and education efforts aimed at improving public understanding of wetland protection and regulatory efforts

—Development of outreach programs to inform owners of potential wetland restoration sites of governmental assistance programs

—Creating public education programs which promote wetland information for American Wetlands month

—Creating programs for use of the internet and other technologies for educating the public about wetlands

Partnership Restoration Projects

- a. Projects must involve diverse partnerships of ideally five organizations (private sector government, or non-government), that contribute funding, land, technical assistance workforce support, and/or other in-kind services.

- b. Projects may be a discrete part of a larger restoration effort.

- c. Preference will be given to projects that are part of a larger watershed or community stewardship effort; include specific provisions for long-term management and projection; and demonstrate the value of innovative, collaborative approaches to restoring the nation's waters.

- d. Projects must include a strong on-the-ground wetland or riparian component, and should also include

education, outreach and community stewardship.

e. Projects must demonstrate measurable ecological, educational, social and/or economic benefits resulting from the completion of the project.

f. Projects that are part of a mitigation requirement are NOT eligible for funding.

Schedule of Activities

September 16, 2002—Target Date for Region 6 to distribute grant solicitation notice.

August 1, 2002–October 11, 2002—Region 6 staff has set-aside this time to assist applicants in preparing more competitive proposals. Contact Donna Mullins 214-665-7576.

November 1, 2002—Proposals must be POSTMARKED by this date, or they will not be accepted. Certified mail is recommended, and keep documentation.

November 12, 2002–December 31, 2002—Review Committee evaluates proposals.

January 24, 2003—Letters are sent requesting formal applications from selected proposals.

March 14, 2002—Formal applications must be POSTMARKED by this date, or they will not be accepted. Certified mail is recommended and keep documentation.

April–July 2003—Awarding of grants and Congressional notification to recipients.

Proposal Format and Contents

A proposal is different from a work plan. Region 6 staff has set-aside August

1, 2002 through October 11, 2002 to assist applicants in preparing a more competitive proposal. Please contact Ms. Donna Mullins at 214-665-7576 to arrange for a pre-proposal meeting/review. If you are unsure of any section or criteria, please call Region 6 BEFORE you submit your package. Keep in mind this is a competitive process, and adherence to the proposal guidelines is part of the selection criteria. As a front cover for the proposal, please use the form below. The cover does not count as a page. The proposal should contain the following information, with a maximum of five (5) one sided pages:

1. Title;
2. Introduction with brief background, goals, and objectives;
3. Overview of project, listing each task and deliverable. Give specific information concerning the task, explaining how it will be accomplished, how it relates to the overall project, and how the progress will be monitored;
4. A plan view map (this will not count as one of the five pages);
5. Any use of contractors must be included and explained. Guidance precludes greater than a 50% pass through to contractors, and specifies significant involvement of grant recipient.
6. Proposed costs, broken down by task, including contractor's costs by task;
7. Identify measures of success, including clear milestones with expected dates. Include the number of wetland acres affected by project;
8. Include a public participation element (40 CFR part 25) in the proposal

which reflects how public participation will be provided, encouraged, and assisted. Include a full description of its interagency and public participation process. This process should go beyond the input stage and include information and methods of sharing throughout the project period;

9. There should be concrete demonstration of coordination/partnership among various agencies. This can be accomplished in various ways, including a written agreement with agencies outlining responsibilities and commitment to the project; and,

10. Region 6 requires a 25% match of the total project cost. The proposal needs to show the Federal assistance amount you are requesting from EPA, 25% minimum agency match, and the total amount for the project. Use the following formula: requested EPA amount divided by 75% equals the total amount for the project. Subtract the EPA amount from the total, and that is the minimum, required match. Your match may exceed 25%. (EXAMPLE: EPA amount \$50,000; project total is \$66,667; required 25% match is \$16,667)

11. Explain if your agency has a Quality Management Plan (QMP). If your project contains environmental measurements, a QMP must be approved by EPA before any money can be awarded.

12. Identify if there are any known threatened or endangered species and/or cultural resource concerns.

BILLING CODE 6560-50-P

Use this form as a cover for your proposal

<p><i>FY 2002 Proposal Cover Sheet</i></p> <p>for Federal Assistance with Wetlands Protection, State/Tribal/Local Government Agencies</p> <p>*Please be certain you are a State/Tribal/Local Govt Agency. If you are unsure, research Code of Federal Regulations, Part 40, §31.3 and call before you submit your proposal.</p>		<p>For EPA Region 6 use only</p> <p>Postmark Date:</p> <p>Proposal Number:</p>
<p>Applicant's Legal Name and Address</p>		<p>Name, Telephone No., Fax No., and E-Mail Address (if available) of Contact Person for the Proposal</p> <p>(name):</p> <p>(phone):</p> <p>(fax):</p> <p>(e-mail):</p>
<p>Title of Proposal</p>		<p>Which one, or more, of the Regional priorities does this project fulfill? If none, is there justification for project?</p>
<p>Estimated Funding Requested:</p>		
<p>a. Federal (what you request from EPA)</p>	<p>\$</p>	<p>Type of Applicant: Circle one.</p> <p>A. State Agency</p> <p>B. Local Govt Agency (includes county, municipal, township, Interstate, Intermunicipal, special district)</p> <p>C. Indian Tribe</p>
<p>b. Applicant</p>	<p>\$</p>	
<p>c. State</p>	<p>\$</p>	
<p>d. Local</p>	<p>\$</p>	
<p>e. Other</p>	<p>\$</p>	
<p>f. Program Income</p>	<p>\$</p>	
<p>g. TOTAL (match must be 25% of this total for project)</p>	<p>\$</p>	

How the Proposals Are Reviewed and Ranked

The Selection Committee reviews each proposal with the following criteria in mind. Each area has a numerical value, with an opportunity for a narrative response. The points of each reviewer for each proposal are totaled, comments are added, then each proposal is given an average. The Committee meets to discuss each proposal and review the results of scoring. The proposals with the highest ranking, up to the estimated amount of funding, are selected. Upon approval of management, formal applications are then requested from the selected applicants.

Proposal Evaluation Criteria

- 1. Does the project meet one or more of the Regional priorities? If not, has the applicant justified the need for the project?
- 2. Does the project have transferability to other State/Tribes/Local governments?
- 3. Did applicant follow proposal guidelines? Did it address all components?
- 4. What is the applicant's past performance, if applicable?
- 5. Is the budget reasonable and appropriate?
- 6. What are the potential environmental results? Does it result in physical, natural restoration? Are the environmental results immediate or long term? How many acres of wetlands are enhanced, restored, created?
- 7. What is the outreach/educational value of the project?
- 8. What is the likelihood of success? Can the project be realistically accomplished?
- 9. Does the project have durable and sustainable characteristics; in other words, will it outlive the project period?
- 10. Is the project part of an approved State Wetlands Conservation Plan?

Oscar Ramirez, Jr.,

Acting Director, Water Quality Protection Division.

[FR Doc. 02-23365 Filed 9-12-02; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[OPP-2002-0121; FRL-6803-5]

Pesticide Reregistration Performance Measures and Goals

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces EPA's progress in meeting its performance measures and goals for pesticide reregistration during fiscal years 2000 and 2001. The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) requires EPA to publish information about EPA's annual achievements in this area. This notice discusses the integration of tolerance reassessment with the reregistration process, and describes the status of various regulatory activities associated with reregistration and tolerance reassessment. The notice gives total numbers of chemicals and products reregistered, tolerances reassessed, Data Call-Ins issued, and products registered under the "fast-track" provisions of FIFRA. Finally, this notice contains the schedule for completion of activities for specific chemicals during fiscal years 2002 and 2003.

DATES: This notice is not subject to a formal comment period. Nevertheless, EPA welcomes input from stakeholders and the general public. Written comments, identified by the docket ID number [OPP-2002-0121], should be received on or before November 12, 2002.

ADDRESSES: Comments may be submitted by mail, electronically, or in person. Please follow the detailed instructions for each method as provided in Unit I. of the **SUPPLEMENTARY INFORMATION** section of this notice.

FOR FURTHER INFORMATION CONTACT:

Carol P. Stangel, Special Review and Registration Division (7508C), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460, telephone: (703) 308-8007, e-mail: stangel.carol@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Important Information

A. Does this Apply to Me?

This action is directed to the public in general. Although this action may be of particular interest to persons who are interested in the progress and status of EPA's pesticide reregistration and tolerance reassessment programs, the Agency has not attempted to describe all the specific entities that may be affected by this action. If you have any questions regarding the information in this notice, consult the person listed under **FOR FURTHER INFORMATION CONTACT**.

B. How Can I Get Additional Information or Copies of Support Documents?

1. *Electronically.* You may obtain electronic copies of this document and various support documents from the EPA Internet website, www.epa.gov. On EPA's home page, select "Laws and Regulations," and then look up the entry for this document under "**Federal Register—Environmental Documents.**" You can also go directly to the **Federal Register** listings at www.epa.gov/fedrgstr. To access information about pesticide reregistration, go to the home page for the Office of Pesticide Programs at www.epa.gov/pesticides and select "Reregistration" under "Topics," at the top of the screen, or go directly to www.epa.gov/pesticides/reregistration/.

2. *In person.* The official record for this notice, as well as the public version, has been established under docket ID number [OPP-2002-0121] (including comments and data submitted electronically as described below). A public version of this record, including printed, paper versions of any electronic comments, which does not include any information claimed as Confidential Business Information (CBI), is available for inspection in Room 119, Crystal Mall #2, 1921 Jefferson Davis Highway, Arlington, VA, from 8:30 a.m. to 4 p.m., Monday through Friday, excluding legal holidays. The Public Information and Records Integrity Branch telephone number is (703) 305-5805.

C. How and to Whom Do I Submit Comments?

You may submit comments through the mail, in person, or electronically:

1. *By mail.* Submit written comments to: Public Information and Records Integrity Branch, Information Resources and Services Division (7502C), Office of Pesticide Programs, U.S. Environmental Protection Agency, 1200 Pennsylvania Avenue, NW., Washington, DC 20460.

2. *In person.* Deliver written comments to Public Information and Records Integrity Branch, in Rm. 119, Crystal Mall #2, 1921 Jefferson Davis Highway, Arlington, VA.

3. *Electronically.* Submit your comments and/or data electronically to opp-docket@epa.gov. Please note that you should not submit any information electronically that you consider to be CBI. Electronic comments must be submitted as an ASCII file avoiding the use of special characters and any form of encryption. Comment and data will also be accepted on disks in Wordperfect 6.1/8.0/9.0 or ASCII file format. All comments and data in

electronic form must be identified by the docket ID number [OPP-20002-0121]. Electronic comments on this notice may also be filed online at many Federal Depository Libraries.

D. How Should I Handle Information that I Believe is Confidential?

You may claim information that you submit in response to this document as confidential by marking any part or all of that information as CBI. Information so marked will not be disclosed, except in accordance with procedures set forth in 40 CFR part 2. A copy of the comment that does not contain CBI must be submitted for inclusion in the public record. Information not marked confidential will be included in the public docket by EPA without prior notice.

II. Background

EPA must establish and publish in the **Federal Register** its annual performance measures and goals for pesticide reregistration, tolerance reassessment, and expedited registration, under section 4(l) of FIFRA, as amended by the Food Quality Protection Act of 1996 (FQPA). Specifically, such measures and goals are to include:

- The status of reregistration.
- The number of products reregistered, canceled, or amended.
- The number and type of data requests or Data Call-In (DCI) notices under section 3(c)(2)(B) issued to support product reregistration by active ingredient.
- Progress in reducing the number of unreviewed, required reregistration studies.
- The aggregate status of tolerances reassessed.
- The number of applications for registration submitted under subsection (k)(3), expedited processing and review of similar applications, that were approved or disapproved.
- The future schedule for reregistrations in the current and succeeding fiscal year.
- The projected year of completion of the reregistrations under section 4.

FIFRA, as amended in 1988, authorizes EPA to conduct a comprehensive pesticide reregistration program--a complete review of the human health and environmental effects

of older pesticides originally registered before November 1, 1984. Pesticides meeting today's scientific and regulatory standards may be declared "eligible" for reregistration. To be eligible, an older pesticide must have a substantially complete data base, and must not cause unreasonable adverse effects to human health or the environment when used according to Agency approved label directions and precautions.

In addition, all pesticides with food uses must meet the safety standard of section 408 of the Federal Food, Drug, and Cosmetic Act (FFDCA) 21 U.S.C. 346a, as amended by the Food Quality Protection Act (FQPA) of 1996. Under FFDCA, EPA must make a determination that pesticide residues remaining in or on food are "safe"; that is, "that there is reasonable certainty that no harm will result from aggregate exposure to the pesticide chemical residue" from dietary and other sources. In determining allowable levels of pesticide residues in food, EPA must perform a more comprehensive assessment of each pesticide's risks, considering:

- Aggregate exposure (from food, drinking water, and residential uses).
- Cumulative effects from all pesticides sharing a common mechanism of toxicity.
- Possible increased susceptibility of infants and children; and
- Possible endocrine or estrogenic effects.

As amended by FQPA, FFDCA requires the reassessment of all existing tolerances (pesticide residue limits in food) and tolerance exemptions within 10 years, to ensure that they meet the safety standard of the law. EPA was directed to give priority to the review of those pesticides that appear to pose the greatest risk to public health, and to reassess 33% of the 9,721 existing tolerances and exemptions within 3 years (by August 3, 1999), 66% within 6 years (by August 3, 2002), and 100% in 10 years (by August 3, 2006). (Note: Although the total number of tolerances existing on August 3, 1996, and subject to FQPA reassessment was initially reported as 9,728, that number has been corrected to 9,721, based on the Agency's Tolerance Reassessment Tracking System.)

EPA is meeting the FFDCA's tolerance reassessment requirements through reregistration and several other program activities. In making reregistration eligibility decisions, the Agency also is completing much of tolerance reassessment, within the time frames mandated by the new law. EPA reassessed the first 33% of all food tolerances by August 3, 1999, and the second 33% of all food tolerances by August 3, 2002. EPA is focusing particularly on priority Group 1 pesticides, those identified as posing the greatest potential risks. Over half of the universe of tolerances to be reassessed are included in this category, including tolerances for the organophosphate (OP) pesticides, the Agency's highest priority for review. Carbamate, organochlorine, and B2 (probable human) carcinogen pesticides also are included in priority Group 1. Although EPA is directing most of its resources toward this group, a number of Group 1 pesticides will nevertheless be reassessed in the third 33% owing to the challenging issues they present. EPA's approach to tolerance reassessment under FFDCA, including the three priority Groups, is described fully in the Agency's document, "Raw and Processed Food Schedule for Pesticide Tolerance Reassessment" (62 FR 42020, August 4, 1997) (FRL-5734-6).

III. FQPA and Program Accountability

One of the hallmarks of the FQPA amendments to the FFDCA is enhanced accountability. Through this summary of performance measures and goals for pesticide reregistration, tolerance reassessment, and expedited registration, EPA describes progress made during each of the past 2 years in each of the program areas included in FIFRA section 4(l).

A. Status of Reregistration

During fiscal years (FYs) 2000 and 2001 (from October 1, 1999, through September 30, 2001), EPA made significant progress in completing risk assessments and risk management decisions for the OP pesticides, the Agency's highest priority chemicals for reregistration and tolerance reassessment, and for other pesticides. See Table 1.

TABLE 1.—REREGISTRATION/RISK MANAGEMENT DECISIONS COMPLETED: FY 2000, FY 2001, AND TOTAL

FY 2000: 19 Decisions	FY 2001: 14 Decisions	Total, End of FY 2001
6 REDs Dicrofop-methyl Ethyl parathion (voluntary cancellation)* Etridiazole (Terrazole) Temephos* Triallate** Vinclozolin	3 REDs Benomyl (voluntary cancellation) Ethion (voluntary cancellation)* Propargite	207 REDs
7 IREDs Bensulide* Fenthion* **Oxamyl** Phorate* Profenofos* Propetamphos* Tribufos*	6 IREDs Acephate* Chlorpyrifos* Ethoprop* Methidathion* Pirimiphos-methyl* Terbufos*	12 OP IREDs 1 carbamate IRED
6 TREDs Cadusafos* Chlorethoxyfos* Coumaphos* Fenitrothion* Mevinphos* Phostebupirim*	5 TREDs Butylate** Chlorpyrifos-methyl (voluntary cancellation)* Oxadixyl (voluntary cancellation) Phosalone* Trichlorfon*	9 OP TREDs 1 thiocarbamate TRED 1 other TRED (Oxadixyl)

*Organophosphate (OP) pesticide.

**Carbamate or thiocarbamate pesticide.

The Agency's decisions are embodied in Reregistration Eligibility Decision (RED) documents, Interim Reregistration Eligibility Decisions (IREDs), or Reports on FQPA Tolerance Reassessment Progress and Interim Risk Management Decisions (TREDs).

1. *REDs*. Through the reregistration program, EPA is reviewing current

scientific data for older pesticides (those initially registered before November 1984), reassessing their effects on human health and the environment, and requiring risk mitigation measures as necessary. Pesticides that have sufficient supporting data and whose risks can be successfully mitigated may

be declared "eligible" for reregistration. EPA presents these pesticide findings in a RED document.

i. *Overall RED progress*. EPA's overall progress at the end of FY 2000 and FY 2001 in completing Reregistration Eligibility Decisions (REDs) is summarized in Table 2.

TABLE 2.—OVERALL RED PROGRESS, END OF FY 2000 AND FY 2001

	End of FY 2000	End of FY 2001
REDs completed	204 (33%)	207 (34%)
Cases canceled	231 (38%)	231 (38%)
REDs to be completed	177 (29%)	174 (28%)
Total reregistration cases	612 (100%)	612 (100%)

ii. *Profile of completed REDs*. A profile of the 204 REDs completed by the end of FY 2000 and 207 REDs

completed by the end of FY 2001 is presented in Table 3.

TABLE 3.—PROFILE OF REDS COMPLETED, END OF FY 2000 AND FY 2001

	FY 2000/204 REDs Include	FY 2001/207 REDs Include
Pesticide active ingredients	302	305
Pesticide products	7,200+	7,800+
REDs with food uses	99	102
Post-FQPA REDs	63	66
Post-FQPA REDs with food uses	46	49

TABLE 3.—PROFILE OF REDS COMPLETED, END OF FY 2000 AND FY 2001—Continued

	FY 2000/204 REDs Include	FY 2001/207 REDs Include
Tolerance reassessments completed for post-FQPA REDs*	1,045	1,091

*EPA will revisit tolerances associated with the 53 food use REDs that were completed before FQPA was enacted to ensure that they meet the safety standard of the new law, as set forth in the Agency's August 4, 1997, Schedule for Pesticide Tolerance Reassessment.

iii. *Risk reduction in REDs.* Reducing pesticide risks is an important aspect of the reregistration program. In developing REDs, EPA works with stakeholders including pesticide registrants, growers, and other pesticide users, environmental and public health interests, the States, USDA and other Federal agencies, and others to develop voluntary measures or regulatory controls needed to effectively reduce risks of concern. Almost every RED includes some measures or modifications to reduce risks. The options for such risk reduction are extensive and include voluntary cancellation of pesticide products or deletion of uses; declaring certain uses ineligible or not yet eligible (and then proceeding with follow-up action to cancel the uses or require additional supporting data); restricting use of products to certified applicators; limiting the amount or frequency of use; improving use directions and precautions; adding more protective clothing and equipment requirements; requiring special packaging or engineering controls; requiring no-treatment buffer zones; employing ground water, surface water, or other environmental and ecological safeguards; and other measures.

2. *Interim REDs or IREDs.* EPA issues IREDs for pesticides that are undergoing reregistration, require a reregistration eligibility decision, and also must be included in a cumulative assessment under FQPA because they are part of a group of pesticides that share a common mechanism of toxicity. An IRED is issued for each individual pesticide in the cumulative group when EPA completes the pesticide's risk assessment and risk management decision. An IRED may include measures to reduce food, drinking water, residential, occupational, and/or ecological risks, to gain the benefit of these changes before the final RED can be issued following the Agency's consideration of cumulative risks. For example, EPA generally will not consider individual OP or N-methyl carbamate pesticide decisions to be completed REDs or tolerance reassessments, but instead will issue IREDs for these chemicals until the

cumulative risks of the OPs or carbamates have been considered.

3. *Tolerance reassessment "TREDs."* EPA also issues Reports on FFDCA Tolerance Reassessment Progress and Interim Risk Management Decisions, known as TREDs, for pesticides that require tolerance reassessment decisions under FFDCA, but do not require a reregistration eligibility decision at present because:

- The pesticide was first registered after November 1984 and is considered a "new" active ingredient, not subject to reregistration (e.g., oxadixyl in FY 2001);
- EPA completed a RED for the pesticide before FQPA was enacted (e.g., trichlorfon); or
- The pesticide is not registered for use in the U.S. but tolerances are established that allow crops treated with the pesticide to be imported from other countries (for example, mevinphos). As with IREDs, EPA will not take final action on pesticides subject to TREDs that are part of a cumulative group until cumulative risks have been considered for the group.

5. *Goals for FY 2002 and FY 2003.* EPA's major pesticide reregistration and tolerance reassessment goals for FY 2002 and FY 2003 are as follows.

i. *Complete individual pesticide risk management decisions.* EPA's goal in conducting the reregistration and tolerance reassessment program was to complete about 30 Reregistration Eligibility Decisions (REDs) in FY 2002, and about 17 REDs in FY 2003. Candidate pesticides for these and other individual pesticide decisions are listed near the end of this document.

ii. *Consider OP and other cumulative risks.* EPA began developing methods for cumulative risk assessment several years ago and components of a cumulative risk assessment for the OP pesticides in FY 2001. This effort continued through FY 2002. In addition to completing risk assessments and risk management decisions for most individual OP pesticides, the Agency issued the preliminary OP cumulative risk assessment in December 2001 (see <http://www.epa.gov/pesticides/cumulative/pr-op/>). After considering public comment, stakeholder input, and the results of additional scientific

review, EPA issued a revised OP cumulative risk assessment in June 2002, and expects to consider OP cumulative risks during 2002. The Agency then may issue final reregistration eligibility and tolerance reassessment decisions for individual OP pesticides with IREDs and TREDs. Consideration of the cumulative risks of N-methylcarbamates, chloroacetanilides, and perhaps other common mechanism groups of pesticides will follow. For further information, see EPA's cumulative risk website, <http://www.epa.gov/pesticides/cumulative.htm>.

iii. *Complete 66% of tolerance reassessment decisions.* EPA is continuing to reassess tolerances within time frames set forth in FFDCA as amended by FQPA, building on the reassessment of 33% of existing tolerances by August 3, 1999, and giving priority to those food use pesticides that appear to pose the greatest risk. The Agency successfully reached its next tolerance reassessment milestone by completing 66% of all tolerance reassessment decisions by August 3, 2002. Integration of the reregistration and tolerance reassessment programs has added complexity to the reregistration process for food use pesticides.

B. Product Reregistration; Numbers of Products Reregistered, Canceled, and Amended

At the end of the reregistration process, after EPA has issued a RED and declared a pesticide reregistration case eligible for reregistration, individual end-use products that contain pesticide active ingredients included in the case still must be reregistered. This concluding part of the reregistration process is called "product reregistration."

In issuing a completed RED document, EPA calls in any product-specific data and revised labeling needed to make final reregistration decisions for each of the individual pesticide products covered by the RED. Based on the results of EPA's review of these data and labeling, products found to meet FIFRA and FFDCA standards may be reregistered.

A variety of outcomes are possible for pesticide products completing this final phase of the reregistration process. Ideally, in response to the DCI notice accompanying the RED document, the pesticide producer, or registrant, will submit the required product-specific data and revised labeling, which EPA will review and find acceptable. At that point, the Agency may reregister the pesticide product. If, however, the product contains multiple active ingredients, the Agency instead issues an amendment to the product's registration, incorporating the labeling changes specified in the RED; a product

with multiple active ingredients may not be fully reregistered until the last active ingredient in its formulation is eligible for reregistration. In other situations, the Agency may temporarily suspend a product's registration if the registrant has not submitted required product-specific studies within the time frame specified. The Agency may cancel a product's registration because the registrant did not pay the required registration maintenance fee. Alternatively, the registrant may request a voluntary cancellation of their end-use product registration.

1. *Product reregistration actions in FY 2000 and FY 2001.* EPA counts each of

the post-RED product outcomes described above as a product reregistration action. A single pesticide product may be the subject of several product reregistration actions within the same year. For example, a product's registration initially may be amended, then the product may be reregistered, and later the product may be voluntarily canceled, all within the same year. During FY 2000 and FY 2001, EPA completed the product reregistration actions detailed in Table 4. The program's goal has been to complete 750 product reregistration actions each fiscal year.

TABLE 4.—PRODUCT REREGISTRATION ACTIONS COMPLETED DURING FY 2000 AND FY 2001

	FY 2000	FY 2001
Product reregistration actions	139	180
Product amendment actions	53	63
Product cancellation actions	360	613*
Total actions	552	856

*Includes 387 product cancellations resulting from chlorpyrifos regulatory action.

2. *Status of the product reregistration universe.* The status of the universe of pesticide products subject to reregistration at the end of FY 2000 and FY 2001 is shown in Table 5 below. This overall status information is not "cumulative"—it is not derived from

summing up a series of annual actions. Adding annual actions would result in a larger overall number since each individual product is subject to multiple actions—it can be amended, reregistered, and/or canceled, over time. Instead, the "big picture" status information in

Table 5 should be considered a snapshot in time. As registrants and EPA make marketing and regulatory decisions in the future, the status of individual products may change, and numbers in this table are expected to fluctuate.

TABLE 5.—STATUS OF THE UNIVERSE OF PRODUCTS SUBJECT TO PRODUCT REREGISTRATION, FOR FY 2000 (AS OF SEPTEMBER 30, 2000) AND FY 2001 (AS OF SEPTEMBER 30, 2001)

	FY 2000	FY 2001
Products reregistered	1,369	1,549
Products amended	227	290
Products canceled	3,007	3,620
Products sent for suspension	--	8
Total products with actions completed	4,603	5,467
Products with actions pending	2,652	2,405
Total products in product reregistration universe	7,255	7,872

The universe of 7,255 products in product reregistration at the end of FY 2000 represented an increase of 210 products from the FY 1999 universe of 7,045 products. The increase consists of 108 products associated with FY 2000 REDs, and 96 products associated with IREDs, plus 6 products that were added as a result of DCI activities and

processing for two previously issued REDs.

The universe of 7,872 products in product reregistration at the end of FY 2001 represents an increase of 617 products from the FY 2000 universe of 7,255 products. The increase consists of 75 products associated with FY 2001 REDs, and 523 products associated with IREDs, plus 19 products that were

added as a result of DCI activities and processing for a previously-issued RED (thiobencarb).

At the end of FY 2000, 2,652 products had product reregistration decisions pending. At the end of FY 2001, this number had been reduced to 2,405 products. Some pending products await science reviews, label reviews, or reregistration decisions by EPA. Others

are not yet ready for product reregistration actions; they are associated with more recently completed REDs, and their product-specific data are not yet due to be submitted to or reviewed by the Agency. EPA's goal again is to complete 750 product reregistration actions during fiscal year 2002.

3. *Pre-RED product-specific actions for chlorpyrifos.* During FY 2000 and FY 2001, EPA devoted considerable resources to implementing the June 2000 agreement with registrants to phase out and cancel many uses of the OP pesticide, chlorpyrifos. Although the Agency had not yet completed an IRED or RED for chlorpyrifos when the

agreement was signed, approximately 840 individual chlorpyrifos products required cancellation, replacement, and/or amendment within specific time frames. Timely completion of these actions was essential to successfully implementing the chlorpyrifos agreement and achieving the desired risk mitigation measures. Devoting staff time and resources to the chlorpyrifos project reduced the Agency's ability to complete routine product reregistration actions during FY 2000 and FY 2001. EPA succeeded, however, in completing all necessary chlorpyrifos product-specific actions and decisions by early in 2002.

C. Number and Type of DCIs to Support Product Reregistration by Active Ingredient

1. *DCIs for REDs.* The number and type of data requests or DCIs that EPA issued under FIFRA section 3(c)(2)(B) to support product reregistration for pesticide active ingredients included in FY 2000 and FY 2001 REDs are shown in Table 6. For the first time, OMB clearance was required and obtained in issuing the FY 2001 REDs and IREDs. Since the Ethyl Parathion, Benomyl, and Ethion REDs consisted of voluntary cancellations, products containing these pesticides will not be reregistered and therefore do not require DCIs.

TABLE 6.—DCIs TO SUPPORT PRODUCT REREGISTRATION FOR FY 2000 AND FY 2001 REDS

Case Number	Case Name	Number of Products Covered by the RED ¹	Number of Product Chemistry Studies Required ²	Number of Acute Toxicology Studies Required ³	Number of Efficacy Studies Required
DCIs Issued to Support FY 2000 REDs					
2160	Diclofop-methyl	16	22	96 (16 not batched)	0
0009	Etridiazole (Terrazole)	31	22	102 (6 batches/11 not batched)	0
0155	Ethyl Parathion (voluntary cancellation)	19	--	--	--
0006	Temephos	27	22	48 (7 batches/1 not batched)	2
2695	Triallate	7	21	42 (7 not batched)	0
2740	Vinclozolin	8	22	30 (5 not batched)	0
DCIs Issued to Support FY 2001 REDs					
0119	Benomyl (voluntary cancellation)	2	--	--	--
0090	Ethion (voluntary cancellation)	10	--	--	--
0234	Propargite	63	22	36 (1 batch/5 not batched)	--

¹The number of registered products containing a pesticide active ingredient can change over time. The number of products that appears in the RED document (counted when the RED is signed) may be different than the number of products that EPA is tracking for product reregistration (counted later, when the RED is issued). This table reflects the final number of products associated with each RED, as they are being tracked for product reregistration.

²This column shows the number of product chemistry studies that are required for each product covered by the RED.

³In an effort to reduce the time, resources, and number of animals needed to fulfill acute toxicity data requirements, EPA "batches" products that can be considered similar from an acute toxicity standpoint. For example, one batch could contain five products. In this instance, if six acute toxicology studies usually were required per product, only six studies (rather than 30 studies) would be required for the entire batch. Factors considered in the sorting process include each product's active and inert ingredients (e.g., identity, percent composition, and biological activity), type of formulation (e.g., emulsifiable concentrate, aerosol, wettable powder, granular), and labeling (e.g., signal word, use classification, precautionary labeling). The Agency does not describe batched products as "substantially similar," because all products within a batch may not be considered chemically similar or have identical use patterns.

2. *DCIs for IREDs.* The number and type of data requests or DCIs issued by EPA to support product reregistration for pesticide active ingredients included in FY 2000 and FY 2001 Interim REDs (IREDs) are shown in Table 7.

TABLE 7.—DCIs TO SUPPORT PRODUCT REREGISTRATION FOR FY 2000 AND FY 2001 IREDS

Case Number	Case Name	Number of Products Covered by the IRED	Number of Product Chemistry Studies Required	Number of Acute Toxicology Studies Required	Number of Efficacy Studies Required
DCIs Issued to Support FY 2000 IREDS					
2035	Bensulide	47	21	84 (7 batches/7 not batched)	0
0290	Fenthion	11	22	36 (2 batches/4 not batched)	2
0253	Oxamyl	6	22	12 (1 batch/1 not batched)	0
0103	Phorate	22	22	21 (7 batches)	0
2540	Profenofos	2	22	12 (2 not batched)	0
2550	Propetamphos	2	22	12 (2 not batched)	2
2145	Tribufos (DEF)	6	22	12 (2 batches)	0
DCIs Prepared to Support FY 2001 IREDS					
0042	Acephate	141	22	108 (7 batches/11 not batched)	4
0100	Chlorpyrifos	326	22	546 (34 batches/57 not batched)	2
0106	Ethoprop	15	22	36 (4 batches/2 not batched)	0
0034	Methidathion	31	22	30 (3 batches/2 not batched)	0
2535	Pirimiphos-methyl	5	22	24 (4 not batched)	0
0109	Terbufos	5	22	18 (3 batches)	0

Note: FIFRA section 24(c) or Special Local Need (SLN) registrations are not included in acute toxicity batchings when they are supported by a valid parent product (section 3) registration.

3. *DCIs not needed for TREDs.* The Agency does not issue product-specific data requests or DCIs for pesticides included in tolerance reassessment decisions or TREDs because, at present, these pesticides do not require product

reregistration decisions; they are subject to tolerance reassessment only.

D. Progress in Reducing the Number of Unreviewed, Required Reregistration Studies

EPA is making progress in reviewing scientific studies submitted by pesticide registrants in support of pesticides undergoing reregistration. See Table 8.

TABLE 8.—REVIEW STATUS OF STUDIES SUBMITTED FOR PESTICIDE REREGISTRATION, END OF FY 2000 AND FY 2001

Pesticide Reregistration Group or List, per FIFRA Section 4(c)(2)	Studies Reviewed + Extraneous ¹	Studies Awaiting Review	Total Studies Received
Review Status of Studies Received, October 2000			
List A	10,705 + 319 = 11,024 (81%)	2,592 (19%)	13,616
List B	5,951 + 654 = 6,605 (70%)	2,815 (30%)	9,420
List C	2,149 + 228 = 2,377 (70%)	1,013 (30%)	3,390
List D	1,307 + 94 = 1,401 (81%)	333 (19%)	1,734
Total Lists A - D	20,112 + 1,295 = 21,407 (76.02%)	6,753 (23.98%)	28,160

TABLE 8.—REVIEW STATUS OF STUDIES SUBMITTED FOR PESTICIDE REREGISTRATION, END OF FY 2000 AND FY 2001—Continued

Pesticide Reregistration Group or List, per FIFRA Section 4(c)(2)	Studies Reviewed + Extraneous ¹	Studies Awaiting Review	Total Studies Received
Review Status of Studies Received, October 2001			
List A	11,109 + 471 = 11,580 (84%)	2,204 (16%)	13,784
List B	5,357 + 744 = 7,101 (74%)	2,447 (26%)	9,548
List C	2,264 + 239 = 2,503 (73%)	943 (27%)	3,446
List D	1,342 + 94 = 1,436 (82%)	306 (18%)	1,742
Total Lists A - D	21,072 + 1,548 = 22,620 (79.3%)	5,900 (20.7%)	28,520

¹Extraneous studies is a term used to classify those studies that are not needed because the guideline or data requirement has been satisfied by other studies or has changed.

Studies reviewed by EPA increased by 3% (or the study review “backlog” decreased by 3%) during FY 2001. At the end of the fiscal year, over 79% of all studies received by the Agency in support of reregistration had been reviewed, compared to only 76% at the end of FY 2000, and less than 75% at the end of 1997. During FY 2001, the Agency made a special effort to clean up the data base used to track the review status of studies submitted for reregistration. Cases with completed REDs, for example, should no longer have studies “awaiting review”; all studies received should have been reviewed or found extraneous by the time a reregistration eligibility decision is made. The increase in the percent of studies reviewed that was reported during FY 2001 may continue in future years as improved, more thorough recordkeeping practices are followed.

E. Aggregate Status of Tolerances Reassessed

During FY 2000, EPA completed 121 tolerance reassessments and ended the fiscal year with a total of 3,554 tolerance reassessment decisions to date, addressing 36.6% of the 9,721 tolerances that require reassessment. During FY 2001, the Agency completed 288 tolerance reassessments and ended the fiscal year with a total of 3,842 tolerance reassessment decisions, addressing nearly 40% of the 9,721 tolerances that require reassessment (See Table 9). Over 63% of the tolerance reassessment decisions completed were for pesticides in priority Group 1.

Just as EPA reassessed 33% of all food tolerances by August 3, 1999, including many tolerances for pesticides identified as posing the greatest potential risks, the Agency also met the next FFDCA goal and completed 66% of all required tolerance reassessment decisions by August 3, 2002. EPA’s

general schedule for tolerance reassessment (**Federal Register**, August 4, 1997) identified three groups of pesticides to be reviewed; this grouping continues to reflect the Agency’s overall scheduling priorities for tolerance reassessment. EPA continues to give priority to pesticides in Group 1, particularly the OP pesticides.

1. *Aggregate accomplishments through reregistration and other programs.* EPA is accomplishing tolerance reassessment through the registration and reregistration programs; by revoking tolerances for pesticides that have been canceled (many as a result of reregistration); and through other decisions not directly related to registration or reregistration, described further below. EPA is using the Tolerance Reassessment Tracking System (TORTS) to compile this updated information and report on the status of tolerance reassessment (See Table 9).

TABLE 9.—TOLERANCE REASSESSMENTS COMPLETED POST-FQPA BY FISCAL YEAR, THROUGH FY 2001

Tolerances Reassessed Through...	During Late FY 96	During FY 1997	During FY 1998	During FY 1999	During FY 2000	Total, End of FY 2000	During FY 2001	Total, End of FY 2001
Reregistration/REDs	25	339	278	359	44	1,045	46	1,091
Registration	0	221	308	341	55	925	215	1,140
Tolerance revocations	3	0	812	513	22	1,350	27	1,377
Other decisions	0	1	0	233	0	234	0	234
Total tolerances reassessed	28	561	1,398	1,446	121	3,554	288	3,842

i. *Reregistration/REDs.* EPA is using the reregistration program to accomplish much of tolerance reassessment. For each of the tolerance reassessment decisions made to date, the Agency has made the finding that there is a reasonable certainty of no harm, as

required by FFDCA. Many tolerances reassessed through reregistration remain the same while others may be raised, lowered, or revoked. In completing OP IREDs and TREDs during FY 2000 and FY 2001, the Agency also completed tolerance reassessment decisions for

these pesticides. Many of these tolerance reassessments will not become final, however, until the cumulative risks of the OPs have been considered.

ii. *Registration.* Like older pesticides, all new pesticide registrations must meet the safety standard of FFDCA.

Many of the registration applications EPA receives are for new uses of pesticides already registered for other uses. To reach a decision on a proposed new food use of an already registered pesticide, EPA must reassess the existing tolerances, as well as the proposed new tolerances, to make sure there is reasonable certainty that no harm will result to the public from aggregate exposure from all uses. During FY 2000 and FY 2001, the Agency has specifically discouraged submission of applications and petitions for any new uses of the OP pesticides, given the need to consider cumulative risks from OP's as a group before any new uses can be fully evaluated.

iii. *Tolerance revocations.* Revoked tolerances represent uses of many different pesticide active ingredients that have been canceled in the past. Some pesticides were canceled due to the Agency's risk concerns. Others were canceled voluntarily by their

manufacturers, based on lack of support for reregistration. Tolerance revocations are important even if there are no domestic uses of a pesticide because residues in or on imported commodities treated with the chemical could still present dietary risks that may exceed the FFDC "reasonable certainty of no harm" standard, either individually or cumulatively with other substances that share a common mechanism of toxicity.

iv. *Other reassessment decisions.* In addition to the types of reassessment actions described above, a total of 234 additional tolerance reassessment decisions have been made, not directly related to registration or reregistration. These include 65 tolerances reassessed through the Plant Growth Regulator Rule which were scientifically reviewed and the exemption was retained (64 FR 31501; June 11, 1999) (FRL-6076-5); 80 organophosphate meat, milk, poultry, and egg tolerances that were determined to have no reasonable expectation of

finite residue on July 7, 1999; 73 inert polymer tolerances that were determined on July 20, 1999, to meet the terms and criteria of the Toxic Substances Control Act Polymer Exemption Rule; 13 tolerance exemptions for *Trichoderma harzianum* KRL-AG2 (64 FR 16856; April 7, 1999); 1 tolerance exemption for *Bacillus thuringiensis* subspecies Kurstake CryIA(c) (62 FR 17722; April 11, 1997); 1 tolerance exemption for red pepper (63 FR 66999; December 4, 1998); and 1 tolerance exemption for cinnamaldehyde (64 FR 7801; February 17, 1999).

2. *Accomplishments for priority pesticides.* During FY 2000 and FY 2001, EPA completed tolerance reassessment decisions for many high priority pesticides in review, including OPs, carbamates, organochlorines, and carcinogens. (See Table 10.)

TABLE 10.—TOLERANCE REASSESSMENTS COMPLETED FOR PRIORITY PESTICIDES

Pesticide Class	Tolerances to be Reassessed	Reassessed by End of FY 2000	Reassessed by End of FY 2001
Organophosphates	1,691	505 (29.86%)	529 (31.28 %)
Carbamates	545	169 (31.01%)	171 (31.38%)
Organochlorines	253	50 (19.76%)	50 (19.76%)
Carcinogens	2,009	708 (35.24%)	754 (37.53%)
High hazard inerts	5	0	0
Other	5,218	2,122 (40.67%)	2,338 (44.81%)
Total	9,721	3,554 (36.56%)	3,842 (39.52%)

3. *Tolerance reassessment and the organophosphates.* EPA has developed an approach for assessing cumulative risk for the OPs as a group, as required by FFDC. The Agency presented a comprehensive guidance document on cumulative risk assessment to the Scientific Advisory Panel in December 1999, issued draft guidance in 2000 for review and comment, and presented a case study on cumulative risk assessment to the SAP in December 2000. During FY 2001, EPA refined the methodology and began developing components of the OP cumulative preliminary risk assessment. With input from a Committee to Advise on Reassessment and Transition (CARAT) workgroup, the Agency began developing a process to inform stakeholders and the public and encourage their participation during the assessment of OP cumulative risks. At CARAT's recommendation, EPA initiated a series of technical briefings

(which continued during early FY 2002) to explain and answer questions about the Agency's methods for assessing OP cumulative hazard, as well as exposure through drinking water, food, and in residential settings. An EPA website has been established to share updated information on pesticide cumulative risk assessment with the public (<http://www.epa.gov/pesticides/cumulative.htm>). The Agency issued a preliminary OP cumulative risk assessment on December 3, 2001, and issued a revised OP cumulative risk assessment for public comment in June 2002.

Most of the reregistration and tolerance reassessment decisions that EPA is making for the OP pesticides at present will not be considered final until after the Agency considers OP cumulative risks. The results of individual OP assessments (IRED and TRED documents) include risk mitigation measures, however, and any

resulting tolerance revocations are counted as completed tolerance reassessments. Once EPA has considered the cumulative risks of the OPs, the Agency will reevaluate individual OP IREDs and TREDs and may issue final REDs for these pesticides.

4. *Status of individual OP decisions.* The status of each of the 49 known OP pesticides at the end of FY 2001 is reflected in this discussion.

i. *OP decisions completed.* During FY 2000, through the public participation process, EPA completed risk assessments and made individual risk management decisions for 14 OP pesticides. In addition, a decision reached in FY 1999 concluded EPA's review of another OP pesticide, sulfotepp. During FY 2001, EPA completed risk assessments and made risk management decisions for 10 more OP pesticides, bringing the number of OPs with individual decisions

completed to 25 as of the end of FY 2001. A 26th OP, phosmet, had a partial interim decision completed. (See List 1.) Many OP pesticides not voluntarily canceled will be considered by the Agency in assessing OP cumulative risks.

List 1.—OP Pesticides with Individual Decisions Completed, End of FY 2001

- Acephate IRED
- Bensulide IRED
- Cadusafos TRED
- Chlorethoxyfos TRED
- Chlorpyrifos IRED
- Chlorpyrifos methyl TRED
- Coumaphos TRED
- Ethion RED
- Ethoprop IRED
- Ethyl parathion RED
- Fenitrothion TRED
- Fenthion IRED
- Methidathion IRED
- Mevinphos TRED
- Phorate IRED
- Phosalone TRED
- Phosmet Partial IRED
- Phostebupirim TRED
- Pirimiphos methyl IRED
- Profenofos IRED
- Propetamphos IRED
- Sulfotepp RED
- Temephos RED
- Terbufos IRED

Tribufos (DEF) IRED
 Trichlorfon TRED
 ii. *OP decisions pending.* Fourteen other OP pesticides had completed earlier phases of the public participation process and were in final Phase 6, awaiting individual decisions, at the end of FY 2001. EPA is working to complete individual risk management decisions for these 14 pesticides during 2002. See List 2.

List 2.—OP Pesticides with Individual Decisions Pending, End of FY 2001

- Azinphos-methyl*
- Diazinon
- Dichlorvos (DDVP)
- Dicrotophos*
- Dimethoate
- Disulfoton*
- Fenamiphos*
- Malathion
- Methamidophos*
- Methyl parathion
- Naled*
- Oxydemeton-methyl
- Phosmet (full IRED)*
- Tetrachlorvinphos*

*Completed as of August 15, 2002.
 iii. *Early OP cancellations.* Ten OP pesticides were canceled prior to or early in the pilot public participation process. See List 3.

List 3.—OPs Canceled Prior to/Early in the Pilot Public Participation Process

- Chlorfenvinphos
- Chlorthiophos
- Dialifor
- Dioxathion
- Fonofos
- Isazophos
- Isofenphos
- Monocrotophos
- Phosphamidon
- Sulprofos

F. Applications for Registration Requiring Expedited Processing; Numbers Approved and Disapproved

By law, EPA must expedite its processing of certain types of applications for pesticide product registration, i.e., applications for end use products that would be identical or substantially similar to a currently registered product; amendments to current product registrations that do not require review of scientific data; and products for public health pesticide uses. During FY 2000 and FY 2001, EPA considered and approved the numbers of applications for registration requiring expedited processing (also known as “fast track” applications) shown in Table 11.

TABLE 11.—FAST TRACK APPLICATIONS APPROVED IN FY 2000 AND FY 2001

	FY 2000	FY 2001
Me-too product registrations/Fast track	420	391
Amendments/Fast track	2,260	2,776
Total applications processed by expedited means	2,680	3,167

Regarding numbers of applications disapproved, instead the Agency generally notifies the registrant of any deficiencies in the application that need to be corrected or addressed before the application can be approved. Applications may have been withdrawn after discussions with the Agency, but none were formally “disapproved” during FY 2001.

On a financial accounting basis, EPA devoted approximately 29 full-time equivalents (FTEs) in both FY 2000 and FY 2001 to reviewing and processing applications for fast track me-too product registrations and label amendments. The Agency spent approximately \$2.6 million in FY 2000 and \$2.7 million in FY 2001 in direct costs (not including administrative expenses, computer systems, management overhead, and other indirect costs) on expedited processing and reviews.

G. Future Schedule for Reregistrations

During the past several years, EPA has been conducting reregistration in conjunction with tolerance reassessment under FFDCA. That law requires the Agency to reassess all existing tolerances over a 10-year period to ensure consistency with the new safety standard, and to consider pesticides that appear to pose the greatest risk first. In prioritizing pesticides for reregistration eligibility review and tolerance reassessment, EPA is continuing to consider their potential risks, as reflected in the Agency’s tolerance reassessment schedule published in the **Federal Register** on August 4, 1997. EPA is giving highest priority to pesticides in Group 1, including the OP pesticides, and the carbamates, organochlorines, and B2 (probable human) carcinogens.

1. *RED, IRED, and TRED Candidate Pesticides for FY 2002.* List 4 contains the candidate pesticides for Reregistration Eligibility Decisions (REDs), Interim REDs (IREDs), and Reports on FQPA Tolerance Reassessment Progress and Interim Risk Management Decisions (TREDs) in FY 2002. As in previous years, any pesticides for which decisions are not completed during FY 2002 will automatically become candidates for decisions in FY 2003.

List 4.—FY 2002 RED, IRED, and TRED Candidate Pesticides

- RED Candidates*
- Diuron**
 - Endosulfan*
 - Imazalil**
 - Lindane*
 - Oxyfluorfen*
 - Propanil**
 - Sodium acifluorfen
 - Thiabendazole*

Thiophanate-methyl
Ziram
[+ 25 OP IREDs may be counted as REDs once OP cumulative risks are considered]

Voluntary Cancellations that Will Count as REDs

Fenamiphos* (initially prepared as an OP IRED)

OP IRED and TRED Candidates

Azinphos-methyl*
Diazinon*
Dichlorvos (DDVP)
Dicrotophos*
Dimethoate
Disulfoton*
Malathion
Methamidophos*
Methyl parathion
Naled*
Oxydemeton-methyl
Phosmet (full IRED)*
Tetrachlorvinphos (TRED)*

Other IRED Candidates

Atrazine (being rescheduled for FY 2003)

Other TRED Candidates

Asulam*
Chlorpropham*
Difenzoquat*
Diquat dibromide*
Fenarimol*
Fenbutatin oxide*
Hexazinone*
Inorganic bromides from methyl bromide
Lactofen
Limonene
Linuron*
Metolachlor*
Norflurazon*
Primisulfuron-methyl*
Pronamide*
Propionic acid
Sodium hypochlorite
Sulfur
Tebuthiuron*
Urea*

*Completed as of August 15, 2002.

**TRED completed as of August 15, 2002; RED still to be completed.

2. *RED, IRED, and TRED Candidate Pesticides for FY 2003.* The candidate pesticides for FY 2003 RED, IRED, and TRED decisions are included in List 5. List 5.—FY 2003 RED, IRED, and TRED Candidate Pesticides

RED and IRED Candidates

Aldicarb
Benfluralin
Cacodylic acid
Carbaryl
Carbofuran
Cycloate
Dinocap
Dipropyl isocinchomeronate
Ethoxyquin
Fenvalerate

Fluvalinate
Formetanate HCl
Methanearsonic acid, salts (CAMA, DSMA, and MSMA)

Molinate
PCNB
Permethrin
Thiram
Triadimefon*

TRED Candidates

Bitertanol
Chlorophenoxyacetic acid
Esfenvalerate**
Oryzalin
Triadimenol*

*May be completed as interim decisions if EPA decides that these pesticides belong to the triazoles group and that a common mechanism of toxicity exists.

**May be incorporated into the Fenvalerate RED.

H. Projected Year of Completion of Reregistrations

EPA is now conducting reregistration in conjunction with tolerance reassessment, which FFDCA mandates be completed by 2006. EPA plans to complete reregistration of pesticide active ingredients prior to the statutory deadline for completing tolerance reassessment.

List of Subjects

Environmental protection, Pesticides and pests.

Dated: August 29, 2002.

Stephen Johnson,

Assistant Administrator, Office of Prevention, Pesticides and Toxic Substances.

[FR Doc. 02-23265 Filed 9-12-02; 8:45 am]

BILLING CODE 6560-50-S

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7376-1]

Notice of Proposed Administrative Order on Consent Pursuant to Section 122(h) of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), Jasper County/Tri-State Mining Area Site, Operable Unit No. 1, Jasper County, MO, Docket No. CERCLA 07-2002-0051

AGENCY: Environmental Protection Agency.

ACTION: Notice of proposed administrative order on consent, Jasper County/Tri-State Mining Area Site, Operable Unit No. 1, Jasper County, Missouri.

SUMMARY: Notice is hereby given of a proposed administrative order on

consent for recovery of past and projected future response costs concerning the Jasper County/Tri-State Mining Area Site, Operable Unit No. 1, Jasper County, Missouri, with the following parties: E.I. DuPont de Nemours and Company, USX, Inc., and Kellogg Brown & Root, Inc. This proposed settlement was approved by the United States Department of Justice (DOJ) on July 28, 2002.

DATES: EPA will receive written comments relating to the proposed administrative order on consent by October 15, 2002. In addition, a public meeting may be requested pursuant to Section 7003 of RCRA.

ADDRESSES: Comments should be addressed to E. Jane Kloeckner, Senior Assistant Regional Counsel, United States Environmental Protection Agency, Region VII, 901 N. 5th Street, Kansas City, Kansas 66101 and should refer to Jasper County/Tri-State Mining Area Site Administrative Order on Consent, Docket No. CERCLA-07-2002-0051.

The proposed settlement may be examined or obtained in person or by mail from Kathy Robinson, Regional Hearing Clerk, at the office of the United States Environmental Protection Agency, Region VII, 901 N. 5th Street, Kansas City, KS 66101, (913) 551-7567.

SUPPLEMENTARY INFORMATION: The proposed agreement concerns the Jasper County Superfund Site (Site), Operable Unit No.1, located in Jasper County, Missouri. The Site is an abandoned, uncontrolled lead and zinc mining mega-site that contains nine million tons of surface mining wastes on about 5,000 acres located with 270 square miles.

EPA has identified E.I. du Pont de Nemours and Company; Kellogg Brown & Root, Inc.; and USX, Inc. (Settling Respondents) as three of ten viable potentially responsible parties (PRPs) at the Site. These parties are eligible for a peripheral party settlement based on their volume of mining wastes compared to the volume of site-wide wastes and the small amount of contamination that their wastes contribute to the site-wide risks. Each peripheral party produced less than two percent of the ore when compared to the identified PRPs and operated on-site for less than four years.

This settlement requires the Settling Respondents to pay \$818,349 to EPA and \$88,396 to the State of Missouri. The money will be paid to the Jasper County Site Special Account and used to implement the selected remedial action for the Jasper County Site, Operable Unit No.1, which will address

surface mining waste and ecological risks. The estimated costs for OU1 are between \$40,000,000 and \$90,000,000. Past costs for OU1 are \$900,000. Using the low end of the range, the government is recovering about 2% of the total costs for OU1. Seven other viable PRPs remain responsible for significant amounts of mining wastes, and EPA will seek cost recovery or performance of work for OU1 from them.

The covenant not to sue in this settlement provides relief from CERCLA liability for the Site although the Settling Respondents may not be jointly and severally liable for the entire site. This agreement also contains a reservation of rights for natural resource liability for the release of hazardous substances from sources other than mining wastes, and for obligations of the Settling Respondents to complete the feasibility study for the Site.

Dated: August 28, 2002.

James B. Gulliford,

Regional Administrator, United States Environmental Protection Agency, Region VII.
[FR Doc. 02-23366 Filed 9-12-02; 8:45 am]
BILLING CODE 6560-50-P

FEDERAL COMMUNICATIONS COMMISSION

[CC Docket No. 92-237; DA 02-2213]

Next Meeting of the North American Numbering Council

AGENCY: Federal Communications Commission.

ACTION: Notice.

SUMMARY: On September 10, 2002, the Commission released a public notice announcing the September 24-25, 2002 meeting and agenda of the North American Numbering Council (NANC). The intended effect of this action is to make the public aware of the NANC's next meeting and its agenda.

FOR FURTHER INFORMATION CONTACT: Deborah Blue, Special Assistant to the Designated Federal Officer (DFO) at (202) 418-1466 or dblue@fcc.gov. The address is: Telecommunications Access Policy Division, Wireline Competition Bureau, Federal Communications Commission, The Portals II, 445 12th Street, SW., Suite 5-A420, Washington, DC 20554. The fax number is: (202) 418-2345. The TTY number is: (202) 418-0484.

SUPPLEMENTARY INFORMATION: Released: September 10, 2002.

The North American Numbering Council (NANC) has scheduled a meeting to be held Tuesday, September

24, 2002, from 9 a.m. until 5 p.m., and on Wednesday, September 25, 2002, from 8:30 a.m., until 12 noon (if required). The meeting will be held at the Federal Communications Commission, Portals II, 445 12th Street, SW., Room TW-C305, Washington, DC.

SUPPLEMENTARY INFORMATION: This meeting is open to members of the general public. The FCC will attempt to accommodate as many participants as possible. The public may submit written statements to the NANC, which must be received two business days before the meeting. In addition, oral statements at the meeting by parties or entities not represented on the NANC will be permitted to the extent time permits. Such statements will be limited to five minutes in length by any one party or entity, and requests to make an oral statement must be received two business days before the meeting. Requests to make an oral statement or provide written comments to the NANC should be sent to Deborah Blue at the address under **FOR FURTHER INFORMATION CONTACT**, stated above.

Proposed Agenda—Tuesday, September 24, 2002, 9 a.m.

1. Announcements and Recent News
2. Approve Minutes
 - Meeting of July 17-18, 2002
3. Report of North American Numbering Plan Administrator (NANPA)
 - CO Code Activity Report
 - Status of NPA Relief Projects
 - NPA Inventory and Reservations
 - 500 NPA Status
 - Changes in NPA Exhaust Projections
 - CAS/LENG Discrepancy Work
4. Status of Industry Numbering Committee activities
 - Summary of NANP Expansion Reference Document
 - Response to pre-submitted questions (due 9/5)
 - Review of rejected/not adopted proposals
5. Report of NANP Expansion/Optimization IMG
 - Final Report
6. Report of National Thousands-Block Pooling Administrator
7. Review of NANPA Oversight Working Group
 - Regular Report of NOWG
 - Progress on Performance Improvement Plan
 - Description of future activities
 - Guidelines for NANPA & Pooling Administrator Oversight WG
8. Report of the Local Number Portability Administration (LNPA) Working Group
9. Wireless Number Portability Operations (WNPO) Subcommittee

- Readiness for Wireless Number Pooling
 - Summary of 9/10 Pooling Administration Assessment Report
 - 10. Report of NAPM LLC
 - 11. Report from NBANC
 - 12. Report of Cost Recovery Working Group
 - 13. Report of E-Conferencing Subcommittee
 - 14. Report of Intermediate Numbering/Soft Dial Tone IMG
 - 15. Steering Committee
 - Table of NANC Projects
 - 16. Report of Steering Committee
 - 17. Action Items
 - 18. Public Participation (5 minutes each)
 - 19. Other Business
- Adjourn no later than 5 p.m.

Wednesday, September 25, 2002—8:30 a.m., if required

20. Complete any unfinished Agenda Items
 21. Other Business
- Adjourn no later than 12 noon.
Next Meeting: November 19-20, 2002.

Federal Communications Commission.

Cheryl L. Callahan,

Assistant Chief, Telecommunications Access Policy Division, Wireline Competition Bureau.
[FR Doc. 02-23352 Filed 9-12-02; 8:45 am]
BILLING CODE 6712-01-P

FEDERAL EMERGENCY MANAGEMENT AGENCY

Agency Information Collection Activities: Submission for OMB Review; Comment Request

ACTION: Notice and request for comments.

SUMMARY: The Federal Emergency Management Agency has submitted the following proposed information collection to the Office of Management and Budget for review and clearance in accordance with the requirements of the Paperwork Reduction Act of 1995 (44 U.S.C. 3507).

Title: Effectiveness of a Community's Implementation of the NFIP, Community Assistance Contact (CAC) Report and Community Assistant Visit (CAV) Report.

Type of Information Collection: Revision of a currently approved collection.

OMB Number: 3067-0198.

Abstract: FEMA Form 81-69, Community Assistance Contact Report is used to document telephone contact or brief visit with NFIP communities to determine if program-related problems exist and offer assistance. FEMA Form

81–68, Community Assistance Visit Report is used to document scheduled visit to NFIP communities for the purpose of conducting a comprehensive assessment of the community's floodplain management program and to assist the community with NFIP and its requirements and implementing effective flood loss reduction. Community Assistance contacts and visits provide a systematic means of monitoring community compliance with the NFIP and evaluate the floodplain management assistance needed by communities and how well communities are performing their floodplain management responsibilities. FEMA can identify, prevent, and resolve floodplain management issues before they develop into problems requiring enforcement actions.

Affected Public: State, Local or Tribal Government, and Federal Government.

Number of Respondents: 5,000.

Estimated Time per Respondent: 3 hours for the Community Visit Report and 2 hours for the Community Contact Report.

Estimated Total Annual Burden Hours: 12,000 hours.

Frequency of Response: One per community.

Comments

Interested persons are invited to submit written comments on the proposed information collection to the Desk Officer for the Federal Emergency Management Agency, Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 within 30 days of the date of this notice.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection should be made to Muriel B. Anderson, Chief, Records Management Section, Program Services and Systems Branch, Facilities Management and Services Division, Administration and Resource Planning Directorate, Federal Emergency Management Agency, 500 C Street, SW., Room 316, Washington, DC 20472, telephone number (202) 646–2625 or facsimile number (202) 646–3347, or e-mail InformationCollections@fema.gov.

Dated: September 3, 2002.

Muriel B. Anderson,

Acting Branch Chief, Program Services and Systems Branch, Facilities Management and Services Division, Administration and Resource Planning Directorate.

[FR Doc. 02–23298 Filed 9–12–02; 8:45 am]

BILLING CODE 6718–01–P

FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA–1426–DR]

Guam; Amendment No. 3 to Notice of a Major Disaster Declaration

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This notice amends the notice of a major disaster declaration for the Territory of Guam (FEMA–1426–DR), dated July 6, 2002, and related determinations.

EFFECTIVE DATE: August 28, 2002.

FOR FURTHER INFORMATION CONTACT: Magda Ruiz, Response and Recovery Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202) 646–2705 or Magda.Ruiz@fema.gov.

SUPPLEMENTARY INFORMATION: Notice is hereby given that, in a letter dated August 28, 2002, to Joe M. Allbaugh, Director of the Federal Emergency Management Agency, the President amended the cost-sharing arrangements concerning Federal funds provided under the authority of the Robert T. Stafford Disaster Relief and Emergency Assistance Act, 42 U.S.C. 5121–5206 (Stafford Act), and the Insular Areas Act (48 U.S.C. 1469a(d)), as follows:

I have determined that the damage in certain areas of the Territory of Guam resulting from Typhoon Chata'an on July 5–6, 2002, is of sufficient severity and magnitude that special conditions are warranted regarding the cost sharing arrangements concerning Federal funds provided under the Robert T. Stafford Disaster Relief and Emergency Assistance Act, 42 U.S.C. 5121–5206 (Stafford Act).

Therefore, consistent with 48 U.S.C. 1469a(d) with respect to insular areas, and with your recommendation, I amend my declaration of July 6, 2002, to authorize Federal funds for the Individual and Family Grant, Public Assistance and Hazard Mitigation Grant Programs at 90 percent of total eligible costs.

Please notify the Governor of Guam and the Federal Coordinating Officer of this amendment to my major disaster declaration. (The following Catalog of Federal Domestic Assistance Numbers (CFDA) are to be used for reporting and drawing funds: 83.537, Community Disaster Loans; 83.538, Cora Brown Fund Program; 83.539, Crisis Counseling; 83.540, Disaster Legal Services Program; 83.541, Disaster Unemployment Assistance (DUA); 83.542, Fire Suppression Assistance; 83.543, Individual and Family Grant (IFG) Program; 83.544, Public Assistance Grants; 83.545, Disaster Housing

Program; 83.548, Hazard Mitigation Grant Program.)

Joe M. Allbaugh,

Director.

[FR Doc. 02–23299 Filed 9–12–02; 8:45 am]

BILLING CODE 6718–02–P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisition of Shares of Bank or Bank Holding Companies

The notificants listed below have applied under the Change in Bank Control Act (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire a bank or bank holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The notices are available for immediate inspection at the Federal Reserve Bank indicated. The notices also will be available for inspection at the office of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank indicated for that notice or to the offices of the Board of Governors. Comments must be received not later than September 27, 2002.

A. Federal Reserve Bank of Atlanta (Sue Costello, Vice President) 1000 Peachtree Street, N.E., Atlanta, Georgia 30309–4470:

1. *Joe B. Bruce*, Bruce Investments, LP, both of Maryville Tennessee; Leann Hicks, Louisville, Tennessee; Thelma Carter, Alcoa, Tennessee; Chadwick T. Hicks, Louisville, Tennessee; Beth Ann Hicks, Louisville, Tennessee; and Mary Joe Willocks, Alcoa, Tennessee; to retain voting shares of Twin Cities Financial Services, Inc., and thereby indirectly retain voting shares of Citizens Bank of Blount County, Maryville, Tennessee.

B. Federal Reserve Bank of San Francisco (Maria Villanueva, Consumer Regulation Group) 101 Market Street, San Francisco, California 94105–1579:

1. *James O. Pohlrad*, and *William M. Pohlrad*, Los Angeles, California; to acquire additional voting shares of National Mercantile Bancorp, Los Angeles, California, and thereby indirectly acquire additional voting shares of Mercantile National Bank, Los Angeles, California, and South Bay Bank, National Association, Torrance, California.

1. *Nagy Family Limited Partnership I*, *Ferenc Nagy* and *Susanna Nagy*, general partners, all of Seattle, Washington, to acquire voting shares of Viking Financial Services Corporation, Seattle,

Washington, and thereby indirectly acquire voting shares of Viking Community Bank, Seattle, Washington.

Board of Governors of the Federal Reserve System, September 9, 2002.

Robert deV. Frierson,

Deputy Secretary of the Board.

[FR Doc. 02-23279 Filed 9-12-02; 8:45 am]

BILLING CODE 6210-01-S

FEDERAL RESERVE SYSTEM

Formations of, Acquisitions by, and Mergers of Bank Holding Companies

The companies listed in this notice have applied to the Board for approval, pursuant to the Bank Holding Company Act of 1956 (12 U.S.C. 1841 *et seq.*) (BHC Act), Regulation Y (12 CFR Part 225), and all other applicable statutes and regulations to become a bank holding company and/or to acquire the assets or the ownership of, control of, or the power to vote shares of a bank or bank holding company and all of the banks and nonbanking companies owned by the bank holding company, including the companies listed below.

The applications listed below, as well as other related filings required by the Board, are available for immediate inspection at the Federal Reserve Bank indicated. The application also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the standards enumerated in the BHC Act (12 U.S.C. 1842(c)). If the proposal also involves the acquisition of a nonbanking company, the review also includes whether the acquisition of the nonbanking company complies with the standards in section 4 of the BHC Act (12 U.S.C. 1843). Unless otherwise noted, nonbanking activities will be conducted throughout the United States. Additional information on all bank holding companies may be obtained from the National Information Center website at www.ffiec.gov/nic/.

Unless otherwise noted, comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than October 7, 2002.

A. Federal Reserve Bank of New York (Betsy Buttrill White, Senior Vice President) 33 Liberty Street, New York, New York 10045-0001:

1. *Cooperative Centrale Raiffeisen-Boerenleenbank, N.A., Rabobank Nederland*, Utrecht The Netherlands, to become a bank holding company by acquiring 100 percent of the voting shares of VIB Corp, El Centro, California, and thereby indirectly

acquire Valley Independent Bank, El Centro, California.

B. Federal Reserve Bank of Richmond (A. Linwood Gill, III, Vice President) 701 East Byrd Street, Richmond, Virginia 23261-4528:

1. *First Bancorp*, Troy, North Carolina; to merge with Carolina Community Bancshares, Inc., Latta, South Carolina, and thereby indirectly acquire voting shares of Carolina Community Bank, N.A., Latta, South Carolina.

C. Federal Reserve Bank of Atlanta (Sue Costello, Vice President) 1000 Peachtree Street, N.E., Atlanta, Georgia 30309-4470:

1. *Financial Corporation of Louisiana*, Crowley, Louisiana; to merge with Security Acadia Bancshares, Inc., Rayne, Louisiana, and thereby indirectly acquire voting shares of Rayne Bank & Trust Company, Rayne, Louisiana.

D. Federal Reserve Bank of Dallas (W. Arthur Tribble, Vice President) 2200 North Pearl Street, Dallas, Texas 75201-2272:

1. *IBT Bancorp, Inc.*, Dallas, Texas, and IBT Delaware Bancorp, Inc., Dover, Delaware; to become bank holding companies by acquiring 100 percent of the voting shares of Independent Bank of Texas, Irving Texas, a *de novo bank*.

2. *Texas Regional Bancshares, Inc.*, McAllen, Texas, and Texas Regional Delaware, Inc., Wilmington, Delaware; to merge with San Juan Bancshares, Inc., San Juan, Texas, and indirectly acquire San Juan Delaware Financial Corporation, Inc., Dover, Delaware, and Texas County Bank, San Juan, Texas.

Board of Governors of the Federal Reserve System, September 9, 2002.

Robert deV. Frierson,

Deputy Secretary of the Board.

[FR Doc. 02-23278 Filed 9-12-02; 8:45 am]

BILLING CODE 6210-01-S

FEDERAL RESERVE SYSTEM

Notice of Proposals to Engage in Permissible Nonbanking Activities or to Acquire Companies that are Engaged in Permissible Nonbanking Activities

The companies listed in this notice have given notice under section 4 of the Bank Holding Company Act (12 U.S.C. 1843) (BHC Act) and Regulation Y (12 CFR Part 225) to engage *de novo*, or to acquire or control voting securities or assets of a company, including the companies listed below, that engages either directly or through a subsidiary or other company, in a nonbanking activity that is listed in § 225.28 of Regulation Y (12 CFR 225.28) or that the Board has

determined by Order to be closely related to banking and permissible for bank holding companies. Unless otherwise noted, these activities will be conducted throughout the United States.

Each notice is available for inspection at the Federal Reserve Bank indicated. The notice also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the question whether the proposal complies with the standards of section 4 of the BHC Act. Additional information on all bank holding companies may be obtained from the National Information Center website at www.ffiec.gov/nic/.

Unless otherwise noted, comments regarding the applications must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than September 27, 2002.

A. Federal Reserve Bank of Atlanta (Sue Costello, Vice President) 1000 Peachtree Street, N.E., Atlanta, Georgia 30309-4470:

1. *Chestatee Bancshares, Inc.*, Dawsonville, Georgia; to retain Chestatee Financial Services, Inc., Dawsonville, Georgia, and thereby engage in financial planning and financial product sales, pursuant to § 225.28(b)(6) of Regulation Y, and Chestatee Residential Mortgage, Inc., Dawsonville, Georgia, and thereby engage in mortgage loan origination, pursuant to § 225.28(b)(1) of Regulation Y.

B. Federal Reserve Bank of St. Louis (Randall C. Sumner, Vice President) 411 Locust Street, St. Louis, Missouri 63166-2034:

1. *Integra Bank Corporation*, Evansville, Indiana; to engage *de novo* through Integra Reinsurance Company, Ltd., Evansville, Indiana, in reinsuring optional credit life and credit accident and health insurance sold by its banking subsidiary, pursuant to § 225.28(b)(11)(i) of Regulation Y.

Board of Governors of the Federal Reserve System, September 9, 2002.

Robert deV. Frierson,

Deputy Secretary of the Board.

[FR Doc. 02-23277 Filed 9-12-02; 8:45 am]

BILLING CODE 6210-01-S

GOVERNMENT PRINTING OFFICE

Depository Library Council to the Public Printer; Meeting

The Depository Library Council to the Public Printer (DLC) will meet on Sunday, October 20, 2002, through Wednesday, October 23, 2002, in Arlington, Virginia. The sessions will

take place from 7 p.m. until 10 p.m. on Sunday, 8:30 a.m. until 5 p.m. on Monday and Tuesday and from 8:30 a.m. until 3:30 p.m. on Wednesday. The meeting will be held at the Holiday Inn Rosslyn at Key Bridge, 1900 North Fort Myer Drive, Arlington, Virginia. The purpose of this meeting is to discuss the Federal Depository Library Program. All sessions are open to the public.

A limited number of rooms are being held for Council attendees at the rate of \$150 (plus tax). Reservations can be made by dialing toll free, 1-800-368-3408 or the hotel directly at 703-807-2000. The rate is good for the meeting dates as well as the three (3) days prior to the meeting and the three (3) days after the meeting. To receive the Government rate, you must make your reservation no later than September 20, 2002, and mention Code: DLC. After that date, rooms will be subject to availability at the best obtainable rate.

Michael F. DiMario,
Public Printer.

[FR Doc. 02-23341 Filed 9-12-02; 8:45 am]

BILLING CODE 1520-01-P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Program Support Center; Agency Information Collection Activities; Proposed Collections; Comment Request

The Department of Health and Human Services, Program Support Center (PSC) will periodically publish summaries of proposed information collection projects and solicit public comments in compliance with the requirements of section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995. To request more information on the project or to obtain a copy of the information collection plans and instruments, call the PSC Reports Clearance Officer on (301) 443-0433.

Comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) ways to enhance the quality, utility and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

1. HHS Payment Management System Forms (PSC-270 and PSC-272)—0937-0200—Extension. The PSC-270, Request for Advance or Reimbursement, is used to make advances or reimbursement payments to grantees. It serves in place of the SF-270. *Respondents:* State and local governments; profit and nonprofit businesses and organizations receiving grants from HHS. *Total Number of Respondents:* 100. *Frequency of Response:* monthly. *Average Burden per Response:* 15 minutes. *Estimated Annual Burden:* 300 hours. The PSC-272, Federal Cash Transactions Report, is used to monitor Federal cash advances to grantees and obtain Federal cash disbursement data. It serves in place of the SF-272. *Respondents:* State and local governments, profit and nonprofit businesses and institutions receiving grants from HHS. *Total Number of Respondents:* 15,325. *Frequency of Response:* quarterly. *Average Burden per Response:* 3 hours. *Estimated Annual Burden:* 183,900 hours. *Total Burden:* 184,200 hours.

Send comments to Irene West, PSC Reports Clearance Officer, Room 17A39, Parklawn Building, 5600 Fishers Lane, Rockville, MD 20857. Written comments should be received within 60 days of this notice.

Dated: September 3, 2002.

Mike Blank,

Deputy Assistant Secretary for Program Support.

[FR Doc. 02-23344 Filed 9-12-02; 8:45 am]

BILLING CODE 4168-17-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Disease Control and Prevention

[30DAY-49-02]

Agency Forms Undergoing Paperwork Reduction Act Review

The Centers for Disease Control and Prevention (CDC) publishes a list of information collection requests under review by the Office of Management and Budget (OMB) in compliance with the Paperwork Reduction Act (44 U.S.C. Chapter 35). To request a copy of these requests, call the CDC Reports Clearance Officer at (404) 498-1210. Send written comments to CDC, Desk Officer, Human Resources and Housing Branch, New Executive Office Building, Room 10235, Washington, DC 20503. Written comments should be received within 30 days of this notice.

Proposed Project

Perceptions of Tuberculosis Among Foreign Born Persons—New—National Center for HIV, STD, and TB Prevention (NCHSTP), Centers for Disease Control and Prevention (CDC). CDC proposes to conduct an ethnographic study to assess the attitudes, beliefs, and practices of selected foreign born persons regarding tuberculosis (TB). The purpose of this two-year effort is to provide formative research findings to use when designing future surveys, planning interventions, and evaluating programs to improve TB screening and adherence to therapy among foreign born persons. This research will also identify program gaps in addressing the special needs of these populations. A review of published data and consensus among TB researchers suggest that elimination of TB in the United States will depend largely upon reducing the impact of the disease among the foreign born. Currently, almost half of all domestic TB cases occur among foreign-born persons, and this proportion is growing. Providing culturally appropriate and responsive services to people from a variety of ethnic and cultural backgrounds is a challenge for local TB control programs and has been identified as a priority area in TB elimination activities.

Recognizing this challenge, the CDC Working Group on Tuberculosis Among Foreign Born Persons in 1998 developed recommendations for increasing emphasis on prevention and control of TB in foreign-born populations. The recommendations highlighted the need to utilize operational and behavioral research to gain a better understanding of relevant barriers to diagnosis and care. While few studies have examined these issues with the goal of developing practical tools to enhance TB services, a New York State research project, conducted among Vietnamese refugees, created a valid research method for assessing TB issues among this population. The project resulted in policy change that increased this group's adherence to therapy.

The proposed two year study will build upon this research with Vietnamese refugees but will incorporate several cultural groups in four U.S. cities with a high burden of foreign-born TB patients. In depth ethnographic interviews will be conducted with 200 adults from the four ethnic/cultural groups, 50 per site. The information will be gathered by trained professional, multilingual/multi-cultural interviewers who will be rendered by the contracting agent. The data collection instrument will be comprised of semi-structured and open-

ended questions intended to elicit a full range of responses concerning the participants' cultural beliefs and attitudes toward TB. Interviews will last no longer than one hour. Analysis of data will be performed with Atlas.ti, a qualitative analysis computer program.

The ultimate project outcomes will include a cultural competency resource manual with profiles of TB beliefs and

behaviors from the studied cultural groups. The manual will assist local and state health departments in developing customized interventions tailored to the local context. Culturally appropriate interventions will increase tuberculin skin testing and patient adherence to treatment for active TB disease and latent TB infection. In addition, the results can be used to develop targeted

outreach, as well as customized communication protocols, patient education materials, incentives, and enablers. Finally, the study will produce a valid interview instrument that TB clinics can adopt for their own assessments of TB beliefs and attitudes among the local communities they serve. The annual burden for this data collection is 100 hours.

Respondents	Number of respondents	Number of responses/respondent	Average burden/response (in hours)
Foreign Born Persons (interviewed)	100	1	1

Dated: September 5, 2002.

Nancy Cheal,

Acting Associate Director for Policy, Planning and Evaluation, Centers for Disease Control and Prevention.

[FR Doc. 02-23284 Filed 9-12-02; 8:45 am]

BILLING CODE 4163-18-P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Disease Control and Prevention

[30DAY-28-02]

Agency Forms Undergoing Paperwork Reduction Act Review

The Centers for Disease Control and Prevention (CDC) publishes a list of information collection requests under review by the Office of Management and Budget (OMB) in compliance with the Paperwork Reduction Act (44 U.S.C. chapter 35). To request a copy of these requests, call the CDC Reports Clearance Officer at (404) 498-1210. Send written comments to CDC, Desk Officer, Human Resources and Housing Branch, New Executive Office Building, Room 10235, Washington, DC 20503. Written comments should be received within 30 days of this notice.

Proposed Project

National AIDS and STD Hotline Survey of Callers (OMB No. 0920-0295)—Revision—National Center for HIV, STD, and TB Prevention (NCHSTP), Centers for Disease Control and Prevention (CDC). The purpose of this request is to continue active and passive data collection from people who call the CDC National AIDS and Sexually Transmitted Disease (STD) Hotlines. The mission of the CDC National AIDS and STD Hotlines is to provide the general population of the United States, its territories, and Puerto Rico with highly visible and readily

accessible resources for accurate and timely information on HIV/AIDS and other STDs. The CDC is seeking OMB approval for renewal of the data collection with one proposed change and one proposed system enhancement, both aimed at improving the management and evaluation of collected information.

The change is the ability of CDC to survey every 15th caller, instead of every 30th caller, to the hotlines. The information gathered will assist CDC in the improvement of HIV and STD services, particularly to high-risk populations. Before the integration of the National AIDS and STD Hotlines in 1998, every 15th caller was surveyed in the AIDS hotline, and every 30th caller was surveyed in the STD hotline.

The National AIDS Hotline responded to a maximum of 1.6 million calls per year during the 1980s and early 1990s. Throughout the period, the calls have decreased to approximately 650,000 calls per year due to changes such as treatment advances, a more knowledgeable audience, and access to information on the Internet. However, the number of callers selected for the survey has increased to assure that a substantial amount of data can be submitted to CDC regarding information about the callers who contact the hotline. Respondents (callers) will be the general public, and only the callers to the hotlines will be affected.

The enhancement to the data collection is the employment of a partially integrated system that will allow CDC Information Specialists to answer calls about HIV/AIDS and STDs using the same toll free telephone system. The telephone system will be designed to display telephone numbers for both the AIDS Hotline and the STD Hotline. Thus, when a caller contacts the hotline for AIDS information, the phone for the AIDS Hotline will appear on the caller ID. If the caller wants additional information about STDs, the

same Information Specialist can respond to the call rather than requesting that the caller place a separate call to the STD Hotline. This process will also allow for an integrated data collection system for AIDS and STD caller information and service evaluation, as well as allow CDC to provide a more efficient and effective means of addressing the needs of its constituents.

In addition, since both hotlines will still retain their separate telephone numbers, the call volume can be monitored separately with distinct extrapolation of data. This integrated system began in August 2000. The integrated system also supports strategies in the *CDC HIV Prevention Strategic Plan Through 2005*, which also states that HIV prevention must be integrated with STD prevention.

Data will be collected on an active and passive basis for both hotlines. The active data collection method occurs while the caller is on the phone. It allows the Information Specialist to gather information about caller demographics such as age, race, ethnicity and education through a short survey administered at the conclusion of the call. The passive data collection instrument allows the Information Specialist to capture more specific information about the characteristics of the caller such as the callers primary topic for discussion, gender, level of concern of caller. The Information Specialist enters this information into a database once the call is completed.

To assist in completing the surveys and providing accurate data responses, the hotlines will be using the CDC Federal Telecommunications Service (FTS) 2001 telephone systems; call length data from the Integrated Information Program (IIP), which is a computer interface. The hotlines will also be using the Automated Call Distribution (ACD) program which allows the calls to be distributed to the

correct numbers (AIDS or STD) and Symposium software which can assist the hotlines in several areas, including quickly (1) determining what happened to a call that may be in the queue, (2) compiling a geographic distribution table of all calls throughout the United States, including ages of callers, and (3) routing calls to the English, Spanish or TTY service.

For the AIDS and STD integrated English service, the estimated number of persons surveyed for the active survey is 34,520, and the average active survey length is 72 seconds with a yearly

burden of 691 hours. It is estimated that passive surveys are completed on 29,420 calls, and the average passive survey length for completion is 179 seconds, with a yearly burden of 1,463 hours.

Active surveys for the Spanish service for the AIDS Hotline are estimated to be about 5,040 calls with an average active survey length of 88 seconds. The average number of passive surveys estimated for the Spanish service is 5,000. All callers are surveyed from the TTY service and one out of three callers are surveyed from the Spanish service.

The special events survey will be used to provide information for special promotional campaigns for HIV/AIDS and STDs. The campaigns will generally include the hotline number in any public service announcements (PSAs), advertisements, or tag lines for television shows. On occasion, specific questions will be added to address the content of the special event or PSA. CDC anticipates that it conduct up to 5 special events in the next 3 years. The total estimated annualized burden for this data collection is 1,342 hours.

Survey	Number of respondents	Number of responses per respondent	Average burden per response (in hours)
NAH (English)	21,760	1	1.5/60
NSTDH (English)	12,760	1	1.5/60
NAH (Spanish)	5,040	1	2/60
NSTDH (Spanish)	3,780	1	2/60
NAH (TTY)	200	1	7/60
NSTDH (TTY)	150	1	7/60
Customer Service (English)	150	1	1/60
Customer Service (Spanish)	60	1	7/60
Special Events:			
NAH (English)	2,700	1	2/60
NAH (Spanish)	300	1	2/60
NSTDH (English)	1,000	1	2/60
NSTDH (Spanish)	200	1	2/60

Dated: September 3, 2002.

Nancy E. Cheal,

Acting Associate Director for Policy, Planning and Evaluation, Centers for Disease Control and Prevention.

[FR Doc. 02-23285 Filed 9-12-02; 8:45 am]

BILLING CODE 4163-18-P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

[Docket No. 98D-1146]

Discussion of "Draft Guidance for Industry: Evaluating the Safety of Antimicrobial New Animal Drugs with Regard to Their Microbiological Effects on Bacteria of Human Health Concern;" Notice of Public Meeting

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice of public meeting.

SUMMARY: The Food and Drug Administration (FDA) is announcing the following meeting: "Discussion of Draft Guidance for Industry: Evaluating the Safety of Antimicrobial New Animal Drugs with Regard to Their Microbiological Effects on Bacteria of Human Health Concern." The topic to be discussed is this draft guidance

document that describes an approach for implementing concepts previously considered in the FDA framework document on antimicrobial resistance (64 FR 887, January 6, 1999). The draft guidance outlines a method for assessing the safety of antimicrobial new animal drugs intended for use in food-producing animals.

Date and Time: The public meeting will be held on Wednesday, October 2, 2002, from 9 a.m. to 5 p.m. Interested persons, who wish their comments to be considered during the meeting, may submit written or electronic comments by September 25, 2002, to the Dockets Management Branch (see *Comments and Electronic Access*).

Location: The meeting will be held at the DoubleTree Hotel, 1750 Rockville Pike, Rockville, MD, 20852, 301-468-1100.

Comments and Electronic Access. Submit written comments to the Dockets Management Branch (HFA-305), Food and Drug Administration, 5630 Fishers Lane, rm. 1061, Rockville, MD 20852. Two copies of written comments are to be submitted, except that individuals may submit one copy. Submit electronic comments to <http://www.fda.gov/dockets/ecomments>. Comments should be identified with the full title and Docket No. 98D-1146

found in brackets in the heading of this document. A copy of the received comments is available for public examination in the Dockets Management Branch between 9 a.m. and 4 p.m., Monday through Friday.

Oral comments regarding the draft guidance may be provided during the public comment sessions. Since time for public comments is limited, prior notification of your intent to comment is encouraged. Please register and submit a short summary of your comments by September 25, 2002; faxed copies of comments are permissible. We encourage consolidation of like-minded presentations to provide sufficient opportunity for public comment.

For General Information Contact: Aleta Sindelar, Center for Veterinary Medicine (HFV-3), Food and Drug Administration, 7519 Standish Pl., Rockville, MD 20855, 301-827-4515; FAX 301-827-4335 or e-mail: asindela@cvm.fda.gov.

For Information About Registration/ Oral Comments Contact: Anna Roy, Center for Veterinary Medicine (HFV-6), Food and Drug Administration, 7519 Standish Pl., Rockville, MD 20855, 301-827-2947; FAX 301-827-4335 or e-mail: aroy@cvm.fda.gov.

Registration: Registration is required. There is no registration fee for the

meeting. Limited space is available, and early registration is encouraged. Registration forms are available on the Dockets Management Branch Web site at www.accessdata.fda.gov/scripts/oc/dockets/meetings/meetingdocket.cfm

If you need special accommodations for a disability, please contact the DoubleTree Hotel at least 7 days in advance of the meeting.

Meeting Agenda: The meeting will consist of a series of oral presentations in the morning to explain the content of the draft guidance document. The agenda in the afternoon will consist primarily of sessions to address specific questions and to provide opportunity for public comment. The meeting agenda will be made available on the CVM Web site at www.fda.gov/cvm/antimicrobial/ar_meetings.htm.

Transcripts: You may request a transcript of the meeting in writing from the Freedom of Information Office (HFI-35), Food and Drug Administration, 5600 Fishers Lane, rm. 12A-16, Rockville, MD 20857. The transcript of the public meeting will be after the meeting, at a cost of 10 cents per page. You may also examine the transcript of the meeting at the Dockets Management Branch (see *Comments and Electronic Access*) between 9 a.m. and 4 p.m., Monday through Friday and on the CVM Web site at www.fda.gov/cvm/antimicrobial/ar_meetings.htm.

SUPPLEMENTARY INFORMATION:

Background

In January 1999, FDA announced the availability of a discussion document entitled "Proposed Framework for Evaluating and Assuring the Human Safety of the Microbial Effects of Antimicrobial New Animal Drugs Intended for Use in Food-Producing Animals" (framework document) (64 FR 887, January 6, 1999). The framework document laid out possible strategies for managing the potential risks associated with use of antimicrobial drugs in food-producing animals.

The current draft guidance document outlines an approach for implementing concepts described in the Framework Document. The draft document provides guidance on a risk analysis process as a possible means for evaluating antimicrobial resistance concerns as part of the preapproval safety evaluation of a new animal drug. The new animal drug sponsor may use this guidance and the methodology described to conduct a qualitative risk assessment to help evaluate antimicrobial resistance concerns as part of an overall preapproval safety evaluation of their proposed animal drug product. If the sponsor elects to use this process, the

qualitative antimicrobial resistance risk assessment and supporting data should be submitted to FDA for review. FDA's purpose in this guidance is to ensure that antimicrobial new animal drugs intended for use in food-producing animals are safe with regard to human health.

Also in this issue of the **Federal Register**, FDA is publishing the notice of availability of the guidance document entitled "Draft Guidance for Industry: Evaluating the Safety of Antimicrobial New Animal Drugs with Regard to Their Microbiological Effects on Bacteria of Human Health Concern."

Dated: September 9, 2002.

Margaret M. Dotzel

Associate Commissioner for Policy.

[FR Doc. 02-23386 Filed 9-10-02; 4:37 pm]

BILLING CODE 4160-01-S

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

[Docket No. 98D-1146]

"Draft Guidance for Industry: Evaluating the Safety of Antimicrobial New Animal Drugs With Regard to Their Microbiological Effects on Bacteria of Human Health Concern;" Availability

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

SUMMARY: The Food and Drug Administration is announcing the availability of a draft guidance document (# 152) entitled "Guidance for Industry: Evaluating the Safety of Antimicrobial New Animal Drugs with Regard to Their Microbiological Effects on Bacteria of Human Health Concern." This draft guidance document discusses a recommended approach for assessing the safety of antimicrobial new animal drugs with regard to their microbiological effects on bacteria of human health concern.

DATES: Submit written or electronic comments on agency guidance by November 27, 2002 to ensure their adequate consideration in preparation of the final document. General comments on agency guidance documents are welcome at any time.

Written comments on the information collection requirements must be received by November 12, 2002.

ADDRESSES: Submit written requests for single copies of the draft guidance document to the Communications Staff (HFV-12), Center for Veterinary

Medicine, Food and Drug Administration, 7519 Standish Pl., Rockville, MD 20855. Send one self-addressed adhesive label to assist that office in processing your requests.

Submit written comments on the draft guidance document to the Dockets Management Branch (HFA-305), Food and Drug Administration, 5630 Fishers Lane, rm. 1061, Rockville, MD 20852. Submit electronic comments to <http://www.fda.gov/dockets/ecomments>. Comments should be identified with the full title of the draft guidance document and the docket number found in the heading of this document. See the **SUPPLEMENTARY INFORMATION** section for electronic access to the draft guidance document.

Submit written comments on the collection of information requirements to the Dockets Management Branch (see previous paragraph). Comments should be identified with the docket number found in brackets in the heading of this document.

FOR FURTHER INFORMATION CONTACT:

William T. Flynn, Center for Veterinary Medicine (HFV-2), 7519 Standish Pl., Rockville, MD 20855, 301-827-4514, e-mail: wflynn@cvm.fda.gov.

SUPPLEMENTARY INFORMATION:

I. Background

Antimicrobial drugs have been used since the mid-20th century to control and cure infectious diseases in humans. Since their discovery, these drugs have prevented millions of deaths worldwide by killing harmful bacteria or inhibiting their growth. Since the 1950s, when their use in animal production became widespread, antimicrobial drugs have helped to ensure animal health and have helped to provide an abundant and affordable supply of meat, milk, and eggs.

However, soon after antimicrobial drugs became widely used, scientists noted the phenomenon of antimicrobial resistance. Use of antimicrobial drugs leads to antimicrobial resistance because, when an antimicrobial drug is used to treat an infection, the bacteria most sensitive to the drug die or their growth is inhibited. Those bacteria that have, or acquire, the ability to resist the antimicrobial drug survive and eventually replace the more drug-sensitive bacteria.

Additionally, bacteria can become resistant indirectly when resistance traits are passed from other bacteria by mechanisms that allow the exchange of their genetic material. In this way, resistance can be transferred from nonpathogenic bacteria to bacteria that are pathogenic to humans.

In recent years, national and international health organizations have considered evidence that use of antimicrobial drugs in food-producing animals could lead to the emergence of antimicrobial drug-resistant bacteria that are pathogenic to humans. For instance, *Salmonella* and *Campylobacter* can exist in the digestive tract of food-producing animals without causing illness, but these same bacteria, when ingested by humans eating meat, milk, or eggs, can cause severe food-borne illness. FDA's main concern is that use of antimicrobial drugs in food-producing animals may lead to the emergence of bacterial pathogens that are resistant to drugs used to treat human illness, potentially making human illnesses more difficult to treat.

Since the 1970s, FDA has evaluated the effects of antimicrobial drug products on enteric bacteria of food-producing animals in determining whether certain feed uses of an antimicrobial drug are safe under section 512 of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 360b). FDA also published in the **Federal Register** of December 17, 1999 (64 FR 70715), a final guidance entitled "Consideration of the Human Health Impact of the Microbial Effects of Antimicrobial New Animal Drugs Intended for Use in Food-Producing Animals (Guidance # 78). This guidance stated FDA's intention to consider the potential human health impact of the microbiological effects associated with all uses of all classes of antimicrobial new animal drugs intended for use in food-producing animals. Guidance # 78 discussed the impact of antimicrobial drug use on the rate and extent of resistance emergence and on the quantity of bacteria in animals that are pathogenic to humans.

In January 1999, FDA announced the availability of a discussion document entitled "Proposed Framework for Evaluating and Assuring the Human Safety of the Microbial Effects of Antimicrobial New Animal Drugs Intended for Use in Food-Producing Animals" (framework document) (64 FR 887, January 6, 1999). The framework document laid out possible strategies for managing the potential risks associated with use of antimicrobial drugs in food-producing animals.

The current draft guidance document outlines a risk analysis methodology as a process for evaluating antimicrobial resistance concerns as part of the pre-approval safety evaluation of a new animal drug. If the new animal drug

sponsor elects to use this risk analysis methodology, it may use this guidance and the methodology described to conduct a qualitative risk assessment to help evaluate antimicrobial resistance concerns as part of an overall preapproval safety evaluation of their proposed animal drug product. The sponsor of the new animal drug electing to use this methodology should complete the qualitative antimicrobial risk assessment and submit it to FDA for review. The antimicrobial risk assessment is intended to characterize the human health risk associated with the proposed use of a given antimicrobial drug in animals. FDA's purpose in this guidance is to ensure the safety of animal drugs used in food-producing animals and to evaluate the human health impact of their intended use.

II. Significance of Guidance

This level 1 draft guidance is being issued consistent with FDA's good guidance practices regulation (21 CFR 10.115). The draft guidance represents the agency's current thinking about the safety of new animal drugs, with regard to their microbiological effects on bacteria of human health concern. The document does not create or confer any rights for or on any person and will not operate to bind FDA or the public. Alternative methods may be used as long as they satisfy the requirements of the applicable statutes and regulations.

III. Paperwork Reduction Act of 1995

Under the Paperwork Reduction Act of 1995 (the PRA) (44 U.S.C. 3501-3520), Federal agencies must obtain approval from the Office of Management and Budget (OMB) for each collection of information they conduct or sponsor. "Collection of information" is defined in 44 U.S.C. 3502(3) and 5 CFR 1320.3 and includes agency requests or requirements that members of the public submit reports, keep records, or provide information to a third party. Section 3506(c)(2)(A) of the PRA (44 U.S.C. 3506(c)(2)(A)) requires Federal agencies to provide a 60-day notice in the **Federal Register** concerning each proposed collection of information before submitting the collection to OMB for approval. To comply with this requirement, FDA is publishing a notice of the proposed collection of information set forth in this document.

With respect to the following collection of information, FDA invites comments on: (1) Whether the proposed

collection of information is necessary for the proper performance of FDA's functions, including whether the information will have practical utility; (2) the accuracy of FDA's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility, and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques, when appropriate, and other forms of information technology.

Evaluating the Safety of Antimicrobial New Animal Drugs With Regard to Their Microbiological Effects on Bacteria of Human Health Concern

This draft guidance document discusses a recommended approach for assessing the antimicrobial resistance concerns as part of the overall preapproval safety evaluation of new animal drugs, focusing on the microbiological effects on bacteria of human health concern. In particular, the guidance describes a methodology sponsors of antimicrobial new animal drug applications for food-producing animals may use to complete a qualitative antimicrobial resistance risk assessment. This risk assessment should be submitted to FDA for the purposes of evaluating the safety of the new animal drug to human health. The guidance document outlines a process for integrating relevant information into an overall estimate of risk and discusses possible risk management strategies.

Table 1 of this document represents the estimated burden of meeting the new reporting requests. The burden estimates for these information collection requests are based on information provided by the Office of New Animal Drug Evaluation, Center for Veterinary Medicine. The guidance document describes the type of information that should be collected by the drug sponsor when completing the antimicrobial resistance risk assessment. FDA will use the risk assessment and supporting information to evaluate the safety of original (21 CFR 514.1) or supplemental (21 CFR 514.8) new animal drug applications (NADAs) for antimicrobial drugs intended for use in food-producing animals.

FDA estimates the burden of this collection of information as follows:

TABLE 1.—ESTIMATED ANNUAL REPORTING BURDEN

21 CFR 514.1(b)(8) and 514.8(a)(2)	No. of Respondents	Annual Frequency of Response	Total Annual Responses ¹	Hours per Response	Total Hours
Hazard Identification (initial scoping of issues—relevant bacteria, resistance determinants, food products; preliminary data gathering)	5	1	5	30	150
Release Assessment (literature review; review of research reports; data development; compilation, and presentation)	5	1	5	1,000	5,000
Exposure Assessment (identifying and extracting consumption data; estimating probability of contamination on food product)	5	1	5	8	40
Consequence Assessment (review ranking of human drug importance table)	5	1	5	4	20
Risk Estimation (integration of risk components; development of potential arguments as basis for overall risk estimate)	5	1	5	12	60
Risk Management (discussion of appropriate risk management activities)	5	1	5	30	150
Total Burden					5,420

¹There are no capital costs associated with this collection of information.

²FDA estimates that on an annual basis an average of five NADAs (including original applications and major supplements) would be subject to information collection under this guidance. This estimate is based on a review of the number of major NADA approvals that occurred between October 1997 and October 2001. During that 4-year period, an average of five antimicrobial NADAs (including original and major supplements) were approved in food-producing animals per year. This estimate excludes NADAs for antimicrobial drug combinations, generic drug applications (ANADAs), and certain supplemental NADAs.

IV. Comments

This draft guidance document is being distributed for comment purposes only and is not intended for implementation at this time. Interested persons may submit to the Dockets Management Branch (see ADDRESSES) written comments regarding this draft guidance document. Submit written comments by [see DATES] to ensure adequate consideration in preparation of the final document. Two copies of any comments are to be submitted, except that individuals may submit one copy. Comments are to be identified with the docket number found in brackets in the heading of this document.

Written comments concerning the information collection requirements must be received to the Dockets Management Branch by see (DATES). A copy of the document and received comments are available for public examination in the Documents

Management Branch between 9 a.m. and 4 p.m., Monday through Friday.

Also in this issue of the **Federal Register**, FDA is publishing a notice of meeting to discuss this guidance.

V. Electronic Access

Electronic comments may be submitted on the Internet at <http://www.fda.gov/dockets/ecomments>. Once on this Internet site, select 98D-1146 "Evaluating the Safety of Antimicrobial New Animal Drugs with Regard to Their Microbiological Effects on Bacteria of Human Health Concern" and follow the directions. A copy of this document may be obtained on the Internet from the CVM home page at <http://www.fda.gov/cvm>.

Dated: September 9, 2002.

Margaret M. Dotzel,

Associate Commissioner for Policy.

[FR Doc. 02-23387 Filed 9-10-02; 4:37 pm]

BILLING CODE 4160-01-S

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

Government-Owned Inventions; Availability for Licensing

AGENCY: National Institutes of Health, Public Health Service, HHS.

ACTION: Notice.

SUMMARY: The inventions listed below are owned by agencies of the U.S. Government and are available for licensing in the U.S. in accordance with 35 U.S.C. 207 to achieve expeditious commercialization of results of federally-funded research and development. Foreign patent applications are filed on selected inventions to extend market coverage for companies and may also be available for licensing.

ADDRESSES: Licensing information and copies of the U.S. patent applications

listed below may be obtained by writing to the indicated licensing contact at the Office of Technology Transfer, National Institutes of Health, 6011 Executive Boulevard, Suite 325, Rockville, Maryland 20852-3804; telephone: 301/594-7700; fax: 301/402-0220. A signed Confidential Disclosure Agreement will be required to receive copies of the patent applications.

Antiproliferative Actions of Human IGF Binding Protein-3 Mutants That Do Not Bind IGF-I or IGF-II

M.M. Rechler (NIDDK), DHHS
Reference No. E-048-02/0 filed Dec 17, 2001.

Licensing Contact: Brenda Hefti, 301/496-7736 ext. 206, e-mail: heftib@od.nih.gov; or Richard Rodriguez, 301/496-7056 ext. 287, e-mail: rodrigur@od.nih.gov.

Recent epidemiological studies indicate that increased serum insulin-like growth factor binding protein-3 (IGFBP-3) is associated with decreased risk of prostate, breast, lung and colorectal cancers, and childhood leukemia. IGFBP-3 can inhibit cell growth and stimulate death through formation of complexes with IGF-I and IGF-II that prevent activation of the IGF-I receptor to stimulate proliferation and survival.

The current invention embodies a novel mechanism of action for IGFBP-3: direct inhibition of cell growth and stimulation of cell death through a mechanism that is independent of IGF-I, IGF-II and the IGF-I receptor. In the current invention, human IGFBP-3 has been genetically modified so that its affinity for IGF-I and IGF-II is greatly reduced, and it can act only through this novel direct mechanism. These human IGFBP-3 mutants still can inhibit DNA synthesis and stimulate apoptosis, and have been shown to induce apoptosis in human prostate cancer cells. The current invention could selectively exert antiproliferative action without interfering with IGF actions, and may have therapeutic uses as an antitumor agent.

A Novel DNA Methyltransferase Assay System With High Throughput/Automation Potential

K. Robertson, T. Yokochi (NCI), DHHS
Reference No. E-030-02/0 filed Jan 14, 2002.

Licensing Contact: Brenda Hefti, 301/496-7736 ext. 206, e-mail: heftib@od.nih.gov; or Richard Rodriguez, 301/496-7056 ext. 287, e-mail: rodrigur@od.nih.gov.

It is now believed that unregulated cell growth is due to aberrant gene expression in cells caused by deletion,

or silencing of one or more critical growth regulatory proteins. The latter method, gene silencing, is mediated by DNA methylation, or the addition of methyl groups to cytosine residues at critical gene expression control regions.

The current invention embodies a novel and highly sensitive assay for detecting DNA methyltransferase activity, which catalyzes the addition of methyl groups to DNA. Treatment with DNA methyltransferase inhibitors in a clinical setting might lead to expression of silenced gene(s) and restoration of controlled cell growth. Huge numbers of compounds must be screened to identify ones that are active against DNA methyltransferases. The assay embodied in the current invention represents the first such assay adaptable for high-throughput and/or automated screening of potential DNA methyltransferase inhibitors. This assay also is fast, easy, reproducible, and highly sensitive.

HGC-1, A Gene Encoding a Member of the Olfactomedin-Related Protein Family

Griffin P. Rodgers, Wen-Li Liu, Jiachang Zhang (NIDDK), DHHS
Reference No. E-166-01/0 filed Dec 07, 2001.

Licensing Contact: Brenda Hefti, 301/496-7736 ext. 206, e-mail: heftib@od.nih.gov; or Richard Rodriguez, 301/496-7056 ext. 287, e-mail: rodrigur@od.nih.gov.

The current technology embodies a newly identified gene, Human Granulocyte Colony-Stimulating Factor-Stimulated-Clone-1 (hGC-1), that has been cloned and characterized, and its protein sequence has been deduced. The gene is expressed in the bone marrow, prostate, small intestine, colon, and stomach, and has been mapped to chromosome 13 in a region that contains a tumor suppressor gene cluster. The gene is found to be selectively present in normal human myeloid lineage cells and is believed to play a role in allowing lymphocytes to differentiate properly. It is believed that the gene may be used as a selective marker for human prostate cancer, multiple myeloma, B-cell chronic lymphocytic leukemia and other types of cancer and can be used diagnostically as well as in therapeutic screening activities.

Dated: September 3, 2002.

Jack Spiegel,

Director, Division of Technology Development and Transfer, Office of Technology Transfer, National Institutes of Health.

[FR Doc. 02-23334 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Cancer Institute; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Cancer Institute Special Emphasis Panel, Spores in Leukemia & Myeloma.

Date: October 7-8, 2002.

Time: 8 a.m. to 8 p.m.

Agenda: To review and evaluate grant applications.

Place: Bethesda Marriott, 5151 Pooks Hill Rd., Bethesda, MD 20814.

Contact Person: Bratin K. Saha, PhD, Scientific Review Administrator, Grants Review Branch, Division of Extramural Activities, National Cancer Institute, 6116 Executive Boulevard, Room 8123, Bethesda, MD 20892, (301) 402-0371, sahab@mail.nih.gov.

(Catalogue of Federal Domestic Assistance Program Nos. 93.392, Cancer Construction; 93.393, Cancer Cause and Prevention Research; 93.394, Cancer Detection and Diagnosis Research; 93.395, Cancer Treatment Research; 93.396, Cancer Biology Research; 93.397, Cancer Center Support; 93.398, Cancer Research Manpower; 93.399, Cancer Control, National Institutes of Health, HHS)

Dated: September 3, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23320 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Heart, Lung, and Blood Institute; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice

is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Heart, Lung, and Blood Institute Special Emphasis Panel, Mentored Scientist Development Award.

Date: October 15–16, 2002.

Time: 7:30 p.m. to 4 p.m.

Agenda: To review and evaluate grant applications.

Place: Holiday Inn—Chevy Chase, 5520 Wisconsin Avenue, Chevy Chase, MD 20815.

Contact Person: Roy L. White, PhD, Scientific Review Administrator, Review Branch, Room 7192, Division of Extramural Affairs, National Heart, Lung, and Blood Institute, National Institutes of Health, 6701 Rockledge Drive, MSC 7924, Bethesda, MD 20892, 301-435-0287.

(Catalogue of Federal Domestic Assistance Program Nos. 93.233, National Center for Sleep Disorders Research; 93.837, Heart and Vascular Diseases research; 93.838, Lung Diseases Research; 93.839, Blood Diseases and Resources Research, National Institutes of Health, HHS)

Dated: September 3, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23325 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Heart, Lung, and Blood Institute; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which

would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Heart, Lung, and Blood Institute Special Emphasis Panel, National Research Service Award.

Date: October 2–4, 2002.

Time: 7:30 p.m. to 4 p.m.

Agenda: To review and evaluate grant applications.

Place: Holiday Inn Chevy Chase, 5520 Wisconsin Ave, Chevy Chase, MD 20815.

Contact Person: Roy L. White, PhD, Scientific Review Administrator, Review Branch, Room 7192, Division of Extramural Affairs, National Heart, Lung, and Blood Institute, National Institutes of Health, 6701 Rockledge Drive, MSC 7924, Bethesda, MD 20892, 301-435-0287.

(Catalogue of Federal Domestic Assistance Program Nos. 93.233, National Center for Sleep Disorders Research; 93.837, Heart and Vascular Diseases Research; 93.838, Lung Diseases Research; 93.839, Blood Diseases and Resources Research, National Institutes of Health, HHS)

Dated: September 3, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23326 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Child Health and Human Development; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of Child Health and Human Development Special Emphasis Panel; Male Fertility and Tests Development Program.

Date: November 13, 2002.

Time: 8 a.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: Holiday Inn—Silver Spring, 8777 Georgia Avenue, Silver Spring, MD 20910.

Contact Person: Jon M. Ranhand, PhD, Scientist Review Administrator, Division of

Scientific Review, National Institute of Child Health and Human Development, NIH, 6100 Executive Blvd., Room 5E03, Bethesda, MD 20892, (301) 435-6884.

(Catalogue of Federal Domestic Assistance Program Nos. 93.209, Contraception and Infertility Loan Repayment Program; 93.864, Population Research; 93.865, Research for Mothers and Children; 93.929, Center for Medical Rehabilitation Research, National Institutes of Health, HHS)

Dated: September 3, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23315 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Child Health and Human Development; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of Child Health and Human Development Special Emphasis Panel; Activin and Inhibin Signaling and Reproduction.

Date: November 7, 2002.

Time: 8 a.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: Holiday Inn Silver Spring, 8777 Georgia Avenue, Silver Spring, MD 20910.

Contact Person: Jon M. Ranhand, PhD, Scientist Review Administrator, Division of Scientific Review, National Institute of Child Health and Human Development, NIH, 6100 Executive Blvd., Room 5E03, Bethesda, MD 20892, (301) 435-6884.

(Catalogue of Federal Domestic Assistance Program Nos. 93.209, Contraception and Infertility Loan Repayment Program; 93.864, Population Research; 93.865, Research for Mothers and Children; 93.939, Center for Medical Rehabilitation Research, National Institutes of Health, HHS)

Dated: September 3, 2002.

LaVerne Y. Stringfield,

*Director, Office of Federal Advisory
Committee Policy.*

[FR Doc. 02-23316 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute on Alcohol Abuse and Alcoholism; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute on Alcohol Abuse and Alcoholism Special Emphasis Panel Biomedical Review SEP.

Date: October 18, 2002.

Time: 8:30 a.m. to 6 p.m.

Agenda: To review and evaluate contract applications.

Place: Doubletree Hotel, 1750 Rockville Pike, Rockville, MD 20852.

Contact Person: Sathasiva B. Kandasamy, PhD, Scientific Research Administrator, Extramural Project Review Branch, Office of Scientific Affairs, National Institute on Alcohol Abuse and Alcoholism, 6000 Executive Blvd, Suite 409, Bethesda, MD 20892-7003, (301) 443-2926, skandasa@mail.nih.gov.

(Catalogue of Federal Domestic Assistance Program Nos. 93.271, Alcohol Research Career Development Awards for Scientists and Clinicians; 93.272, Alcohol National Research Service Awards for Research Training; 93.273, Alcohol Research Programs; 93.891, Alcohol Research Center Grants, National Institutes of Health, HHS)

Dated: September 3, 2002.

LaVerne Y. Stringfield,

*Director, Office of Federal Advisory
Committee Policy.*

[FR Doc. 02-23317 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of General Medical Sciences; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of General Medical Sciences Initial Review Group, Biomedical Research and Research Training Review Subcommittee A.

Date: November 11-12, 2002.

Time: 4 p.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: Chevy Chase Holiday Inn, Terrace Room, 5520 Wisconsin Avenue, Chevy Chase, MD 20815.

Contact Person: Carole H. Latker, PhD, Scientific Review Administrator, Office of Scientific Review, National Institute of General Medical Sciences, National Institutes of Health, Natcher Building, Room 1A5-13, Bethesda, MD 20892, (301) 594-2848, latker@nigms.nih.gov.

(Catalogue of Federal Domestic Assistance Program Nos. 93.375, Minority Biomedical Research Support; 93.821, Cell Biology and Biophysics Research; 93.859, Pharmacology, Physiology, and Biological Chemistry Research; 93.862, Genetics and Developmental Biology Research; 93.88, Minority Access to Research Careers; 93.96, Special Minority Initiatives, National Institutes of Health, HHS)

Dated: September 3, 2002.

LaVerne Y. Stringfield,

*Director, Office of Federal Advisory
Committee Policy.*

[FR Doc. 02-23318 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of General Medical Sciences; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as

amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of General Medical Sciences Initial Review Group, Biomedical Research and Research Training Review Subcommittee A.

Date: November 11, 2002.

Time: 8:30 a.m. to 3:30 p.m.

Agenda: To review and evaluate grant applications.

Place: Chevy Chase Holiday Inn, Terrace Room, 5520 Wisconsin Avenue, Chevy Chase, MD 20815.

Contact Person: Carole H. Latker, PhD, Scientific Review Administrator, Office of Scientific Review, National Institute of General Medical Sciences, National Institutes of Health, Natcher Building, Room 1A5-13, Bethesda, MD 20892, (301) 594-2848, latker@nigms.nih.gov.

(Catalogue of Federal Domestic Assistance Program Nos. 93.375, Minority Biomedical Research Support; 93.821, Cell Biology and Biophysics Research; 93.859, Pharmacology, Physiology, and Biological Chemistry Research; 93.862, Genetics and Developmental Biology Research; 93.88, Minority Access to Research Careers; 93.96, Special Minority Initiatives, National Institutes of Health, HHS)

Dated: September 3, 2002.

LaVerne Y. Stringfield,

*Director, Office of Federal Advisory
Committee Policy.*

[FR Doc. 02-23319 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institutes of Child Health and Human Development; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of a meeting of the National Advisory Child Health and Human Development Council.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C.,

as amended. The intramural programs and projects and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the intramural programs and projects, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Advisory Child Health and Human Development Council. NACHHD Council Subcommittee on Planning and Policy.

Date: September 5, 2002.

Time: 1 p.m. to 3 p.m.

Agenda: To review and evaluate intramural research.

Place: NIH, 9000 Rockville Pike, Bldg. 31, Room 2A03, Bethesda, MD 20892, (Telephone Conference Call).

Contact Person: Derik Mezzack, NIH/NICHD/OSPAC, 9000 Rockville Pike, Bldg. 31 Room 2A18, Bethesda, MD 20892, Bethesda, MD 20892, (301) 496-1878, mezzackd@mail.nih.gov.

This notice is being published less than 15 days prior to the meeting due to the timing limitations imposed by the review and funding cycle.

Information is also available on the Institute's/Center's home page: www.nichd.nih.gov/about/nachhd.htm, where an agenda and any additional information for the meeting will be posted when available.

(Catalogue of Federal Domestic Assistance Program Nos. 93.209, Contraception and Infertility Loan Repayment Program; 93.864, Population Research; 93.865, Research for Mothers and Children; 93.929, Center for Medical Rehabilitation Research, National Institutes of Health, HHS)

Dated: September 3, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23321 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of General Medical Sciences; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material,

and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of General Medical Sciences Special Emphasis Panel, Phase I—Large-Scale Collaborative Project Awards.

Date: September 17, 2002.

Time: 11:15 a.m. to 2:30 p.m.

Agenda: To review and evaluate grant applications.

Place: National Institutes of Health, NIGMS, Office of Scientific Review, Natcher Building, Room 1AS19, Bethesda, MD 20892, (Telephone Conference Call).

Contact Person: Helen R. Sunshine, PhD, Chief, Office of Scientific Review, National Institute of General Medical Sciences, NIH, Natcher Building, Room 1AS-13, Bethesda, MD 20892, 301-594-2881.

This notice is being published less than 15 days prior to the meeting due to the timing limitations imposed by the review and funding cycle.

(Catalogue of Federal Domestic Assistance Program Nos. 93.375, Minority Biomedical Research Support; 93.821, Cell Biology and Biophysics Research; 93.859, Pharmacology, Physiology, and Biological Chemistry Research; 93.862, Genetics and Development Biology Research; 93.88, Minority Access to Research Careers; 93.96, Special Minority Initiatives, National Institutes of Health, HHS)

Dated: September 3, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23322 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute on Aging; Notice of Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of a meeting of the National Advisory Council on Aging.

The meeting will be open to the public as indicated below, with attendance limited to space available. Individuals who plan to attend and need special assistance, such as sign language interpretation or other reasonable accommodations, should notify the Contact Person listed below in advance of the meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and

the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Advisory Council on Aging.

Date: September 24-25, 2002.

Closed: September 24, 2002, 3 p.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: 9000 Rockville Pike, Building 31C, Conference Room 6C10, Bethesda, MD 20892.

Open: September 25, 2002, 8 a.m. to 1:15 p.m.

Agenda: Call to Order; Task Force on Minority Aging Research Report; Working Group on Program/Clinical Investigators Working Group Report; Comments from the Director, NIH; and comments from retiring members.

Place: 9000 Rockville Pike, Building 31C, Conference Room 6C10, Bethesda, MD 20892.

Contact Person: Miriam F. Kely, PhD, Director, Office of Extramural Affairs, National Institute on Aging, National Institutes of Health, 7201 Wisconsin Avenue, Suite 2C218, Bethesda, MD 20892, 301-496-9322.

Information is also available on the Institute's/Center's home page: <http://www.nih.gov/nia/naca/>, where an agenda and any additional information for the meeting will be posted when available.

(Catalogue of Federal Domestic Assistance Program Nos. 93.866, Aging Research, National Institutes of Health, HHS)

Dated: September 3, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23323 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Diabetes and Digestive and Kidney Diseases; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The contract proposals and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning

individuals associated with the contract proposals, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of Diabetes and Digestive and Kidney Diseases Special Emphasis Panel, SBIR Phase II Topic 064.

Date: September 30, 2002.

Time: 9 a.m. to 12 p.m.

Agenda: To review and evaluate contract proposals.

Place: Crystal City Courtyard by Marriott, 2899 Jefferson Davis Highway, Arlington, VA 22202.

Contact Person: Carolyn Miles, PhD, Scientific Research Administrator, Review Branch, DEA, NIDDK, Room 755, 6707 Democracy Boulevard, National Institutes of Health, Bethesda, MD 20892, (301) 594-7791. (Catalogue of Federal Domestic Assistance Program Nos. 93.847, Diabetes, Endocrinology and Metabolic Research; 93.848, Digestive Diseases and Nutrition Research; 93.849, Kidney Diseases, Urology and Hematology Research, National Institutes of Health, HHS)

Dated: September 4, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23327 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Dental & Craniofacial Research; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute Dental and Craniofacial Research Special Emphasis Panel, 03-05, Review of R01 Grants.

Date: September 12, 2002.

Time: 1 p.m. to 3 p.m.

Agenda: To review and evaluate grant applications.

Place: 45 Center Drive, Bethesda, MD 20892 (Telephone Conference Call).

Contact Person: H. George Hausch, PhD, Acting Director, 4500 Center Drive, Natcher Building, Rm. 4AN44F, National Institutes of Health, Bethesda, MD 20892, (301) 594-2372.

This notice is being published less than 15 days prior to the meeting due to the timing limitations imposed by the review and funding cycle.

(Catalogue of Federal Domestic Assistance Program Nos. 93.121, Oral Diseases and Disorders Research, National Institutes of Health, HHS)

Dated: September 4, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23328 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Allergy and Infectious Diseases; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The contract proposals and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the contract proposals, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of Allergy and Infectious Diseases Special Emphasis Panel, Schistosomiasis Research Reagent Resource Center.

Date: October 23, 2002.

Time: 2 p.m. to 4 p.m.

Agenda: To review and evaluate contract proposals.

Place: 6700 B Rockledge Drive, Bethesda, MD 20892 (Telephone Conference Call).

Contact Person: Gerald L. McLaughlin, PhD, Scientific Review Administrator, Scientific Review Program, Division of Extramural Activities, NIAID, NIH; Room 2217 6700-B Rockledge Drive, MSC 7616, Bethesda, MD 20892-7616, 301-435-2766, gm145a@nih.gov.

(Catalogue of Federal Domestic Assistance Program Nos. 93.855, Allergy, Immunology, and Transplantation Research; 93.856, Microbiology and Infectious Diseases Research, National Institutes of Health, HHS)

Dated: September 5, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23329 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Mental Health; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of Mental Health Special Emphasis Panel, Services Research Review Committee.

Date: October 16-17, 2002.

Time: 8:30 a.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: Governor's House Hotel, 17th & Rhode Island Avenue, NW., Washington, DC 20036.

Contact Person: Martha Ann Carey, PhD, RN, Scientific Review Administrator, Division of Extramural Activities, National Institute of Mental Health, NIH, Neuroscience Center, 6001 Executive Blvd., Room 6151, MSC 9608, Bethesda, MD 20892-9608, 301-443-1606, mcarey@mail.nih.gov.

(Catalogue of Federal Domestic Assistance Program Nos. 93.242, Mental Health Research Grants; 93.281, Scientist Development Award, Scientist Development Award for Clinicians, and Research Scientist Award; 93.282, Mental Health National Research Service Awards for Research Training, National Institutes of Health, HHS)

Dated: September 5, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23330 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Allergy and Infectious Diseases; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of Allergy and Infectious Diseases Special Emphasis Panel, "Partnerships for Novel Therapeutic, Diagnostic and Vector Control Strategies in Infectious Diseases", Part II.

Date: October 2-4, 2002.

Time: 8:30 a.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: 5520 Wisconsin Avenue, Chevy Chase, MD 20815.

Contact Person: Anna Ramsey-Ewing, PhD, Scientific Review Administrator, Scientific Review Program, Division of Extramural Activities, NIAID, NIH, Room 2217, 6700-B Rockledge Drive, MSC 7616, Bethesda, MD 20892-7616, 301 496-2550, ar15o@nih.gov.

(Catalogue of Federal Domestic Assistance Program Nos. 93.855, Allergy, Immunology, and Transplantation Research; 93.856, Microbiology and Infectious Diseases Research, National Institutes of Health, HHS)

Dated: September 5, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23331 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Allergy and Infectious Diseases; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The contract proposals and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the contract proposals, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of Allergy and Infectious Diseases Special Emphasis Panel, Filariasis Research Reagent Resource Center.

Date: October 23, 2002.

Time: 12 p.m. to 2 p.m.

Agenda: To review and evaluate contract proposals.

Place: 6700 Rockledge Drive, Bethesda, MD 20892 (Telephone Conference Call).

Contact Person: Gerald L. McLaughlin, PhD, Scientific Research Administrator, Scientific Review Program, Division of Extramural Activities, NIAID, NIH, Room 2217, 6700-B Rockledge Drive, MSC 7616, Bethesda, MD 20892-2766, (301) 435-2766, gm145a@nih.gov.

(Catalogue of Federal Domestic Assistance Program Nos. 93.855, Allergy, Immunology, and Transplantation Research; 93.856, Microbiology and Infectious Diseases Research, National Institutes of Health, HHS)

Dated: September 5, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23332 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

Center for Scientific Review; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: Center for Scientific Review Special Emphasis Panel, ZRG1 VISC (02) S: Treatment of Macula Degeneration.

Date: September 24, 2002.

Time: 12 p.m. to 2 p.m.

Agenda: To review and evaluate grant applications.

Place: NIH, Rockledge 2, Bethesda, MD 20892, (Telephone Conference Call).

Contact Person: Michael H. Chaitin, PhD, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 5202, MSC 7850, Bethesda, MD 20892, (301) 435-0910, chaitnm@csr.nih.gov

(Catalogue of Federal Domestic Assistance Program Nos. 93.306, Comparative Medicine, 93.306; 93.333, Clinical Research, 93.333, 93.337, 93.393-93.396, 93.837-93.844, 93.846-93.878, 93.892, 93.893, National Institutes of Health, HHS)

Dated: September 3, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02-23324 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

Prospective Grant of Exclusive License: P2X₇ Receptor Antagonists; Correction

A notice published in the August 29, 2002 **Federal Register**—announcing the prospective grant of an exclusive license for the use of P2X₇ receptor antagonists (67 FR 55415)—incorrectly listed the receipt date for comments/license applications as "October 28, 2002" under the **DATES** section. This notice serves to correct the date to reflect a 90-day review period rather than a 60-day review period. To allow interested parties adequate time to respond, NIH is publishing this notice to amend the **DATES** section to read: "Only written comments and/or applications for a license which are received by the NIH Office of Technology Transfer on or before December 12, 2002, will be considered."

Dated: September 3, 2002.

Jack Spiegel,

Director, Division of Technology Development and Transfer, Office of Technology Transfer.

[FR Doc. 02-23333 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

Prospective Grant of Exclusive License: "Compositions and Methods for In Vitro Fertilization"

AGENCY: National Institutes of Health, Public Health Service, HHS.

ACTION: Notice.

SUMMARY: This is notice, in accordance with 35 U.S.C. 209(c)(1) and 37 CFR 404.7(a)(1)(i), that the National Institutes of Health (NIH), Department of Health and Human Services, is contemplating the grant of an exclusive license worldwide to practice the invention embodied in: U.S. Patent Application Serial No. 60/091,771, filed July 6, 1998, now converted into PCT application number PCT/US99/14841 filed June 30, 1999 along with foreign filed patent applications in Europe, Canada, Japan, and Australia, entitled, "Compositions and Methods for In Vitro Fertilization" to Amrad Corporation Limited, having a place of business in the country of Australia. The field of use may be limited to the clinical treatment of infertility in humans. The United States of America is the assignee of the patent rights in this invention.

DATES: Only written comments and/or application for a license, which are received by the NIH Office of Technology Transfer on or before November 12, 2002, will be considered.

ADDRESSES: Requests for a copy of the patent applications, inquiries, comments and other materials relating to the contemplated license should be directed to: Marlene Shinn, Technology Licensing Specialist, Office of Technology Transfer, National Institutes of Health, 6011 Executive Boulevard, Suite 325, Rockville, MD 20852-3804; Telephone: (301) 496-7056, ext. 285; Facsimile: (301) 402-0220; e-mail: MS482M@NIH.GOV.

SUPPLEMENTARY INFORMATION: This technology relates to methods for utilizing Leukemia Inhibitory Factor (LIF) (a member of the IL-6 family of cytokines that functions through the gp130 receptor pathway) to enhance embryo implantation and LIF antagonists to block implantation in mammals. Previous studies have concentrated on the dependence on estrogen for embryo implantation. However, the identification of LIF as an absolute factor necessary for embryo implantation offers new routes to treatment. This invention portrays that a single dose injection of recombinant LIF in LIF deficient mice restores their

ability to successfully implant an embryo. During In Vitro Fertilization (IVF) treatments, the majority of embryos are lost after transfer prior to implantation. Apparently the decreased receptivity of the uterus to implantation may be due to exposures of high concentrations of estradiol after recovery of the eggs prior to IVF. The current invention portrays that LIF may be substituted for estrogen in embryo transfer (during IVF) which can increase implantation frequencies and alleviate side effects associated with increased levels of estrogen in the uterine environment. Furthermore, the viability of subsequent embryonic development is not compromised with LIF.

The prospective exclusive license will be royalty-bearing and will comply with the terms and conditions of 35 U.S.C. 209 and 37 CFR 404.7. The prospective exclusive license may be granted unless, within 60 days from the date of this published Notice, NIH receives written evidence and argument that establishes that the grant of the license would not be consistent with the requirements of 35 U.S.C. 209 and 37 CFR 404.7.

Properly filed competing applications for a license filed in response to this notice will be treated as objections to the contemplated license. Comments and objections submitted in response to this notice will not be made available for public inspection, and, to the extent permitted by law, will not be released under the Freedom of Information Act, 5 U.S.C. 552.

Dated: September 9, 2002.

Jack Spiegel,

Director, Division of Technology Development and Transfer, Office of Technology Transfer.

[FR Doc. 02-23336 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

Prospective Grant of Exclusive License: "Laser Capture Microdissection (LCM) for Cellular Protein Analysis"

AGENCY: National Institutes of Health, Public Health Service, HHS.

ACTION: Notice.

SUMMARY: This is a public notice, in accordance with 35 U.S.C. 209(c)(1) and 37 CFR 404.7(a)(1)(i), that the National Institutes of Health (NIH), Department of Health and Human Services, is contemplating the grant of an exclusive license worldwide to practice the inventions embodied in:

U.S. Patent Application No. 09/913,667, filed August 16, 2001, and PCT Application No. PCT/US00/04023, filed February 16, 2000, "Methods and Devices for Isolation and Analysis of Cellular Protein Content" by Liotta, Petricoin, Simone, and Emmert-Buck (NIH Reference Numbers E-261-98/0, 1, 2)

to EntPharma, Inc., having a place of business in Rockville, Maryland.

The United States of America is the assignee to the patent rights of these inventions.

The contemplated limited term exclusive license may be restricted to the field of providing in-house commercial services for drug design using reverse phase protein microarrays, for non-cancer indications only. The field may further include a co-exclusive commercial license limited to the licensee and a fixed number of co-exclusive licensees, for diagnostic products and services using reverse phase protein microarrays, for non-cancer indications.

DATES: Only written comments and/or applications for a license that are received by the NIH Office of Technology Transfer on or before November 12, 2002, will be considered.

ADDRESSES: Requests for a copy of the patent application, inquiries, comments and other materials relating to the contemplated license should be directed to: Dale D. Berkley, Ph.D., J.D. Technology Licensing Specialist, Office of Technology Transfer, National Institutes of Health, 6011 Executive Boulevard, Suite 325, Rockville, MD 20852-3804; Telephone: (301) 496-7735, ext. 223; Facsimile: (301) 402-0220; e-mail: berkleyd@od.nih.gov. A signed Confidential Disclosure Agreement will be required to receive copies of the patent application.

SUPPLEMENTARY INFORMATION: The invention is a method and device for the analysis of cell samples where the samples are pure populations or subpopulations of desired types. Laser Capture Microdissection (LCM) is used in this invention to retrieve cells of interest from a tissue sample, which permits proteomic analysis on cells of different populations. The proteins in the micro-dissected cells are subjected to various analytic processes, such as immunoassays, 1D and 2D electrophoresis characterization, Western blotting, Matrix Assisted Desorption/Ionization/Time of Flight (MALDI/TOF), Liquid Chromatography Quadrupole Ion Trap Electrospray (LCQ-MS), and Surface Enhanced Laser Desorption Ionization Spectroscopy (SELDI). These methods allow for convenient and direct comparison of qualitative and quantitative protein

content of diseased cells and normal cells from the same tissue sample.

The prospective exclusive license will be royalty-bearing and will comply with the terms and conditions of 35 U.S.C. 209 and 37 CFR 404.7. The prospective exclusive license may be granted unless, within 60 days from the date of this published Notice, NIH receives written evidence and argument that establishes that the grant of the license would not be consistent with the requirements of 35 U.S.C. 209 and 37 CFR 404.7.

Properly filed competing applications for a license filed in response to this notice will be treated as objections to the contemplated license. Comments and objections submitted in response to this notice will not be made available for public inspection, and, to the extent permitted by law, will not be released under the Freedom of Information Act, 5 U.S.C. 552.

Dated: September 6, 2002.

Jack Spiegel,

Director, Division of Technology Development and Transfer, Office of Technology Transfer.

[FR Doc. 02-23335 Filed 9-12-02; 8:45 am]

BILLING CODE 4140-01-P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Substance Abuse and Mental Health Services Administration

Fiscal Year (FY) 2003 Funding Opportunities

AGENCY: Substance Abuse and Mental Health Services Administration, HHS.

ACTION: Notice of Funding Availability for American Indian/Alaska Native National Resource Center for Substance Abuse Services.

SUMMARY: The Substance Abuse and Mental Health Services Administration (SAMHSA) Center for Substance Abuse Prevention (CSAP) and Center for Substance Abuse Treatment (CSAT) announce the availability of FY 2003 funds for a cooperative agreement for the following activity. This notice is not a complete description of the activity; potential applicants must obtain a copy of the Guidance for Applicants (GFA), including Part I, American Indian/Alaska Native National Resource Center for Substance Abuse Services (SP 03-001), and Part II, General Policies and Procedures Applicable to all SAMHSA Applications for Discretionary Grants and Cooperative Agreements, before preparing and submitting an application.

Activity	Application deadline	Est. funds FY 2003	Est. number of awards	Project period
American Indian/Alaska Native National Resource Center for Substance Abuse.	Nov. 18, 2002	\$1,000,000	1	3 years.

The actual amount available for the award may vary depending on unanticipated program requirements and actual SAMHSA appropriations. This program is being announced prior to the annual appropriation for FY 2003 for SAMHSA's programs. Applications are invited based on the assumption that sufficient funds will be appropriated for FY 2003 to permit funding of an American Indian/Alaska Native National Resource Center cooperative agreement. This program is being announced in order to allow applicants sufficient time to plan and prepare applications. Solicitation of applications in advance of a final appropriation will also enable the award of appropriated grant funds in an expeditious manner and thus allow prompt implementation and evaluation of promising practices. All applicants are reminded, however, that we cannot guarantee sufficient funds will be appropriated to permit SAMHSA to fund the cooperative agreement. This program is authorized under section 516(5) and section 509 of the Public Health Service Act. SAMHSA's policies and procedures for peer review and Advisory Council review of grant and cooperative agreement applications were published in the **Federal Register** (Vol. 58, No. 126) on July 2, 1993.

General Instructions

Applicants must use application form PHS 5161-1 (Rev. 7/00). The

application kit contains the two-part application materials (complete programmatic guidance and instructions for preparing and submitting applications), the PHS 5161-1 which includes Standard Form 424 (Face Page), and other documentation and forms. Application kits may be obtained from: National Clearinghouse for Alcohol and Drug Information (NCADI), P.O. Box 2345, Rockville, MD 20847-2345, Telephone: 1-800-729-6686.

The PHS 5161-1 application form and the full text of the grant announcement are also available electronically via SAMHSA's World Wide Web Home Page: <http://www.samhsa.gov> (Click on "Grant Opportunities").

When requesting an application kit, the applicant must specify the particular announcement number for which detailed information is desired. All information necessary to apply, including where to submit applications and application deadline instructions, are included in the application kit.

Purpose: The Substance Abuse and Mental Health Services Administration (SAMHSA), Center for Substance Abuse Prevention (CSAP) and Center for Substance Abuse Treatment (CSAT) are accepting applications for a fiscal year (FY) 2003 cooperative agreement for implementing the American Indian/Alaska Native National Resource Center for Substance Abuse Services (AI/AN-NRC).

Eligibility: Eligible applicants are domestic public and private non-profit entities such as Tribes, AI/AN national organizations, tribal or non-tribal community based and faith based organizations, universities and colleges, or a consortium of any of the above with a lead agency/entity designated for legal and accounting purposes.

Availability of Funds: It is expected that one cooperative agreement, in the amount of approximately \$1.0 million, will be available per year in total costs (direct and indirect). Annual continuation awards are dependent on the availability of funds and progress achieved.

Period of Support: Awards may be requested for up to 3 years.

Criteria for Review and Funding:
General Review Criteria: Competing applications requesting funding under this activity will be reviewed for technical merit in accordance with established PHS/SAMHSA peer review procedures. Review criteria that will be used by the peer review groups are specified in the application guidance material.

Award Criteria for Scored Applications: Applications will be considered for funding on the basis of their overall technical merit as determined through the peer review group and the appropriate National Advisory Council review process. Availability of funds will also be an award criterion. Additional award

criteria specific to the programmatic activity may be included in the application guidance materials.

Catalog of Federal Domestic Assistance Number: 93.243.

Program Contact: For questions concerning program issues, contact: Jon Rolf, Ph.D., CSAP/SAMHSA, Rockwall II, Room 800, 5600 Fishers Lane, Rockville, MD 20857, (301) 443-0380; FAX (301) 443-7072, [e-mail] jrolf@samhsa.gov.

For questions regarding grants management issues, contact:

Steve Hudak, Division of Grants Management, OPS/SAMHSA, Rockwall II, 6th floor, 5600 Fishers Lane, Rockville, MD 20857, (301) 443-9666, e-mail: shudak@samhsa.gov.

Public Health System Reporting Requirements: The Public Health System Impact Statement (PHSIS) is intended to keep State and local health officials apprised of proposed health services grant and cooperative agreement applications submitted by community-based nongovernmental organizations within their jurisdictions.

Community-based nongovernmental service providers who are not transmitting their applications through the State must submit a PHSIS to the head(s) of the appropriate State and local health agencies in the area(s) to be affected not later than the pertinent receipt date for applications. This PHSIS consists of the following information:

- a. A copy of the face page of the application (Standard form 424).
- b. A summary of the project (PHSIS), not to exceed one page, which provides:
 - (1) A description of the population to be served.
 - (2) A summary of the services to be provided.
 - (3) A description of the coordination planned with the appropriate State or local health agencies.

State and local governments and Indian Tribal Authority applicants are not subject to the Public Health System Reporting Requirements. Application guidance materials will specify if a particular FY 2003 activity is subject to the Public Health System Reporting Requirements.

PHS Non-use of Tobacco Policy Statement: The PHS strongly encourages all grant and contract recipients to provide a smoke-free workplace and promote the non-use of all tobacco products. In addition, Public Law 103-227, the Pro-Children Act of 1994, prohibits smoking in certain facilities (or in some cases, any portion of a facility) in which regular or routine education, library, day care, health care, or early childhood development

services are provided to children. This is consistent with the PHS mission to protect and advance the physical and mental health of the American people.

Executive Order 12372: Applications submitted in response to the FY 2003 activity listed above are subject to the intergovernmental review requirements of Executive Order 12372, as implemented through DHHS regulations at 45 CFR Part 100. E.O. 12372 sets up a system for State and local government review of applications for Federal financial assistance. Applicants (other than Federally recognized Indian tribal governments) should contact the State's Single Point of Contact (SPOC) as early as possible to alert them to the prospective application(s) and to receive any necessary instructions on the State's review process. For proposed projects serving more than one State, the applicant is advised to contact the SPOC of each affected State. A current listing of SPOCs is included in the application guidance materials or on SAMHSA's Web site under "Assistance with Grant Applications". The SPOC should send any State review process recommendations directly to: Division of Extramural Activities, Policy, and Review, Substance Abuse and Mental Health Services Administration, Parklawn Building, Room 17-89, 5600 Fishers Lane, Rockville, Maryland 20857.

The due date for State review process recommendations is no later than 60 days after the specified deadline date for the receipt of applications. SAMHSA does not guarantee to accommodate or explain SPOC comments that are received after the 60-day cut-off.

Dated: August 6, 2002.

Richard Kopanda,

Executive Officer, SAMHSA.

[FR Doc. 02-23340 Filed 9-12-02; 8:45 am]

BILLING CODE 4162-20-P

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

[Docket No. FR-4736-14]

Notice of Proposed Information Collection for Public Comment—Screening and Eviction for Drug Abuse and Other Criminal Activity

AGENCY: Office of the Assistant Secretary for Public and Indian Housing, HUD.

ACTION: Notice.

SUMMARY: The proposed information collection requirement described below will be submitted to the Office of Management and Budget (OMB) for

review, as required by the Paperwork Reduction Act. The Department is soliciting public comments on the subject proposal.

DATES: *Comments Due Date:* November 12, 2002.

ADDRESSES: Interested persons are invited to submit comments regarding this proposal. Comments should refer to the proposal by name and/or OMB Control number and should be sent to: Mildred M. Hamman, Reports Liaison Officer, Public and Indian Housing, Department of Housing and Urban Development, 451 7th Street, SW., Room 4249, Washington, DC 20410-5000.

FOR FURTHER INFORMATION CONTACT: Mildred M. Hamman, (202) 708-0614, extension 4128. (This is not a toll-free number).

SUPPLEMENTARY INFORMATION: The Department will submit the proposed information collection to OMB for review, as required by the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35, as amended).

This Notice is soliciting comments from members of the public and affected agencies concerning the proposed collection of information to: (1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (2) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (3) enhance the quality, utility, and clarity of the information to be collected; and (4) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated collection techniques or other forms of information technology; e.g., permitting electronic submission of responses.

This Notice also lists the following information:

Title of Proposal: Screening and Eviction for Drug Abuse and other Criminal Activity—Final Rule.

OMB Control Number: 2577-0232.

Description of the need for the information and proposed use: This collection of information implements statute. This collection of information implements statute. The statute gives Public Housing Agencies (PHAs) the tools for adopting and implementing fair, effective, and comprehensive policies for denying screening out applicants who engage in illegal drug use or other criminal activity and for evicting or terminating assistance of persons who engage in such activity. A PHA that administers a Section 8 or

public housing program under an Annual Contributions Contract (ACC) with HUD may request criminal conviction records from any law enforcement agency concerning an adult member of a household applying for admission to a public housing or Section 8 program.

Agency form numbers, if applicable: None.

Members of affected public: State and Local Governments (Public Housing Agencies).

Estimation of the total number of hours needed to prepare the information collection including number of respondents, frequency of response, and hours of response: 4,500 PHAs (respondents), once at admission; per request (nine applicable 24 CFR sections) one hour per response, for a total reporting burden of 53,600 hours. The current total burden hours for this information collection are 217,850. Inadvertently an error was made in calculating the total burden. The correct annual reporting burden should have been 96,350 hours.

Status of the proposed information collection: Extension, without change.

Authority: Section 3506 of the Paperwork Reduction Act of 1995, 44 U.S.C. Chapter 35, as amended.

Michael Liu,

Assistant Secretary for Public and Indian Housing.

[FR Doc. 02-23276 Filed 9-12-02; 8:45 am]

BILLING CODE 4210-33-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[AK-962-1410-HY-P; F-93343-BC, F-93344-BC, DYA-12]

Alaska Native Claims Selection

AGENCY: Bureau of Land Management, DOI.

ACTION: Notice of decision approving lands for conveyance.

SUMMARY: As required by 43 CFR 2650.7(d), notice is hereby given that an appealable decision approving oil and gas for conveyance pursuant to the Alaska Native Claims Settlement Act, as amended, will be issued to Doyon, Limited. The oil and gas was reserved to the United States pursuant to the Act of March 8, 1922, as amended and supplemented, in Native allotment certificates issued for the lands described below:

Lots 1, 2, and 3, U.S. Survey No. 6986, Alaska, in T. 16 N., R. 9 E., Fairbanks Meridian;

U.S. Survey No. 6991, Alaska, in T. 15 N., R. 10 E., Fairbanks Meridian (FM);
 U.S. Survey No. 6994, Alaska, in T. 18 N., R. 10 E., FM;
 U.S. Survey No. 7047, Alaska, in T. 16 N., R. 10 E., FM;
 U.S. Survey No. 7049, Alaska, in Tps. 16 N., Rs. 9 and 10 E., FM;
 U.S. Survey No. 7058, Alaska, in T. 17 N., R. 7 E., FM;
 U.S. Survey No. 7904, Alaska, in T. 18 N., R. 10 E., FM;
 U.S. Survey No. 7905, Alaska, in T. 16 N., R. 9 E., FM;
 U.S. Survey No. 7906, Alaska, in T. 16 N., R. 10 E., FM;
 Lot 1, U.S. Survey No. 7907, Alaska, in T. 16 N., R. 9 E., FM;
 U.S. Survey No. 7913, Alaska, in T. 16 N., R. 11 E., FM;
 U.S. Survey No. 7992, Alaska, in T. 15 N., R. 8 E., FM;
 U.S. Survey No. 7993, Alaska, in T. 15 N., R. 11 E., FM;
 U.S. Survey No. 8038, Alaska, in T. 17 N., R. 9 E., FM;
 U.S. Survey No. 9834, Alaska, in T. 18 N., R. 7 E., FM;
 Lots 1 and 2, U.S. Survey No. 9836, Alaska, in T. 18 N., R. 7 E., FM;
 U.S. Survey No. 9877, Alaska, in T. 17 N., R. 7 E., FM;
 Lots 1 and 2, U.S. Survey No. 9878, Alaska, in T. 17 N., R. 7 E., FM;
 U.S. Survey No. 9879, Alaska, in T. 17 N., R. 7 E., FM;
 U.S. Survey No. 9884, Alaska, in T. 16 N., R. 10 E., FM;
 Lots 1 and 2, U.S. Survey No. 9892, Alaska, in Tps. 16 N., Rs. 8 and 9 E., FM;
 U.S. Survey No. 9893, Alaska, in T. 16 N., R. 9 E., FM;
 U.S. Survey No. 9894, Alaska, in T. 16 N., R. 9 E., FM;
 U.S. Survey No. 9895, Alaska, in T. 16 N., R. 9 E., FM;
 Lots 1, 2, and 3, U.S. Survey No. 9898, Alaska, in T. 16 N., R. 8 E., FM;
 U.S. Survey No. 9899, Alaska, in T. 16 N., R. 8 E., FM;
 Lots 1 to 4, inclusive, U.S. Survey No. 9900, Alaska, in Tps. 16 N., Rs. 8 and 9 E., FM.

The lands are located in the vicinity of Birch Creek, Alaska, and aggregate 3,179.16 acres. Notice of the decision will also be published four times in the *Fairbanks Daily News-Miner*.

DATES: The time limits for filing an appeal are:

1. Any party claiming a property interest which is adversely affected by the decision shall have until October 15, 2002, to file an appeal.

2. Parties receiving service of the decision by certified mail shall have 30 days from the date of receipt to file an appeal.

Parties who do not file an appeal in accordance with the requirements of 43 CFR part 4, Subpart E, shall be deemed to have waived their rights.

ADDRESSES: A copy of the decision may be obtained from: Bureau of Land

Management, Alaska State Office, 222 West Seventh Avenue, #13, Anchorage, Alaska 99513-7599.

FOR FURTHER INFORMATION CONTACT: Christy Favorite, 907-271-5656, or by e-mail at cfavorit@ak.blm.gov.

Christy Favorite,

Land Law Examiner, Branch of ANCSA Adjudication.

[FR Doc. 02-23301 Filed 9-12-02; 8:45 am]

BILLING CODE 4310-\$\$-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Minerals Management Advisory Board Notice of Renewal

AGENCY: Minerals Management Service, Interior.

SUMMARY: This notice is published in accordance with section 9(a)(2) of the Federal Advisory Committee Act (5 U.S.C. Appendix). Notice is hereby given that the Secretary of the Interior is renewing the Minerals Management Advisory Board Charter.

FOR FURTHER INFORMATION CONTACT: Department of the Interior, Minerals Management Service, Office of Policy and Management Improvement, Mail Stop 4230, 1849 C Street, NW., Washington, DC 20240-0001.

SUPPLEMENTARY INFORMATION: The purpose of the Minerals Management Advisory Board is to provide advice to the Secretary of the Interior and other officers of the Department of the Interior in the performance of discretionary functions of the Outer Continental Shelf Lands Act, as amended, including all aspects of leasing, exploration, development, and protection of the resources of the OCS. It also allows the Board to advise the Department on discretionary functions under the Federal Oil and Gas Royalty Management Act of 1982, the Federal Oil and Gas Royalty Simplification and Fairness Act, the Geothermal Steam Act of 1970, the Mineral Leasing Act, and the Mineral Leasing Laws for Indian Lands.

Certification

I hereby certify that the renewal of the Minerals Management Advisory Board Charter is in the public interest in connection with the performance of duties imposed on the Department of the Interior by 43 U.S.C. 1331 *et seq.*, 30 U.S.C. 1701 *et seq.*, and 30 U.S.C. 1001 *et seq.*

Dated: September 6, 2002.

Gale A. Norton,

Secretary of the Interior.

[FR Doc. 02-23272 Filed 9-12-02; 8:45 am]

BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

National Park Service

Personal Watercraft Use on Lake Powell, Draft Environmental Impact Statement, Glen Canyon National Recreation Area, Arizona and Utah

AGENCY: National Park Service, Department of the Interior.

ACTION: Notice of availability of the draft environmental impact statement for the personal watercraft use on Lake Powell, Glen Canyon National Recreation Area.

SUMMARY: Pursuant to § 102(2)(C) of the National Environmental Policy Act of 1969 (Pub L. 91-190, as amended), and the Council on Environmental Quality Regulations (40 CFR part 1500-1508), the National Park Service (NPS), Department of the Interior, has prepared a draft Environmental Impact Statement (DEIS) assessing the potential impacts of personal watercraft (PWC) use for Glen Canyon National Recreation Area. The DEIS describes and analyzes three alternatives to manage personal watercraft on Lake Powell to provide for the long-term protection of park resources while allowing a range of recreational opportunities to support visitor needs. Specifically, this environmental impact statement evaluates three alternatives for managing personal watercraft use on Lake Powell within Glen Canyon National Recreation Area. Each alternative identifies proposed actions related to visitor use zones and accessible developed areas, facilities and recreational services, visitor safety and conflicts, resource protection, and park operations.

This document is used to make reasoned decisions about whether to continue personal watercraft use at Glen Canyon NRA. NPS will make the determination based on the unit's enabling statute, mission, management objectives, resources, values, and other uses, as well as impacts from personal watercraft on the unit. Consistent with *Bluewater Network v. Stanton*, No. CV02093 (D.D.C. 2000) and the settlement agreement approved by the court on April 11, 2001, the environmental impact statement includes an evaluation of various personal watercraft use alternatives to determine their effects on water quality,

air quality, soundscapes, wildlife, wildlife habitat, shoreline vegetation, visitor conflicts, safety, and other appropriate topics.

Public meetings were initiated in August 2001 to solicit early input into the scope and range of issues to be analyzed. A notice of intent announcing the decision to prepare the Environmental Impact Statement was published in the **Federal Register** on August 1, 2001. Scoping comments continued to be accepted and considered within the planning process.

During this comment period, the NPS facilitated several hundred discussions and briefings with congressional delegations, local elected officials, tribal representatives, public service organizations, educational institutions, and other interested members of the public. Over 3500 letters and e-mail messages concerning personal watercraft use on Lake Powell were received. The major issues raised during this period are summarized in Chapter 1, Purpose and Need for Action.

The DEIS includes two "action" alternatives and one "no action" (existing conditions) alternative. Under all the action alternatives, a Special Regulation would be promulgated to address the continued use of personal watercraft in the recreation area, in accordance with settlement agreement signed by the United States District Court for the District of Columbia on April 11, 2001. This agreement between the NPS and Bluewater Network requires all park units wishing to continue personal watercraft use to promulgate special regulations after an environmental analysis is conducted in accordance with the 1969 National Environmental Policy Act.

Alternative A, Continue PWC Use as Currently Managed under a Special Regulation, evaluates the impacts from the continuation of the present management direction, as established by the 1979 General Management Plan for Glen Canyon NRA. Under this alternative, personal watercraft use would continue as currently managed under a special regulation and would be authorized for all areas of the recreation area above Glen Canyon Dam, except where previously prohibited by the Superintendent's Compendium.

Alternative B, Promulgate a Special Regulation to Continue PWC Use with Additional Management Restrictions, the preferred alternative, would continue personal watercraft use in the recreation area under a special regulation with additional management restrictions. Personal watercraft use would be prohibited in portions of the Colorado, Escalante, Dirty Devil, and

San Juan Rivers to increase protection of environmental values and reduce visitor conflict. To further reduce visitor conflict and improve visitor experience, speed restrictions would also be imposed in areas of the Escalante and Dirty Devil Rivers. Educational programs and materials would be enhanced to provide more information to visitors on watercraft use and safety as well as recreation area resources. Development of a monitoring program to evaluate the effects of personal watercraft on recreation area resources is emphasized. The preferred alternative also calls for the preparation of a Lake Management Plan to comprehensively consider all lake watercraft use.

Under Alternative C, No Action (Personal Watercraft Use Eliminated) the National Park Service would not take any rule-making action to authorize personal watercraft use in the recreation area. Personal watercraft use could continue until the settlement agreement deadline occurs, after which time their use would be discontinued.

DATES: The National Park Service will accept comments from the public on the Draft Environmental Impact Statement for 60 days from the date the Environmental Protection Agency posts its notice of filing in the **Federal Register**. The NPS will conduct public meetings to facilitate public review and comment on the DEIS. The meeting dates and times will be made available through press releases and on the Glen Canyon NRA Web site at <http://www.nps.gov/glca/plan.htm>. Or, you can get specific meeting locations, times, and dates by contacting Park Planning, Glen Canyon NRA, P.O. Box 1507, Page, Arizona, 86040, or by telephone at (928) 608-6200.

ADDRESSES: Information will be available for public review and comment at the Carl Hayden Visitor Center, Glen Canyon Dam, 1000 Hwy. 89, Page, Arizona, 86040, (928) 608-6404, in the office of the Superintendent, Park Headquarters, 691 Scenic View Drive, Page, Arizona, 86040, (928) 608-6200, and at the following Web site <http://www.nps.gov/glca/plan.htm>.

FOR FURTHER INFORMATION CONTACT: Brian Wright, Glen Canyon National Recreation Area, (928) 608-6339.

SUPPLEMENTARY INFORMATION: The DEIS is now available for public review. Interested persons and organizations wishing to express any concerns or provide relevant information are encouraged to send comments to Superintendent, Glen Canyon National Recreation Area, P.O. Box 1507, Page, Arizona 86040, or contact Park Planning

via telephone at (928) 608-6200. The document may be obtained from the park (printed copy or CD copy) and is also available at area libraries. You may also comment via the Email to glca_pwc@nps.gov. Please submit Internet comments avoiding the use of special characters and any form of encryption. Please also include "Attn: Park Planning" and your name and return address in your Internet message. If you do not receive a confirmation from the system that we have received your Internet message, contact us directly at (928) 608-6200.

All written comments must be postmarked no later than 60 days from the date the Environmental Protection Agency posts its notice of filing in the **Federal Register**. The end date for the comment period is not known at this time. Once the end date is established, a notice will be sent to agencies and individuals on the mailing list.

If individuals submitting comments request that their name or/and address be withheld from public disclosure, it will be honored to the extent allowable by law. Such requests must be stated prominently in the beginning of the comments. There also may be circumstances wherein the NPS will withhold a respondent's identity as allowable by law. As always: NPS will make available to public inspection all submissions from organizations and business; and, anonymous comments may not be considered.

Following the formal DEIS review period, comments received will be considered in preparing the Final EIS (FEIS). The FEIS is anticipated to be complete in January 2003. Its availability will be similarly announced in the **Federal Register**. Subsequently, a Record of Decision may be approved by the Regional Director, Intermountain Region, no sooner than 30 days after the release of the FEIS. The official responsible for the final decision is the Regional Director, Intermountain Region; subsequently the official who will be responsible for implementation will be the Superintendent, Glen Canyon National Recreation Area.

Dated: August 2, 2002.

Karen Wade,

Director, Intermountain Region, National Park Service.

[FR Doc. 02-23371 Filed 9-12-02; 8:45 am]

BILLING CODE 4310-70-P

DEPARTMENT OF THE INTERIOR

National Park Service

Right of Way Request, Environmental Assessment or Environmental Impact Statement, Chesapeake and Ohio Canal National Historical Park

AGENCY: National Park Service, Department of Interior.

ACTION: Notice of intent to prepare either an environmental assessment or environmental impact statement on a request by Duke Energy Frederick, LLC for a right-of-way permit for water conveyance pipelines associated with a proposed electric power plant.

SUMMARY: The National Park Service (NPS) is evaluating a right-of-way (ROW) request by Duke Energy Frederick, LLC, of Houston, Texas, for construction of two pipelines across the Chesapeake and Ohio Canal National Historical Park (C&O Canal NHP). The four alternative locations proposed for the placement of the ROW are between mileposts 45 and 47 along the canal near the community of Point of Rocks in Frederick County, Maryland. Each of the alternatives is approximately 60 feet in width by 300 feet to 1150 feet in length. The power generating facility itself is not adjacent to the park but is approximately 7,700 feet from the park boundary. The proposed power generating facility is subject to licensing and permitting by the state of Maryland.

The proposed pipelines will provide water for cooling and other purposes for two gas and one steam turbine generators with a combined output of 640 MW. One 24-inch raw water pipeline will withdraw a maximum of 7.5 million gallons per day from the Potomac River while a second 10-inch pipeline will return approximately 0.8 million gallons per day.

Consistent with the requirements of the National Environmental Policy Act of 1969 (NEPA), NPS is soliciting comments from concerned parties respecting the proposed right-of-way permit's potential effects on the quality of the human environment. NPS will consider the comments from this scoping process in determining whether to prepare an Environmental Assessment (EA) or Environmental Impact Statement (EIS) on this right-of-way application. Should NPS choose to prepare an EIS, notice of this decision will be published in the **Federal Register**. In this event, the NPS will invite additional comments. However, persons commenting on this notice would not need to provide additional or duplicate comments.

NPS's environmental analysis will identify the reasonably foreseeable direct, indirect and cumulative effects of the proposed right-of-way permit, and will develop and evaluate alternatives to address NPS natural resource, cultural resource and visitor use concerns. Alternatives may include mitigation and measures necessary to avoid adverse impacts to park values and purposes, including natural and cultural resources.

NPS will consult with State and federal agencies including the Maryland departments of Environment and Natural Resources, the U.S. Fish and Wildlife Service, the Army Corps of Engineers, the State Historical Trust and other interested parties during the NEPA compliance process. NPS will, to the greatest extent practicable, coordinate its activities with other agencies to avoid unnecessary duplication.

A fact sheet and map describing this proposed action will be available for public review and comment. Public meetings will be held in the vicinity of the proposed project during the scoping period. In addition to describing the proposed action the fact sheet will contain a map showing alternative locations identified to date and indicate when and where public meetings will be held. A press release will further notify interested persons and groups that this information is available. The public may request this information by contacting the superintendent at the address below

DATES: The scoping and comment period will end 45 days from the date of publication in the **Federal Register**.

FOR FURTHER INFORMATION, CONTACT: Individual copies of the Fact Sheet can be requested by writing to Park Superintendent, 1850 Dual Highway, Suite 100, Hagerstown, MD 21740. Identical information is available on the park's Internet page at <http://www.nps.gov/choh>.

Douglas D. Faris,

Superintendent, C&O Canal National Historical Park.

[FR Doc. 02-23370 Filed 9-12-02; 8:45 am]

BILLING CODE 4310-70-P

DEPARTMENT OF THE INTERIOR**National Park Service****Cape Cod National Seashore, South Wellfleet, MA, Cape Cod National Seashore Advisory Commission Two Hundred Thirty Eighth Meeting; Notice of Meeting**

Notice is hereby given in accordance with the Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770, 5 U.S.C. App 1, section 10), that a meeting of the Cape Cod National Seashore Advisory Commission will be held on Friday, September 27, 2002.

The Commission was reestablished pursuant to Public Law 87-126 as amended by Public Law 105-280. The purpose of the Commission is to consult with the Secretary of the Interior, or his designee, with respect to matters relating to the development of Cape Cod National Seashore, and with respect to carrying out the provisions of sections 4 and 5 of the Act establishing the Seashore.

The Commission members will meet at 1 p.m. at Headquarters, Marconi Station, Wellfleet, Massachusetts for the regular business meeting to discuss the following:

1. Adoption of Agenda
2. Approval of minutes of previous meeting (April 26, 2002)
3. Reports of Officers
4. Reports of Subcommittees
Nickerson Fellowship
5. Superintendent's Report
News from Washington
New Beach in Eastham
Construction of Salt Pond Visitor Center
Penniman House
Highlands Center
Long Term Transportation Planning
Doane Road
6. Old Business
Pheasant Hunting
7. New Business
8. Date and agenda for next meeting
9. Public comment and
10. Adjournment

The meeting is open to the public. It is expected that 15 persons will be able to attend the meeting in addition to Commission members.

Interested persons may make oral/written presentations to the Commission during the business meeting or file written statements. Such requests should be made to the park superintendent at least seven days prior to the meeting. Further information concerning the meeting may be obtained from the Superintendent, Cape Cod National Seashore, 99 Marconi Site Road, Wellfleet, MA 02667.

Dated: September 3, 2002.

Michael Murray,

Acting Superintendent.

[FR Doc. 02-23372 Filed 9-12-02; 8:45 am]

BILLING CODE 4310-70-P

DEPARTMENT OF THE INTERIOR**National Park Service****National Capital Memorial Commission; Notice of Public Meeting**

AGENCY: National Park Service, Interior.

ACTION: Notice of meeting.

SUMMARY: Notice is hereby given in accordance with the Federal Advisory Committee Act that a meeting of the National Capital Memorial Commission (the Commission) will be held at 10 a.m., on Tuesday, September 24, 2002, at the National Building Museum, Room 312, 5th and F Streets, NW., Washington, DC.

The purpose of the meeting will be to discuss currently authorized and proposed memorials in the District of Columbia and environs.

In addition to discussing general matters and conducting routine business, the Commission will review the following:

Action Items

Legislative proposals introduced in the 107th Congress to establish memorials in the District of Columbia and its environs:

a. S. 281, as amended, the Vietnam Veterans Memorial Education Center (Title I), and the Commemorative Works Act Amendments (Title II).

b. H.R. 2918, a bill to establish a Native American Memorial in the District of Columbia.

c. H.R. 4964, a bill to establish a Slavery Memorial in the District of Columbia.

d. H.R. 2982, as amended, a bill to establish a Terrorist Victims Memorial.

Other Business

General matters and routine business.

The meeting will be open to the public. Any person may file with the Commission a written statement concerning the matters to be discussed. Persons who wish to file a written statement or testify at the meeting or who want further information concerning the meeting may contact Ms. Nancy Young, Secretary to the Commission, at (202) 619-7097.

DATES: The Commission is scheduled to meet on September 24, 2002.

ADDRESSES: The meeting will be held in Room 312, National Building Museum,

5th and F Streets, NW., Washington, DC 20001.

FOR FUTURE INFORMATION CONTACT: Ms. Nancy Young, Secretary to the Commission, 202-619-7097.

SUPPLEMENTARY INFORMATION: Due to unintentional mis-routing of this notice during a National Park Service move, the notice could not be published at least 15 days prior to the meeting date. The National Park Service regrets this error, but is compelled to hold the meeting as scheduled because of the significant sacrifice re-scheduling would require of commission members who have adjusted their schedules to accommodate the proposed meeting date and the high level of anticipation by all parties who will be affected by the outcome of the commission's actions. Since the proposed meeting date has received widespread publicity among the parties most affected, the National Park Service believes that the public interest will not be adversely affected by the less-than-15-days advance notice in the **Federal Register**. The Commission was established by Public Law 99-652, the Commemorative Works Act (40 U.S.C. 1001 et. seq), to advise the Secretary and the Administrator, General Services Administration, (the Administrator) on policy and procedures for establishment of (and proposals to establish) commemorative works in the District of Columbia and its environs, as well as such other matters as it may deem appropriate concerning commemorative works.

The Commission examines each memorial proposal for conformance to the Commemorative Works Act, and makes recommendations to the Secretary and the Administrator and to Members and Committees of Congress. The Commission also serves as a source of information for persons seeking to establish memorials in Washington, DC and its environs.

The members of the Commission are as follows:

Director, National Park Service
Chairman, National Capital Planning Commission

Architect of the Capitol
Chairman, American Battle

Monuments Commission
Chairman, Commission of Fine Arts
Mayor of the District of Columbia
Administrator, General Services Administration

Secretary of Defense

Dated: August 9, 2002.

P. Daniel Smith,

Special Assistant to the Director, National Park Service.

[FR Doc. 02-23373 Filed 9-12-02; 8:45 am]

BILLING CODE 4310-70-P

INTERNATIONAL TRADE COMMISSION

[Investigations Nos. 731-TA-965, 971-972, 979, and 981 (Final)]

Certain Cold-Rolled Steel Products from Australia, India, Japan, Sweden, and Thailand

Determinations

On the basis of the record¹ developed in the subject investigations, the United States International Trade Commission determines,² pursuant to section 735(b) of the Tariff Act of 1930 (the Act),³ that an industry in the United States is not materially injured or threatened with material injury, and the establishment of an industry in the United States is not materially retarded, by reason of imports from Australia, India, Japan, Sweden, and Thailand of certain cold-rolled steel products, provided for in headings 7209, 7210, 7211, 7212, 7225, and 7226 of the Harmonized Tariff Schedule of the United States, that have been found by the Department of Commerce to be sold in the United States at less than fair value (LTFV).

Background

The Commission instituted these investigations effective September 28, 2001, following receipt of petitions filed with the Commission and Commerce by Bethlehem Steel Corporation, Bethlehem, PA; LTV Steel Co., Inc., Cleveland, OH; National Steel Corporation, Mishawaka, IN;⁴ Nucor Corporation, Charlotte, NC; Steel Dynamics Inc., Butler, IN; United States Steel LLC, Pittsburgh, PA; WCI Steel, Inc., Warren, OH; and Weirton Steel Corporation, Weirton, WV.

The final phase of the investigations was scheduled by the Commission following notification of preliminary determinations by Commerce that imports of certain cold-rolled steel products from Australia, India, Japan, Sweden, and Thailand were being sold at LTFV within the meaning of section 733(b) of the Act.⁵ Notice of the scheduling of the final phase of the Commission's investigations and of a public hearing to be held in connection therewith was given by posting copies of the notice in the Office of the Secretary, U.S. International Trade Commission, Washington, DC, and by

publishing the notice in the **Federal Register** of June 3, 2002 (67 FR 38291). The hearing was held in Washington, DC, on July 18, 2002, and all persons who requested the opportunity were permitted to appear in person or by counsel.

The Commission transmitted its determinations in these investigations to the Secretary of Commerce on September 5, 2002. The views of the Commission are contained in USITC Publication 3536 (September 2002), entitled Certain Cold-Rolled Steel Products from Australia, India, Japan, Sweden, and Thailand: Investigations Nos. 731-TA-965, 971-972, 979, and 981 (Final).

Issued: September 9, 2002.

By order of the Commission.

Marilyn R. Abbott,

Secretary to the Commission.

[FR Doc. 02-23347 Filed 9-12-02; 8:45 am]

BILLING CODE 7020-02-P

INTERNATIONAL TRADE COMMISSION

[Inv. No. 337-TA-456]

In the Matter of Certain Gel-Filled Wrist Rests and Products Containing Same; Notice of Commission Decision to Review Portions of an Initial Determination Finding No Violation of Section 337 of the Tariff Act of 1930

AGENCY: International Trade Commission.

ACTION: Notice.

SUMMARY: Notice is hereby given that the U.S. International Trade Commission has determined to review certain portions of a final initial determination (ID) of the presiding administrative law judge (ALJ) finding no violation of section 337 of the Tariff Act of 1930, as amended, in the above-captioned investigation.

FOR FURTHER INFORMATION CONTACT:

Mary Elizabeth Jones, Esq., Office of the General Counsel, U.S. International Trade Commission, 500 E St. SW., Washington, DC 20436, telephone (202) 205-3106. Hearing-impaired persons are advised that information on this matter can be obtained by contacting the Commission's TDD terminal at (202) 205-1810. General information concerning the Commission may also be obtained by accessing its Internet server (<http://www.usitc.gov>). Copies of the public version of the ALJ's ID and all other nonconfidential documents filed in connection with this investigation are or will be available for inspection during official business hours (8:45 a.m.

to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 500 E St. SW., Washington, DC 20436, telephone (202) 205-2000.

SUPPLEMENTARY INFORMATION: The Commission ordered the institution of this investigation on May 17, 2001, based on a complaint filed on behalf of 3M Innovative Properties Company and Minnesota Mining & Manufacturing Company (now called 3M Company), both of St. Paul, Minnesota (collectively "complainants"). 66 FR 27535 (May 17, 2001). The complaint alleged violations of section 337 in the importation, sale for importation, and sale within the United States after importation of certain gel-filled wrist rests by reason of infringement of claims 1, 3, 6, 7, or 8 of U.S. Letters Patent 5,713,544 ("the "544 patent"). The complaint named eight respondents: Velo Enterprise Co., Taiwan; Aidma Enterprise Co. Ltd., Taiwan; Good Raise Chemical Industry Co., Ltd., Taiwan; ACCO Brands, Inc., Lincolnshire, Illinois; Curtis Computer Products Inc., Provo, Utah; Alsop, Inc., Bellingham, Washington; American Covers Inc., Draper, Utah; and Gemini Industries, Inc., Clifton, New Jersey. Id. The complaint and notice of investigation were later amended to add Crown Vast Development Ltd., Taiwan, and Hornleon Company, Ltd., Taiwan, as respondents.

On January 7, 2002, complainants and respondents filed their "Stipulation Concerning Domestic Industry," stipulating and agreeing to certain facts relating to the establishment of the economic prong of the domestic industry. An evidentiary hearing was held from January 14, 2002, through January 18, 2002. On October 22, 2001, the ALJ issued an ID (ALJ Order No. 6) granting complainants' unopposed motion to terminate the investigation with respect to Gemini Industries, Inc., on the basis of a consent order. On January 9, 2002, the ALJ issued an ID (ALJ Order No. 12) finding respondents Good Raise and Aidma in default. On May 15, 2002, the ALJ issued an ID (ALJ Order No. 15) granting complainants' unopposed motion to terminate the investigation with respect to Curtis Computer Products Inc., on the basis of a consent order. On May 21, 2002, the ALJ issued an ID (ALJ Order No. 16) granting complainants' unopposed motion to terminate the investigation with respect to Allsop, Inc., on the basis of a consent order. None of these IDs were reviewed by the Commission.

On July 24, 2002, the ALJ issued his final ID, concluding that there was no violation of section 337, based on the

¹ The record is defined in sec. 207.2(f) of the Commission's Rules of Practice and Procedure (19 CFR 207.2(f)).

² Commissioner Lynn M. Bragg dissenting.

³ 19 U.S.C. 1673d(b).

⁴ National Steel Corporation is not a petitioner with respect to Japan.

⁵ 19 U.S.C. 1673b(b).

following findings: (a) complainants have not established that any accused product infringes any asserted claim of the '544 patent; (b) invalidity of the '544 patent due to obviousness has been established by clear and convincing evidence; (c) invalidity of the '544 patent due to a failure to disclose the best mode has been established by clear and convincing evidence; and (d) it has been established that complainants do not practice the '544 patent and that therefore the domestic industry requirement of section 337 is not met. The ALJ also found that: (a) Respondents have failed to establish by clear and convincing evidence that the '544 patent is invalid due to anticipation; (b) invalidity of the '544 patent due to the lack of a written description or the lack of enablement has not been established by clear and convincing evidence; (c) invalidity of the '544 patent due to indefiniteness has not been established by clear and convincing evidence; (d) invalidity of the '544 patent due to improper joinder or non-joinder of inventors has not been established by clear and convincing evidence; (e) unenforceability of the '544 patent due to inequitable conduct before the U.S. Patent and Trademark Office has not been established by clear and convincing evidence; and (f) it has not been established by clear and convincing evidence that complainants are barred from asserting the '544 patent due to equitable estoppel. ID at 217-18.

On August 5, 2002, respondents ACCO, American Covers, Inc., Crown Vast Development, Ltd., and Velo Enterprise Co., Ltd. (hereinafter "respondents") filed a petition for review. On August 7, 2002, the Commission investigative attorney ("IA") filed a petition for review. On August 8, 2002, complainants filed a petition for review. On August 12, 2002, complainants filed a response to petitions for review. On August 15, 2002, respondents and the IA filed responses to petitions for review.

Having examined the record in this investigation, including the ID, the petitions for review, and the responses thereto, the Commission has determined to review:

- (1) The ID's construction of the asserted claims of the '544 patent;
- (2) The ID's infringement conclusions;
- (3) The ID's validity conclusions with regard to obviousness and failure to disclose best mode of practice; and
- (4) The ID's conclusion with respect to the technical prong of the domestic industry requirement.

The Commission has determined not to review the remainder of the ID.

The Commission determined to deny complainants' request for oral argument.

On review, the Commission requests briefing based on the evidentiary record on all issues under review and is particularly interested in receiving answers to the following questions, with all answers cited to the evidentiary record:

1. Assuming that the ALJ correctly construed the claim 1 term "pad," is it an error to conclude that infringement of the '544 patent can only be proven by testing the pads as they are intended to be used, i.e., with any outer coverings still on the gel? If infringement can be proven by testing the pads without any coverings, please identify the relevant record evidence supporting a finding of infringement or non-infringement.

2. Assuming that the ALJ correctly construed the claim 1 term "stable elastomeric block polymer gel," is it an error to find that col. 1:55-col. 2:9 are not limitations on claim 1, but col. 2:10-65 do represent limitations on claim 1?

3. Assuming that the ALJ correctly construed the claim 1 term "stable elastomeric block polymer gel" is it an error to require that, in order to satisfy the technical prong of the domestic industry requirement, domestically-made products be made without naphthenic oils?

In connection with the final disposition of this investigation, the Commission may issue (1) an order that could result in the exclusion of the subject articles from entry into the United States, and/or (2) cease and desist orders that could result in respondents being required to cease and desist from engaging in unfair acts in the importation of such articles. Accordingly, the Commission is interested in receiving written submissions that address the form of remedy, if any, that should be ordered. If a party seeks exclusion of an article from entry into the United States for purposes other than entry for consumption, the party should so indicate and provide information establishing that activities involving other types of entry that either are adversely affecting it or are likely to do so. For background information, see the Commission Opinion, In the Matter of Certain Devices for Connecting Computers via Telephone Lines, Inv. No. 337-TA-360.

If the Commission contemplates some form of remedy, it must consider the effects of that remedy upon the public interest. The factors the Commission will consider include the effect that an exclusion order and/or cease and desist order would have on (1) the public health and welfare, (2) competitive

conditions in the U.S. economy, (3) U.S. production of articles that are like or directly competitive with those that are subject to investigation, and (4) U.S. consumers. The Commission is therefore interested in receiving written submissions that address the aforementioned public interest factors in the context of this investigation.

If the Commission orders some form of remedy, the President has 60 days to approve or disapprove the Commission's action. During this period, the subject articles would be entitled to enter the United States under a bond, in an amount to be determined by the Commission and prescribed by the Secretary of the Treasury. The Commission is therefore interested in receiving submissions concerning the amount of the bond that should be imposed.

Written Submissions

The parties to the investigation are requested to file written submissions on the issues under review. The submissions should be concise and thoroughly referenced to the record in this investigation, including references to exhibits and testimony. Additionally, the parties to the investigation, interested government agencies, and any other interested persons are encouraged to file written submissions on the issues of remedy, the public interest, and bonding. Such submissions should address the ALJ's July 31, 2002, recommended determination on remedy and bonding. Complainant and the Commission investigative attorney are also requested to submit proposed remedial orders for the Commission's consideration. The written submissions and proposed remedial orders must be filed no later than the close of business on September 23, 2002, Reply submissions must be filed no later than the close of business on September 30, 2002. No further submissions will be permitted unless otherwise ordered by the Commission.

Persons filing written submissions must file with the Office of the Secretary the original and 14 true copies thereof on or before the deadlines stated above. Any person desiring to submit a document (or portion thereof) to the Commission in confidence must request confidential treatment unless the information has already been granted such treatment during the proceedings. All such requests should be directed to the Secretary of the Commission and must include a full statement of the reasons why the Commission should grant such treatment. See 19 CFR 201.6. Documents for which confidential treatment is granted by the Commission

will be treated accordingly. All nonconfidential written submissions will be available for public inspection at the Office of the Secretary.

This action is taken under the authority of section 337 of the Tariff Act of 1930, as amended (19 U.S.C. 1337), and in sections 210.42–45 of the Commission's Rules of Practice and Procedure (19 CFR 210.42–.45)

Issued: September 9, 2002.

By order of the Commission.

Marilyn R. Abbott,

Secretary to the Commission.

[FR Doc. 02–23348 Filed 9–12–02; 8:45 am]

BILLING CODE 7020–02–P

INTERNATIONAL TRADE COMMISSION

[Investigations Nos. 731–TA–1014–1018 (Preliminary)]

Polyvinyl Alcohol From China, Germany, Japan, Korea, and Singapore

AGENCY: United States International Trade Commission.

ACTION: Institution of antidumping investigations and scheduling of preliminary phase investigations.

SUMMARY: The Commission hereby gives notice of the institution of investigations and commencement of preliminary phase antidumping investigations Nos. 731–TA–1014–1018 (Preliminary) under section 733(a) of the Tariff Act of 1930 (19 U.S.C. 1673b(a)) (the Act) to determine whether there is a reasonable indication that an industry in the United States is materially injured or threatened with material injury, or the establishment of an industry in the United States is materially retarded, by reason of imports from China, Germany, Japan, Korea, and Singapore of polyvinyl alcohol, provided for in subheading 3905.30.00 of the Harmonized Tariff Schedule of the United States, that are alleged to be sold in the United States at less than fair value. Unless the Department of Commerce extends the time for initiation pursuant to section 732(c)(1)(B) of the Act (19 U.S.C. 1673a(c)(1)(B)), the Commission must reach a preliminary determination in antidumping investigations in 45 days, or in this case by October 21, 2002. The Commission's views are due at Commerce within five business days thereafter, or by October 28, 2002.

For further information concerning the conduct of these investigations and rules of general application, consult the Commission's Rules of Practice and Procedure, part 201, subparts A through

E (19 CFR part 201), and part 207, subparts A and B (19 CFR part 207).

EFFECTIVE DATE: September 5, 2002.

FOR FURTHER INFORMATION CONTACT: Christopher J. Cassise (202–708–5408), Office of Investigations, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436. Hearing-impaired persons can obtain information on this matter by contacting the Commission's TDD terminal on 202–205–1810. Persons with mobility impairments who will need special assistance in gaining access to the Commission should contact the Office of the Secretary at 202–205–2000. General information concerning the Commission may also be obtained by accessing its Internet server (<http://www.usitc.gov>). The public record for these investigations may be viewed on the Commission's electronic docket (EDIS–ON–LINE) at <http://dockets.usitc.gov/eol/public>.

SUPPLEMENTARY INFORMATION:

Background

These investigations are being instituted in response to a petition filed on September 5, 2002, by Celanese Chemicals, Ltd. of Dallas, TX and E.I. DuPont de Nemours & Co. of Wilmington, DE.

Participation in the Investigations and Public Service List

Persons (other than petitioners) wishing to participate in the investigations as parties must file an entry of appearance with the Secretary to the Commission, as provided in sections 201.11 and 207.10 of the Commission's rules, not later than seven days after publication of this notice in the **Federal Register**. Industrial users and (if the merchandise under investigation is sold at the retail level) representative consumer organizations have the right to appear as parties in Commission antidumping investigations. The Secretary will prepare a public service list containing the names and addresses of all persons, or their representatives, who are parties to this investigation upon the expiration of the period for filing entries of appearance.

Limited Disclosure of Business Proprietary Information (BPI) Under an Administrative Protective Order (APO) and BPI Service List

Pursuant to section 207.7(a) of the Commission's rules, the Secretary will make BPI gathered in this investigation available to authorized applicants representing interested parties (as defined in 19 U.S.C. 1677(9)) who are

parties to the investigation under the APO issued in the investigations, provided that the application is made not later than seven days after the publication of this notice in the **Federal Register**. A separate service list will be maintained by the Secretary for those parties authorized to receive BPI under the APO.

Conference

The Commission's Director of Operations has scheduled a conference in connection with these investigations for 9:30 a.m. on September 26, 2002, at the U.S. International Trade Commission Building, 500 E Street SW., Washington, DC. Parties wishing to participate in the conference should contact Christopher J. Cassise (202–708–5408) not later than September 23, 2002, to arrange for their appearance. Parties in support of the imposition of antidumping duties in these investigations and parties in opposition to the imposition of such duties will each be collectively allocated one hour within which to make an oral presentation at the conference. A nonparty who has testimony that may aid the Commission's deliberations may request permission to present a short statement at the conference.

Written Submissions

As provided in sections 201.8 and 207.15 of the Commission's rules, any person may submit to the Commission on or before October 1, 2002, a written brief containing information and arguments pertinent to the subject matter of the investigations. Parties may file written testimony in connection with their presentation at the conference no later than three days before the conference. If briefs or written testimony contain BPI, they must conform with the requirements of sections 201.6, 207.3, and 207.7 of the Commission's rules. The Commission's rules do not authorize filing of submissions with the Secretary by facsimile or electronic means.

In accordance with sections 201.16(c) and 207.3 of the rules, each document filed by a party to the investigations must be served on all other parties to the investigations (as identified by either the public or BPI service list), and a certificate of service must be timely filed. The Secretary will not accept a document for filing without a certificate of service.

Authority: These investigations are being conducted under authority of title VII of the Tariff Act of 1930; this notice is published pursuant to section 207.12 of the Commission's rules.

Issued: September 9, 2002.

By order of the Commission.

Marilyn R. Abbott,

Secretary to the Commission.

[FR Doc. 02-23349 Filed 9-12-02; 8:45 am]

BILLING CODE 7020-02-P

DEPARTMENT OF JUSTICE

Civil Rights Division; Agency Information Collection Activities: Proposed Collection; Comments Requested

ACTION: 30-Day Notice of Information Collection Under Review: Reinstatement, with change, of a previously approved collection for which approval has expired; procedures for the administration of section 5 of the Voting Rights Act of 1965.

The Department of Justice, Civil Rights Division, has submitted the following information collection request to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act of 1995. The proposed information collection is published to obtain comments from the public and affected agencies. This proposed information collection was previously published in the **Federal Register** (Volume 67, Number 91, pages 1785-1786) on January 14, 2002, allowing for a 60 day comment period.

The purpose of this notice is to allow for an additional 30 days for public comment until October 15, 2002. This process is conducted in accordance with 5 CFR 1320.10.

Written comments and/or suggestions regarding the items contained in this notice, especially the estimated public burden and associated response time, should be directed to The Office of Management and Budget, Office of Information and Regulatory Affairs, Attention Department Justice Desk Officer, Washington, DC 20503. Additionally, comments may be submitted to OMB via facsimile to (202) 395-7285.

Written comments and suggestions from the public and affected agencies concerning the proposed collection of information are encouraged. Your comments should address one or more of the following four points:

(1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency/component, including whether the information will have practical utility;

(2) Evaluate the accuracy of the agencies/components estimate of the burden of the proposed collection of

information, including the validity of the methodology and assumptions used;

(3) Enhance the quality, utility, and clarity of the information to be collected; and

(4) Minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Overview of this information collection:

(1) *Type of Information Collection:* Reinstatement, with change, of a previously approved collection for which approval has expired.

(2) *Title of the Form/Collection:* Procedures for the Administration of Section 5 of the Voting Rights Act of 1965.

(3) *The Agency form number, if any, and the applicable component of the Department of Justice sponsoring the collection: Form Number:* None. Civil Rights Division, Department of Justice.

(4) *Affected public who will be asked or required to respond, as well as brief abstract. Primary:* State, local or tribal governments. *Other:* None. Abstract Jurisdictions specifically covered under the Voting Rights Act are required to obtain preclearance from the Attorney General before instituting changes affecting voting. They must convince the Attorney General that proposed voting changes are not racially discriminatory. The procedures facilitate the provision of information that will enable the Attorney General to make the required determination.

(5) *An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond/reply:* There are approximately 4,873 respondents who will each require an average of 105 hours to respond.

(6) *An estimate of the total public burden (in hours) associated with the collection:* The total annual public burden hours for this information collection is estimated to be 48,730 hours.

If additional information is required contact: Robert B. Briggs, Department Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, Suite 1600, Patrick Henry Building, 601 D Street NW., Washington, DC 20530.

Dated: September 10, 2002.

Robert B. Briggs,

Department Clearance Officer, Department of Justice.

[FR Doc. 02-23374 Filed 9-12-02; 8:45 am]

BILLING CODE 4410-13-M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

Agency Information Collection Activities: Extension of Existing Collection; Comment Request

ACTION: 60-day notice of information collection under review; application for suspension of deportation or special rule cancellation of removal (pursuant to Section 203 of Public Law 105-100); Form I-881.

The Department of Justice, Immigration and Naturalization Service has submitted the following information collection request for review and clearance in accordance with the Paperwork Reduction Act of 1995. The proposed information collection is published to obtain comments from the public and affected agencies. Comments are encouraged and will be accepted for sixty days until November 12, 2002.

Written comments and suggestions from the public and affected agencies concerning the proposed collection of information should address one or more of the following four points:

(1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(2) Evaluate the accuracy of the agencies estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(3) Enhance the quality, utility, and clarity of the information to be collected; and

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Overview of this information collection:

(1) *Type of Information Collection:* Revision of a currently approved collection.

(2) *Title of the Form/Collection:* Application for Suspension of Deportation or Special Rule

Cancellation of Removal (Pursuant to Section 203 of Public Law 105-100).

(3) *Agency form number, if any, and the applicable component of the Department of Justice sponsoring the collection:* Form I-881. Office of International Affairs, Immigration and Naturalization Service.

(4) *Affected public who will be asked or required to respond, as well as a brief abstract:* Primary: Individuals and households. This form is used by nonimmigrant to apply for suspension of deportation or Special Rule cancellation of removal. The information collected on this form is necessary in order for the INS to determine if it has jurisdiction over an individual applying for this release as well as to elicit information regarding the eligibility of an individual applying for this release, pursuant to section 203 of the Nicaraguan Adjustment and Central American Relief Act (NACARA); Pub. L. 105-100.

(5) *An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond:* 55,000 responses at 12 hours per response.

(6) *An estimate of the total public burden (in hours) associated with the collection:* 660,000 annual burden hours.

If you have additional comments, suggestions, or need a copy of the proposed information collection instrument with instructions, or additional information, please contact Richard A. Sloan, 202-514-3291, Director, Policy Directives and Instructions Branch, Immigration and Naturalization Service, U.S. Department of Justice, Room 4034, 425 I Street, NW., Washington, DC 20536. Additionally, comments and/or suggestions regarding the item(s) contained in this notice, especially regarding the estimated public burden and associated response time may also be directed to Mr. Richard A. Sloan.

If additional information is required contact: Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, Patrick Henry Building, 601 D Street, NW., Washington, DC 20530.

Dated: September 9, 2002.

Richard A. Sloan,

Department Clearance Officer, United States Department of Justice, Immigration and Naturalization Service.

[FR Doc. 02-23392 Filed 9-12-02; 8:45 am]

BILLING CODE 4410-10-M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

Agency Information Collection Activities: Extension of Existing Collection; Comment Request

ACTION: 60-Day notice of information collection under review; arrival departure record (transit without Visa); Form I-94T.

The Department of Justice, Immigration and Naturalization Service has submitted the following information collection request for review and clearance in accordance with the Paperwork Reduction Act of 1995. The proposed information collection is published to obtain comments from the public and affected agencies. Comments are encouraged and will be accepted for sixty days until November 12, 2002.

Written comments and suggestions from the public and affected agencies concerning the proposed collection of information should address one or more of the following four points:

(1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(2) Evaluate the accuracy of the agencies estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(3) Enhance the quality, utility, and clarity of the information to be collected; and

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Overview of this information collection:

(1) *Type of Information Collection:* Extension of a currently approved collection.

(2) *Title of the Form/Collection:* Arrival and Departure Record.

(3) *Agency form number, if any, and the applicable component of the Department of Justice sponsoring the collection:* Form I-94T. Inspections Division, Immigration and Naturalization Service.

(4) *Affected public who will be asked or required to respond, as well as a brief abstract:* Primary: Individuals and households. This form is necessary to

tract the arrival and departure of aliens under the Transit Without Visa Program to ensure compliance with the requirements of 8 CFR 212.1(f), 214.2(c), and section 238 of the Act.

(5) *An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond:* 200,000 responses at 4 minutes (.066) per response.

(6) *An estimate of the total public burden (in hours) associated with the collection:* 13,200 annual burden hours.

If you have additional comments, suggestions, or need a copy of the proposed information collection instrument with instructions, or additional information, please contact Richard A. Sloan 202-514-3291, Director, Policy Directives and Instructions Branch, Immigration and Naturalization Service, U.S. Department of Justice, Room 4034, 425 I Street, NW., Washington, DC 20536. Additionally, comments and/or suggestions regarding the item(s) contained in this notice, especially regarding the estimated public burden and associated response time may also be directed to Mr. Richard A. Sloan.

If additional information is required contact: Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, Patrick Henry Building, 601 D Street, NW., Suite 1600, Washington, DC 20530.

Dated: September 9, 2002.

Richard A. Sloan,

Department Clearance Officer, United States Department of Justice, Immigration and Naturalization Service.

[FR Doc. 02-23394 Filed 9-12-02; 8:45 am]

BILLING CODE 4410-10-M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

Agency Information Collection Activities: Proposed Collection; Comment Request

ACTION: 30-Day notice of information collection under review: petition by entrepreneur to remove conditions; Form I-829.

The Department of Justice, Immigration and Naturalization Service (INS) has submitted the following information collection request to the Office of Management and Budget (OMB) for review and clearance in accordance with the Paperwork Reduction Act of 1995. The information collection was previously published in

the **Federal Register** on April 23, 2002, at 67 FR 19774. The notice allowed for a 60-day public comment period. No public comment was received by the INS on this proposed information collection.

The purpose of this notice is to allow an additional 30 days for public comments. Comments are encouraged and will be accepted until October 15, 2002. This process is conducted in accordance with 5 CFR 1320.10.

Written comments and/or suggestions regarding the items contained in this notice, especially regarding the estimated public burden and associated response time, should be directed to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Department of Justice Desk Officer, 725—17th Street, NW., Room 10235, Washington, DC 20530.

Written comments and suggestions from the public and affected agencies concerning the proposed collection of information should address one or more of the following four points:

(1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(2) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(3) Enhance the quality, utility, and clarity of the information to be collected; and

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Overview of this information collection:

(1) *Type of Information Collection:* Extension of a currently approved information collection.

(2) *Title of the Form/Collection:* Petition by Entrepreneur to Remove Conditions.

(3) *Agency form number, if any, and the applicable component of the Department of Justice sponsoring the collection:* Form I-829. Adjudications Division, Immigration and Naturalization Service.

(4) *Affected public who will be asked or required to respond, as well as a brief abstract:* Primary: Individual or households. This form is used by a conditional resident alien entrepreneur

who obtained such status through a qualifying investment, to apply to remove the conditions on his or her conditional resident status.

(5) *An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond:* 200 responses at 65 minutes (1.08 hours) per response.

(6) *An estimate of the total public burden (in hours) associated with the collection:* 216 annual burden hours.

If you have additional comments, suggestions, or need a copy of the proposed information collection instrument with instructions, or additional information, please contact Richard A. Sloan 202-414-3291, Director, Regulations and Forms Services Division, Immigration and Naturalization Service, U.S. Department of Justice, Room 4304, 425 I Street, NW., Washington, DC 20536. Additionally, comments and/or suggestions regarding the item(s) contained in this notice, especially regarding the estimated public burden and associated response time may also be directed to Mr. Richard A. Sloan.

In additional information is required contact: Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, 601 D Street, NW., Patrick Henry Building, Suite 1600, Washington, DC 20530.

Dated: September 9, 2002.

Richard A. Sloan,

Department Clearance Officer, United States Department of Justice, Immigration and Naturalization Service.

[FR Doc. 02-23393 Filed 9-12-02; 8:45 am]

BILLING CODE 4410-10-M

DEPARTMENT OF LABOR

Labor Advisory Committee for Trade; Negotiations and Trade Policy

Meeting Notice

Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92-463 as amended), notice is hereby given of the meeting of the Labor Advisory Committee for Trade Negotiations and Trade Policy.

Date, time and place: October 8, 2002, 10 a.m. to 12 noon, C-5310 1A&B, Department of Labor Building, 200 Constitution Ave., NW., Washington, DC 20210.

Purpose: To discuss trade negotiations and trade policy of the United States.

This meeting will be closed under the authority of section 10(d) of the Federal Advisory Committee Act and 5 U.S.C.

section 552(c)(1). The Committee will hear and discuss sensitive and confidential matters concerning U.S. trade negotiations and trade policy.

FOR FURTHER INFORMATION CONTACT: Jorge Perez-Lopez, Director, Trade Advisory Group, Phone: (202) 693-4874.

Signed at Washington, DC this 5th day of September 2002.

Thomas Moorhead,

Deputy Under Secretary, International Affairs.

[FR Doc. 02-23395 Filed 9-12-02; 8:45 am]

BILLING CODE 4510-28-M

DEPARTMENT OF LABOR

Employment Standards Administration; Wage and Hour Division

Minimum Wages for Federal and Federally Assisted Construction; General Wage Determination Decisions

General wage determination decisions of the Secretary of Labor are issued in accordance with applicable law and are based on the information obtained by the Department of Labor from its study of local wage conditions and data made available from other sources. They specify the basic hourly wage rates and fringe benefits which are determined to be prevailing for the described classes of laborers and mechanics employed on construction projects of a similar character and in the localities specified therein.

The determinations in these decisions of prevailing rates and fringe benefits have been made in accordance with 29 CFR part 1, by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR part 1, Appendix, as well as such additional statutes as may from time to time be enacted containing provisions for the payment of wages determined to be prevailing by the Secretary of Labor in accordance with the Davis-Bacon Act. The prevailing rates and fringe benefits determined in these decisions shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged on contract work of the character and in the localities described therein.

Good cause is hereby found for not utilizing notice and public comment procedure thereon prior to the issuance

of these determinations as prescribed in 5 U.S.C. 553 and not providing for delay in the effective date as prescribed in that section, because the necessity to issue current construction industry wage determinations frequently and in large volume causes procedures to be impractical and contrary to the public interest.

General wage determination decisions, and modifications and supersedeas decisions thereto, contain no expiration dates and are effective from their date of notice in the **Federal Register**, or on the date written notice is received by the agency, whichever is earlier. These decisions are to be used in accordance with the provisions of 29 CFR parts 1 and 5. Accordingly, the applicable decision, together with any modifications issued, must be made a part of every contract for performance of the described work within the geographic area indicated as required by an applicable Federal prevailing wage law and 29 CFR part 5. The wage rates and fringe benefits, notice of which is published herein, and which are contained in the Government Printing Office (GPO) document entitled "General Wage Determinations issued Under The Davis-Bacon And Related Acts," shall be the minimum paid by contractors and subcontractors to laborers and mechanics.

Any person, organization, or governmental agency having an interest in the rates determined as prevailing is encouraged to submit wage rate and fringe benefit information for consideration by the Department.

Further information and self-explanatory forms for the purpose of submitting this data may be obtained by writing to the U.S. Department of Labor, Employment Standards Administration, Wage and Hour Division, Division of Wage Determinations, 200 Constitution Avenue, NW., Room S-3014, Washington, DC 20210.

Modification to General Wage Determination Decisions

The number of the decisions listed to the Government Printing Office document entitled "General Wage Determinations Issued Under the Davis-Bacon and Related Acts" being modified are listed by Volume and State. Dates of publication in the **Federal Register** are in parentheses following the decisions being modified.

Volume I

New Jersey

NJ020002 (Mar. 1, 2002)

New York

NY020002 (Mar. 1, 2002)

NY020003 (Mar. 1, 2002)

NY020004 (Mar. 1, 2002)

NY020005 (Mar. 1, 2002)
 NY020006 (Mar. 1, 2002)
 NY020007 (Mar. 1, 2002)
 NY020008 (Mar. 1, 2002)
 NY020010 (Mar. 1, 2002)
 NY020011 (Mar. 1, 2002)
 NY020012 (Mar. 1, 2002)
 NY020013 (Mar. 1, 2002)
 NY020014 (Mar. 1, 2002)
 NY020015 (Mar. 1, 2002)
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 NY020017 (Mar. 1, 2002)
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 NY020019 (Mar. 1, 2002)
 NY020020 (Mar. 1, 2002)
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 NY020031 (Mar. 1, 2002)
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 NY020072 (Mar. 1, 2002)
 NY020073 (Mar. 1, 2002)
 NY020075 (Mar. 1, 2002)
 NY020076 (Mar. 1, 2002)
 NY020077 (Mar. 1, 2002)

Volume II

None

Volume III

Kentucky

KY020002 (Mar. 1, 2002)
 KY020004 (Mar. 1, 2002)
 KY020007 (Mar. 1, 2002)
 KY020025 (Mar. 1, 2002)
 KY020026 (Mar. 1, 2002)
 KY020027 (Mar. 1, 2002)
 KY020028 (Mar. 1, 2002)
 KY020029 (Mar. 1, 2002)
 KY020055 (Mar. 1, 2002)

Volume IV

Minnesota

MN020005 (Mar. 1, 2002)

Ohio

OH020002 (Mar. 1, 2002)
 OH020003 (Mar. 1, 2002)
 OH020008 (Mar. 1, 2002)
 OH020009 (Mar. 1, 2002)
 OH020012 (Mar. 1, 2002)
 OH020023 (Mar. 1, 2002)
 OH020028 (Mar. 1, 2002)
 OH020029 (Mar. 1, 2002)
 OH020032 (Mar. 1, 2002)

Volume V

None

Volume VI

Alaska

AK02001 (Mar. 1, 2002)

Colorado

CO020009 (Mar. 1, 2002)
 CO020011 (Mar. 1, 2002)
 CO020012 (Mar. 1, 2002)
 CO020013 (Mar. 1, 2002)
 CO020014 (Mar. 1, 2002)
 CO020015 (Mar. 1, 2002)
 CO020016 (Mar. 1, 2002)
 CO020017 (Mar. 1, 2002)

Washington

WA020002 (Mar. 1, 2002)
 WA020005 (Mar. 1, 2002)
 WA020008 (Mar. 1, 2002)

Wyoming

WY020023 (Mar. 1, 2002)

Volume VII

Arizona

AZ020001 (Mar. 1, 2002)
 AZ020002 (Mar. 1, 2002)
 AZ020004 (Mar. 1, 2002)
 AZ020006 (Mar. 1, 2002)
 AZ020010 (Mar. 1, 2002)
 AZ020011 (Mar. 1, 2002)
 AZ020016 (Mar. 1, 2002)
 AZ020017 (Mar. 1, 2002)

California

CA020029 (Mar. 1, 2002)
 CA020030 (Mar. 1, 2002)

Nevada

NV020002 (Mar. 1, 2002)
 NV020009 (Mar. 1, 2002)

General Wage Determination Publication

General wage determinations issued under the Davis-Bacon and related Acts, including those noted above, may be found in the Government Printing Office (GPO) document entitled "Government Wage Determinations Issued Under the Davis-Bacon And Related Acts". This publication is available at each of the 50 Regional Government Depository Libraries and many of the 1,400 Government Depository Libraries across the country.

General wage determinations issued under the Davis-Bacon and related Acts are available electronically at no cost on the Government Printing Office site at <http://www.access.gpo.gov/davisbacon>. They are also available electronically by subscription to the Davis-Bacon Online Service (<http://davisbacon.fedworld.gov>) of the National Technical Information Service (NTIS) of the U.S. Department of Commerce at 1-800-363-2068. This subscription offers value-added features such as electronic delivery of modified wage decisions directly to the user's desktop, the ability to access prior wage decisions issued during the year, extensive Help desk Support, etc.

Hard-copy subscriptions may be purchased from: Superintendent of Documents, U.S. Government Printing Office, Washington, DC 20402, (202) 512-1800.

When ordering hard-copy subscription(s), be sure to specify the State(s) of interest, since subscriptions may be ordered for any or all of the six separate Volumes, arranged by State. Subscriptions include an annual edition (issued in January or February) which includes all current general wage determinations for the States covered by each volume. Throughout the remainder of the year, regular weekly updates will be distributed to subscribers.

Signed at Washington, DC, this 5th day of September 2002.

Terry Sullivan,

Acting Chief, Branch of Construction Wage Determinations.

[FR Doc. 02-23075 Filed 9-12-02; 8:45 am]

BILLING CODE 4510-27-M

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

[Notice 02-104]

NASA Advisory Council, Aerospace Technology Advisory Committee; Meeting

AGENCY: National Aeronautics and Space Administration.

ACTION: Notice of meeting.

SUMMARY: In accordance with the Federal Advisory Committee Act, Public Law 92-463, as amended, the National Aeronautics and Space Administration announces a forthcoming meeting of the NASA Advisory Council, Aerospace Technology Advisory Committee.

DATES: Tuesday, October 1, 2002, 1 p.m. to 5 p.m.; and Wednesday, October 2, 2002, 8:30 a.m. to 5 p.m.

ADDRESSES: Holiday Inn Rosslyn Westpark Hotel, 1900 North Fort Myer Drive, Arlington, Virginia 22209.

FOR FURTHER INFORMATION CONTACT: Ms. Mary-Ellen McGrath, Office of Aerospace Technology, National Aeronautics and Space Administration, Washington, DC 20546 (202/358-4729).

SUPPLEMENTARY INFORMATION: The meeting will be open to the public up to the seating capacity of the room. The agenda for the meeting is as follows:

Tuesday, October 1—1 a.m. to 5 p.m.

—Opening Comments for Joint Aerospace Technology Advisory Committee (ATAC) and Research, Engineering and Development Advisory Committee (REDAC)

—Briefing on The 21st Century Aviation Systems
—Discussion on issues and activities that impact both groups

Wednesday, October 2—9 a.m. to 5 p.m.

—Enterprise State of Affairs
—Review of Actions
—NASA Facilities Status and Plan
—Subcommittee Reports

It is imperative that the meeting be held on these dates to accommodate the scheduling priorities of the key participants. Visitors will be requested to sign a visitor's register.

June W. Edwards,

Advisory Committee Management Officer, National Aeronautics and Space Administration.

[FR Doc. 02-23293 Filed 9-12-02; 8:45 am]

BILLING CODE 7510-01-P

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

[Notice 02-105]

NASA Advisory Council, Planetary Protection Advisory Committee; Meeting

AGENCY: National Aeronautics and Space Administration.

ACTION: Notice of meeting.

SUMMARY: In accordance with the Federal Advisory Committee Act, Public Law 92-463, as amended, the National Aeronautics and Space Administration announces a forthcoming meeting of the NASA Advisory Council (NAC), Planetary Protection Advisory Committee (PPAC).

DATES: Tuesday, October 1, 2002, 8:30 a.m. to 5 p.m., Wednesday, October 2, 2002, 8:30 a.m. to 12:30 p.m.

ADDRESSES: Holiday Inn Capitol, Columbia One Conference Room, 400 C Street, SW., Washington, DC 20024.

FOR FURTHER INFORMATION CONTACT: Ms. Marian Norris, Code SB, National Aeronautics and Space Administration, Washington, DC 20546, 202/358-4452.

SUPPLEMENTARY INFORMATION: The meeting will be open to the public up to the capacity of the room. The agenda for the meeting includes the following topics:

—Annual Ethics Training
—NASA Planetary Protection Program Status and Plans
—NASA's Mars Planetary Protection Update
—COSPAR Planetary Protection Status and Plans
—Solar System Exploration Program Update

It is imperative that the meeting be held on these dates to accommodate the scheduling priorities of the key participants. Visitors will be requested to sign a visitor's register.

June W. Edwards,

Advisory Committee Management Officer, National Aeronautics and Space Administration.

[FR Doc. 02-23294 Filed 9-12-02; 8:45 am]

BILLING CODE 7510-01-P

NATIONAL ARCHIVES AND RECORDS ADMINISTRATION

Records Schedules; Availability and Request for Comments

AGENCY: National Archives and Records Administration (NARA).

ACTION: Notice of availability of proposed records schedules; request for comments.

SUMMARY: The National Archives and Records Administration (NARA) publishes notice at least once monthly of certain Federal agency requests for records disposition authority (records schedules). Once approved by NARA, records schedules provide mandatory instructions on what happens to records when no longer needed for current Government business. They authorize the preservation of records of continuing value in the National Archives of the United States and the destruction, after a specified period, of records lacking administrative, legal, research, or other value. Notice is published for records schedules in which agencies propose to destroy records not previously authorized for disposal or reduce the retention period of records already authorized for disposal. NARA invites public comments on such records schedules, as required by 44 U.S.C. 3303a(a).

DATES: Requests for copies must be received in writing on or before October 28, 2002. Once the appraisal of the records is completed, NARA will send a copy of the schedule. NARA staff usually prepare appraisal memorandums that contain additional information concerning the records covered by a proposed schedule. These, too, may be requested and will be provided once the appraisal is completed. Requesters will be given 30 days to submit comments.

ADDRESSES: To request a copy of any records schedule identified in this notice, write to the Life Cycle Management Division (NWML), National Archives and Records Administration (NARA), 8601 Adelphi

Road, College Park, MD 20740-6001. Requests also may be transmitted by FAX to 301-837-3698 or by e-mail to records.mgt@nara.gov. Requesters must cite the control number, which appears in parentheses after the name of the agency which submitted the schedule, and must provide a mailing address. Those who desire appraisal reports should so indicate in their request.

FOR FURTHER INFORMATION CONTACT:

Larry Baume, Acting Director, Life Cycle Management Division (NWML), National Archives and Records Administration, 8601 Adelphi Road, College Park, MD 20740-6001. Telephone: 301-837-1505. E-mail: records.mgt@nara.gov.

SUPPLEMENTARY INFORMATION: Each year Federal agencies create billions of records on paper, film, magnetic tape, and other media. To control this accumulation, agency records managers prepare schedules proposing retention periods for records and submit these schedules for NARA's approval, using the Standard Form (SF) 115, Request for Records Disposition Authority. These schedules provide for the timely transfer into the National Archives of historically valuable records and authorize the disposal of all other records after the agency no longer needs them to conduct its business. Some schedules are comprehensive and cover all the records of an agency or one of its major subdivisions. Most schedules, however, cover records of only one office or program or a few series of records. Many of these update previously approved schedules, and some include records proposed as permanent.

No Federal records are authorized for destruction without the approval of the Archivist of the United States. This approval is granted only after a thorough consideration of their administrative use by the agency of origin, the rights of the Government and of private persons directly affected by the Government's activities, and whether or not they have historical or other value.

Besides identifying the Federal agencies and any subdivisions requesting disposition authority, this public notice lists the organizational unit(s) accumulating the records or indicates agency-wide applicability in the case of schedules that cover records that may be accumulated throughout an agency. This notice provides the control number assigned to each schedule, the total number of schedule items, and the number of temporary items (the records proposed for destruction). It also includes a brief description of the

temporary records. The records schedule itself contains a full description of the records at the file unit level as well as their disposition. If NARA staff has prepared an appraisal memorandum for the schedule, it too includes information about the records. Further information about the disposition process is available on request.

Schedules Pending

1. Department of Agriculture, Office of the Secretary (N1-16-02-1, 3 items, 2 temporary items). Records accumulated by the Office of the Under Secretary for Food Safety, 1997-2001, that pertain to Y2K conversion activities. Also included are electronic copies of documents created using electronic mail and word processing that are associated with the these files and with the other records accumulated by the Office. Proposed for permanent retention are recordkeeping copies of speeches, weekly reports to the Secretary, strategic plan briefing books, and correspondence.

2. Department of the Army, Agency-wide (N1-AU-02-20, 2 items, 2 temporary items). Records relating to the sanitization/destruction of Department of Defense computer hard drives, including electronic copies of documents created using electronic mail and word processing. The schedule authorizes the agency to apply the proposed disposition instructions to any recordkeeping medium.

3. Department of the Army, Agency-wide (N1-AU-02-25, 2 items, 2 temporary items). Records relating to the retention of military personnel consisting of packets of enlistment, reenlistment, or transfer forms. Also included are electronic copies of documents created using electronic mail and word processing. This schedule authorizes the agency to apply the proposed disposition instructions to any recordkeeping medium.

4. Department of Defense, Defense Commissary Agency (N1-506-02-5, 19 items, 19 temporary items). Records relating to management improvement studies. Included are such records as project working files, preliminary planning documents, management improvement proposals, program briefing and presentation materials, quality performance measures, and employee suggestion program guidelines. Also included are electronic copies of documents created using electronic mail and word processing. This schedule authorizes the agency to apply the proposed disposition instructions to any recordkeeping medium.

5. Department of Defense, Defense Commissary Agency (N1-506-02-7, 23 items, 23 temporary items). Records relating to the acquisition, construction, maintenance, management, and disposition of real property. Included are records relating to such matters as planning, design and construction, maintenance, space utilization reviews, and environmental policy issues. Also included are electronic copies of documents created using electronic mail and word processing. This schedule authorizes the agency to apply the proposed disposition instructions to any recordkeeping medium.

6. Department of Defense, Defense Information Systems Agency (N1-371-02-5, 4 items, 2 temporary items). Electronic copies of documents created using electronic mail and word processing that relate to posters and audiovisual products. Recordkeeping copies of mission-related posters and related documentation are proposed for permanent retention.

7. Department of Interior, U.S. Geological Survey (N1-57-02-3, 49 items, 48 temporary items). Records relating to information services, legal and congressional matters, and budget preparation, presentation, and apportionment. Records pertain to such matters as public briefings, community relations, public ceremonies, litigation, claims, law enforcement, speeches, legislation, abandoned patents, invention disclosures, certification of copies of records, agreements, audits, the preparation of budget estimates and justifications, financial management, collection procedures, and the use of Government credit cards. Also included are electronic copies of records created using electronic mail, spreadsheet, and word processing applications. Proposed for permanent retention are recordkeeping copies of files relating to legislative proposals.

8. Department of Transportation, U.S. Maritime Commission (N1-178-99-1, 107 items, 75 temporary items). Records of the U.S. Maritime Commission, which was terminated in 1950. Records date primarily from 1936-1950 but files include some earlier records as well as some files accumulated after 1950. Records relate to such matters as resolution of insurance claims, applications for subsidies, foreign freight tariffs, ship operating costs, ship maintenance and repair costs, and shipyard lab as well as routine administrative and program subject files. Proposed for permanent retention are such records as the Chairman's subject files, Commissioners' files, regulatory dockets, minutes of the Price

Adjustment Board, U.S. Shipping Board files, and legal opinions.

9. Department of Transportation, Maritime Administration (N1-357-99-1, 98 items, 65 temporary items). Records relating to such matters as subsidy rates, seamen's rest centers, insurance claims, auditing, and ship valuation as well as routine administrative and program subject files. Some of these files were accumulated by the U.S. Maritime Commission. Proposed for permanent retention are such records as the Administrator's correspondence and subject files, files of the Special Assistant to the Administrator, records of the President's Maritime Advisory Committee and the National Maritime Council, research and development files, legal opinions, and records pertaining to international conferences.

10. Department of the Treasury, Office of the Secretary (N1-56-01-9, 8 items, 6 temporary items). Records of the Office of Public Affairs including scheduling proposals, briefing files, public appearance files, and operational records relating to public education projects. Also included are electronic copies of documents created using electronic mail and word processing. Recordkeeping copies of biographical sketches and portraits of high level officials and substantive documentation relating to public education campaigns are proposed for permanent retention.

11. Administrative Office of the U.S. Courts, Office of Judges Programs (N1-116-02-1, 8 items, 7 temporary items). Official personnel files of Bankruptcy, Magistrate, and Court of Federal Claims judges, Judicial Retirement System Participant and Annuitant files, and Judicial Survivors Annuities System Participant and Revocation files. Records relate to such matters as appointments and other personnel actions, insurance status, leave records, applications for annuities, health benefits, and salary payments. Also included are electronic copies of documents created using electronic mail and word processing. Recordkeeping copies of Official Personnel Files of Supreme Court justices, Appellate Court judges, District Court judges, and Territorial Judges are proposed for permanent retention.

12. Consumer Product Safety Commission, Office of Compliance (N1-424-02-1, 3 items, 3 temporary items). Manufacturer reports regarding civil litigation concerning products. Also included are electronic copies of documents created using electronic mail and word processing.

Dated: August 30, 2002.

Michael J. Kurtz,

*Assistant Archivist for Record Services—
Washington, DC.*

[FR Doc. 02-23350 Filed 9-12-02; 8:45 am]

BILLING CODE 7515-01-P

NUCLEAR REGULATORY COMMISSION

Agency Information Collection Activities: Submission for the Office of Management and Budget (OMB) Review; Comment Request

AGENCY: U. S. Nuclear Regulatory Commission (NRC).

ACTION: Notice of the OMB review of information collection and solicitation of public comment.

SUMMARY: The NRC has recently submitted to OMB for review the following proposal for the collection of information under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35). The NRC hereby informs potential respondents that an agency may not conduct or sponsor, and that a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

1. *Type of submission, new, revision, or extension:* Revision to Extension.

2. *The title of the information collection:* Voluntary Reporting of Performance Indicators.

3. *The form number if applicable:* Not Applicable.

4. *How often the collection is required:* Quarterly.

5. *Who will be required or asked to report:* Power reactor licensees.

6. *An estimate of the number of responses:* 445 (412 responses plus 33 recordkeepers).

7. *The estimated number of annual respondents:* 103 reactors.

8. *An estimate of the total number of hours needed annually to complete the requirement or request:* 83,720 hours (813 hours per unit).

9. *An indication of whether Section 3507(d), Pub. L. 104-13 applies:* Not applicable.

10. *Abstract:* As part of a joint industry-NRC initiative, the NRC received information submitted voluntarily by power reactor licensees regarding selected performance attributes known as performance indicators (PIs). PIs are objective measures of the performance of licensee systems or programs. The NRC's reactor oversight process uses PI information, along with the results of audits and inspections, as the basis for NRC

conclusions regarding plant performance and necessary regulatory response. Licensees transmit PIs electronically to reduce burden on themselves and the NRC.

A copy of the final supporting statement may be viewed free of charge at the NRC Public Document Room, One White Flint North, 11555 Rockville Pike, Room O-1 F23, Rockville, MD 20852. OMB clearance requests are available at the NRC worldwide web site: <http://www.nrc.gov/public-involve/doc-comment/omb/index.html>. The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions should be directed to the OMB reviewer listed below by October 15, 2002. Comments received after this date will be considered if it is practical to do so, but assurance of consideration cannot be given to comments received after this date, Bryon Allen, Office of Information and Regulatory Affairs (3150-0195), NEOB-10202, Office of Management and Budget, Washington, DC 20503.

Comments can also be submitted by telephone at (202) 395-3087.

The NRC Clearance Officer is Brenda Jo. Shelton, 301-415-7233.

Dated at Rockville, Maryland, this 5th day of September, 2002.

For the Nuclear Regulatory Commission.

Brenda Jo. Shelton,

NRC Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 02-23359 Filed 9-12-02; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No.: 150-00009, General License, 10 CFR 150.20, EA-02-166]

Engineering & Inspections Unlimited, Inc., Boca Raton, FL Demand for Information

On May 7, 2002, Engineering & Inspections Unlimited, Inc. (Licensee), a radiography licensee of the State of Florida, filed an NRC Form 241, "Report of Proposed Activities in Non-Agreement States, Areas of Exclusive Federal Jurisdiction, or Offshore Waters," notifying the NRC of its intent to conduct radiography activities at numerous locations in the State of Hawaii, a Non-Agreement State. On August 1, 2002, the Licensee filed a revised NRC Form 241, notifying the NRC of additional locations where it intended to conduct radiography activities in Hawaii. In accordance with 10 CFR 150.20, "Recognition of

Agreement State licenses," a specific licensee of an Agreement State is granted a general license to perform the same activity in Non-Agreement states where NRC maintains jurisdiction provided the licensee complies with 10 CFR 150.20(b). Thus, the Licensee is currently performing radiography activities in Hawaii under a general license.

On April 22, 2002, NRC Region IV conducted an unannounced inspection of Engineering & Inspections Hawaii, doing business as Testing Technologies, Inc. (TTI), at a temporary job site in Kapolei, Hawaii. Engineering & Inspections Hawaii was performing activities under an NRC license issued to TTI. TTI, based in Woodbridge, Virginia, and the holder of NRC License No. 45-25007-01, is licensed to conduct radiography activities at temporary job sites anywhere the NRC has jurisdiction. Based on the discovery of apparent willful violations of NRC requirements, on April 24, 2002, NRC's Office of Investigations (OI) began an investigation of activities being conducted in Hawaii under TTI's license. On May 1, 2002, NRC's Region II office in Atlanta, Georgia, issued a confirmatory action letter (CAL No. 2-02-001) to TTI confirming TTI's commitment to take several remedial actions before radiography activities were resumed in Hawaii. As discussed above, on May 7, 2002, Engineering & Inspections Unlimited, Inc., a State of Florida licensee, filed with NRC to perform radiography activities in Hawaii under the reciprocity provisions of 10 CFR 150.20. Thus, Engineering & Inspections Hawaii's activities in Hawaii were no longer being conducted under TTI's NRC license.

The preliminary results of the OI investigation include a finding that the Division Manager for Engineering & Inspections Hawaii, and who is currently managing Engineering & Inspections Unlimited, Inc.'s radiography activities in Hawaii, engaged in deliberate misconduct, as defined by 10 CFR 30.10. Specifically, the investigation found that the Division Manager had on numerous occasions dispatched radiographer's assistants and helpers to conduct radiography without their being accompanied by a certified radiographer who was trained and certified in accordance with the training requirements of 10 CFR 34.43. The Division Manager first denied dispatching non-certified radiographers to conduct radiography, but admitted after being shown records of specific radiography jobs that he had assigned non-certified radiographers to conduct

radiography because of a shortage of qualified personnel.

The investigative evidence developed to date demonstrates a lack of regard for NRC's radiation safety requirements by the Division Manager. The Division Manager currently manages Engineering & Inspections Unlimited, Inc.'s radiography activities in Hawaii, supervises the individual that dispatches workers to job-sites, and is himself authorized to perform radiography. This situation raises questions as to why the NRC should have reasonable assurance that Engineering & Inspections Unlimited, Inc.'s radiography activities in Hawaii are being conducted in accordance with all NRC radiation safety requirements.

Given the Division Manager's involvement in, and supervisory responsibility for, the Licensee's radiation safety program, further information is needed to determine whether the Commission can have reasonable assurance that the Licensee's radiography activities in Hawaii are being conducted in accordance with all radiation safety requirements.

Accordingly, pursuant to sections 161c, 161o, 182 and 186 of the Atomic Energy Act of 1954, as amended, and the Commission's regulations in 10 CFR 2.204, 30.32(b), and 150.20(b) in order for the Commission to determine whether the Licensee's general license should be suspended or revoked, or other enforcement action taken to ensure compliance with NRC regulatory requirements, the Licensee is required to submit to the Director, Office of Enforcement, U.S. Nuclear Regulatory Commission, Washington, DC 20555, within 10 days of the date of this Demand for Information, in writing and under oath or affirmation: Information as to why the NRC should have reasonable assurance that the Licensee's radiography activities in Hawaii are being conducted, and will be conducted, in accordance with all NRC radiation safety requirements.

Copies of the Licensee's response to this Demand for Information also shall be sent to the Assistant General Counsel for Materials Litigation and Enforcement at the same address, the Regional Administrator, NRC Region IV, 611 Ryan Plaza Drive, Suite 400, Arlington, Texas 76011-4005, and the Regional Administrator, NRC Region II, Atlanta Federal Center, 61 Forsyth St., Atlanta, Georgia 30303.

After reviewing the Licensee's response, the NRC will determine whether further action is necessary to ensure compliance with regulatory requirements.

Dated this 5th day of September 2002.

For the Nuclear Regulatory Commission.

James G. Luehman,

Deputy Director, Office of Enforcement.

[FR Doc. 02-23360 Filed 9-12-02; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[IA-02-030]

Brian J. McKenna; Demand for Information

Brian J. McKenna, is employed as manager of radiography activities at Engineering & Inspections Unlimited, Inc. in the State of Hawaii. Engineering & Inspections Unlimited, Inc. (Licensee), a radiography licensee of the state of Florida, on May 7, 2002, filed an NRC Form 241, "Report of Proposed Activities in Non-Agreement States, Areas of Exclusive Federal Jurisdiction, or Offshore Waters," notifying the NRC of its intent to conduct radiography activities at numerous locations in the state of Hawaii, a Non-Agreement State. On August 1, 2002, Engineering & Inspections Unlimited, Inc. filed a revised NRC Form 241, notifying the NRC of additional locations at which it intended to conduct radiography activities in Hawaii. In accordance with 10 CFR 150.20, "Recognition of Agreement State licenses," a specific licensee of an Agreement State is granted a general license to perform the same activity in Non-Agreement states where NRC maintains jurisdiction provided the licensee complies with 10 CFR 150.20(b). Thus, the Licensee is currently performing radiography activities in Hawaii under a general license.

On April 22, 2002, NRC Region IV conducted an unannounced inspection of Engineering & Inspections Hawaii, doing business as Testing Technologies, Inc. (TTI), at a temporary job site in Kapolei, Hawaii. Engineering & Inspections Hawaii was performing activities under an NRC license issued to TTI. TTI, based in Woodbridge, Virginia and the holder of NRC License No. 45-25007-01, is licensed to conduct radiography activities at temporary job sites anywhere the NRC has jurisdiction. Based on the discovery of apparent willful violations of NRC requirements, on April 24, 2002, NRC's Office of Investigations (OI) began an investigation of activities being conducted in Hawaii under TTI's license. On May 1, 2002, NRC's Region II office in Atlanta, Georgia, issued a confirmatory action letter to TTI

confirming TTI's commitment to take several remedial actions before radiography activities were resumed in Hawaii. As discussed above, on May 7, 2002, Engineering & Inspections Unlimited, Inc., a State of Florida licensee, filed with NRC to perform radiography activities in Hawaii under the reciprocity provisions of 10 CFR 150.20. Thus, Engineering & Inspections Hawaii's activities in Hawaii are no longer being conducted under TTI's NRC license.

The preliminary results of the OI investigation include a finding that Brian J. McKenna engaged in deliberate misconduct, as defined by 10 CFR 30.10. Specifically, the investigation found that Brian J. McKenna had on numerous occasions dispatched radiographer's assistants and helpers to conduct radiography without their being accompanied by a certified radiographer who was trained and certified in accordance with the training requirements of 10 CFR 34.43. Brian J. McKenna first denied dispatching non-certified radiographers to conduct radiography, but admitted after being shown records of specific radiography jobs that he had assigned non-certified radiographers to conduct radiography because of a shortage of qualified personnel.

The investigative evidence developed to date demonstrates a lack of regard for NRC's radiation safety requirements by Brian J. McKenna. He currently manages radiography activities for Engineering & Inspections Unlimited, Inc.'s in Hawaii, supervises the individual who dispatches radiographers to job sites, and is authorized to perform radiography. This situation raises questions as to why the NRC should have reasonable assurance that Engineering & Inspections Unlimited, Inc.'s radiography activities in Hawaii are being conducted in accordance with all NRC radiation safety requirements.

Accordingly, pursuant to sections 161b, 161c, 161i, 161o, 182 and 186 of the Atomic Energy Act of 1954, as amended, and the Commission's regulations in 10 CFR 2.204, the Commission needs the following information to determine whether enforcement action should be taken against you to ensure future compliance with NRC requirements:

A. Information as to why the NRC should have reasonable assurance that radiography activities being conducted by Engineering & Inspections Unlimited, Inc., under your management are being conducted in accordance with all NRC radiation safety requirements; and

B. Information as to why the NRC should not take enforcement action to

prohibit your involvement in NRC-licensed activities.

You may provide any other information that you want the NRC to consider, including whether the statements made in Section II are correct. You may respond to this Demand for Information by filing a written answer under oath or affirmation or by setting forth your reasons why this Demand for Information should not have been issued if the requested information is not being provided. The response to this Demand for Information is to be submitted to the Director, Office of Enforcement, U.S. Nuclear Regulatory Commission, Washington, DC 20555, within 10 days of the date of this Demand for Information, in writing and under oath or affirmation. Copies also shall be sent to the Assistant General Counsel for Materials Litigation and Enforcement at the same address, the Regional Administrator, NRC Region IV, 611 Ryan Plaza Drive, Suite 400, Arlington, Texas 76011-4005, and the Regional Administrator, NRC Region II, Atlanta Federal Center, 61 Forsyth St., Atlanta, Georgia 30303.

Upon review of your answer, or if no answer is filed, the Commission may institute a proceeding pursuant to 10 CFR 2.202 or take such other action as may be necessary to ensure compliance with regulatory requirements. Your response to the Demand for Information will be considered before a decision is made in this matter. However, if no answer is filed, we will proceed on the basis of available information.

If you choose to respond, your response will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room). Therefore, to the extent possible, it should not include any personal privacy, proprietary, or safeguards information so that it can be made available to the Public without redaction. If personal privacy or proprietary information is necessary to provide an acceptable response, then please provide a bracketed copy of your response that identifies the information that should be protected and a redacted copy of your response that deletes such information. If you request withholding of such material, you *must* specifically identify the portions of your response that you seek to have withheld and provide in detail the bases for your claim of withholding (e.g., explain why the

disclosure of information will create an unwarranted invasion of personal privacy or provide the information required by 10 CFR 2.790(b) to support a request for withholding confidential commercial or financial information).

Dated this 5th day of September 2002.

For the Nuclear Regulatory Commission.

James G. Luehman,

Deputy Director, Office of Enforcement.

[FR Doc. 02-23361 Filed 9-12-02; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

Advisory Committee on Nuclear Waste; Notice of Meeting

The Advisory Committee on Nuclear Waste (ACNW) will hold its 137th meeting on September 25-26, 2002, at the Texas Station Hotel, Amaryllis Room, 2101 Texas Star Lane, North Las Vegas, Nevada.

The entire meeting will be open to public attendance. The schedule for this meeting is as follows:

Wednesday, September 25, 2002

A. 8:30-8:40 a.m.: *Opening Statement (Open)*—The Chairman will open the meeting with brief opening remarks, outline the topics to be discussed, and indicate several items of interest.

B. 8:40-9:40 a.m.: *Status of KTI Issue Resolution (Open)*—The Committee will receive an information briefing by NRC staff on the status of DOE/NRC issue resolution.

C. 10-11 a.m.: *Discussion of Integrated Issue Resolution Status Report (Open)*—The Committee will receive a status briefing from NRC staff on the forthcoming NUREG-1762.

D. 11-12 Noon: *NRC Review of Public Comments Received on the Yucca Mountain Review Plan (Open)*—The Committee will receive a briefing by NRC staff on public comments received on the Yucca Mountain Review Plan (NUREG-1804).

E. 1-2 p.m.: *Overview of Well Drilling in the Amargosa Desert Area (Open)*—The Committee will receive an information briefing by an NRC staff representative on the analysis of well drilling activity in the Amargosa Desert Area covering the last 100 years.

F. 2-4:30 p.m.: *Preparation of ACNW Reports (Open)*—The Committee will discuss proposed reports on the following topics:

- Orphan Sources
- KTI Status Report
- Integrated IRSR
- Public Outreach

G. 4:30–6 p.m.: *Stakeholder Interactions* (Open)—The Committee will reserve this time for interactions with stakeholders and meeting participants.

Thursday, September 26, 2002

H. 8:30–8:35 a.m.: *Opening Statement* (Open)—The ACNW Chairman will make opening remarks regarding the conduct of the meeting.

I. 8:35–4 p.m.: *U.S. Department of Energy (DOE) Scientific Update for Selected Activities of the Geologic Repository Program at Yucca Mountain* (Open)—The Committee will hear updates from DOE representatives on the following topics:

- DOE Opening Remarks
- Rebaselining of DOE Yucca Mountain Program
- Final Environmental Impact Statement for Yucca Mountain
- Repository Design Update
- Proposed Resolution of Anomalous Chlorine-36 Indications.
- Microbial-Induced Corrosion Considerations

J. 4:15–5:15 p.m.: *Stakeholder Interactions* (Open)—The Committee will reserve this time for interactions with stakeholders and meeting participants.

K. 5:15–6:45 p.m.: *Preparation of ACNW Reports* (Open)—The Committee will discuss proposed reports on the following topics:

- Orphan Sources
- KTI Status Report
- Integrated IRSR
- Public Outreach
- DOE Scientific Update (tentative)

L. 6:45–7 p.m.: *Miscellaneous* (Open)—The Committee will discuss matters related to the conduct of Committee activities and matters and specific issues that were not completed during previous meetings, as time and availability of information permit.

Procedures for the conduct of and participation in ACNW meetings were published in the **Federal Register** on October 3, 2001 (66 FR 50461). In accordance with these procedures, oral or written statements may be presented by members of the public; electronic recordings will be permitted only during those portions of the meeting that are open to the public; and questions may be asked by members of the Committee, its consultants, staff, and the public. Persons desiring to make oral statements should notify Mr. Howard J. Larson, ACNW (Telephone 301/415–6805), between 8 a.m. and 4 p.m. EDT, as far in advance as practicable so that appropriate arrangements can be made to schedule the necessary time during the meeting

for such statements. Use of still, motion picture, and television cameras during this meeting will be limited to selected portions of the meeting as determined by the ACNW Chairman. Information regarding the time to be set aside for taking pictures may be obtained by contacting the ACNW office, prior to the meeting. In view of the possibility that the schedule for ACNW meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should notify Mr. Howard J. Larson as to their particular needs.

Further information regarding topics to be discussed, whether the meeting has been canceled or rescheduled, the Chairman’s ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by contacting Mr. Howard J. Larson.

ACNW meeting notices, meeting transcripts, and letter reports are now available for downloading or viewing on the Internet at <http://www.nrc.gov/ACRSACNW>.

Videoteleconferencing service is available for observing open sessions of ACNW meetings. Those wishing to use this service for observing ACNW meetings should contact Mr. Theron Brown, ACNW Audiovisual Technician (301/415–8066), between 7:30 a.m. and 3:45 p.m. EDT, at least 10 days before the meeting to ensure the availability of this service. Individuals or organizations requesting this service will be responsible for telephone line charges and for providing the equipment and facilities that they use to establish the videoteleconferencing link. The availability of videoteleconferencing services is not guaranteed.

Dated: September 9, 2002.

Andrew L. Bates,
Advisory Committee Management Officer.
 [FR Doc. 02–23362 Filed 9–12–02; 8:45 am]
BILLING CODE 7590–01–P

PENSION BENEFIT GUARANTY CORPORATION

Required Interest Rate Assumption for Determining Variable-Rate Premium; Interest Assumptions for Multiemployer Plan Valuations Following Mass Withdrawal

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of interest rates and assumptions.

SUMMARY: This notice informs the public of the interest rates and assumptions to

be used under certain Pension Benefit Guaranty Corporation regulations. These rates and assumptions are published elsewhere (or can be derived from rates published elsewhere), but are collected and published in this notice for the convenience of the public. Interest rates are also published on the PBGC’s Web site (<http://www.pbgc.gov>).

DATES: The required interest rate for determining the variable-rate premium under part 4006 applies to premium payment years beginning in September 2002. The interest assumptions for performing multiemployer plan valuations following mass withdrawal under part 4281 apply to valuation dates occurring in October 2002.

FOR FURTHER INFORMATION CONTACT: Harold J. Ashner, Assistant General Counsel, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street, NW., Washington, DC 20005, 202–326–4024. (TTY/TDD users may call the Federal relay service toll-free at 1–800–877–8339 and ask to be connected to 202–326–4024.)

SUPPLEMENTARY INFORMATION:

Variable-Rate Premiums

Section 4006(a)(3)(E)(iii)(II) of the Employee Retirement Income Security Act of 1974 (ERISA) and section 4006.4(b)(1) of the PBGC’s regulation on Premium Rates (29 CFR part 4006) prescribe use of an assumed interest rate (the “required interest rate”) in determining a single-employer plan’s variable-rate premium. The required interest rate is the “applicable percentage” (currently 100 percent) of the annual yield on 30-year Treasury securities for the month preceding the beginning of the plan year for which premiums are being paid (the “premium payment year”). (Although the Treasury Department has ceased issuing 30-year securities, the Internal Revenue Service announces a surrogate yield figure each month—based on the 30-year Treasury bond maturing in February 2031—which the PBGC uses to determine the required interest rate.)

The required interest rate to be used in determining variable-rate premiums for premium payment years beginning in September 2002 is 5.08 percent.

The following table lists the required interest rates to be used in determining variable-rate premiums for premium payment years beginning between October 2001 and September 2002.

For premium payment years beginning in—	The required interest rate is—
October 2001	4.66
November 2001	4.52

For premium payment years beginning in—	The required interest rate is—
December 2001	4.35
January 2002	5.48
February 2002	5.45
March 2002	5.40
April 2002	5.71
May 2002	5.68
June 2002	5.65
July 2002	5.52
August 2002	5.39
September 2002	5.08

Multiemployer Plan Valuations Following Mass Withdrawal

The PBGC's regulation on Duties of Plan Sponsor Following Mass Withdrawal (29 CFR part 4281) prescribes the use of interest assumptions under the PBGC's regulation on Allocation of Assets in Single-Employer Plans (29 CFR part 4044). The interest assumptions applicable to valuation dates in October 2002 under part 4044 are contained in an amendment to part 4044 published elsewhere in today's **Federal Register**. Tables showing the assumptions applicable to prior periods are codified in appendix B to 29 CFR part 4044.

Issued in Washington, DC, on this 6th day of September, 2002.

Joseph H. Grant,

Deputy Executive Director and Chief Operating Officer, Pension Benefit Guaranty Corporation.

[FR Doc. 02-23345 Filed 9-12-02; 8:45 am]

BILLING CODE 7708-01-P

SECURITIES AND EXCHANGE COMMISSION

Existing Collection; Comment Request

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

Extension: Rule 0-1 [17 CFR 270.0-1], SEC File No. 270-472, OMB Control No. 3235-0531

Notice is hereby given that, pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501-3520), the Securities and Exchange Commission (the "Commission") is soliciting comments on the collection of information summarized below. The Commission plans to submit this existing collection of information to the Office of Management and Budget ("OMB") for extension and approval.

Investment companies ("funds") are formed as corporations or business trusts under State law and, like other

corporations and trusts, must be operated for the benefit of their shareholders.¹ Funds are unique, however, in that they are "organized and operated by people whose primary loyalty and pecuniary interest lie outside the enterprise."² As described below, this "external management" of most funds presents inherent conflicts of interest and potential for abuses.

An investment adviser typically organizes a fund and is responsible for its day-to-day operations. The adviser provides the seed money, officers, employees, and office space, and usually selects the initial board of directors. In many cases, the investment adviser sponsors several funds that share administrative and distribution systems as part of a "family of funds." As a result of this extensive involvement, and the general absence of shareholder activism, many investment advisers typically dominate the funds they advise.³

Investment advisers to funds are themselves generally organized as corporations, which have their own shareholders. These shareholders have an interest in the fund that is quite different from the interests of the fund's shareholders. For example, while fund shareholders ordinarily prefer lower fees (to achieve greater returns), shareholders of the fund's investment adviser might want to maximize profits through higher fees. And while fund shareholders might prefer that advisers use brokers that charge the lowest possible commissions, advisers might prefer brokers that will provide investment research in exchange for commissions. These types of conflicts (and others) resulted in the pervasive abuses in the fund industry that led Congress in 1940 to enact legislation regulating the activities of mutual funds.⁴

The Investment Company Act of 1940 ("Investment Company Act" or "Act") establishes a comprehensive regulatory scheme designed to protect fund investors by addressing the conflicts of interest between funds and their investment advisers and other affiliated persons. The Investment Company Act places significant responsibility on the board of directors in overseeing the

operations of the fund and policing conflicts of interest.⁵

Independent fund directors represent the interests of shareholders, acting as watchdogs for investors and providing a check on management. On January 2, 2001, the Commission adopted amendments to ten exemptive rules under the Act that were designed to enhance the effectiveness of boards of directors of funds and to better enable investors to assess the independences of those directors.⁶ In the Adopting Release, the Commission amended rule 0-1 to add a definition of "independent legal counsel." The Adopting Release amended the exemptive rules to require that any person who acts as legal counsel to the independent directors of any fund relying on the rules must be an "independent legal counsel." This requirement was added because independent directors can better perform the responsibilities assigned to them under the Act and the rules if they have the assistance of a truly independent legal counsel.

Rule 0-1 provides that a person is an independent legal counsel if a fund's independent directors determine (and record the basis for that determination in the minutes of their meeting) that any representation of the fund's investment adviser, principal underwriter, administrator (collectively, "management organizations") or their "control persons"⁷ during the past two years is or was sufficiently limited that that it is unlikely to adversely affect the professional judgment of the person in providing legal representation. In addition, the independent directors must have obtained an undertaking from the counsel to provide them with information necessary to make their determination and to update promptly that information when the person begins to represent, or materially increases his representation of, a management organization or control person. Generally, the independent directors must re-evaluate their determination at least annually.

Any fund that relies on an exemptive rule in the Adopting Release is required to use the definition of independent legal counsel contained in rule 0-1. We assume that approximately 4,050 funds

¹ See generally James M. Storey and Thomas M. Clyde, *Mutual Fund Law Handbook* 7.2 (1998).

² Division of Investment Management, SEC, *Protecting Investors: A Half Century of Investment Company Regulation* 251 (1992).

³ See SEC, *Report on the Public Policy Implications of Investment Company Growth*, H.R. Rep. No. 2337, 89th Cong., 2d. Sess. 12, 127, 148 (1966) (stating that funds generally are formed by the advisers and remain under their control, and that advisers' influence permeates fund activities).

⁴ See Storey and Clyde, *supra* note .

⁵ For instance, Fund directors must approve investment advisory and distribution contracts [15 U.S.C. 80a-15(a), (b), and (c)].

⁶ *Role of Independent Directors of Investment Companies*, Investment Company Act Release No. 24816 (Jan. 2, 2001) [66 FR 3735 (Jan. 16, 2001)] ("Adopting Release").

⁷ A "control person" is any person—other than a fund—directly or indirectly controlling controlled by, or under common control, with any of the fund's management organizations. See 17 CFR 270.01(a)(6)(iv)(B).

rely on at least one of the exemptive rules annually.⁸ We further assume that the independent directors of approximately one-third (1,336) of those funds would need to make the required determination in order for their counsel to meet the definition of independent legal counsel.⁹ We estimate that each of these 1,336 funds would be required to spend, on average, 0.75 hours annually to comply with the proposed recordkeeping requirement concerning this determination, for a total annual burden of approximately 1,002 hours. Based on this estimate, the total annual cost for all funds of this proposed definition would be approximately \$22,712. To calculate this total annual cost, the Commission staff assumed that two-thirds of the total annual hour burden (668 hours) would be incurred by professionals with an average hourly wage rate of \$27 per hour, and one-third of that annual hour burden (334 hours) would be incurred by clerical staff with an average hourly wage rate of \$14¹⁰ per hour.¹¹

These burden hour estimates are based upon the Commission staff's experience and discussions with the fund industry. The estimates of average burden hours are made solely for the purposes of the Paperwork Reduction Act. These estimates are not derived from a comprehensive or even a representative survey or study of the costs of Commission rules.

Written comments are invited on: (a) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information has practical utility; (b) the accuracy of the Commission's estimate of the burdens of the collection of information; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burdens of the collection of information on respondents, including through the use of automated collection techniques or

⁸ Based on statistics compiled by Commission staff, we estimate that there are approximately 4,500 funds that could rely on one or more of the exemptive rules. Of those funds, we assume that approximately 90 percent (4,050) actually rely on at least one exemptive rule annually.

⁹ We assume that the independent directors of the remaining two-thirds of those funds will choose not to have counsel (but instead rely in some circumstances on counsel who does not represent them), so that no determination by the independent directors would be necessary.

¹⁰ The Commission's estimates concerning the wage rate for professional time and for clerical time are based on salary information for the securities industry compiled by the Securities Industry Association. See Securities Industry Association, *Report on Management and Professional Earnings in the Securities Industry* (September 2001).

¹¹ $(668 \times \$27/\text{hour}) + (334 \times \$14/\text{hour}) = \$22,712.$

other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication.

Please direct your written comments to Michael E. Bartell, Associate Executive Director, Office of Information Technology, Securities and Exchange Commission, 450 5th Street, NW, Washington, DC 20549.

Dated: September 6, 2002.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 02-23353 Filed 9-12-02; 8:45 am]

BILLING CODE 8010-01-P

SECURITIES AND EXCHANGE COMMISSION

Sunshine Act Meeting

FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT: [67 FR 57255, September 9, 2002].

STATUS: Closed Meeting.

PLACE: 450 Fifth Street, NW., Washington, DC.

DATE AND TIME OF PREVIOUSLY ANNOUNCED MEETING: Tuesday, September 10, 2002, at 10 a.m.

CHANGE IN THE MEETING: Additional Item.

The following item was added to the Closed Meeting scheduled for Tuesday, September 10, 2002 at 10 a.m.

Formal Order of Investigation.

Commissioner Goldschmid, as duty officer, determined that Commission business required the above change and that no earlier notice thereof was possible.

At times, changes in Commission priorities require alterations in the scheduling of meeting items. For further information and to ascertain what, if any, matters have been added, deleted or postponed, please contact: The Office of the Secretary at (202) 942-7070.

Dated: September 10, 2002.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 02-23436 Filed 9-11-02; 9:36 am]

BILLING CODE 8010-01-P

SECURITIES AND EXCHANGE COMMISSION

Sunshine Act Meeting

FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT: [67 FR 57255, September 9, 2002].

STATUS: Closed Meeting.

PLACE: 450 Fifth Street, NW., Washington, DC.

DATE AND TIME OF PREVIOUSLY ANNOUNCED MEETING: Tuesday, September 10, 2002, at 10 a.m.

CHANGE IN THE MEETING: Additional Meeting.

The Securities and Exchange Commission will hold an additional meeting during the week of September 9, 2002: An additional Closed Meeting will be held on Thursday, September 12, 2002, at 4 p.m.

Commissioner Goldschmid, as duty officer, determined that Commission business required the above change and that no earlier notice thereof was possible.

The subject matter of the Closed Meeting to be held on Thursday, September 12, 2002, will be: Amicus consideration.

At times, changes in Commission priorities require alterations in the scheduling of meeting items. For further information and to ascertain what, if any, matters have been added, deleted or postponed, please contact: The Office of the Secretary at (202) 942-7070.

Dated: September 10, 2002.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 02-23437 Filed 9-11-02; 9:36 am]

BILLING CODE 8010-01-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-46467]

Self-Regulatory Organizations; Approval of Chicago Board Options Exchange, Inc. Fingerprinting Plan

September 6, 2002.

On July 12, 2002, the Chicago Board Options Exchange, Inc. ("CBOE" or "Exchange") submitted to the Securities and Exchange Commission ("Commission" or "SEC") an amended fingerprinting plan ("Amended Plan") pursuant to Rule 17f-2(c)¹ under the Securities Exchange Act of 1934 ("Act").² The Amended Plan³ supersedes and replaces the Exchange's current fingerprinting plan.⁴ The Exchange believes that the Amended Plan will be a significant improvement over the current CBOE fingerprinting plan. It establishes procedures for the electronic capture and submission of fingerprints.

¹ 17 CFR 240.17f-2(c).

² 15 U.S.C. 78a et seq.

³ Attached hereto as Exhibit A.

⁴ The Exchange's current fingerprinting plan was approved by the Commission on January 27, 1984. See Securities Exchange Act Release No. 20607 (January 27, 1984), 49 FR 4298 (February 3, 1984).

Under the Exchange's current fingerprinting plan, members submit manually rolled fingerprint cards to the CBOE, which then forwards the cards to the Federal Bureau of Investigation ("FBI") (the fingerprint processing arm of the Office of the Attorney General of the United States). The FBI identifies submitted fingerprints, retrieves relevant criminal history information, and returns fingerprint reports (including the original fingerprint cards) to the CBOE. The Exchange has noted that two to three months generally elapses between the time when the CBOE submits fingerprint cards and when the CBOE receives fingerprint reports.

Under the terms of the Amended Plan, the Exchange will continue to accept manually rolled fingerprint cards, but will also utilize a Live-Scan electronic fingerprinting system.⁵ Any Live-Scan system utilized by the Exchange will have been certified by the FBI for compliance with the FBI's Integrated Automated Fingerprint Identification System ("IAFIS")⁶ image quality specifications. The Live-Scan system will electronically capture and transmit fingerprints to the FBI for processing and transmit fingerprint reports back to the CBOE. The Live-Scan system will be maintained at the CBOE and operated by a qualified CBOE representative. The Exchange estimates that under the Amended Plan approximately two days will elapse between when the CBOE submits electronic fingerprints and when the FBI returns fingerprint reports to the CBOE.

The Commission has reviewed the procedures detailed in the Amended

⁵ Live-Scan refers to the process of capturing fingerprints directly into a digitized format as opposed to traditional ink and paper methods. Using Live-Scan technology, images are captured and transmitted to a central location and/or interface for identification processing. Certified Live-Scan systems produce consistent high quality fingerprint images, thereby reducing rejection rates and lowering turnaround times. Live-Scan systems are used by law enforcement agencies for processing criminal fingerprint records and in government and commercial markets for applicant employment background checks.

⁶ The IAFIS, part of which debuted in July 1999, was developed to offer rapid suspect identification to law enforcement agencies and organizations where criminal background histories are a critical factor in consideration for employment. Because fingerprint cards must be physically transported and processed, substantial delays can be experienced in the identification cycle. To improve the speed and accuracy of the fingerprint identification process and eliminate the need for contributing agencies to create and mail paper fingerprint cards to the FBI for processing, the FBI Criminal Justice Information Services Division developed the IAFIS to support the paperless submission of fingerprint records. IAFIS provides Federal, state and local criminal justice agencies the ability to electronically transmit fingerprint information, vastly improving response time.

Plan and believes that the Amended Plan is in the public interest and consistent with the protection of investors. The Amended Plan should significantly improve upon the efficiency of the current CBOE fingerprinting plan by establishing procedures for the electronic capture and submission of fingerprints. Thus, the Commission declares the Amended Plan to be effective.

The Commission notes that securities industry fingerprinting procedures are in a state of flux due to rapidly advancing technology. In the event that an industry-wide standard is adopted or becomes prevalent and in the event that this Amended Plan substantially differs therefrom, the Commission may declare this Amended Plan ineffective. The Commission imposes these terms and conditions on the Amended Plan and deems that they are necessary and appropriate in the public interest, for the protection of investors, and otherwise in furtherance of the purposes of the Act pursuant to Rule 17f-2(c).⁷

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.⁸

Margaret H. McFarland,
Deputy Secretary.

Exhibit A

Chicago Board Options Exchange, Incorporated; Fingerprint Plan

Chicago Board Options Exchange, Incorporated ("Exchange") submits this Fingerprint Plan ("Plan") pursuant to Rule 17f-2(c) under the Securities Exchange Act of 1934, as amended ("Act"). This Plan supersedes and replaces the Exchange's Fingerprint Plan approved by the Securities and Exchange Commission ("Commission") on January 27, 1984.

The purpose of this Plan is to enable Exchange members and Exchange member applicants to comply with Section 17(f)(2) of the Act and Rule 17f-2 thereunder by providing a facility for the fingerprints of individual partners, directors, officers, and employees of Exchange members and Exchange member applicants to be processed and submitted to the Attorney General of the United States or its designee ("Attorney General").

The Exchange will utilize a Live-Scan electronic system for the taking of fingerprints. Any Live-Scan system utilized by the Exchange will have been certified by the Federal Bureau of Investigation ("FBI") for compliance with the FBI's Integrated Automated

Fingerprint Identification System Image Quality Specifications. The Exchange may also manually take fingerprints and receive manually taken fingerprint cards. The purpose of allowing this flexibility is to permit the Exchange to retain the ability to process and submit fingerprints to the Attorney General in the event the Exchange's Live-Scan system is not able to be used due to, for example, a system problem. Additionally, this flexibility will permit the Exchange to continue to receive manually taken fingerprint cards from those who are located at a distance from the Exchange or who for other reasons find it more expedient to provide manually taken fingerprint cards to the Exchange rather than travel to the Exchange to have fingerprints taken.

Accordingly, under the Plan, the Exchange may receive fingerprints through any of the following methods:

1. The Exchange may utilize a Live-Scan system to take the fingerprints and create an electronic fingerprint record for the fingerprints;
2. The Exchange may manually take the fingerprints on a paper fingerprint card; or
3. The Exchange may receive manually taken paper fingerprint cards.

The fingerprint cards and electronic fingerprint records will identify the individual providing the fingerprints and the Exchange member or Exchange member applicant with whom the individual is associated. The fingerprint cards and electronic fingerprint records will be in a form acceptable to the Attorney General and the Exchange.

In the event that an individual who previously provided fingerprints to the Exchange in accordance with this Plan is required to re-submit fingerprints, the Exchange may permit the individual not to be re-fingerprinted if the following conditions are satisfied:

1. The Exchange is in possession of an electronic record of that individual's fingerprints taken by a Live-Scan system;
2. The existing electronic fingerprint record was previously submitted to, and deemed acceptable by, the Attorney General; and
3. The Exchange is able to re-submit the existing electronic fingerprint record to the Attorney General.

In such an event, the Exchange shall re-submit the existing electronic fingerprint record to the Attorney General and process the fingerprint record received back from the Attorney General with respect to the fingerprints in the same manner as is the case with respect to initially submitted fingerprints.

⁷ 17 CFR 240.17f-2(c).

⁸ 17 CFR 200.30-3(a)(17)(iii).

Once fingerprints are taken, the Exchange will review the information on the fingerprint card or in the electronic fingerprint record for the fingerprints, as applicable, for completeness, but not for accuracy, and will then submit the completed fingerprint card or electronic fingerprint record, as applicable, to the Attorney General for identification and processing.

The Exchange shall submit fingerprint cards and electronic fingerprint records to the Attorney General in accordance with any requirements of the Attorney General relating to the manner of submission of this information. The submission may occur through any of the following methods:

1. The Exchange may electronically transmit to the Attorney General an electronic fingerprint record created by a Live-Scan system;
2. The Exchange may print out an electronic fingerprint record created by a Live-Scan system onto a paper fingerprint card and submit the fingerprint card to the Attorney General through manual transmission, such as by United States mail; or
3. The Exchange may submit manually taken fingerprint cards to the Attorney General through manual transmission, such as by United States mail.

The purpose of allowing this flexibility is to permit the Exchange to retain the ability to submit fingerprints to the Attorney General in the event the Exchange is unable to electronically transmit electronic fingerprint records to the Attorney General due to a telecommunication problem or otherwise. Additionally, this flexibility will permit the Exchange to manually transmit to the Attorney General fingerprint cards manually taken by the Exchange and received from Exchange members and Exchange member applicants.

The Exchange will keep a list of the fingerprint cards and electronic fingerprint records submitted to the Attorney General in order to check on fingerprint submissions to the Attorney General pursuant to this Plan for which no fingerprint report has yet been received from the Attorney General. When a fingerprint report is received by the Exchange from the Attorney General with respect to fingerprints submitted by the Exchange pursuant to this Plan, the Exchange promptly will manually (such as by United States mail) or electronically forward a copy of the fingerprint report to the appropriate Exchange member or Exchange member applicant.

The Exchange promptly will review all fingerprint reports received from the Attorney General with respect to fingerprints submitted by the Exchange pursuant to this Plan in order to determine whether they contain information involving:

1. A statutory disqualification, as that term is defined in the Act; or
 2. Material misstatements or omissions concerning information previously reported to the Exchange.
- If so, the Exchange promptly will take appropriate action concerning eligibility or continued eligibility for Exchange membership or for employment or association with an Exchange member. Copies of fingerprint reports received from the Attorney General with respect to fingerprints submitted by the Exchange pursuant to this Plan will be maintained by the Exchange in accordance with the Exchange's Record Retention/Destruction/Conversion Plan filed with the Commission. Any maintenance of fingerprint records by the Exchange shall be for the Exchange's own administrative purposes, and the Exchange is not undertaking to maintain fingerprint records on behalf of Exchange members pursuant to Rule 17f-2(d)(2).

The above procedures will be modified in the following manner with respect to individuals in registration capacities recognized by the Exchange who are associated persons of Exchange members that are not members of NASD. The Exchange has established an arrangement with NASD to permit these individuals to be electronically registered with the Exchange through the Web Central Registration Depository ("Web CRD"). In connection with this registration process, these registered persons will have their fingerprints processed and submitted to the Attorney General through the facilities of either NASD or the Exchange. The extent to which these registered persons may utilize either one or both of these facilities will be determined by the Exchange and NASD. Fingerprint reports for these registered persons that are generated by the Attorney General will be provided to Web CRD and will be provided to the members with which these registered persons are associated through Web CRD. Record-keeping with respect to fingerprint submissions to and fingerprint reports from the Attorney General for these registered persons will be maintained by NASD. NASD will notify the Exchange if a fingerprint report received by Web CRD for one of these registered persons contains information relating to an arrest or conviction. In such an instance,

the Exchange will review the fingerprint report and take appropriate action, if necessary, concerning eligibility or continued eligibility of the individual for employment or association with an Exchange member.

The Exchange will advise Exchange members and Exchange member applicants of the availability of its fingerprint services and any fees charged by the Exchange in connection with those services and the processing of fingerprints pursuant to this Plan. The Exchange shall file any such fees with the Commission pursuant to Section 19(b)(3)(A) of the Act.

The Exchange shall not be liable for losses or damages of any kind in connection with its fingerprinting services, as a result of its failure to follow, or properly to follow, the procedures described above, or as a result of lost or delayed fingerprint cards, electronic fingerprint records, or fingerprint reports, or as a result of any action by the Exchange or the Exchange's failure to take action in connection with this Plan.

[FR Doc. 02-23354 9-12-02; Filed 8:45 am]

BILLING CODE 8010-01-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-46472; File No. SR-GSCC-2001-10]

Self-Regulatory Organizations; Government Securities Clearing Corporation; Order Granting Approval of a Proposed Rule Change Establishing a Loss Allocation Cap for Dealers Acting as Brokers on Substantially All of Their Repurchase Agreement Trades

September 6, 2002.

I. Introduction

On August 16, 2001, the Government Securities Clearing Corporation ("GSCC") filed with the Securities and Exchange Commission ("Commission") a proposed rule change (File No. SR-GSCC-2001-10) pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act").¹ On August 31, 2001, GSCC amended the proposed rule change. Notice of the proposed rule change was published in the **Federal Register** on March 27, 2002.² No comment letters were received. For the reasons discussed below, the

¹ 15 U.S.C. 78s(b)(1).

² Securities Exchange Act Release No. 45605 (March 20, 2002), 67 FR 14753.

Commission is granting approval of the proposed rule change.

II. Description

GSCC is amending its current loss allocation rule concerning non-inter-dealer broker (“dealer”) members who act as brokers in certain of their repurchase agreement (repo) transactions. Under the amended rule, repo transaction accounts of these dealers will be subject to the same \$5 million per event absolute loss allocation cap currently applicable to inter-dealer brokers (“IDBs”) instead of an unlimited loss allocation liability. The rule change is designed to afford appropriate relief for these dealers while not unfairly burdening other members.

A. Loss Allocation Procedure Without Benefit of Current Rule Change

If upon liquidating a defaulting member’s positions GSCC incurs a loss due to the failure of the defaulting member to fulfill its obligations to GSCC, GSCC looks to the collateral deposited by that defaulting member to satisfy the loss. If the defaulting member’s collateral is insufficient to cover the loss, the defaulting member’s most “recent” trading partners will be looked to, on a pro rata basis, in order to satisfy the “remaining loss.”

Before the loss can be allocated to the defaulting member’s most “recent” trading partners, GSCC must first determine the proportion of the loss that arose in connection with member-brokered transactions and non-member brokered transactions and the proportion that arose in connection with direct transactions.

To the extent the remaining loss is determined by GSCC to arise in connection with member brokered transactions, GSCC’s rules provide that fifty percent of the loss will be allocated to netting members that are category 1 IDBs or category 2 IDBs pro rata based upon the dollar value of each such IDB netting member’s trading activity with the defaulting member compared, netted, and novated on the day of default. The remaining fifty percent of the loss will be allocated to the dealer netting members pro rata based upon the dollar value of the trading activity through IDBs of each such dealer netting member’s trading activity with the defaulting member compared, netted, and novated on the day of default. For purposes of an allocation of loss determined to arise in connection with member brokered transactions, an IDB netting member will not be subject to an allocation of loss for any single loss-allocation event in an amount greater than \$5 million. A dealer netting

member will not be subject to an allocation of loss for any single loss-allocation event in an amount greater than the lesser of \$5 million or five percent of the overall loss amount allocated to dealer netting members. To the extent that this cap is applicable, any excess amounts not collected from individual netting members, whether an IDB or a dealer, will be reallocated pro rata to the netting membership in general based on average daily clearing fund deposit requirement over the twelve-month period prior to the insolvency. However, even with the reallocation, an IDB netting member would not be subject to an aggregate loss allocation for any single loss allocation event in an amount greater than \$5 million.

To the extent a remaining loss is determined by GSCC to arise in connection with non-member brokered transactions, it is allocated among the recent category 2 IDB netting members that were parties to such non-member brokered transactions pro rata based upon the dollar value of each such category 2 IDB netting member’s trading activity with the defaulting member compared, netted, and novated on the day of default. For purposes of an allocation of loss determined to arise in connection with non-member brokered transactions, there is no loss-allocation cap.

To the extent a remaining loss is determined to arise in connection with direct transactions, it is allocated among the recent counterparty netting members pro rata based on the dollar value of the trading activity of each such netting member’s trading activity with the defaulting member compared, netted, and novated during the recent trading period. For purposes of an allocation of loss determined to arise in connection with direct transactions, there is no loss-allocation cap.

Under the current loss allocation procedure, dealer netting members acting as brokers on all or substantially all of their repo transactions do not enjoy the \$5 million per event absolute loss allocation cap applicable to IDBs. Consequently, these dealers are likely to be disproportionately assessed for allocation loss in the current environment.

B. Changes to Loss Allocation Procedure Under the Rule Change

The rule change addresses the manner in which the loss allocation procedure described above will apply to dealers that act as brokers in their repo transactions. Specifically, the rule change establishes an account-based loss allocation process whereby the

segregated repo accounts of these dealers are treated in the same way as IDB accounts.

In order to accomplish this, GSCC added two new definitions to its rules, “non-IDB repo broker” and “segregated repo account.” A non-IDB repo broker with respect to activity in its segregated repo account is a dealer netting member that GSCC has determined operates in the same manner as a broker and participates in GSCC’s repo netting service pursuant to the same requirements imposed under GSCC’s rules on IDB netting members that participate in that service. These requirements include keeping their brokered repo activity (with a GSCC netting member on each side of each trade) in a separate account called the segregated repo account.

Since GSCC’s loss allocation procedures with respect to remaining losses distinguish between brokered transactions and direct transactions and since it is with respect to non-IDB repo brokers’ brokered transactions that GSCC is giving relief, the rule change amends: (i) The definition of “brokered transaction” to include transactions in which a non-IDB repo broker with regard to activity in its segregated repo account is a party; (ii) the loss allocation rule applicable to brokered transactions to include references to non-IDB repo brokers and the activity in their segregated repo accounts; and (iii) the loss allocation rule to provide non-IDB repo brokers with regard to activity in their segregated repo accounts with a cap on their total loss allocation obligation of \$5 million as is currently applied to IDB netting members.

All of the other activity processed by non-IDB repo brokers outside of their segregated repo broker accounts will continue to be subject to the loss allocation rules applicable to dealer netting members.

III. Discussion

Section 17A(b)(3)(F) of the Act requires that the rules of a clearing agency not be designed to permit unfair discrimination among participants in the use of the clearing agency.³ The rule change provides that dealer participants of GSCC that act as brokers in their repo transactions will be subject to the same \$5 million per event absolute loss allocation cap that is applicable to IDBs instead of to an unlimited loss allocation liability. The rule change should provide for a more equitable loss allocation process among GSCC’s participants and, therefore, should remove any unfair discrimination in the

³ 15 U.S.C. 78q-1(b)(3)(F).

area of loss allocation among GSCC dealers and brokers where their securities businesses are similar. Therefore, the Commission finds that the rule change is consistent with Section 17A of the Act and the rules and regulations thereunder.

IV. Conclusion

On the basis of the foregoing, the Commission finds that the proposed rule change is consistent with the requirements of the Act and in particular with the requirements of Section 17A of the Act and the rules and regulations thereunder applicable.

It is therefore ordered, pursuant to Section 19(b)(2) of the Act, that the proposed rule change (File No. SR-GSCC-2001-10) be and hereby is approved.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.⁴

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 02-23356 Filed 9-12-02; 8:45 am]

BILLING CODE 8010-01-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-46466; File No. SR-NASD-2002-100]

Self-Regulatory Organizations; Notice of Filing and Immediate Effectiveness of Proposed Rule Change by the National Association of Securities Dealers, Inc. Relating to the Establishment of a Late Fee in Connection with Member Payment of CRD Renewal Fees

September 6, 2002.

Pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 ("Act" or "Exchange Act"),¹ and Rule 19b-4 thereunder,² notice is hereby given that on July 25, 2002, the National Association of Securities Dealers, Inc. ("NASD") filed with the Securities and Exchange Commission ("SEC" or "Commission") the proposed rule change as described in Items I, II, and III below, which Items have been prepared by NASD. On August 8, 2002, NASD filed an amendment to the proposal.³ The Commission is

publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

NASD is proposing to amend Section 4(b) of Schedule A to the NASD By-Laws by establishing a late fee to be assessed against NASD members that fail timely to pay their yearly renewal fees to the Central Registration Depository ("CRD®" or "Web CRDSM"). The proposed late fee would be operative September 1, 2002. Below is the text of the proposed rule change. Proposed new language is in italics.

* * * * *

Schedule A to the NASD By-Laws

Assessments and fees pursuant to the provisions of Article VI of the By-Laws of NASD shall be determined on the following basis.

* * * * *

Section 4—Fees

(a) No change.
(b) NASD shall assess each member a fee of:

(1) Through (6) No change.
(7) *10% of a member's final annual renewal assessment or \$100, whichever is greater, with a maximum charge of \$5,000, if the member fails timely to pay the amount indicated on its preliminary annual renewal statement.*

(c) through (l) No change.

* * * * *

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, NASD included statements concerning the purpose of and the basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. NASD has prepared summaries, set forth in Sections A, B, and C below, of the most significant aspects of such statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

The purpose of the proposed rule change is to amend Section 4(b) of

effectiveness was requested. For purposes of calculating the 60-day abrogation period, the Commission considers the period to have commenced on August 8, 2002.

Schedule A to the NASD By-Laws by establishing a fee comprised of 10% of a member's final annual renewal assessment or \$100, whichever is greater, with a maximum charge of \$5,000, if the member fails timely to pay the amount indicated on its preliminary annual renewal statement. As further detailed below, the proposed rule change is effective immediately upon filing and becomes operative on September 1, 2002.

NASD administers an annual renewal program that simplifies the process of renewing registrations and licenses for member firms and their associated persons by allowing members to pay a single amount to NASD in December of each year. This annual renewal fee covers all NASD registration and licensing fees and fees imposed by states and other self-regulatory organizations ("SROs"). NASD also collects broker-dealer and investment adviser renewal fees on behalf of SROs and state regulators, as applicable, through this program.

During the first week of November, NASD publishes on-line, on Web CRD, a Preliminary Renewal Statement for each member that advises the member of the total amount of renewal fees owed for the following year. The renewal fees are generally due to NASD by the end of the first week in December. Members currently pay the amount indicated on their Preliminary Renewal Statement by check or bank wire transfer, and NASD pays the fees to the various regulators by year-end. NASD advises its members that their failure to return full payment to NASD by the stated deadline could cause a member to become ineligible to do business in the jurisdictions in which it is registered as of the first business day of the new year. The timely payment of renewal fees by NASD members and their subsequent disbursement to appropriate regulators ensures that NASD members will not be precluded from conducting business in the next calendar year as a result of the non-payment of renewal fees.

Because of the potential risk to members' ability to conduct business if they fail timely to make their renewal payments, NASD engages in a comprehensive communications and operational effort beginning in August of each year that informs members of their obligation to complete the renewal process by the stated deadline and the risk associated with their failure to do so. These communications include an Advance Calendar of Key Dates, a Notice to Members, a CRD Bulletin, reminder e-mails, and daily reminder Broadcast Messages through CRD.

⁴ 17 CFR 200.30-3(a)(12).

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.

³ See letter from Barbara Z. Sweeney, Senior Vice President and Corporate Secretary, Investor Protection, Market Integrity, NASD, to Katherine A. England, Assistant Director, Division of Market Regulation ("Division"), Commission, dated August 8, 2002 ("Amendment No. 1"). In Amendment No. 1, NASD corrected the basis for which summary

In early January, NASD makes available on-line a Final Renewal Statement that reflects the final status of agent and firm registrations and/or Notice Filings as of December 31 of the previous year. Any adjustments in fees owed as a result of registration terminations or approvals subsequent to the Preliminary Renewal Statement are made in this final, reconciled statement on Web CRD. NASD issues a credit/refund to members that paid an amount greater than the final amount based on their Preliminary Renewal Statements. NASD assesses additional fees if a member paid less than the final reconciled amount.

Notwithstanding NASD's efforts to obtain timely payments of renewal fees, a significant percentage of NASD members miss the payment deadline each year, prompting NASD staff to expend additional time and resources to collect these fees after the renewal deadline has passed. NASD staff expends considerable effort to contact delinquent members to prevent them from failing to renew with the jurisdictions with which they are registered. This annual effort is in addition to, and detracts from, NASD's efforts to serve its members in the normal course of business.

NASD is therefore proposing that a late renewal fee be established and assessed against any NASD member that has not paid its renewal fees by the published deadline. NASD believes that such a fee would serve a two-fold purpose. It would provide members with an additional incentive to meet the renewals payment deadline, and it also would cover the costs of NASD collection activities (*i.e.*, the time and resources expended in contacting and collecting fees from NASD members that miss the deadline). The purpose of the proposed fee is not to generate significant net revenue, and it should not do so. Ideally, establishment of the late fee will encourage members to pay their renewal fees by the stated deadline and eliminate a significant number of late payments.

2. Statutory Basis

NASD believes that the proposed rule change is consistent with the provisions of sections 15A(b)(5) and 15A(b)(6) of the Act,⁴ which require, among other things, the equitable allocation of reasonable dues, fees, and other charges among members and other persons using any facility or system that NASD operates or controls, and that NASD's rules must be designed to prevent fraudulent and manipulative acts and

practices, to promote just and equitable principles of trade, and, in general, to protect investors and the public interest. NASD believes that the proposed late renewal fee will encourage NASD members to pay their yearly renewal fees on a timely basis, since failure to do so could cause them to become ineligible to do business in jurisdictions where they are registered, effective the first business day of the new year. Reducing the number of members that do not timely pay their renewal fees will also reduce the time spent by NASD in collection efforts, thereby freeing NASD staff to serve NASD members in the normal course of business.

B. Self-Regulatory Organization's Statement on Burden on Competition

NASD does not believe that the proposed rule change will result in any burden on competition that is not necessary or appropriate in furtherance of the purposes of the Act.

C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants, or Others

Written comments were neither solicited nor received.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

The foregoing rule change has become effective pursuant to section 19(b)(3)(A)(ii)⁵ of the Act and Rule 19b-4(f)(2) thereunder⁶ as establishing or changing a due, fee, or other charge paid solely by members of the NASD. At any time within 60 days of the filing of such proposed rule change, the Commission may summarily abrogate such rule change if it appears to the Commission that such action is necessary or appropriate, in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Act.⁷

IV. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the proposed rule change is consistent with the Act. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549-0609. Copies of the submission, all subsequent amendments, all written statements

with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Room. Copies of such filing will also be available for inspection and copying at the principal office of the NASD. All submissions should refer to File No. SR-NASD-2002-100 and should be submitted by October 4, 2002.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.⁸

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 02-23311 Filed 9-12-02; 8:45 am]

BILLING CODE 8010-01-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-46469; File No. SR-OCC-2002-02]

Self-Regulatory Organizations; The Options Clearing Corporation; Order Granting Approval of a Proposed Rule Change Relating to Providing Clearing Services to Options Exchanges That Are Not Stockholders

September 6, 2002.

I. Introduction

On January 25, 2002, The Options Clearing Corporation ("OCC") filed with the Securities and Exchange Commission ("Commission") a proposed rule change (File No. SR-OCC-2002-02) pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 ("Act").¹ On July 9, 2002, OCC amended the proposed rule change. Notice of the proposal was published in the **Federal Register** on July 31, 2002.² No comment letters were received. For the reasons discussed below, the Commission is approving the proposed rule change.

II. Description

The proposed rule change amends OCC by-laws and rules so that OCC can provide clearing services to new options exchanges without having those exchanges become stockholders of OCC. Under OCC's existing by-laws, any new

⁵ 15 U.S.C. 78s(b)(3)(A)(ii).

⁶ 17 CFR 240.19b-4(f)(2).

⁷ See Section 19(b)(3)(C) of the Act, 15 U.S.C. 78s(b)(3)(C).

⁸ 17 CFR 200.30-3(a)(12).

¹ 15 U.S.C. 78s(b)(1).

² Securities Exchange Act Release No. 46257 (July 25, 2002), 67 FR 49729.

⁴ 15 U.S.C. 78o-3(b)(5) and 15 U.S.C. 78o-3(b)(6).

options market desiring to clear options transactions through OCC is required to purchase common stock in OCC and to execute the Stockholders Agreement to which the existing stockholder exchanges are parties. Management of OCC has concluded that the practice of issuing new equity to each market for which OCC provides clearing services is no longer either necessary or appropriate. Indeed, the practice has already been abandoned with respect to providing clearing services to markets trading only security futures or commodity futures.³ OCC will now be able to clear options transactions for new options exchanges on a similar basis. OCC believes that there is no more reason to permit or require new options exchanges to become OCC stockholders than to permit or require those other markets to do so.

Exchange ownership of clearing organizations is not required under section 17A of the Act or under any other provision of the federal securities laws. State law at one time made such ownership necessary. Article VIII of the Uniform Commercial Code ("UCC"), as in effect in Illinois prior to the 1973 amendment, defined a "clearing corporation" as "a corporation all of the capital stock of which is held by or for a national securities exchange or association registered under a statute of the United States such as the Securities Exchange Act of 1934."⁴ The UCC as now in effect in all U.S. jurisdictions no longer defines "clearing organization" in terms of ownership, and therefore, the UCC is no longer a constraint in determining the ownership of OCC.

Not only is there no continuing need to have new markets seeking clearing services become stockholders, there are a number of reasons not to do so. First, increasing the number of stockholders could adversely affect OCC's ability to pursue new business opportunities. Stock ownership gives the existing participant exchanges the right to a representative on OCC's board of directors and veto rights over certain significant transactions (e.g., a merger) or amendments to certain provisions of the constituent documents (e.g., Article VII of the by-laws regarding exchange

qualifications).⁵ The participant exchanges have divergent and sometimes conflicting interests, and this will only become more prevalent as the number and types of options exchanges proliferates. Expanding the number of stockholders with veto rights increases the likelihood that a single stockholder might block action that is in the best interests of OCC and its other stockholders. Second, continuing to add stockholders could soon result in substantial increases in the size of the OCC board. After the number of exchange directors reaches seven, each addition of an exchange director would require the addition of another member director in order to maintain the allocation between member directors and exchange directors called for under OCC's constituent documents. Ultimately, the OCC board could reach an unwieldy size. Finally, issuing additional common stock for each new market would continually dilute the interests of the existing participant exchanges.

OCC is creating a new category of "non-equity exchange" to which markets that desire options clearing services from OCC will be admitted. In lieu of purchasing common stock of OCC, new participant exchanges will be required to enter into a Noteholders Agreement and to purchase a promissory note from OCC in the principal amount of \$1 million, which was the amount specified in Article VII, Section 2 of the by-laws as the maximum purchase price for additional equity required to be purchased by a new equity exchange. Instead of the equity interest received by such equity exchanges, non-equity exchanges will receive promissory notes bearing an interest rate return on their investments as described below.

Non-equity exchanges will be subject to admission requirements identical to those imposed on the current participant exchanges that hold equity. Among other things, new participant exchanges must be registered under the Act, must be in compliance with the rules promulgated thereunder by the

Commission, and must furnish information to OCC concerning such things as the exchange's operations, management, rules and membership.

OCC will provide clearing services to non-equity exchanges on the same basis that it provides services to the equity exchanges. Non-equity exchanges will become parties to the existing Restated Participant Exchange Agreement in the same way that new participant exchanges have done in the past. No modification to the agreement is necessary because it does not address matters relating to an exchange's role as stockholder, which are confined to the Stockholders Agreement.

The rights of the existing participant exchanges as stockholders, including their rights to representation on OCC's board and their veto rights, have been preserved in Article VIIA, "Equity Exchanges." Although non-equity exchanges will not have representation on OCC's board, their members that are clearing members of OCC will be "participants" in OCC within the meaning of section 17A(b)(3)(C) of the Act and will be entitled under that provision to "fair representation * * * in the selection of (OCC's) directors and administration of its affairs." Fair representation will be assured because participants that are members of non-equity exchanges will participate in the selection of OCC's member directors on the same basis as members of the equity exchanges.⁶

The Noteholders Agreement in this rule filing contains restrictions on the transfer of promissory notes issued to non-equity exchanges and provides for the repurchase of the notes by OCC under certain circumstances parallel to the provisions applicable to the repurchase by OCC of its stock.⁷ These provisions are designed to ensure that the promissory notes remain in the hands of participant exchanges of OCC and to give withdrawing exchanges the right to "put" the notes back to OCC. The promissory notes will bear interest at a rate determined by reference to provisions of the Internal Revenue

³ Article XII of the by-laws permits OCC to clear "security futures" for "security futures exchanges" without issuing equity to such exchanges and permits OCC to provide clearing services for other futures products on the same basis (Securities Exchange Act Release Nos. 44434 (June 15, 2001), 66 FR 33283 [File No. SR-OCC-2001-05] and 45946 (May 16, 2002), 67 FR 36056 [File No. SR-OCC-2001-16]).

⁴ The 1973 amendment identified certain other entities that could be owners of a clearing corporation while retaining securities exchanges or associations among the permitted owners.

⁵ Holders of OCC Class A common stock have the right, by majority vote, to elect member directors of OCC. Holders of Class B common stock vote on the election of the management director and exchange directors of OCC. In addition, the votes of Class B common stock holders are required to amend OCC's certificate of incorporation, to adopt an agreement of merger or consolidation of OCC with or into any other corporation, to authorize or consent to the sale, lease, or exchange of all or substantially all of the property and assets of OCC, to authorize or consent to the dissolution of OCC, to receive dividends, and to receive assets upon partial or final liquidation or dissolution of OCC. All OCC Class A and Class B common stock is owned by its current participant options exchanges.

⁶ OCC has represented to the Commission that OCC management will (1) provide non-equity exchanges with the opportunity to make presentations to the OCC board or the appropriate board committee upon request and (2) will promptly pass on to non-equity exchanges any information that management considers to be of competitive significance to such exchanges disclosed to exchange directors at or in connection with any meeting or action of the OCC board or any board committee. Letter from William H. Navin, Executive Vice President, General Counsel, and Secretary, OCC (July 8, 2002).

⁷ The Noteholders Agreement is attached as Exhibit I to OCC's filing.

Code.⁸ The interest rate will be reset annually. Interest will be payable annually in arrears on the promissory note's anniversary date. If a promissory note is repurchased by OCC in less than six years from the date of the initial sale of the note, the purchase price of the note will be the principal amount plus any accrued and unpaid interest less a reduction based on the length of time since initial sale.⁹ After six years, there would be no reduction, and a promissory note would be redeemable at its aggregate principal amount plus any accrued and unpaid interest. Under the terms of Section VIII of the Noteholders Agreement, OCC's obligations to a noteholder are subordinated to the claims of all other creditors of OCC except that the obligation to repurchase a note from any noteholder ranks *pari passu* with OCC's obligations to repurchase notes from any other noteholders and to repurchase its common stock from any stockholder. The provisions of the Noteholders Agreement are generally parallel to corresponding provisions of the Stockholders Agreement.

III. Discussion

Section 19(b)(2) of the Act directs the Commission to approve a proposed rule change of a self-regulatory organization if it finds that such proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to such organization. section 17A(b)(3)(F) of the Act requires that the rules of a clearing agency be designed to remove impediments to and perfect the mechanism of a national system for the prompt and accurate clearance and settlement of securities transactions.¹⁰ The Commission believes that by allowing OCC to amend its by-laws and rules so that they limit the number of OCC's stockholders and in turn the size of OCC's board, OCC will be better able to continue to work to remove impediments to and perfect the mechanism of the national clearance and settlement system. Accordingly, the

⁸ The interest rate for the promissory notes will be equal to the short-term applicable federal rate for purposes of Section 1274(d) of the Internal Revenue Code of 1986.

⁹ The amount of the reduction, which is set forth in the Noteholders Agreement, would be \$300,000 if the note is purchased by OCC within two years of its original sell date, \$240,000 if more than two years but less than three years, \$180,000 if more than three years but less than four years, \$120,000 if more than four years but less than five years, and \$60,000 if more than five years but less than six years.

¹⁰ 15 U.S.C. 78q-1(b)(3)(F).

Commission finds that the proposal is consistent with Section 17A(b)(3)(F).

Sections 17A(b)(3)(C) and (I) of the Act require that the rules of a clearing agency assure fair representation of its shareholders and participants in the selection of its directors and administration of its affairs and that the rules of a clearing agency do not impose any burden on competition that is not necessary or appropriate in furtherance of the Act.¹¹ The fact that members of non-equity exchanges that are also members of OCC will participate in the selection of OCC member directors should help to assure fair representation of all OCC's members. OCC's representations to the Commission that OCC's management will provide non-equity exchanges with the opportunity to make presentations to the OCC board and will promptly pass on to non-equity exchanges any information disclosed at or in connection with OCC board meetings that management considers to be of competitive significance should help to ensure that no burden on competition that is not necessary or appropriate in furtherance of the Act will occur.¹² Therefore, the Commission also finds that OCC's rule change is consistent with the requirements of Section 17A(b)(3)(C) and (I).

IV. Conclusion

On the basis of the foregoing, the Commission finds that the proposed rule change is consistent with the requirements of the Act and in particular with the requirements of section 17A of the Act and the rules and regulations thereunder applicable.

It is therefore ordered, pursuant to section 19(b)(2) of the Act, that the proposed rule change (File No. SR-OCC-2002-02) be, and hereby is, approved.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.¹³

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 02-23310 Filed 9-12-02; 8:45 am]

BILLING CODE 8010-01-P

¹¹ 15 U.S.C. 78q-1(b)(3)(C) and (I).

¹² *Id.*

¹³ 17 CFR 200.30-3(a)(12).

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-46468; File No. SR-PCX-2002-44]

Self-Regulatory Organizations; Notice of Filing and Immediate Effectiveness of Proposed Rule Change and Amendment No. 1 by the Pacific Exchange, Inc. Regarding Anti-Money Laundering Compliance Programs

September 6, 2002.

Pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"),¹ and Rule 19b-4 thereunder,² notice is hereby given that on July 29, 2002, the Pacific Exchange, Inc. ("PCX" or "Exchange") filed with the Securities and Exchange Commission ("Commission") the proposed rule change as described in Items I, II and III below, which Items have been prepared by the Exchange. On August 29, 2002, the PCX amended the proposed rule change.³ The Exchange filed the proposal pursuant to section 19(b)(3)(A) of the Act,⁴ and Rule 19b-4(f)(6)⁵ thereunder, which renders the proposal effective upon filing with the Commission. The Commission is publishing this notice to solicit comments on the proposed rule change, as amended, from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The PCX proposes to adopt PCX Rule 4.25, "Anti-Money Laundering Compliance Program," in order to require each options Member or Member Organization to develop and implement an anti-money laundering compliance program consistent with applicable provisions of the Bank Secrecy Act ("BSA") and the Regulations thereunder. In addition, the PCX, through its wholly owned subsidiary, PCX Equities, Inc. ("PCXE" or "Corporation") proposes to adopt PCXE Rule 6.17, "Anti-Money

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.

³ See undated letter from Mai S. Shiver, Senior Attorney, Regulatory Policy, PCX, to Nancy J. Sanow, Assistant Director, Division of Market Regulation, Commission ("Amendment No. 1"). In Amendment No. 1, the PCX requested that the Commission consider the proposed rule change pursuant to Section 19(b)(3)(A) of the Act and Rule 19b-4(f)(6) thereunder. 15 U.S.C. 78s(b)(3)(A), 17 CFR 240.19b-4(f)(6). The Commission considers the original filing to have satisfied the 5-day pre-filing notice requirement. The PCX asked the Commission to waive the 30-day operative delay. The Commission corrected a typographical error in the proposed rule language without requiring the PCX to file an amendment.

⁴ 15 U.S.C. 78s(b)(3)(A).

⁵ 17 CFR 240.19b-4(f)(6).

Laundering Compliance Program," in order to require each Equity Trading Permit ("ETP") Holder to develop and implement an anti-money laundering compliance program consistent with applicable provisions of the BSA and the Regulations thereunder. The text of the proposed rule change is below. Proposed new language is in italics.

Pacific Exchange, Inc.

Rules of the Board of Governors

Rule 4.26 Anti-Money Laundering Compliance Program. Each Member and Member Organization for which the Exchange is the Designated Examining Authority, must develop and implement a written anti-money laundering program reasonably designed to achieve and monitor the Member or Member Organization's compliance with the requirements of the Bank Secrecy Act (31 U.S.C. 5311, *et seq.*), and the implementing regulations promulgated thereunder by the Department of the Treasury. Each Member or Member Organization's anti-money laundering program must be approved in writing by a representative of its senior management staff. The anti-money laundering programs required by this Rule must include, at a minimum, a requirement to:

(a) Establish and implement policies, procedures and controls that can be reasonably expected to detect and cause the reporting of transactions required under 31 U.S.C. 5318(g) and implementing regulations thereunder;

(b) Establish and implement policies, procedures and internal controls reasonably designed to achieve compliance with the Bank Secrecy Act and the implementing regulations thereunder;

(c) Provide for independent testing for compliance to be conducted by Member or Member Organization personnel or a qualified outside party;

(d) Designate an individual or individuals responsible for implementing and monitoring the day-to-day operations and controls of the program; and

(e) Provide ongoing training for appropriate personnel.

* * * * *

PCX Equities, Inc.

Rules of the Board of Directors

Rule 6.17 *Anti-Money Laundering Compliance Program. Each ETP Holder's anti-money laundering program must be approved in writing by a representative of its senior management staff. The anti-money laundering programs required by this*

Rule must include, at minimum, a requirement to:

(a) Establish and implement policies, procedures and controls that can be reasonably expected to detect and cause the reporting of transactions required under 31 U.S.C. 5318(g) and implementing regulations thereunder;

(b) Establish and implement policies, procedures and internal controls reasonably designed to achieve compliance with the Bank Secrecy Act and the implementing regulations thereunder;

(c) Provide for independent testing for compliance to be conducted by the ETP Holder personnel or a qualified outside party;

(d) Designate an individual or individuals responsible for implementing and monitoring the day-to-day operations and controls of the program; and

(e) Provide ongoing training for appropriate personnel.

* * * * *

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the PCX included statements concerning the purpose of and basis for its proposal and discussed any comments it received regarding the proposal. The text of these statements may be examined at the places specified in Item IV below. The PCX has prepared summaries, set forth in Sections A, B and C below, of the most significant aspects of such statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

In 2001, President Bush signed into law the USA PATRIOT Act of 2001 (the "PATRIOT Act")⁶, which amends among other laws the Bank Secrecy Act as set forth in Title 31 of the United States Code (the "Code"). The PATRIOT Act expands the powers of the government to fight the war on terrorism and requires that financial institutions, including broker-dealers, implement policies and procedures to that end.

Title III of the PATRIOT Act, separately referred to as the International Money Laundering Abatement and Financial Anti-Terrorism Act of 2001 (the "Money

⁶ USA PATRIOT Act stands for "Uniting and Strengthening America by Providing Appropriate Tools Required to Intercept and Obstruct Terrorism."

Laundering Act"), focuses on the requirement that financial institutions establish anti-money laundering, monitoring, and supervisory systems.⁷ The Money Laundering Act imposes obligations on brokers and dealers through the new provisions and amendments to the BSA. Among other things, brokers and dealers must implement anti-money laundering compliance programs, prepare and file suspicious transaction reports, and follow due diligence procedures. Brokers and dealers are required to comply with these new obligations in addition to complying with existing BSA reporting and record-keeping requirements.⁸ The Money Laundering Act Section 352, which amends section 5318(h) of the Code, requires each financial institution to establish anti-money laundering programs by April 24, 2002, that include at a minimum: (1) The development of internal policies, procedures and controls; (2) the designation of a compliance officer; (3) an ongoing employee training program; and (4) an independent audit function to test programs.

The legislative history of the PATRIOT Act explains that the requirement to have an anti-money laundering compliance program is not a "one-size-fits-all" requirement. The general nature of the requirements reflect Congress' intent that each financial institution should have the flexibility to tailor the anti-money laundering programs to fit its business, taking into account factors such as size, location, activities of the firm's business and the risks or vulnerabilities to money laundering in the firm. This flexibility is designed to ensure that all entities

⁷ The statutory definition of "financial institution" in the Money Laundering Act is exceptionally broad and encompasses 26 separate categories. See 31 U.S.C. 5312(a)(2). Specifically the definition includes, *inter alia*, an insured bank, a commercial bank or trust company, a private banker, an agency or branch of a foreign bank in the United States, a thrift institution, a broker or dealer registered with the Securities and Exchange Commission under the Act (15 U.S.C. 78a *et seq.*), a broker-dealer in securities or commodities, an investment banker or investment company, a currency exchange, an insurance company, a loan or finance company, and any business or agency that engages in any activity that the Secretary of the Treasury determines, by regulation, to be an activity that is similar to, or a substitute for any activity in which any business described in Sec. 5312(a)(2) is authorized to engage.

⁸ In addition to the direct requirement of the BSA, and the regulations thereunder, Rule 17a-8 under the Act (17 CFR 240.17a-8) requires broker-dealers to comply with the recordkeeping and reporting requirements of the BSA and related regulations, including the obligation to file reports and make and preserve records in connection with certain transactions generally exceeding \$10,000 and involving currency or the physical transport of currency into or out of the United States.

covered by the statute, from very large financial institutions to the small firms, have in place policies and procedures to monitor for anti-money laundering compliance.⁹

The Exchange anticipates providing guidance in the form of a memorandum to assist Members, Member Organizations and ETP Holders in developing an anti-money laundering program that fits their business models and needs.

2. Statutory Basis

The Exchange believes the proposal is consistent with the requirements of section 6(b) of the Act,¹⁰ in general, and furthers the objectives of section 6(b)(5),¹¹ in particular, in that it is designed to promote just and equitable principles of trade, remove impediments to and perfect the mechanism of a free and open market and national market system and to protect investors and the public interest by establishing minimum requirements for anti-money laundering compliance programs for Exchange Members. The programs are designed to help identify and prevent money laundering that can affect the integrity of the U.S. capital markets.

B. Self-Regulatory Organization's Statement on Burden on Competition

The Exchange does not believe that the proposed rule change will impose any burden on competition that is not necessary or appropriate in furtherance of the purposes of the Act.

C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants or Others

Written comments on the proposed rule change were neither solicited nor received.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

Because the foregoing proposed rule change does not:

- (i) Significantly affect the protection of investors or the public interest;
- (ii) Impose any significant burden on competition; and

(iii) Become operative for 30 days from the date on which it was filed, or such shorter time as the Commission may designate, it has become effective pursuant to section 19(b)(3)(A) of the Act¹² and Rule 19b-4(f)(6) thereunder.¹³ At any time within 60 days of the filing of the proposed rule change, the Commission may summarily abrogate such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Act.

The Exchange has requested that the Commission waive the 30-day operative delay. The Commission believes waiving the 30-day operative delay is consistent with the protection of investors and the public interest. The Commission notes that the proposed rules are consistent with anti-money laundering compliance program rules adopted by other self-regulatory organizations.¹⁴ Acceleration of the operative date will require Exchange Members to establish, implement, and improve anti-money laundering compliance programs without delay. For these reasons, the Commission designates the proposal to be effective and operative upon filing with the Commission.¹⁵

IV. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the proposal is consistent with the Act. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549-0609. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference

¹² 15 U.S.C. 78s(b)(3)(A).

¹³ 17 CFR 240.19b-4(f)(6).

¹⁴ Securities Exchange Act Release Nos. 45798 (April 22, 2002), 67 FR 20854 (April 26, 2002) (SR-NASD-2002-24 and SR-NYSE-2002-10); and 46041 (June 6, 2002), 67 FR 40366 (SR-Phlx-2002-29).

¹⁵ For purposes only of accelerating the operative date of this proposal, the Commission has considered the proposed rule's impact on efficiency, competition, and capital formation. 15 U.S.C. 78c(f).

Room. Copies of such filing will also be available for inspection and copying at the principal office of the PCX. All submissions should refer to file number SR-PCX-2002-44 and should be submitted by October 4, 2002.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.¹⁶

Margaret H. McFarland,
Deputy Secretary.

[FR Doc. 02-23355 Filed 9-12-02; 8:45 am]
BILLING CODE 8010-01-P

DEPARTMENT OF TRANSPORTATION

Coast Guard

[USCG 2002-12689]

Guidelines for Assessing Merchant Mariners Through Demonstrations of Proficiency as Global Marine Distress and Safety System (GMDSS) Radio Operators

ACTION: Notice of availability and request for comments.

SUMMARY: The Coast Guard announces the availability of, and seeks public comments on, the national performance measures proposed here for use as guidelines when mariners demonstrate their proficiency as GMDSS radio operators. These measures were developed from recommendations and input provided by the Merchant Marine Personnel Advisory Committee (MERPAC).

DATES: Comments and related material must reach the Docket Management Facility on or before November 12, 2002.

ADDRESSES: Please identify your comments and related material by the docket number of this rulemaking [USCG 2002-12689]. Then, to make sure they enter the docket just once, submit them by just one of the following means:

(1) By mail to the Docket Management Facility, U.S. Department of Transportation, room PL-401, 400 Seventh Street SW., Washington, DC 20590-0001.

(2) By delivery to room PL-401 on the Plaza level of the Nassif Building, 400 Seventh Street SW., Washington, DC, between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays. The telephone number is 202-366-9329.

(3) By fax to the Docket Management Facility at 202-493-2251.

¹⁶ 17 CFR 200.30-3(a)(12).

⁹ See USA PATRIOT Act of 2001: Consideration of H.R. 3162 Before the Senate (October 25, 2001) (statement of Sen. Sarbanes); Financial Anti-Terrorism Act of 2001: Consideration Under Suspension of Rules of H.R. 3004 Before the House of Representatives (October 17, 2001) (statement of Rep. Kelley) (provisions of the Financial Anti-Terrorism Act of 2001 were incorporated as Title III in the USA PATRIOT Act).

¹⁰ 15 U.S.C. 78f(b).

¹¹ 15 U.S.C. 78f(b)(5).

(4) Electronically through the Web Site for the Docket Management System at <http://dms.dot.gov>.

The Docket Management Facility maintains the public docket for this Notice. Comments and related material received from the public, as well as documents mentioned in this Notice, will become part of this docket and will be available for inspection or copying at room PL-401 on the Plaza level of the Nassif Building, 400 Seventh Street SW., Washington, DC, between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays. You may also find this docket on the Internet at <http://dms.dot.gov>.

The measures proposed here are also available from Mr. Mark Gould, Maritime Personnel Qualifications Division, Office of Operating and Environmental Standards, Commandant (G-MSO-1), U.S. Coast Guard Headquarters, telephone 202-267-6890, or e-mail address mgould@comdt.uscg.mil.

FOR FURTHER INFORMATION CONTACT: For questions on this Notice or on the national performance measures proposed here, e-mail or call Mr. Gould where indicated under **ADDRESSES**. For questions on viewing or submitting material to the docket, call Ms. Dorothy Beard, Chief, Dockets, Department of Transportation, telephone 202-366-5149.

SUPPLEMENTARY INFORMATION:

What Action Is the Coast Guard Taking?

Section A-IV/2 of the Code accompanying the International Convention on Standards of Training, Certification and Watchkeeping for Seafarers (STCW), 1978, as amended in 1995, articulates qualifications for ensuring merchant mariners' attaining the minimum standard of competence through demonstrations of their proficiency as GMDSS radio operators. The Coast Guard tasked MERPAC with referring to the Section, modifying and specifying it as it deemed necessary, and recommending national performance measures. The Coast Guard has reviewed the measures recommended by MERPAC and has developed a final set that we are proposing here for use as guidelines for assessing that proficiency.

The guidelines are set up as follows: First we set forth the Competency within the STCW a mariner must demonstrate to meet the STCW section. Next we give a series of examples of Performance Conditions, a set of Performance Behaviors for each Performance Condition, and a set of

Performance Standards for each Performance Behavior.

For example, if the Competency to demonstrate is: "Demonstrate the ability to transmit and receive information using GMDSS sub-systems and equipment and fulfilling the functional requirements of GMDSS," a Performance Condition for that Competency demonstrating knowledge, understanding, and proficiency is: Given an EPIRB, when asked, or on a written multiple choice examination, * * *

A Performance Behavior for that Condition is: * * * the candidate will explain the results of the test of a unit that is operating properly.

A Performance Standard for that Behavior is: The candidate correctly explains or selects the answer that correctly describes the test results and indications.

If the mariner properly meets all of the Performance Standards, he or she passes the practical demonstration. If he or she fails to properly carry out any of the Standards, he or she fails it.

Why Is the Coast Guard Taking This Action?

The Coast Guard is taking this action to comply with STCW, as amended in 1995 and incorporated into domestic regulations at 46 CFR parts 10, 12, and 15 in 1997. Guidance from the International Maritime Organization on shipboard assessments of proficiency suggests that Parties develop standards and measures of performance for practical tests as part of their programs for training and assessing seafarers.

How May I Participate in This Action?

You may participate in this action by submitting comments and related material on the national performance measures proposed here. (Although the Coast Guard does not seek public comment on the measures recommended by MERPAC, as distinct from the measures proposed here, those measures are available on the Internet at the Homepage of MERPAC, <http://www.uscg.mil/hq/g-m/advisory/merpac/merpac.htm>). These measures are available on the Internet at <http://dms.dot.gov>, under this docket number [USCG 2002-12689]. They are also available from Mr. Gould where indicated under **ADDRESSES**. If you submit written comments please include—

- Your name and address;
- The docket number for this Notice [USCG 2002-12689];
- The specific section of the performance measures to which each comment applies; and

- The reason for each comment.

You may mail, deliver, fax, or electronically submit your comments and related material to the Docket Management Facility, using an address or fax number listed in **ADDRESSES**. Please do not submit the same comment or material more than once. If you mail or deliver your comments and material, they must be on 8½-by-11-inch paper, and the quality of the copy should be clear enough for copying and scanning. If you mail your comments and material and would like to know whether the Docket Management Facility received them, please enclose a stamped, self-addressed postcard or envelope. The Coast Guard will consider all comments and material received during the 60-day comment period.

Once we have considered all comments and related material, we will publish a final version of the national performance measures for use as guidelines by the general public. Individuals and institutions assessing the competence of mariners may refine the final version of these measures and develop innovative alternatives. If you vary from the final version of these measures, however, you must submit your alternative to the National Maritime Center for approval by the Coast Guard under 46 CFR 10.303(e) before you use it as part of an approved course or training program.

Dated: August 28, 2002.

Joseph J. Angelo,

Director of Standards, Marine Safety, Security & Environmental Protection.

[FR Doc. 02-23402 Filed 9-12-02; 8:45 am]

BILLING CODE 4910-15-P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

[Policy Statement No. ANM-113-02-036]

Guidance for Certifying Headrests on Aft-Facing Seats

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of proposed policy; request for comments.

SUMMARY: The Federal Aviation Administration (FAA) announces the availability of proposed policy that provides guidance with respect to certification of headrests on aft-facing seats

DATES: Send your comments on or before October 3, 2002.

ADDRESSES: Address your comments to the individual identified under **FOR FURTHER INFORMATION CONTACT**.

FOR FURTHER INFORMATION CONTACT: Ross Landes, Federal Aviation Administration, Transport Airplane Directorate, Transport Standards Staff, Standardization Branch, ANM-113, 1601 Lind Avenue SW., Renton, WA 98055-4056; telephone (425) 227-1071; fax (425) 227-1149; e-mail: ross.landes@faa.gov.

SUPPLEMENTARY INFORMATION:

Comments Invited

The proposed policy is available on the Internet at the following address: <http://www.faa.gov/certification/aircraft/anminfo/devpaper.cfm>. If you do not have access to the Internet, you can obtain a copy of the policy statement by contacting the person listed under **FOR FURTHER INFORMATION CONTACT**.

The FAA invites your comments on this proposed policy. We will accept your comments, data, views, or arguments by letter, fax, or e-mail. Send your comments to the person indicated in **FOR FURTHER INFORMATION CONTACT**: Mark your comments, "Comments to Policy Statement ANM-113-02-036."

Use the following format when preparing your comments:

- Organize your comments issue-by-issue.
- For each issue, state what specific change you are requesting to the proposed policy.
- Include justification, reasons, or data for each change you are requesting.

We also welcome comments in support of the proposed policy.

We will consider all communications received on or before the closing date for comments. We may change the proposed policy because of the comments received.

Background

The proposed policy provides guidance with respect to compliance with §§ 25.562 and 25.785(b) and (d), for headrests on aft-facing seats on transport category airplanes.

Issued in Renton, Washington, on September 5, 2002.

Ali Bahrami,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.

[FR Doc. 02-23283 Filed 9-12-02; 8:45 am]

BILLING CODE 4910-13-M

DEPARTMENT OF TRANSPORTATION

Research and Special Programs Administration

Office of Hazardous Materials Safety; Notice of Applications for Modification of Exemption

AGENCY: Research and Special Programs Administration, DOT.

ACTION: List of Applications for Modification of Exemptions.

SUMMARY: In accordance with the procedures governing the application for, and the processing of, exemptions from the Department of Transportation's Hazardous Materials Regulations (49 CFR part 107, subpart B), notice is hereby given that the Office of Hazardous Materials Safety has received the applications described herein. This notice is abbreviated to expedite docketing and public notice. Because the sections affected, modes of transportation, and the nature of application have been shown in earlier **Federal Register** publications, they are not repeated here. Request for

modifications of exemptions (e.g. to provide for additional hazardous material, packaging design changes, additional mode of transportation, etc.) are described in footnotes to the application number. Application numbers with the suffix "M" denote a modification request. These applications have been separated from the new applications for exemptions to facilitate processing.

DATES: Comments must be received on or before September 30, 2002.

Address Comments To: Records Center, Research and Special Programs Administration, U.S. Department of Transportation, Washington, DC 20590.

Comments should refer to the application number and be submitted in triplicate. If confirmation of receipt of comments is desired, include a self-addressed stamped postcard showing the exemption number.

FOR FURTHER INFORMATION CONTACT: Copies of the applications are available for inspection in the Records Center, Nassif Building, 400 7th Street SW., Washington, DC or at [http://dms/dot.gov](http://dms.dot.gov).

This notice of receipt of applications for modification of exemptions is published in accordance with Part 107 of the Federal hazardous materials transportation law (49 U.S.C. 5117(b); 49 CFR 1.53(b)).

Issued in Washington, DC, on August 22, 2002.

R. Ryan Posten,

Exemptions Program Officer, Office of Hazardous Materials, Exemptions and Approvals.

Application No.	Docket No.	Applicant	Modification of exemption
9419-M	FIBA Technologies, Inc., Westboro, MA (See Footnote 1)	9419
9909-M	Taylor-Wharton, Harrisburg, PA (See Footnote 2)	9909
12384-M	RSPA-99-6561	OilAir Hydraulics, Inc., Houston, TX (See Footnote 3)	12384
12880-M	RSPA-01-11100	Northrop Grumman Corporation, Baltimore, MD (See Footnote 4)	12880
13002-M	RSPA-02-12300	Department of Defense (MTMC), Fort Eustis, VA (See Footnote 5)	13002
13016-M	RSPA-02-12397	Carrier Transicold, Syracuse, NY (See Footnote 6)	13016

¹ To modify the exemption to authorize the elimination of the annual quantity limitation when performing the acoustic emission testing (AET) on DOT Specifications cylinders for the transportation of various Division 2.1 and 2.2 gases.

² To modify the exemption to authorize the elimination of the Fracture Toughness Test requirement of non-DOT specification steel cylinders transporting Division 2.1, 2.2 and 2.3 materials.

³ To modify the exemption to authorize a change to the packaging requirements for pre-charged accumulators over 1-gallon capacity containing a Division 2.2 material and add passenger-carrying aircraft as an additional mode of transportation.

⁴ To modify the exemption to authorize a new shipping container design for the transportation of Class 9 materials.

⁵ To modify the exemption to reissue the exemption originally issued on an emergency basis for the transportation of Division 2.2 materials in accumulators.

⁶ To reissue the exemption originally issued on an emergency basis for the release of a Division 2.2 gas from a DOT Specification cylinder used in refrigerating equipment.

[FR Doc. 02-23280 Filed 9-12-02; 8:45 am]

BILLING CODE 4910-60-M

DEPARTMENT OF TRANSPORTATION

Surface Transportation Board

[STB Finance Docket No. 34244]

Dakota Missouri Valley & Western Railroad, Inc.—Lease and Operation Exemption—Between DMVW RR and Marshal County Regional Railroad Authority

Dakota Missouri Valley & Western Railroad, Inc. (DMVW), a Class III rail carrier, has filed a verified notice of exemption under 49 CFR 1150.41 *et seq.* to lease from Marshall County Regional Railroad Authority (MCRRA), and operate 71.91 miles of rail line between milepost 115.08 in Brown County, SD, and milepost 43.17 at Geneseo Jct., ND.¹

DMVW certifies that its projected annual revenues as a result of this transaction will not exceed the Class III rail carrier threshold.

DMVW indicates that it consummated the transaction on August 13, 2002.²

If the notice contains false or misleading information, the exemption is void *ab initio*. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the transaction.

An original and 10 copies of all pleadings, referring to STB Finance Docket No. 34244, must be filed with the Surface Transportation Board, 1925 K Street, NW., Washington, DC 20423-0001. In addition, a copy of each pleading must be served on Dennis Ming, 1131 S. 22nd St., Bismarck, ND 58504.

Board decisions and notices are available on our Web site at WWW.STB.DOT.GOV.

Decided: September 5, 2002.

By the Board, David M. Konschnik, Director, Office of Proceedings.

Vernon A. Williams,
Secretary.

[FR Doc. 02-23094 Filed 9-12-02; 8:45 am]

BILLING CODE 4915-00-P

¹ In its original filing, DMVW indicated that the exemption was filed under 49 CFR 1150.31, and that the mileage was 71.90. By facsimile received on August 30, 2002, DMVW corrected the citation to the rules and the mileage.

² Under 49 CFR 1150.42(b), the exemption became effective on August 23, 2002 (7 days after the exemption was filed). DMVW's reference to an August 13, 2002 consummation date possibly reflects execution of a lease agreement between DMVW and MCRRA on that date. According to the verified notice, DMVW intended to begin operating over the line on August 26, 2002.

DEPARTMENT OF THE TREASURY

**Submission for OMB Review;
Comment Request**

September 5, 2002.

The Department of Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1995, Public Law 104-13. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments regarding this information collection should be addressed to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the Treasury, Room 2110, 1425 New York Avenue, NW., Washington, DC 20220.

DATES: Written comments should be received on or before October 15, 2002 to be assured of consideration.

Bureau of Alcohol, Tobacco and Firearms (BATF)

OMB Number: 1512-0115.

Form Number: ATF F 5220.4.

Type of Review: Revision.

Title: Report—Export Warehouse Proprietor.

Description: Proprietors account for taxable articles on this report. ATF uses this information to ensure that Federal laws and regulations have been complied with and determined taxes have been paid.

Respondents: Business or other for-profit.

Estimated Number of Respondents: 123.

Estimated Burden Hours Per

Respondent: 48 minutes.

Frequency of Response: Monthly.

Estimated Total Reporting Burden: 1,181 hours.

Clearance Officer: Jacqueline White (202) 927-8930, Bureau of Alcohol, Tobacco and Firearms, Room 3200, 650 Massachusetts Avenue, NW., Washington, DC 20226.

OMB Reviewer: Joseph F. Lackey, Jr., (202) 395-7316, Office of Management and Budget, Room 10235, New Executive Office Building, Washington, DC 20503.

Lois K. Holland,

Departmental Reports, Management Officer.

[FR Doc. 02-23307 Filed 9-12-02; 8:45 am]

BILLING CODE 4810-31-P

DEPARTMENT OF THE TREASURY

**Submission for OMB Review;
Comment Request**

September 5, 2002.

The Department of Treasury has submitted the following public

information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1995, Public Law 104-13. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments regarding this information collection should be addressed to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the Treasury, Room 2110, 1425 New York Avenue, NW., Washington, DC 20220.

DATES: Written comments should be received on or before October 15, 2002 to be assured of consideration.

Departmental Offices/International Portfolio Investment Data Reporting Systems

OMB Number: New.

Form Number: International Capital Form BQ-3.

Type of Review: New collection.

Title: Treasury International Capital (TIC) Form BQ-3: Report of Maturities of Selected Liabilities of Depository Institutions, Brokers and Dealers to Foreigners.

Description: Form BQ-3 is required by law and is designed to collect timely information on international portfolio capital movements, including maturities of selected U.S. dollar and foreign currency liabilities of depository institutions, bank & financial holding companies, brokers and dealers to foreigners. This information is necessary for compiling U.S. balance of payments accounts, complying with international data reporting standards, and formulating U.S. international financial and monetary policies.

Respondents: Business or other for-profit.

Estimated Number of Respondents: 55.

Estimated Burden Hours Per

Respondent: 4 hours.

Frequency of Response: Quarterly.

Estimated Total Reporting Burden: 880 hours.

OMB Number: 1505-0016.

Form Number: International Capital Form BQ-1.

Type of Review: Revision.

Title: Treasury International Capital (TIC) Form BQ-1: Report of Customers' U.S. Dollar Claims on Foreigners.

Description: Form BQ-1 is required by law and is designed to collect timely information on international portfolio capital movements, including U.S. dollar claims of customers of depository institutions, bank and financial holding companies, brokers and dealers vis-a-vis foreigners. This information is necessary for compiling U.S. balance of payments accounts, calculating U.S. international

investment position, and formulating U.S. international financial and monetary policies.

Respondents: Business or other for-profit.

Estimated Number of Respondents: 310.

Estimated Burden Hours Per

Respondent: 2 hours, 12 minutes.

Frequency of Response: Quarterly.

Estimated Total Reporting Burden: 2,720 hours.

OMB Number: 1505-0017.

Form Number: International Capital Form BC/BC(SA).

Type of Review: Revision.

Title: Treasury International Capital Form BC/BC(SA): Report of U.S. Dollar Claims of Depository Institutions, Brokers and Dealers on Foreigners.

Description: Form BC/BC(SA) is required by law and is designed to collect timely information on international portfolio capital movements, including own U.S. dollar claims of depository institutions, bank and financial holding companies, brokers and dealers vis-a-vis foreigners. This information is necessary for compiling the U.S. balance of payments accounts, calculating U.S. international investment position, and formulating U.S. international financial and monetary policies.

Respondents: Business and other for-profit.

Estimated Number of Respondents: 325.

Estimated Burden Hours Per

Respondent: 9 hours, 24 minutes.

Frequency of Response: Monthly, Semi-annually.

Estimated Total Reporting Burden: 38,845 hours.

OMB Number: 1505-0018.

Form Number: International Capital Form BL-2/BL-2(SA).

Type of Review: Revision.

Title: Treasury International Capital (TIC) Form BL-2/BL-2(SA): Report of Customers' U.S. Dollar Liabilities to Foreigners.

Description: Form BL-2/BL-2(SA) is required by law and is designed to collect timely information on international portfolio capital movements, including U.S. dollar liabilities of customers of depository institutions, bank and financial holding companies, brokers and dealers vis-a-vis foreigners. This information is necessary for compiling U.S. balance of payments accounts, calculating U.S. international investment position, and formulating U.S. international financial and monetary policies.

Respondents: Business or other for-profit.

Estimated Number of Respondents: 90.

Estimated Burden Hours Per

Respondent: 7 hours, 30 minutes.

Frequency of Response: Monthly, Semi-annually.

Estimated Total Reporting Burden: 8,635 hours.

OMB Number: 1505-0019.

Form Number: International Capital Form BL-1/BL-1(SA).

Type of Review: Revision.

Title: Treasury International Capital BL-1/BL-1(SA): Report of U.S. Dollar Liabilities of Depository Institutions, Brokers and Dealers to Foreigners.

Description: Form BL-1/BL-1(SA) is required by law and is designed to collect timely information on international portfolio capital movements, including U.S. dollar liabilities of depository institutions, bank and financial holding companies, brokers and dealers vis-a-vis foreigners. This information is necessary for compiling U.S. balance of payments accounts, calculating U.S. international investment position, and formulating U.S. international financial and monetary policies.

Respondents: Business or other for-profit.

Estimated Number of Respondents: 405.

Estimated Burden Hours Per

Respondent: 6 hours, 30 minutes.

Frequency of Response: Monthly, Semi-annually.

Estimated Total Reporting Burden: 33,900 hours.

OMB Number: 1505-0020.

Form Number: International Capital Form BQ-2.

Type of Review: Revision.

Title: Treasury International Capital (TIC) Form BQ-2: Part 1—Report of Foreign Currency Liabilities and Claims of Depository Institutions, Brokers and Dealers, and of their Domestic Customers vis-a-vis Foreigners; and Part 2—Report of Customers' Foreign Currency Liabilities to Foreigners.

Description: Form BQ-2 is required by law and is designed to collect timely information on international portfolio capital movements, including liabilities and claims of depository institutions, bank and financial holding companies, brokers and dealers, and their customers' liabilities vis-a-vis foreigners, that are denominated in foreign currencies. This information is necessary for compiling U.S. balance of payments accounts, calculating U.S. international investment position, and formulation U.S. international financial and monetary policies.

Respondents: Business or other for-profit.

Estimated Number of Respondents: 120.

Estimated Burden Hours Per

Respondent: 6 hours, 15 minutes.

Frequency of Response: Quarterly.

Estimated Total Reporting Burden: 3,000 hours.

Clearance Officer: Lois K. Holland, (202) 622-1563, Departmental Offices, Room 2110, 1425 New York Avenue, NW, Washington, DC 20220.

OMB Reviewer: Joseph F. Lackey, Jr., (202) 395-7316, Office of Management and Budget, Room 10235, New Executive Office Building, Washington, DC 20503.

Lois K. Holland,

Departmental Reports, Management Officer.

[FR Doc. 02-23308 Filed 9-12-02; 8:45 am]

BILLING CODE 4811-16-P

DEPARTMENT OF THE TREASURY

Bureau of Engraving and Printing

Privacy Act of 1974; System of Records

AGENCY: Bureau of Engraving and Printing, Treasury.

ACTION: Notice of alterations to an existing Privacy Act system of records.

SUMMARY: The Treasury Department, Bureau of Engraving and Printing, gives notice of proposed alterations to Treasury/BEP .027—Programmable Access Security System (PASS), which is subject to the Privacy Act of 1974.

DATES: Comments must be received no later than October 15, 2002. The proposed alterations will be effective October 23, 2002, unless the Department receives comments that would result in a contrary determination.

FOR FURTHER INFORMATION CONTACT: Patricia A. Warden, Disclosure Officer, Bureau of Engraving and Printing, 14th and C streets, SW, Room 646PD, Washington, DC 20228. Telephone number (202) 874-2582.

SUPPLEMENTARY INFORMATION: The Bureau of Engraving and Printing (BEP) is adding as a new category under the heading "Categories of individuals," all official visitors who do not possess a valid Federal Government ID. The change will allow the BEP to have a record of all official visitors who enter one of its premises. Under the heading "Categories of records", category (C) is being revised to reflect the collection of information about official visitors to a BEP facility will include their full name, social security number and date of birth (DOB). The collection of this information will allow a security check to be made on all such persons entering the buildings.

Under the heading "retention", BEP is adding language concerning the retention of the records submitted by the visitors to the bureau premises. Under the heading "System Manager," the identification of the system manager at the Fort Worth facility is being changed to show that the Manager of the Security and Police Division is the specific individual responsible for the maintenance of the records at that facility.

Finally, all references to Bureau of the Public Debt (BPD) employees are removed from the text under the headings "Categories of individuals," "Categories of records in the system," and "Safeguards," as they no longer occupy the BEP facility.

The system notice was last published in its entirety in the **Federal Register**, Vol. 66, page 33305, on June 21, 2001.

The report of an altered system of records, as required by 5 U.S.C. 552a(r) of the Privacy Act, has been submitted to the Committee on Government Operations of the House of Representatives, the Committee on Governmental Affairs of the Senate, and the Office of Management and Budget, pursuant to Appendix I to OMB Circular A-130, "Federal Agency Responsibilities for Maintaining Records About Individuals."

For the reasons set forth in this preamble, the BEP proposes to amend its system of records Treasury/BEP .027 as set forth below:

TREASURY/BEP .027

SYSTEM NAME:

Programmable Access Security System (PASS)—Treasury/BEP.
* * * * *

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Description of the Change: Remove the words "employees of the Bureau of the Public Debt (BPD) who are assigned to work at the 12th and C streets SW. Washington, DC. facility;". Remove the "and" following "BEP Access Badges" and insert a semicolon (;); remove the words "and the Bureau of Public Debt who have been cleared for access to either bureau.", insert a comma(,); and add the following new category of individuals:
* * * * *

"and all official visitors who do not possess a valid Federal Government ID."

CATEGORIES OF RECORDS IN THE SYSTEM:

Description of the Change: In category (A) remove the words "and BPD." In category (B) remove the words "and

BPD." Category (c) is revised to read as follows:
* * * * *

"For all official visitors who do not possess a valid Federal Government ID, i.e., those who will require an "Escort Visitor" badge, their full name, social security number, and date of birth (DOB) will be maintained."
* * * * *

SAFEGUARDS:

Description of the Change: Remove the word "BPD" from the last sentence under this heading.

RETENTION AND DISPOSAL:

Description of Change: Remove the current text and in its place add the following:
* * * * *

"The retention period is for at most two (2) years."

SYSTEM MANAGER(S) AND ADDRESS:

Description of Change: The words "Security Division personnel" are removed and the following words are added in their place "Manager, Security and Police Division".
* * * * *

Dated: September 5, 2002.

W. Earl Wright, Jr.,

Chief Management and Administrative Programs Officer.

[FR Doc. 02-23306 Filed 9-12-02; 8:45 am]

BILLING CODE 4840-01-P

DEPARTMENT OF VETERANS AFFAIRS

[OMB Control No. 2900-0460]

Proposed Information Collection Activity: Proposed Collection; Comment Request

AGENCY: Veterans Benefits Administration, Department of Veterans Affairs.

ACTION: Notice.

SUMMARY: The Veterans Benefits Administration (VBA), Department of Veterans Affairs (VA), is announcing an opportunity for public comment on the proposed collection of certain information by the agency. Under the Paperwork Reduction Act (PRA) of 1995, Federal agencies are required to publish notice in the **Federal Register** concerning each proposed collection of information, including each proposed extension of a currently approved collection, and allow 60 days for public comment in response to the notice. This notice solicits comments for information needed to verify loan applicant's income and employment.

DATES: Written comments and recommendations on the proposed collection of information should be received on or before November 12, 2002.

ADDRESSES: Submit written comments on the collection of information to Nancy J. Kessinger, Veterans Benefits Administration (20S52), Department of Veterans Affairs, 810 Vermont Avenue, NW., Washington, DC 20420 or e-mail: *irmnkess@vba.va.gov*. Please refer to "OMB Control No. 2900-0460" in any correspondence.

FOR FURTHER INFORMATION CONTACT: Nancy J. Kessinger at (202) 273-7079 or FAX (202) 275-5947.

SUPPLEMENTARY INFORMATION: Under the PRA of 1995 (Pub. L. 104-13; 44 U.S.C., 3501-3520), Federal agencies must obtain approval from the Office of Management and Budget (OMB) for each collection of information they conduct or sponsor. This request for comment is being made pursuant to Section 3506(c)(2)(A) of the PRA.

With respect to the following collection of information, VBA invites comments on: (1) Whether the proposed collection of information is necessary for the proper performance of VBA's functions, including whether the information will have practical utility; (2) the accuracy of VBA's estimate of the burden of the proposed collection of information; (3) ways to enhance the quality, utility, and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or the use of other forms of information technology.

Title: Request for Verification of Employment, VA Form 26-8497.

OMB Control Number: 2900-0460.

Type of Review: Extension of a currently approved collection.

Abstract: VA Form 26-8497 is used by lenders to verify a loan applicant's income and employment information when making guaranteed and insured loans. VA, however, does not require the exclusive use of this form for verification purposes; any comprehensible form or independent verification would be acceptable, provided all information presently shown on VA Form 26-8497 is provided. The form is also used in processing direct loan cases, offers on acquired properties, and release of liability/substitution of entitlement cases when needed.

Affected Public: Business or other for-profit.

Estimated Annual Burden: 25,000 hours.

Estimated Average Burden Per Respondent: 10 minutes.

Frequency of Response: On occasion.
Estimated Number of Respondents: 150,000.

Dated: September 4, 2002.

By Direction of the Secretary:

Ernesto Castro,

Director, Records Management Service.

[FR Doc. 02-23313 Filed 9-12-02; 8:45 am]

BILLING CODE 8320-01-P



Federal Register

**Friday,
September 13, 2002**

Part II

Department of Housing and Urban Development

**Federal Property Suitable as Facilities to
Assist the Homeless; Notice**

**DEPARTMENT OF HOUSING AND
URBAN DEVELOPMENT**

[Docket No. FR-4730-N-37]

**Federal Property Suitable as Facilities
To Assist the Homeless**

AGENCY: Office of the Assistant Secretary for Community Planning and Development, HUD.

ACTION: Notice.

SUMMARY: This Notice identifies unutilized, underutilized, excess, and surplus Federal property reviewed by HUD for suitability for possible use to assist the homeless.

FOR FURTHER INFORMATION CONTACT: Mark Johnston, room 7266, Department of Housing and Urban Development, 451 Seventh Street SW., Washington, DC 20410; telephone (202) 708-1234; TTY number for the hearing- and speech-impaired (202) 708-2565 (these telephone numbers are not toll-free), or call the toll-free Title V information line at 1-800-927-7588.

SUPPLEMENTARY INFORMATION: In accordance with 24 CFR part 581 and section 501 of the Stewart B. McKinney Homeless Assistance Act (42 U.S.C. 11411), as amended, HUD is publishing this Notice to identify Federal buildings and other real property that HUD has reviewed for suitability for use to assist the homeless. The properties were reviewed using information provided to HUD by Federal landholding agencies regarding unutilized and underutilized buildings and real property controlled by such agencies or by GSA regarding its inventory of excess or surplus Federal property. This Notice is also published in order to comply with the December 12, 1988 Court Order in *National Coalition for the Homeless v. Veterans Administration*, No. 88-2503-OG (D.D.C.).

Properties reviewed are listed in this Notice according to the following categories: Suitable/available, suitable/unavailable, suitable/to be excess, and unsuitable. The properties listed in the three suitable categories have been reviewed by the landholding agencies, and each agency has transmitted to HUD: (1) Its intention to make the property available for use to assist the homeless, (2) its intention to declare the property excess to the agency's needs, or (3) a statement of the reasons that the property cannot be declared excess or made available for use as facilities to assist the homeless.

Properties listed as suitable/available will be available exclusively for homeless use for a period of 60 days from the date of this Notice. Where

property is described as for "off-site use only" recipients of the property will be required to relocate the building to their own site at their own expense.

Homeless assistance providers interested in any such property should send a written expression of interest to HHS, addressed to Brian Rooney, Division of Property Management, Program Support Center, HHS, room 5B-41, 5600 Fishers Lane, Rockville, MD 20857; (301) 443-2265. (This is not a toll-free number.) HHS will mail to the interested provider an application packet, which will include instructions for completing the application. In order to maximize the opportunity to utilize a suitable property, providers should submit their written expressions of interest as soon as possible. For complete details concerning the processing of applications, the reader is encouraged to refer to the interim rule governing this program, 24 CFR part 581.

For properties listed as suitable/to be excess, that property may, if subsequently accepted as excess by GSA, be made available for use by the homeless in accordance with applicable law, subject to screening for other Federal use. At the appropriate time, HUD will publish the property in a Notice showing it as either suitable/available or suitable/unavailable.

For properties listed as suitable/unavailable, the landholding agency has decided that the property cannot be declared excess or made available for use to assist the homeless, and the property will not be available.

Properties listed as unsuitable will not be made available for any other purpose for 20 days from the date of this Notice. Homeless assistance providers interested in a review by HUD of the determination of unsuitability should call the toll free information line at 1-800-927-7588 for detailed instructions or write a letter to Mark Johnston at the address listed at the beginning of this Notice. Included in the request for review should be the property address (including zip code), the date of publication in the **Federal Register**, the landholding agency, and the property number.

For more information regarding particular properties identified in this Notice (*i.e.*, acreage, floor plan, existing sanitary facilities, exact street address), providers should contact the appropriate landholding agencies at the following addresses: *Army:* Ms. Julie Jones-Conte, Headquarters, Department of the Army, Office of the Assistant Chief of Staff for Installation Management, Attn: DAIM-MD, Room 1E677, 600 Army Pentagon,

Washington, DC 20310-0600; (703) 692-9223; *GSA:* Mr. Brian K. Polly, Assistant Commissioner, General Services Administration, Office of Property Disposal, 18th and F Streets, NW., Washington, DC 20405; (202) 501-0052; *Interior:* Ms. Linda Tribby, Acquisition & Property Management, Department of the Interior, 1849 C Street, NW., MS5512, Washington, DC 20240; (202) 219-0728; *Navy:* Mr. Charles C. Cocks, Director, Department of the Navy, Real Estate Policy Division, Naval Facilities Engineering Command, Washington Navy Yard, 1322 Patterson Ave., SE., Suite 1000, Washington, DC 20374-5065; (202) 685-9200; (These are not toll-free numbers).

Dated: September 5, 2002.

John D. Garrity,

Director, Office of Special Needs Assistance Programs.

**TITLE V, FEDERAL SURPLUS PROPERTY
PROGRAM, FEDERAL REGISTER REPORT
FOR 9/13/02**

Suitable/Available Properties

Buildings (by State)

Alabama

Bldg. 08402

Fort McClellan

Anniston Co: Calhoun AL 36205-

Landholding Agency: Army

Property Number: 21200230040

Status: Underutilized

Comment: 800 sq. ft., needs major rehab, presence of lead paint, most recent use—storage, off-site use only

Arkansas

Social Sec. Administration

225 Hazel Street

Hot Springs Co: Garland AR 71901-

Landholding Agency: GSA

Property Number: 54200210016

Status: Surplus

Comment: 7437 sq. ft. office building

GSA Number: 7-G-AR-0560

Blytheville Fed. Ofc. Bldg.

120 North Broadway

Blytheville Co: Mississippi AR 72316-

Landholding Agency: GSA

Property Number: 54200210017

Status: Surplus

Comment: 7921 sq. ft. office building, good condition

GSA Number: 7-G-AR-0559

California

Bldg. 371

Naval Warfare Systems Center

San Diego Co: CA 92152-

Landholding Agency: Navy

Property Number: 77200020080

Status: Unutilized

Comment: 29,800 sq. ft., needs rehab, presence of asbestos/lead paint, off-site use only

Bldg. 402

Naval Warfare Systems Center

San Diego Co: CA 92152-

Landholding Agency: Navy

Property Number: 77200020081
 Status: Unutilized
 Comment: presence of lead paint, most recent use—storage, off-site use only
 Bldg. 417
 Naval Warfare Systems Center
 San Diego Co: CA 92152–
 Landholding Agency: Navy
 Property Number: 77200020082
 Status: Unutilized
 Comment: 110 TR, needs rehab, presence of asbestos/lead paint, off-site use only
 Bldg. 418
 Naval Warfare Systems Center
 San Diego Co: CA 92152–
 Landholding Agency: Navy
 Property Number: 77200020083
 Status: Unutilized
 Comment: 288 sq. ft., presence of lead paint, most recent use—storage, off-site use only
 Bldg. 426
 Naval Warfare Systems Center
 San Diego Co: CA 92152–
 Landholding Agency: Navy
 Property Number: 77200020084
 Status: Unutilized
 Comment: presence of asbestos/lead paint, off-site use only
 Bldg. 434
 Naval Warfare Systems Center
 San Diego Co: CA 92152–
 Landholding Agency: Navy
 Property Number: 77200020085
 Status: Unutilized
 Comment: 11,440 sq. ft., needs rehab, presence of asbestos/lead paint, off-site use only
 Bldg. 210
 Naval Warfare Assessment Station
 Corona Co: CA 91718–5000
 Landholding Agency: Navy
 Property Number: 77200020086
 Status: Unutilized
 Comment: 17,708 sq. ft., needs rehab, presence of asbestos/lead paint, most recent use—police station, off-site use only
 Bldg. 541
 Naval Warfare Assessment Station
 Corona Co: CA 91718–5000
 Landholding Agency: Navy
 Property Number: 77200020087
 Status: Unutilized
 Comment: 3857 sq. ft., needs rehab, presence of asbestos/lead paint, most recent use—lab, off-site use only
 Bldg. 804
 Naval Warfare Assessment Station
 Corona Co: CA 91718–5000
 Landholding Agency: Navy
 Property Number: 77200020088
 Status: Unutilized
 Comment: 3119 sq. ft., needs rehab, presence of asbestos/lead paint, most recent use—admin., off-site use only
 Bldg. 805
 Naval Warfare Assessment Station
 Corona Co: CA 91718–5000
 Landholding Agency: Navy
 Property Number: 77200020089
 Status: Unutilized
 Comment: 3732 sq. ft., needs rehab, presence of asbestos/lead paint, most recent use—storage, off-site use only
 Bldg. 806
 Naval Warfare Assessment Station
 Corona Co: CA 91718–5000
 Landholding Agency: Navy
 Property Number: 77200020090
 Status: Unutilized
 Comment: 3110 sq. ft., needs rehab, presence of asbestos/lead paint, most recent use—office, off-site use only
 Bldg. 807
 Naval Warfare Assessment Station
 Corona Co: CA 91718–5000
 Landholding Agency: Navy
 Property Number: 77200020091
 Status: Unutilized
 Comment: 3110 sq. ft., needs rehab, presence of asbestos/lead paint, most recent use—office, off-site use only
 Bldgs. 23027, 23025
 Marine Corps Air Station
 Miramar Co: San Diego CA 92132–
 Landholding Agency: Navy
 Property Number: 77200040023
 Status: Unutilized
 Comment: 400 sq. ft., metal siding, most recent use—loading facility, off-site use only
 Bldg. 01290
 Naval Air Weapons Station
 China Lake Co: CA 93555–6100
 Landholding Agency: Navy
 Property Number: 77200120090
 Status: Excess
 Comment: 460 sq. ft., most recent use—garage, off-site use only
 Bldg. 02453
 Naval Air Weapons Station
 China Lake Co: CA 93555–6001
 Landholding Agency: Navy
 Property Number: 77200120110
 Status: Excess
 Comment: 48 sq. ft., most recent use—storage locker, off-site use only
 Bldg. 32027
 Naval Air Weapons Station
 China Lake Co: CA 93555–6001
 Landholding Agency: Navy
 Property Number: 77200120111
 Status: Excess
 Comment: 331 sq. ft., off-site use only
 Bldg. 32534
 Naval Air Weapons Station
 China Lake Co: CA 93555–6001
 Landholding Agency: Navy
 Property Number: 77200120112
 Status: Excess
 Comment: 2252 sq. ft., most recent use—repair shop, off-site use only
 Bldg. 32537
 Naval Air Weapons Station
 China Lake Co: CA 93444–6001
 Landholding Agency: Navy
 Property Number: 77200120113
 Status: Excess
 Comment: most recent use—instrument bldg., off-site use only
 Connecticut
 Bldgs. 2, 108, 440
 Naval Submarine Base
 Groton Co: New London CT 06349–
 Landholding Agency: Navy
 Property Number: 77200210095
 Status: Unutilized
 Comment: various sq. ft., need rehab, presence of asbestos/lead paint, most recent use—office/store/club, off-site use only
 Georgia
 Bldg. T0130
 Fort Stewart
 Hinesville Co: Liberty GA 31314–5136
 Landholding Agency: Army
 Property Number: 21200230041
 Status: Excess
 Comment: 10,813 sq. ft., off-site use only
 Bldg. T0157
 Fort Stewart
 Hinesville Co: Liberty GA 31314–5136
 Landholding Agency: Army
 Property Number: 21200230042
 Status: Excess
 Comment: 1440 sq. ft., off-site use only
 Bldg. T0251
 Fort Stewart
 Hinesville Co: Liberty GA 31314–5136
 Landholding Agency: Army
 Property Number: 21200230043
 Status: Excess
 Comment: 27,254 sq. ft., off-site use only
 Bldgs. T291, T292
 Fort Stewart
 Hinesville Co: Liberty GA 31314–5136
 Landholding Agency: Army
 Property Number: 21200230044
 Status: Excess
 Comment: 5220 sq. ft. each, off-site use only
 Bldg. T0295
 Fort Stewart
 Hinesville Co: Liberty GA 31314–5136
 Landholding Agency: Army
 Property Number: 21200230045
 Status: Excess
 Comment: 5220 sq. ft., off-site use only
 Bldg. T0470
 Fort Stewart
 Hinesville Co: Liberty GA 31314–5136
 Landholding Agency: Army
 Property Number: 21200230046
 Status: Excess
 Comment: 27,254 sq. ft., off-site use only
 Bldg. T1191
 Fort Stewart
 Hinesville Co: Liberty GA 31314–5136
 Landholding Agency: Army
 Property Number: 21200230047
 Status: Excess
 Comment: 9386 sq. ft., off-site use only
 Bldg. T1192
 Fort Stewart
 Hinesville Co: Liberty GA 31314–5136
 Landholding Agency: Army
 Property Number: 21200230048
 Status: Excess
 Comment: 3992 sq. ft., off-site use only
 Guam
 Bldgs. 47, 48
 Naval Forces, Marianas
 Dededo Co: Barrigada GU 96540–
 Landholding Agency: Navy
 Property Number: 77200210096
 Status: Unutilized
 Comment: 144 sq. ft. each, no utilities, most recent use—storage
 Bldgs. 81, 82
 Naval Forces, Marianas
 Dededo Co: Barrigada GU 96540–
 Landholding Agency: Navy
 Property Number: 77200210097

Status: Unutilized
 Comment: 377 sq. ft. each, no utilities, most recent use—storage

Bldg. 449

Naval Forces, Marianas
 Dededo Co: GU 96540—
 Landholding Agency: Navy
 Property Number: 77200210098
 Status: Unutilized

Comment: 500 sq. ft., no utilities, most recent use—small arms

Bldg. 732

Naval Forces, Marianas
 Marianas Co: GU 96540—
 Landholding Agency: Navy
 Property Number: 77200210099
 Status: Unutilized

Comment: 7360 sq. ft., no utilities, most recent use—warehouse

Hawaii

Bldg. 442, Naval Station
 Ford Island

Pearl Harbor Co: Honolulu HI 96860—
 Landholding Agency: Navy
 Property Number: 77199630088
 Status: Excess

Comment: 192 sq. ft., most recent use—storage, off-site use only

Bldg. S180

Naval Station, Ford Island
 Pearl Harbor Co: Honolulu HI 96860—
 Landholding Agency: Navy
 Property Number: 77199640039
 Status: Unutilized

Comment: 3412 sq. ft., 2-story, most recent use—bomb shelter, off-site use only, relocation may not be feasible

Bldg. S181

Naval Station, Ford Island
 Pearl Harbor Co: Honolulu HI 96860—
 Landholding Agency: Navy
 Property Number: 77199640040
 Status: Unutilized

Comment: 4258 sq. ft., 1-story, most recent use—bomb shelter, off-site use only, relocation may not be feasible

Bldg. 219

Naval Station, Ford Island
 Pearl Harbor Co: Honolulu HI 96860—
 Landholding Agency: Navy
 Property Number: 77199640041
 Status: Unutilized

Comment: 620 sq. ft., most recent use—damage control, off-site use only, relocation may not be feasible

Bldg. 220

Naval Station, Ford Island
 Pearl Harbor Co: Honolulu HI 96860—
 Landholding Agency: Navy
 Property Number: 77199640042
 Status: Unutilized

Comment: 620 sq. ft., most recent use—damage control, off-site use only, relocation may not be feasible

Illinois

Milo Comm. Tower Site
 350 N. Rt. 8

Milo Co: Bureau IL 56142—
 Landholding Agency: GSA
 Property Number: 54200020018
 Status: Excess

Comment: 120 sq. ft. cinder block bldg.
 GSA Number: 1-D-IL-795

Kansas

Bldg. P-469
 Fort Leavenworth
 Leavenworth Co: KS 66027—
 Landholding Agency: Army
 Property Number: 21200210031

Status: Unutilized
 Comment: 625 sq. ft., most recent use—storage, off-site use only

Bldg. S-471

Fort Leavenworth
 Leavenworth Co: KS 66027—
 Landholding Agency: Army
 Property Number: 21200210032
 Status: Unutilized

Comment: 4535 sq. ft., most recent use—repair shop, off-site use only

Bldg. P-485

Fort Leavenworth
 Leavenworth Co: KS 66027—
 Landholding Agency: Army
 Property Number: 21200210033
 Status: Unutilized

Comment: 2006 sq. ft., most recent use—instructional, off-site use only

Bldg. S-486

Fort Leavenworth
 Leavenworth Co: KS 66027—
 Landholding Agency: Army
 Property Number: 21200210034
 Status: Unutilized

Comment: 960 sq. ft., most recent use—instructional, off-site use only

Bldg. S-496

Fort Leavenworth
 Leavenworth Co: KS 66027—
 Landholding Agency: Army
 Property Number: 21200210035
 Status: Unutilized

Comment: 7134 sq. ft., most recent use—vocational, off-site use only

Bldg. 00493

Fort Leavenworth
 Ft. Leavenworth Co: KS 66027—
 Landholding Agency: Army
 Property Number: 21200230049
 Status: Unutilized

Comment: 1020 sq. ft., most recent use—storage, off-site use only

Bldg. 00498

Fort Leavenworth
 Ft. Leavenworth Co: KS 66027—
 Landholding Agency: Army
 Property Number: 21200230050
 Status: Unutilized

Comment: 208 sq. ft., most recent use—shed, off-site use only

Louisiana

Nettles Army Rsv Ctr
 1815 N. Bolton Ave.
 Alexandria Co: Rapides Parish LA 71303—
 Landholding Agency: GSA
 Property Number: 54200210007
 Status: Surplus

Comment: 12,595 sq. ft. main bldg. & 2640 sq. ft. shop on 3.8 acres, subject to existing easements

GSA Number: 7-D-LA-0565

Maryland

Bldg. 2050A
 Fort George G. Meade
 Fort Meade Co: Anne Arundel MD 20755—
 Landholding Agency: Army

Property Number: 21200230051

Status: Unutilized
 Comment: 200 sq. ft., needs rehab, most recent use—storage, off-site use only

Bldgs. 2211, 2213

Fort George G. Meade
 Fort Meade Co: Anne Arundel MD 29755—
 Landholding Agency: Army
 Property Number: 21200230053
 Status: Unutilized

Comment: 6936 & 8386 sq. ft., needs rehab, possible asbestos/lead paint, most recent use—maint. shop, off-site use only

Bldg. 2214

Fort George G. Meade
 Fort Meade Co: Anne Arundel MD 20755—
 Landholding Agency: Army
 Property Number: 21200230054
 Status: Unutilized

Comment: 7740 sq. ft., needs rehab, possible asbestos/lead paint, most recent use—storage, off-site use only

Bldg. 2217

Fort George G. Meade
 Fort Meade Co: Anne Arundel MD 20755—
 Landholding Agency: Army
 Property Number: 21200230055
 Status: Unutilized

Comment: 7710 sq. ft., needs rehab, possible asbestos/lead paint, most recent use—admin/warehouse, off-site use only

Bldg. 2253

Fort George G. Meade
 Fort Meade Co: Anne Arundel MD 20755—
 Landholding Agency: Army
 Property Number: 21200230056
 Status: Unutilized

Comment: 18,912 sq. ft., needs rehab, possible asbestos/lead paint, most recent use—vehicle maint. shop, off-site use only

Bldg. 2275

Fort George G. Meade
 Fort Meade Co: Anne Arundel MD 20755—
 Landholding Agency: Army
 Property Number: 21200230057
 Status: Unutilized

Comment: 10,080 sq. ft., needs rehab, possible asbestos/lead paint, most recent use—warehouse, off-site use only

Bldg. 2276

Fort George G. Meade
 Fort Meade Co: Anne Arundel MD 20755—
 Landholding Agency: Army
 Property Number: 21200230058
 Status: Unutilized

Comment: 10,080 sq. ft., needs rehab, possible asbestos/lead paint, most recent use—warehouse, off-site use only

Bldg. 8880

Fort George G. Meade
 Fort Meade Co: Anne Arundel MD 20755—
 Landholding Agency: Army
 Property Number: 21200230060
 Status: Unutilized

Comment: 2500 sq. ft., needs rehab, most recent use—storehouse/maint. shop, off-site use only

Bldg. 139

Naval Surface Warfare Center
 Carderock Division
 West Bethesda Co: Montgomery MD 20817—
 5700
 Landholding Agency: Navy
 Property Number: 77200010032

Status: Unutilized
 Comment: 4950 sq. ft., possible asbestos/lead paint, most recent use—wind tunnel, off-site use only
 Bldg. 104
 Naval Surface Warfare
 Carderock Division
 West Bethesda Co: Montgomery MD 20817–5700
 Landholding Agency: Navy
 Property Number: 77200120079
 Status: Unutilized
 Comment: 8050 sq. ft., most recent use—garage, off-site use only
 Bldg. 109
 Naval Surface Warfare
 West Bethesda Co: Montgomery MD 20817–5000
 Landholding Agency: Navy
 Property Number: 77200120080
 Status: Unutilized
 Comment: 9650 sq. ft., needs rehab, possible asbestos/lead paint, most recent use—storage, off-site use only
 Bldg. 110
 Naval Surface Warfare
 West Bethesda Co: Montgomery MD 20817–5700
 Landholding Agency: Navy
 Property Number: 77200120081
 Status: Unutilized
 Comment: 10,750 sq. ft., needs rehab, presence of asbestos/lead paint, most recent use—storage, off-site use only
 Bldg. 111
 Naval Surface Warfare
 West Bethesda Co: Montgomery MD 20817–5700
 Landholding Agency: Navy
 Property Number: 77200120082
 Status: Unutilized
 Comment: 4220 sq. ft., most recent use—office, off-site use only
 Bldg. 112
 Naval Surface Warfare
 West Bethesda Co: Montgomery MD 20817–5700
 Landholding Agency: Navy
 Property Number: 77200120083
 Status: Unutilized
 Comment: 2440 sq. ft., most recent use—printing bldg., off-site use only
 Bldg. 113
 Naval Surface Warfare
 West Bethesda Co: Montgomery MD 20817–5700
 Landholding Agency: Navy
 Property Number: 77200120084
 Status: Unutilized
 Comment: 2440 sq. ft., most recent use—lab, off-site use only
 Bldg. 143
 Naval Surface Warfare
 West Bethesda Co: MD 20817–5700
 Landholding Agency: Navy
 Property Number: 77200120085
 Status: Unutilized
 Comment: 16,950 sq. ft., needs rehab, presence of asbestos/lead paint, most recent use—storage, off-site use only
 Bldg. 152
 Naval Surface Warfare
 West Bethesda Co: Montgomery MD 20817–5700
 Landholding Agency: Navy
 Property Number: 77200120086
 Status: Unutilized
 Comment: 1400 sq. ft., most recent use—fire house annex, off-site use only
 Bldg. 159
 Naval Surface Warfare
 West Bethesda Co: Montgomery MD 20817–5700
 Landholding Agency: Navy
 Property Number: 77200120087
 Status: Unutilized
 Comment: 605 sq. ft., needs rehab, presence of asbestos/lead paint, most recent use—hazardous waste storage, off-site use only
 Bldg. 187
 Naval Surface Warfare
 West Bethesda Co: Montgomery MD 20817–5700
 Landholding Agency: Navy
 Property Number: 77200120088
 Status: Unutilized
 Comment: 768 sq. ft., most recent use—pump house, off-site use only
 Bldg. 117
 Naval Surface Warfare Center
 Carderock Division
 West Bethesda Co: Montgomery MD 20817–5700
 Landholding Agency: Navy
 Property Number: 77200120102
 Status: Unutilized
 Comment: 400 sq. ft., needs rehab, most recent use—storage, off-site use only
 Bldg. 196
 Naval Surface Warfare Center
 Carderock Division
 West Bethesda Co: Montgomery MD 20817–5700
 Landholding Agency: Navy
 Property Number: 77200120106
 Status: Unutilized
 Comment: 456 sq. ft., needs rehab, most recent use—destructor bldg., off-site use only
 Massachusetts
 Aircraft Hanger
 Hanscom Air Force Base
 Concord Co: MA
 Landholding Agency: GSA
 Property Number: 54200140007
 Status: Excess
 Comment: 40,000 sq. ft., off-site use only, relocating property may not be feasible
 GSA Number: 1–D–MA–0857679
 Michigan
 Pontiac Federal Bldg.
 142 Auburn Ave.
 Pontiac Co: Oakland MI
 Landholding Agency: GSA
 Property Number: 54200220005
 Status: Surplus
 Comment: 11,910 sq. ft., most recent use—office
 GSA Number: 1–G–MI–809
 Detroit Job Corp Center
 10401 E. Jefferson 1265 St. Clair
 Detroit Co: Wayne MI
 Landholding Agency: GSA
 Property Number: 54200230012
 Status: Surplus
 Comment: Parcel One = 80,590 sq. ft. bldg., needs repair, presence of asbestos; Parcel Two = 5140 sq. ft. bldg.
 GSA Number: 2–L–MI–757
 New Hampshire
 Bldg. 239
 Portsmouth Naval Shipyard
 Portsmouth Co: NH 03804–5000
 Landholding Agency: Navy
 Property Number: 77200030019
 Status: Excess
 Comment: 168 sq. ft., presence of asbestos/lead paint, off-site use only
 New Mexico
 Bldg. 21538
 White Sands Missile Range
 Dona Ana Co: NM 88002—
 Landholding Agency: Army
 Property Number: 21200230061
 Status: Excess
 Comment: 168 sq. ft., presence of asbestos, poor condition, most recent use—general purpose, off-site use only
 Bldg. 34198
 White Sands Missile Range
 Dona Ana Co: NM 88002—
 Landholding Agency: Army
 Property Number: 21200230062
 Status: Excess
 Comment: 107 sq. ft., most recent use—security, off-site use only
 New York
 Binghampton Depot
 Nolans Road
 Binghampton Co: NY 00000—
 Landholding Agency: GSA
 Property Number: 54199910015
 Status: Excess
 Comment: 45,977 sq. ft., needs repair, presence of asbestos, most recent use—office
 GSA Number: 1–G–NY–760A
 USCG Throg's Neck Housing
 Ft. Schuyler Co: Bronx NY
 Landholding Agency: GSA
 Property Number: 54200210009
 Status: Excess
 Comment: 4000 sq. ft. w/garage, presence of lead paint, possible asbestos, most recent use—residential, potential for flooding
 GSA Number: 1–U–NY–883
 Ava Test Annex
 11518 Webster Hill Road
 Boonville Co: NY
 Landholding Agency: GSA
 Property Number: 54200220007
 Status: Excess
 Comment: 11,000 sq. ft. bldg. on 297 acres, needs repair, presence of asbestos/lead paint, portion of land consists of road easements and wetlands
 GSA Number: 1–D–NY–0875
 Pennsylvania
 Bldg. 00328
 Carlisle Barracks
 Carlisle Co: Cumberland PA 17013—
 Landholding Agency: Army
 Property Number: 21200230063
 Status: Unutilized
 Comment: 392 sq. ft., most recent use—office, off-site use only
 Bldg. 00610
 Carlisle Barracks
 Carlisle Co: Cumberland PA 17013—
 Landholding Agency: Army
 Property Number: 21200230064

Status: Unutilized
 Comment: 2040 sq. ft., most recent use—
 admin., off-site use only

Bldg. 00611
 Carlisle Barracks
 Carlisle Co: Cumberland PA 17013—
 Landholding Agency: Army
 Property Number: 21200230065
 Status: Unutilized
 Comment: 182 sq. ft., most recent use—heat
 plant/storage, off-site use only

Bldg. 00631
 Carlisle Barracks
 Carlisle Co: Cumberland PA 17013—
 Landholding Agency: Army
 Property Number: 21200230066
 Status: Unutilized
 Comment: 351 sq. ft., most recent use—
 storage, off-site use only

Bldg. 00633
 Carlisle Barracks
 Carlisle Co: Cumberland PA 17013—
 Landholding Agency: Army
 Property Number: 21200230067
 Status: Unutilized
 Comment: 480 sq. ft., most recent use—
 storage, off-site use only

Bldg. 00636
 Carlisle Barracks
 Carlisle Co: Cumberland PA 17013—
 Landholding Agency: Army
 Property Number: 21200230068
 Status: Unutilized
 Comment: 480 sq. ft., most recent use—
 storage, off-site use only

House/Storage
 Cowanesque Lake Project
 Bliss Road
 Lawrenceville Co: Tioga PA 16929—
 Landholding Agency: GSA
 Property Number: 54200220011
 Status: Excess
 Comment: 1653/2640 sq. ft., no public water
 or sewer, needs rehab
 GSA Number: 4-D-PA-791

Bldg. 216
 Naval Support Activity
 Mechanicsburg Co: Cumberland PA 17055—
 0788
 Landholding Agency: Navy
 Property Number: 77200220008
 Status: Excess
 Comment: 121,604 sq. ft., needs rehab,
 presence of asbestos/lead paint, most
 recent use—office, off-site use only

Bldg. 504B
 Naval Support Activity
 Mechanicsburg Co: Cumberland PA 17055—
 0788
 Landholding Agency: Navy
 Property Number: 77200220009
 Status: Excess
 Comment: 4824 sq. ft., needs rehab, presence
 of asbestos/lead paint, most recent use—
 training, off-site use only

Bldg. 608D
 Naval Support Activity
 Mechanicsburg Co: Cumberland PA 17055—
 0788
 Landholding Agency: Navy
 Property Number: 77200220010
 Status: Excess
 Comment: 8400 sq. ft., needs rehab, presence
 of asbestos/lead paint, most recent use—
 storage, off-site use only

Bldg. 609B
 Naval Support Activity
 Mechanicsburg Co: Cumberland PA 17055—
 0788
 Landholding Agency: Navy
 Property Number: 77200220011
 Status: Excess
 Comment: 2100 sq. ft., needs rehab, presence
 of asbestos/lead paint, most recent use—
 storage, off-site use only

Bldg. 611
 Naval Support Activity
 Mechanicsburg Co: Cumberland PA 17055—
 0788
 Landholding Agency: Navy
 Property Number: 77200220012
 Status: Excess
 Comment: 425 sq. ft. concrete, presence of
 asbestos/lead paint, most recent use—
 storage, off-site use only

Bldg. 616
 Naval Support Activity
 Mechanicsburg Co: Cumberland PA 17055—
 0788
 Landholding Agency: Navy
 Property Number: 77200220013
 Status: Excess
 Comment: 216 sq. ft., needs rehab, presence
 of asbestos/lead paint, most recent use—
 storage, off-site use only

Rhode Island
 Bldg. 8
 Naval Ambulatory Care
 Newport Co: RI 02841—
 Landholding Agency: Navy
 Property Number: 77200220017
 Status: Unutilized
 Comment: 2800 sq. ft., poor condition,
 possible asbestos/lead paint, most recent
 use—storage, meets Nat. Register criterion,
 off-site use only

Bldg. 30
 Naval Ambulatory Care
 Newport Co: RI 02841—
 Landholding Agency: Navy
 Property Number: 77200220018
 Status: Unutilized
 Comment: 150 sq. ft., poor condition, most
 recent use—switch house, off-site use only

Bldg. 46
 Naval Ambulatory Care
 Newport Co: RI 02841—
 Landholding Agency: Navy
 Property Number: 77200220019
 Status: Unutilized
 Comment: 3690 sq. ft., poor condition,
 possible asbestos/lead paint, most recent
 use—office, off-site use only

Bldg. 53
 Naval Ambulatory Care
 Newport Co: RI 02841—
 Landholding Agency: Navy
 Property Number: 77200220020
 Status: Unutilized
 Comment: 2691 sq. ft., poor condition,
 possible asbestos/lead paint, most recent
 use—garage/office, off-site use only

Bldg. 55
 Naval Ambulatory Care
 Newport Co: RI 02841—
 Landholding Agency: Navy
 Property Number: 77200220021
 Status: Unutilized
 Comment: 135 sq. ft., poor condition, most
 recent use—storage, off-site use only

South Dakota
 Alpha Launch Control Fac.
 NE of Ellsworth AFB
 Quinn Co: Pennington SD 57779—
 Landholding Agency: GSA
 Property Number: 54200220009
 Status: Surplus
 Comment: 2 equipment bldgs. consisting of
 6307 sq. ft., presence of asbestos/lead
 paint, deed restrictions
 GSA Number: 7-D-SD-521-2A

Tennessee
 Courthouse/Fed. Bldg.
 101 W. Summer Street
 Greeneville Co: Greene TN 37743—
 Landholding Agency: GSA
 Property Number: 54200210027
 Status: Excess
 Comment: 17,241 sq. ft. office bldg. w/25
 parking spaces, presence of asbestos,
 subject to Historic Preservation Covenants
 GSA Number: 4-G-TN-0652

Federal Building
 309 N. Church Street
 Dyersburg Co: Dyers TN 38024—
 Landholding Agency: GSA
 Property Number: 54200220008
 Status: Excess
 Comment: 24,325 sq. ft., most recent use—
 office, approx. 65% of bldg. will remain
 occupied by the U.S. Post Office and U.S.
 Fish & Wildlife
 GSA Number: 4-G-TN-0655

Federal Bldg.
 118 East Locust Street
 Lafayette Co: Macon TN 37083—
 Landholding Agency: GSA
 Property Number: 54200220010
 Status: Excess
 Comment: 12,605 sq. ft., most recent use—
 office, portion occupied by U.S. Postal
 Service
 GSA Number: 4-G-TN-656

Tract 01-183
 Stones River Natl Battlefield
 3506 Old Nashville Hwy
 Murfreesboro Co: Rutherford TN 37129—
 Landholding Agency: Interior
 Property Number: 61200230021
 Status: Excess
 Comment: 1561 sq. ft., most recent use—
 residential, off-site use only

Texas
 Bldg. P1711
 Fort Sam Houston
 San Antonio Co: Bexar TX 78234—
 Landholding Agency: Army
 Property Number: 21200230069
 Status: Excess
 Comment: 600 sq. ft., off-site use only

Virginia
 Federal Building
 1426 N. Augusta St.
 Staunton Co: Augusta VA 24401-2401
 Landholding Agency: GSA
 Property Number: 54200210022
 Status: Surplus
 Comment: 4084 sq. ft. office building
 GSA Number: 4-G-VA-0728

Structure SP-129
 Naval Station
 Norfolk Co: VA 23511—
 Landholding Agency: Navy

Property Number: 77200110136
 Status: Excess
 Comment: 3564 sq. ft., presence of asbestos/lead, most recent use—office, off-site use only
 Bldg. 106(G)
 Naval Station
 Lafayette River Annex
 Norfolk Co: VA
 Landholding Agency: Navy
 Property Number: 77200220046
 Status: Excess
 Comment: 2767 sq. ft. garage, most recent use—storage, off-site use only
 Bldg. CEP-184
 Naval Station
 Norfolk Co: VA
 Landholding Agency: Navy
 Property Number: 77200220047
 Status: Excess
 Comment: 200 sq. ft., most recent use—gate/sentry house, off-site use only

Land (by State)

California
 Portion of Land
 Naval Base, Point Loma
 Murphy Canyon
 San Diego Co: CA 92124—
 Landholding Agency: Navy
 Property Number: 77200140012
 Status: Unutilized
 Comment: 24,350 sq. ft. of parking lot, adjacent to environmentally sensitive area

Hawaii
 Parcels 9, 2, 4
 Loran Station Upolu Point
 Hawi Co: Hawaii HI
 Location: Resubmitted to Federal Register for publication
 Landholding Agency: GSA
 Property Number: 54200220002
 Status: Surplus
 Comment: parcel 9 = 6.242 acres/encumbered by utility and road access easements, parcel 2 = 1.007 acres; parcel 4 = 5.239 acres
 GSA Number: 9-U-HI-0572

Missouri
 Improved Land
 St. Louis Army Ammunition Plant 4800 Goodfellow Blvd.
 St. Louis Co: MO 63120-1798
 Landholding Agency: GSA
 Property Number: 54200110007
 Status: Surplus
 Comment: 21 acres w/2 large bldgs. and numerous small bldgs. situated on 13 acres, 5 acres = parking lot and streets, presence of asbestos/lead paint, clean-up required to state regulator standards
 GSA Number: 000000

New Jersey
 Belle Mead Depot
 Rt. 206/Mountain View Rd.
 Hillsborough Co: Somerset NJ 08502—
 Landholding Agency: GSA
 Property Number: 54200210014
 Status: Excess
 Comment: approx. 400 acres, property will not be subdivided, contaminants of concern present, lease restriction on 7 acres, 44 miles of railroad track, remediation activity, potential restriction of property f
 GSA Number: 1-G-NJ-0642
 0.27 acres
 209 Bay Road
 Ocean City Co: NJ 08226—
 Landholding Agency: GSA
 Property Number: 54200210023
 Status: Excess
 Comment: environmental conditions exist which impact occupancy of property, endangered species within one mile
 GSA Number: 1-U-NJ-645
 North Carolina
 4.939 acres
 Station Road
 Greenville Co: Pitt NC
 Landholding Agency: GSA
 Property Number: 54200210002
 Status: Surplus
 Comment: undeveloped land
 GSA Number: 4-D-NC-738

Ohio
 Licking County Tower Site
 Summit & Haven Corner Rds.
 Pataskala Co: Licking OH 43062—
 Landholding Agency: GSA
 Property Number: 54200020021
 Status: Excess
 Comment: Parcel 100 = 3.67 acres, Parcel 100E = 0.57 acres
 GSA Number: 1-W-OH-813

Puerto Rico
 Bahia Rear Range Light
 Ocean Drive
 Catano Co: PR 00632—
 Landholding Agency: GSA
 Property Number: 54199940003
 Status: Excess
 Comment: 0.167 w/skeletal tower, fenced, aid to navigation
 GSA Number: 1-T-PR-508

Virginia
 Land
 Marine Corps Base
 Quantico Co: VA 22134—
 Landholding Agency: Navy
 Property Number: 77200040034
 Status: Unutilized
 Comment: 4900 sq. ft. open space

Washington
 Richland Rail R/W
 East of 1335 Lee Blvd.
 Richland Co: Benton WA
 Landholding Agency: GSA
 Property Number: 54200210005
 Status: Excess
 Comment: 0.59 acre, long narrow curved strip, most recent use—gravel rail bed/parking
 GSA Number: 9-B-WA-1197

Suitable/Unavailable Properties

Buildings (by State)

Alabama
 Fed. Bldg./Courthouse
 1710 Alabama Ave.
 Jasper Co: AL 35502—
 Landholding Agency: GSA
 Property Number: 54200220001
 Status: Excess

Comment: approx. 15,792 sq. ft., approx. 38% of bldg. leased, most recent use—offices
 GSA Number: 4-G-AL-771
 California
 Merced Federal Bldg.
 415 W. 18th St.
 Merced Co: CA 95340—
 Landholding Agency: GSA
 Property Number: 54200220012
 Status: Surplus
 Comment: 15,492 sq. ft., presence of asbestos/lead paint, Historic Preservation Covenant will be included in deed, relocation issue
 GSA Number: 9-G-CA-1567

Florida
 Lexington Terrace Housing
 Portion of NAS Pensacola
 Old Corry Field Rd.
 Pensacola Co: Escambia FL 32508—
 Landholding Agency: GSA
 Property Number: 54200130009
 Status: Surplus
 Comment: 198 individual housing units, approximately 400 to 800 sq. ft. per unit, presence of lead base paint, potential electric power
 GSA Number: 4-N-FL-0735

Georgia
 U.S. Post Office/Courthouse
 337 W. Broad St.
 Albany Co: Dougherty GA 31702—
 Landholding Agency: GSA
 Property Number: 54200120002
 Status: Excess
 Comment: 4800 sq. ft., presence of asbestos/lead paint, historic preservation covenants, most recent use—Fed. ofc/s/P.O./ Courthouse
 GSA Number: 4-G-GA-866A

Illinois
 Radar Communication Link
 ½ mi east of 116th St.
 Co: Will IL
 Landholding Agency: GSA
 Property Number: 54199820013
 Status: Excess
 Comment: 297 sq. ft. concrete block bldg. with radar tower antenna, possible lead based paint, most recent use—air traffic control
 GSA Number : 2-U-IL-696

LaSalle Comm. Tower Site
 1600 NE 8th St.
 Richland Co: LaSalle IL 61370—
 Landholding Agency: GSA
 Property Number: 54200020019
 Status: Excess
 Comment: 120 sq. ft. cinder block bldg. and a 300' tower
 GSA Number: 1-D-IL-724

Maryland
 Bldg. 2123
 Fort George G. Meade
 Fort Meade Co: Anne Arundel MD 20755—
 Landholding Agency: Army
 Property Number: 21200230052
 Status: Unutilized
 Comment: 2220 sq. ft., needs rehab, possible asbestos/lead paint, most recent use—vehicle maint. shop, off-site use only
 Bldg. 2282C

Fort George G. Meade
 Fort Meade Co: Anne Arundel MD 20755–
 Landholding Agency: Army
 Property Number: 21200230059
 Status: Unutilized
 Comment: 46 sq. ft., needs rehab, most recent
 use—sentry tower, off-site use only

29 Bldgs.
 Walter Reed Army Medical Center
 Forest Glen Annex, Linden Lane
 Silver Spring Co: Montgomery MD 20910–
 1246

Location: 24 bldgs. are in poor condition,
 presence of asbestos/lead paint, most
 recent use—hospital annex, lab, office

Landholding Agency: GSA
 Property Number: 54200130012
 Status: Excess

Comment: Historic Preservation Covenants
 will impact reuse, property will not be
 parcelized for disposal, high cost
 associated w/maintenance, estimated cost
 to renovate \$17 million

GSA Number: 4–D–MD–558–B

Minnesota

GAP Filler Radar Site
 St. Paul Co: Rice MN 55101–
 Landholding Agency: GSA
 Property Number: 54199910009

Status: Excess
 Comment: 1266 sq. ft., concrete block,
 presence of asbestos/lead paint, most
 recent use—storage, zoning requirements,
 preparations for a Phase I study underway,
 possible underground storage tank

GSA Number: 1–GR(1)–MN–475
 MG Clement Trott Mem. USARC

Walker Co: Cass MN 56484–
 Landholding Agency: GSA
 Property Number: 54199930003
 Status: Excess

Comment: 4320 sq. ft. training center and
 1316 sq. ft. vehicle maintenance shop,
 presence of environmental conditions

GSA Number: 1–D–MN–575

Missouri

Hardesty Federal Complex
 607 Hardesty Avenue
 Kansas City Co: Jackson MO 64124–3032
 Landholding Agency: GSA
 Property Number: 54199940001

Status: Excess
 Comment: 7 warehouses and support
 buildings (540 to 216,000 sq. ft.) on 17.47
 acres, major rehab, most recent use—
 storage/office, utilities easement

GSA Number: 7–G–MO–637

North Carolina

Tarheel Army Missile Plant
 Burlington Co: Alamance NC 27215–
 Landholding Agency: GSA
 Property Number: 54199820002

Status: Excess
 Comment: 31 bldgs., presence of asbestos,
 most recent use—admin., warehouse,
 production space and 10.04 acres parking
 area, contamination at site—environmental
 clean up in process

GSA Number: 4–D–NC–593

Vehicle Maint. Facility
 310 New Bern Ave.
 Raleigh Co: Wake NC 27601–
 Landholding Agency: GSA
 Property Number: 54200020012

Status: Excess
 Comment: 10,455 sq. ft., most recent use—
 maintenance garage
 GSA Number: NC076AB

South Carolina
 Sumter Federal Bldg.
 1015 Main Street
 Sumter Co: SC 29150–
 Landholding Agency: GSA
 Property Number: 54200220004

Status: Excess
 Comment: 11,908 sq. ft., good condition,
 possible lead paint, most recent use—
 office, historic preservation covenants
 GSA Number: 4–G–SC–602

Tennessee

Bldgs. 01551, 01552
 Fort Campbell
 Ft. Campbell Co: Montgomery TN 42223–
 Landholding Agency: Army
 Property Number: 21200230076

Status: Unutilized
 Comment: 2052 sq. ft.

3 Facilities, Guard Posts
 Volunteer Army Ammunition Plant
 Chattanooga Co: Hamilton TN 37421–
 Landholding Agency: GSA
 Property Number: 54199930011

Status: Surplus
 Comment: 48–64 sq. ft., most recent use—
 access control, property was published in
 error as available on 2/11/00
 GSA Number: 4–D–TN–594F

4 Bldgs.
 Volunteer Army Ammunition Plant
 Railroad System Facilities
 Chattanooga Co: Hamilton TN 37421–
 Landholding Agency: GSA
 Property Number: 54199930012

Status: Surplus
 Comment: 144–2,420 sq. ft., most recent
 use—storage/rail weighing facilities/dock,
 potential use restrictions, property was
 published in error as available on 2/11/00
 GSA Number: 4–D–TN–594F

200 bunkers
 Volunteer Army Ammunition Plant
 Storage Magazines
 Chattanooga Co: Hamilton TN 37421–
 Landholding Agency: GSA
 Property Number: 54199930014

Status: Surplus
 Comment: approx. 200 concrete bunkers
 covering a land area of approx. 4000 acres,
 most recent use—storage/buffer area,
 potential use restrictions, property was
 published in error as available on 2/11/00
 GSA Number: 4–D–TN–594F

Bldg. 232
 Volunteer Army Ammunition Plant
 Chattanooga Co: Hamilton TN 37421–
 Landholding Agency: GSA
 Property Number: 54199930020

Status: Surplus
 Comment: 10,000 sq. ft., most recent use—
 office, presence of asbestos, approx. 5 acres
 associated w/bldg., potential use
 restrictions, property was published in
 error as available on 2/11/00
 GSA Number: 4–D–TN–594F

2 Laboratories
 Volunteer Army Ammunition Plant
 Chattanooga Co: Hamilton TN 37421–
 Landholding Agency: GSA

Property Number: 54199930021
 Status: Surplus
 Comment: 2000–12,000 sq. ft., potential use/
 lease restrictions, property was published
 in error as available on 2/11/00
 GSA Number: 4–D–TN–594F

3 Facilities
 Volunteer Army Ammunition Plant
 Water Distribution Facilities
 Chattanooga Co: Hamilton TN 37421–
 Landholding Agency: GSA
 Property Number: 54199930022
 Status: Surplus
 Comment: 256–15,204 sq. ft., 35.86 acres
 associated w/bldgs., most recent use—
 water distribution system, potential use/
 lease restrictions, property was published
 in error as available on 2/11/00

GSA Number: 4–D–TN–594F
 Naval Hospital
 5720 Integrity Drive
 Millington Co: Shelby TN 38054–
 Location: Bldgs. 98, 100, 103, 105, 111, 114,
 116, 117, 118

Landholding Agency: GSA
 Property Number: 54200020005
 Status: Excess
 Comment: 9 bldgs., various sq. ft., need major
 rehab
 GSA Number: 4–N–TN–648

Virginia

Naval Medical Clinic
 6500 Hampton Blvd.
 Norfolk Co: Norfolk VA 23508–
 Landholding Agency: Navy
 Property Number: 77199010109
 Status: Unutilized
 Comment: 3665 sq. ft., 1 story, possible
 asbestos, most recent use—laundry.

Wisconsin

Wausau Federal Building
 317 First Street
 Wausau Co: Marathon WI 54401–
 Landholding Agency: GSA
 Property Number: 54199820016
 Status: Excess
 Comment: 30,500 sq. ft., presence of asbestos,
 eligible for listing on the Natl Register of
 Historic Places, most recent use—office
 GSA Number: 1–G–WI–593

Land (by State)

Florida

Lakeland Federal Property
 N. Florida Ave. & Five Oaks St.
 Lakeland Co: Polk FL 33806–
 Landholding Agency: GSA
 Property Number: 54200140001
 Status: Surplus
 Comment: 2.46 acres, former commercial use,
 environmental remediation in process
 GSA Number: 4–G–FL–1092

New Jersey

0.27 acres
 lots 3103, 3106
 209 Bay Road
 Ocean City Co: Cape May NJ 08226–
 Landholding Agency: GSA
 Property Number: 54200210003
 Status: Surplus
 Comment: undeveloped land, endangered
 species documented
 GSA Number: 1–U–NJ–645

Tennessee
1500 acres
Volunteer Army Ammunition Plant
Chattanooga Co: Hamilton TN 37421–
Landholding Agency: GSA
Property Number: 54199930015
Status: Surplus
Comment: scattered throughout facility, most recent use—buffer area, steep topography, potential use restrictions, property was published in error as available on 2/11/00
GSA Number: 4–D–TN–594F

Virginia

Naval Base
Norfolk Co: Norfolk VA 23508–
Location: Northeast corner of base, near Willoughby housing area.
Landholding Agency: Navy
Property Number: 77199010156
Status: Unutilized
Comment: 60 acres; most recent use—sandpit; secured area with alternate access.

2.6 acres

Naval Station

Norfolk Co: VA 23508–1273
Landholding Agency: Navy
Property Number: 77200120131
Status: Underutilized

Comment: most recent use—brush/debris storage

1.15 acres

Naval Amphibious Base Little Creek

Norfolk Co: VA 23508
Landholding Agency: Navy
Property Number: 77200120132
Status: Unutilized

Comment: most recent use—open space

Unsuitable Properties*Buildings (by State)*

Alabama

Sand Island Light House
Gulf of Mexico
Mobile AL
Landholding Agency: GSA
Property Number: 54199610001
Status: Excess
Reason: Inaccessible
GSA Number: 4–U–AL–763

Arizona

Bldg. 958
Marine Corps Air Station
Yuma Co: AZ 85369–
Landholding Agency: Navy
Property Number: 77200040001
Status: Excess
Reason: Extensive deterioration
Bldg. 1216
Marine Corps Air Station
Yuma Co: AZ 85369–
Landholding Agency: Navy
Property Number: 77200040002
Status: Excess
Reason: Extensive deterioration
Bldg. 676
Marine Corps Air Station
Yuma Co: AZ 85369–
Landholding Agency: Navy
Property Number: 77200040003
Status: Excess
Reason: Extensive deterioration
Bldg. 321
Marine Corps Air Station

Yuma Co: AZ 85369–
Landholding Agency: Navy
Property Number: 77200110001
Status: Excess
Reason: Extensive deterioration
Bldg. 322
Marine Corps Air Station
Yuma Co: AZ 85369–
Landholding Agency: Navy
Property Number: 77200110002
Status: Excess
Reason: Extensive deterioration
Bldg. 331
Marine Corps Air Station

Yuma Co: AZ 85369–
Landholding Agency: Navy
Property Number: 77200110003
Status: Excess
Reason: Extensive deterioration
Bldg. 332
Marine Corps Air Station
Yuma Co: AZ 85369–
Landholding Agency: Navy
Property Number: 77200110004
Status: Excess
Reason: Extensive deterioration

Arkansas

Antenna Tower Site
FAA
Pine Bluff Co: Jefferson AR 71601–
Landholding Agency: GSA
Property Number: 54200210015
Status: Surplus
Reason: Secured Area
GSA Number: 7–D–AR–0558–2

California

Bldgs. 20106, 20195
Naval Air Weapons Station
China Lake Co: CA 93555–
Landholding Agency: Navy
Property Number: 77199930001
Status: Excess
Reasons: Secured Area, Extensive deterioration
Bldgs. 40, 62
Naval Air Station, North Island
Imperial Beach Co: CA 91932–
Landholding Agency: Navy
Property Number: 77199930024
Status: Excess
Reason: Extensive deterioration

Bldg. 5UT4
Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930081
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5US4
Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930082
Status: Unutilized
Reason: Extensive deterioration
Bldg. 127
Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930083
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5A6

Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930084
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5A7
Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930085
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5A8
Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930086
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5A9
Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930087
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5B6
Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930088
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5B7
Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930089
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5B8
Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930090
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5B9
Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930091
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5C6
Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930092
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5C7
Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930093
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5C8
Marine Corps Recruit Depot
San Diego Co: CA 92140–
Landholding Agency: Navy
Property Number: 77199930094

Status: Unutilized
Reason: Extensive deterioration
Bldg. 5C9
Marine Corps Recruit Depot
San Diego Co: CA 92140-
Landholding Agency: Navy
Property Number: 77199930095
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5D1
Marine Corps Recruit Depot
San Diego Co: CA 92140-
Landholding Agency: Navy
Property Number: 77199930096
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5D2
Marine Corps Recruit Depot
San Diego Co: CA 92140-
Landholding Agency: Navy
Property Number: 77199930097
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5D3
Marine Corps Recruit Depot
San Diego Co: CA 92140-
Landholding Agency: Navy
Property Number: 77199930098
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5D4
Marine Corps Recruit Depot
San Diego Co: CA 92140-
Landholding Agency: Navy
Property Number: 77199930099
Status: Unutilized
Reason: Extensive deterioration
Bldg. 5D5
Marine Corps Recruit Depot
San Diego Co: CA 92140-
Landholding Agency: Navy
Property Number: 77199930100
Status: Unutilized
Reason: Extensive deterioration
Bldg. 432
Naval Weapons Station Seal Beach
Seal Beach Co: CA 90740-5000
Landholding Agency: Navy
Property Number: 77199930106
Status: Unutilized
Reason: Extensive deterioration
Bldg. 433
Naval Weapons Station Seal Beach
Seal Beach Co: CA 90740-5000
Landholding Agency: Navy
Property Number: 77199930107
Status: Unutilized
Reason: Extensive deterioration
Bldg. 435
Naval Weapons Station Seal Beach
Seal Beach Co: CA 90740-5000
Landholding Agency: Navy
Property Number: 77199930108
Status: Unutilized
Reason: Extensive deterioration
Bldg. 456
Naval Weapons Station Seal Beach
Seal Beach Co: CA 90740-5000
Landholding Agency: Navy
Property Number: 77199930109
Status: Unutilized
Reason: Extensive deterioration
Bldg. 921
Naval Weapons Station Seal Beach
Seal Beach Co: CA 90740-5000
Landholding Agency: Navy
Property Number: 77199930110
Status: Unutilized
Reason: Extensive deterioration
Bldg. 201
Naval Weapons Station
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77199940002
Status: Unutilized
Reason: Extensive deterioration
Bldg. 205
Naval Weapons Station
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77199940003
Status: Unutilized
Reason: Extensive deterioration
Bldg. 227
Naval Weapons Station
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77199940004
Status: Unutilized
Reason: Extensive deterioration
Bldg. 230
Naval Weapons Station
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77199940005
Status: Unutilized
Reason: Extensive deterioration
Bldg. 232
Naval Weapons Station
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77199940006
Status: Unutilized
Reason: Extensive deterioration
Bldg. 237
Naval Weapons Station
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77199940007
Status: Unutilized
Reason: Extensive deterioration
Bldg. 338
Naval Weapons Station
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77199940008
Status: Unutilized
Reason: Extensive deterioration
Bldg. 339
Naval Weapons Station
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77199940009
Status: Unutilized
Reason: Extensive deterioration
Bldg. 349
Naval Weapons Station
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77199940010
Status: Unutilized
Reason: Extensive deterioration
Bldg. 362
Naval Weapons Station
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77199940011
Status: Unutilized
Reason: Extensive deterioration
Bldg. 363
Naval Weapons Station
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77199940012
Status: Unutilized
Reason: Extensive deterioration
Bldg. 410
Naval Weapons Station
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77199940013
Status: Unutilized
Reason: Extensive deterioration
Bldg. 438
Naval Weapons Station
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77199940014
Status: Unutilized
Reason: Extensive deterioration
Bldg. 17A
Marine Corps Logistics Base
Barstow Co: San Bernardino CA 92311-
Landholding Agency: Navy
Property Number: 77200020001
Status: Unutilized
Reasons: Secured Area; Extensive
deterioration
Bldg. 3314
Marine Corps Air Station
Miramar Co: CA 92145-
Landholding Agency: Navy
Property Number: 77200020035
Status: Excess
Reason: Extensive deterioration
Bldgs. 5157, 5158
Construction Battalion Center
Port Hueneme Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200020045
Status: Unutilized
Reason: Secured Area
Facility 13181
Camp Pendleton
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200020046
Status: Unutilized
Reasons: Secured Area; Extensive
deterioration
Facility 14220
Camp Pendleton
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200020047
Status: Unutilized
Reasons: Secured Area; Extensive
deterioration
Bldg. 23025
Marine Corps Air Station
Miramar Co: CA 92132-
Landholding Agency: Navy
Property Number: 77200030001
Status: Unutilized
Reason: Secured Area
Bldg. 23027
Marine Corps Air Station
Miramar Co: CA 92132-
Landholding Agency: Navy
Property Number: 77200030002
Status: Unutilized
Reason: Secured Area

Bldg. 731
Naval Air Station
Point Mugu
Oxnard Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030003
Status: Excess
Reason: Extensive deterioration

Bldg. 731A
Naval Air Station
Point Mugu
Oxnard Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030004
Status: Excess
Reason: Extensive deterioration

Bldg. 865
Naval Air Station
Point Mugu
Oxnard Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030005
Status: Excess
Reason: Extensive deterioration

Bldg. 868
Naval Air Station
Point Mugu
Oxnard Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030006
Status: Excess
Reason: Extensive deterioration

Bldg. 474
Naval Const. Battalion Ctr
Port Hueneme
Oxnard Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030007
Status: Excess
Reason: Extensive deterioration

Bldg. 5021
Naval Const. Battalion Ctr
Port Hueneme
Oxnard Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030008
Status: Excess
Reason: Extensive deterioration

Bldg. 5022
Naval Const. Battalion Ctr
Port Hueneme
Oxnard Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030009
Status: Excess
Reason: Extensive deterioration

Bldg. 5025
Naval Const. Battalion Ctr
Port Hueneme
Oxnard Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030010
Status: Excess
Reason: Extensive deterioration

Bldg. 5113
Naval Const. Battalion Ctr
Port Hueneme
Oxnard Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030011
Status: Excess
Reason: Extensive deterioration

Bldg. 5114
Naval Const. Battalion Ctr
Port Hueneme
Oxnard Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030012
Status: Excess
Reason: Extensive deterioration

Bldgs. 82 & 84
Naval Air Station
Point Mugu
Oxnard Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030013
Status: Excess
Reason: Extensive deterioration

Bldg. 6-1
Naval Air Station
Point Mugu
Oxnard Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030014
Status: Excess
Reason: Extensive deterioration

Bldg. 479
Naval Construction Battalion Ctr.
Port Hueneme
Oxnard Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030015
Status: Excess
Reason: Extensive deterioration

Bldg. 1362
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200030030
Status: Excess
Reason: Extensive deterioration

Bldg. 801
Naval Air Station
Point Mugu
Oxnard Co: Ventura CA 93042-5001
Landholding Agency: Navy
Property Number: 77200030043
Status: Unutilized
Reason: Extensive deterioration

Bldg. 41
Naval Const. Battalion Ctr
Port Hueneme Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030044
Status: Unutilized
Reason: Extensive deterioration

Bldg. 103
Naval Const. Battalion Ctr
Port Hueneme Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030045
Status: Unutilized
Reason: Extensive deterioration

Bldg. 259
Naval Const. Battalion Ctr
Port Hueneme Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030046
Status: Unutilized
Reason: Extensive deterioration

Bldg. 260
Naval Const. Battalion Ctr
Port Hueneme Co: CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030047
Status: Unutilized
Reason: Extensive deterioration

Bldg. 274
Naval Const. Battalion Ctr
Port Hueneme Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030048
Status: Unutilized
Reason: Extensive deterioration

Bldg. 462
Naval Const. Battalion Ctr
Port Hueneme Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030049
Status: Unutilized
Reason: Extensive deterioration

Bldg. 488
Naval Const. Battalion Ctr
Port Hueneme Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030050
Status: Unutilized
Reason: Extensive deterioration

Bldg. 1150
Naval Const. Battalion Ctr
Port Hueneme Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030051
Status: Unutilized
Reason: Extensive deterioration

Bldg. 1156
Naval Const. Battalion Ctr
Port Hueneme Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030052
Status: Unutilized
Reason: Extensive deterioration

Bldg. 1275
Naval Const. Battalion Ctr
Port Hueneme Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030053
Status: Unutilized
Reason: Extensive deterioration

Bldg. 1321
Naval Const. Battalion Ctr
Port Hueneme Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200030054
Status: Unutilized
Reason: Extensive deterioration

Bldg. 21091
Marine Corps Air Station
Miramar Co: San Diego CA 92132-
Landholding Agency: Navy
Property Number: 77200030058
Status: Unutilized
Reason: Extensive deterioration

Bldg. 21127
Marine Corps Air Station
Miramar Co: San Diego CA 92132-
Landholding Agency: Navy
Property Number: 77200030059
Status: Unutilized
Reason: Extensive deterioration

Bldg. 9919
Marine Corps Air Station
Miramar Co: San Diego CA 92132-
Landholding Agency: Navy
Property Number: 77200030060
Status: Unutilized
Reason: Extensive deterioration

Bldg. 1468
Naval Base Ventura on Parcel 1
Port Hueneme Co: Ventura CA 93042-5000
Landholding Agency: Navy
Property Number: 77200110013

Status: Unutilized
Reason: Secured Area
Bldg. 1469
Naval Base Ventura
on Parcel 1
Port Hueneme Co: Ventura CA 93042-5000
Landholding Agency: Navy
Property Number: 77200110014
Status: Unutilized
Reason: Secured Area
Bldg. 12041
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200110065
Status: Excess
Reason: Extensive deterioration
Bldg. 12052
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200110066
Status: Excess
Reason: Extensive deterioration
Bldg. 16066
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200110067
Status: Excess
Reason: Extensive deterioration
Bldg. 16074
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200110068
Status: Excess
Reason: Extensive deterioration
Bldg. 16085
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200110069
Status: Excess
Reason: Extensive deterioration
Bldg. 16086
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200110070
Status: Excess
Reason: Extensive deterioration
Bldg. 16100
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200110071
Status: Excess
Reason: Extensive deterioration
Bldg. 16115
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200110072
Status: Excess
Reason: Extensive deterioration
Bldg. 16117
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200110073
Status: Excess
Reason: Extensive deterioration
Bldg. 467

Marine Corps Recruit Depot
San Diego Co: CA 92132-
Landholding Agency: Navy
Property Number: 77200110100
Status: Unutilized
Reason: Secured Area
Bldg. 121 SNI
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200120001
Status: Excess
Reason: Extensive deterioration
Bldg. 121A SNI
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200120002
Status: Excess
Reason: Extensive deterioration
Bldg. 121B SNI
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200120003
Status: Excess
Reason: Extensive deterioration
Bldg. 137 SNI
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200120004
Status: Excess
Reason: Extensive deterioration
Bldg. 223 SNI
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200120005
Status: Excess
Reason: Extensive deterioration
Bldg. 01289
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200120089
Status: Excess
Reason: Extensive deterioration
Bldg. PM1529
Point Mugu, Naval Base
Oxnard Co: Ventura CA 93042-5001
Landholding Agency: Navy
Property Number: 77200120094
Status: Unutilized
Reason: Extensive deterioration
Bldg. PM1606
Point Mugu, Naval Base
Oxnard Co: Ventura CA 93042-5001
Landholding Agency: Navy
Property Number: 77200120095
Status: Unutilized
Reason: Extensive deterioration
Bldg. 70140
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200120107
Status: Excess
Reason: Extensive deterioration
Bldg. 70141
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200120108

Status: Excess
Reason: Extensive deterioration
Bldg. 70143
Naval Air Weapons Station
China Lake Co: CA 93555-6100
Landholding Agency: Navy
Property Number: 77200120109
Status: Excess
Reason: Extensive deterioration
Bldg. 25062
Naval Air Weapons Station
China Lake Co: CA 93555-6001
Landholding Agency: Navy
Property Number: 77200120114
Status: Excess
Reason: Extensive deterioration
Bldg. 33023
Naval Air Weapons Station
China Lake Co: CA 93555-6001
Landholding Agency: Navy
Property Number: 77200120115
Status: Excess
Reason: Extensive deterioration
Bldg. 33054
Naval Air Weapons Station
China Lake Co: CA 93555-6001
Landholding Agency: Navy
Property Number: 77200120116
Status: Excess
Reason: Extensive deterioration
Bldg. 36
Marine Corps Logistics Base
Barstow Co: San Bernardino CA 92311-
Landholding Agency: Navy
Property Number: 77200130001
Status: Unutilized
Reason: Extensive deterioration
Bldgs. 60, 61, 64, 65
Marine Corps Logistics Base
Barstow Co: San Bernardino CA 92311-
Landholding Agency: Navy
Property Number: 77200130002
Status: Unutilized
Reason: Extensive deterioration
Bldg. 171
Marine Corps Logistics Base
Barstow Co: San Bernardino CA 92311-
Landholding Agency: Navy
Property Number: 77200130003
Status: Unutilized
Reason: Extensive deterioration
Bldg. 278
Marine Corps Logistics Base
Barstow Co: San Bernardino CA 92311-
Landholding Agency: Navy
Property Number: 77200130004
Status: Unutilized
Reason: Extensive deterioration
Bldg. 351
Marine Corps Logistics Base
Barstow Co: San Bernardino CA 92311-
Landholding Agency: Navy
Property Number: 77200130005
Status: Unutilized
Reason: Extensive deterioration
Bldg. 130
Naval Station
San Diego Co: CA 92132-
Landholding Agency: Navy
Property Number: 77200130006
Status: Excess
Reason: Extensive deterioration
Bldg. 415
Naval Station

San Diego Co: CA 92132–
Landholding Agency: Navy
Property Number: 77200130007
Status: Excess
Reason: Extensive deterioration
Structure 20104
Naval Air Weapons Station
China Lake Co: CA 93555–6100
Landholding Agency: Navy
Property Number: 77200130008
Status: Excess
Reason: Extensive deterioration
Structure 31424
Naval Air Weapons Station
China Lake Co: CA 93555–6100
Landholding Agency: Navy
Property Number: 77200130009
Status: Excess
Reason: Extensive deterioration
Structure 31592
Naval Air Weapons Station
China Lake Co: CA 93555–6100
Landholding Agency: Navy
Property Number: 77200130010
Status: Excess
Reason: Extensive deterioration
Facility 26
Naval Weapons Station
Seal Beach Co: CA 90740–5000
Landholding Agency: Navy
Property Number: 77200130011
Status: Unutilized
Reason: Secured Area
Bldg. 114
Naval Air Facility
El Centro Co: Imperial CA 92243–
Landholding Agency: Navy
Property Number: 77200130016
Status: Unutilized
Reason: Extensive deterioration
Bldg. 375
Naval Air Facility
El Centro Co: Imperial CA 92243–
Landholding Agency: Navy
Property Number: 77200130017
Status: Unutilized
Reason: Extensive deterioration
Bldg. 376
Naval Air Facility
El Centro Co: Imperial CA 92243–
Landholding Agency: Navy
Property Number: 77200130018
Status: Unutilized
Reason: Extensive deterioration
Bldgs. 11070, 11080
Naval Air Weapons Station
China Lake Co: CA 93555–6100
Landholding Agency: Navy
Property Number: 77200130025
Status: Excess
Reason: Extensive deterioration
Bldg. PM7002
Point Mugu Site Naval Base
Oxnard Co: Ventura CA 93042–5000
Landholding Agency: Navy
Property Number: 77200140001
Status: Unutilized
Reason: Extensive deterioration
Bldg. 1244
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200140002
Status: Excess
Reason: Extensive deterioration
Bldg. 1331
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200140003
Status: Excess
Reason: Extensive deterioration
Bldg. 1364
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200140004
Status: Excess
Reason: Extensive deterioration
Bldg. 1674
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200140005
Status: Excess
Reason: Extensive deterioration
Bldg. 1229
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200140006
Status: Excess
Reason: Extensive deterioration
Bldg. 1242
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200140007
Status: Excess
Reason: Extensive deterioration
Bldg. 1243
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200140008
Status: Excess
Reason: Extensive deterioration
Bldg. 1253
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200140009
Status: Excess
Reason: Extensive deterioration
Bldg. PM388
Naval Air Station, Point Mugu
Oxnard Co: Ventura CA 93042–5000
Landholding Agency: Navy
Property Number: 77200140010
Status: Unutilized
Reason: Extensive deterioration
Bldg. PM54
Naval Air Station
Point Mugu Co: Ventura CA 93042–5000
Landholding Agency: Navy
Property Number: 77200210001
Status: Unutilized
Reason: Extensive deterioration
Bldg. PM56
Naval Air Station
Point Mugu Co: Ventura CA 93042–5000
Landholding Agency: Navy
Property Number: 77200210002
Status: Unutilized
Reason: Extensive deterioration
Bldg. PM754
Naval Air Station
Point Mugu Co: Ventura CA 93042–5000
Landholding Agency: Navy
Property Number: 77200210003
Status: Unutilized
Reason: Extensive deterioration
Bldg. PM777
Naval Air Station
Point Mugu Co: Ventura CA 93042–5000
Landholding Agency: Navy
Property Number: 77200210004
Status: Unutilized
Reason: Extensive deterioration
Bldg. PM7007
Naval Air Station
Point Mugu Co: Ventura CA 93042–5000
Landholding Agency: Navy
Property Number: 77200210005
Status: Unutilized
Reason: Extensive deterioration
Bldg. 303
Naval Weapons Station
Fallbrook Co: CA 92028–3187
Landholding Agency: Navy
Property Number: 77200210006
Status: Unutilized
Reason: Extensive deterioration
Bldg. 1233
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200210007
Status: Excess
Reason: Extensive deterioration
Bldg. 1345
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200210008
Status: Excess
Reason: Extensive deterioration
Bldg. 1643
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200210009
Status: Excess
Reason: Extensive deterioration
Bldg. 1644
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77000210010
Status: Excess
Reason: Extensive deterioration
Bldg. 1672
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200210011
Status: Excess
Reason: Extensive deterioration
Bldg. 1673
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200210012
Status: Excess
Reason: Extensive deterioration
Bldg. 2669
Marine Corps Base
Camp Pendleton Co: CA 92055–
Landholding Agency: Navy
Property Number: 77200210013
Status: Excess
Reason: Extensive deterioration

Bldg. 13116
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200210014
Status: Excess
Reason: Extensive deterioration

Bldg. 6
Navy Marine Corps Rsv Ctr
Sacramento Co: CA 95828-
Landholding Agency: Navy
Property Number: 77200210017
Status: Unutilized
Reason: Secured Area

Bldg. 799
Naval Air Station
North Island Co: CA
Landholding Agency: Navy
Property Number: 77200210064
Status: Excess
Reason: Extensive deterioration

Bldg. 1255
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200210087
Status: Excess
Reason: Extensive deterioration

Bldg. 1508
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200210088
Status: Excess
Reason: Extensive deterioration

Bldg. 18417
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200210089
Status: Excess
Reason: Extensive deterioration

Bldg. 22159
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200210090
Status: Excess
Reason: Extensive deterioration

Bldg. 41302
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200210091
Status: Excess
Reason: Extensive deterioration

Bldg. 52830
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200210092
Status: Excess
Reason: Extensive deterioration

Bldg. 62551
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200210093
Status: Excess
Reason: Extensive deterioration

Bldg. 210548
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy

Property Number: 77200210094
Status: Excess
Reason: Extensive deterioration

Bldg. 799
Naval Air Station
North Island Co: CA
Landholding Agency: Navy
Property Number: 77200210124
Status: Excess
Reason: Extensive deterioration

Bldg. 2616
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200220001
Status: Excess
Reason: Extensive deterioration

Bldg. 2634
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200220002
Status: Excess
Reason: Extensive deterioration

Bldg. 2643
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200220003
Status: Excess
Reason: Extensive deterioration

Bldg. 2644
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200220004
Status: Excess
Reason: Extensive deterioration

Bldg. 2645
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200220005
Status: Excess
Reason: Extensive deterioration

Bldg. 2646
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200220006
Status: Excess
Reason: Extensive deterioration

Bldg. 2659
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200220007
Status: Excess
Reason: Extensive deterioration

Bldg. 2254
Marine Corps Air Station
Miramar Co: CA
Landholding Agency: Navy
Property Number: 77200220027
Status: Unutilized
Reason: Extensive deterioration

Bldg. 24002
Marine Corps Air Station
Miramar Co: CA
Landholding Agency: Navy
Property Number: 77200220028
Status: Unutilized
Reason: Extensive deterioration

Bldg. 9496

Marine Corps Air Station
Miramar Co: CA
Landholding Agency: Navy
Property Number: 77200220029
Status: Unutilized
Reason: Extensive deterioration

Bldg. 41308
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200220031
Status: Excess
Reason: Extensive deterioration

Eniwetok Carports
Marine Corps Logistics Base
Barstow Co: San Bernardino CA 92311-
Landholding Agency: Navy
Property Number: 77200220032
Status: Unutilized
Reason: Extensive deterioration

Eniwetok Public Quarters
Marine Corps Logistics Base
Barstow Co: San Bernardino CA 92311-
Landholding Agency: Navy
Property Number: 77200220033
Status: Unutilized
Reason: Extensive deterioration

Bldg. 229
Naval Weapons Station
Seal Beach
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77200220048
Status: Unutilized
Reason: Extensive deterioration

Bldg. 331
Naval Weapons Station
Seal Beach
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77200220049
Status: Unutilized
Reason: Extensive deterioration

Bldg. 434
Naval Weapons Station
Seal Beach
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77200220050
Status: Unutilized
Reason: Extensive deterioration

Bldg. 437
Naval Weapons Station
Seal Beach
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77200220051
Status: Unutilized
Reason: Extensive deterioration

Bldg. 440
Naval Weapons Station
Seal Beach
Fallbrook Co: CA 92028-3187
Landholding Agency: Navy
Property Number: 77200220053
Status: Unutilized

Reason: Extensive deterioration
Bldgs. 154, 157
Navy Region South West
San Diego Co: CA
Landholding Agency: Navy
Property Number: 77200220072
Status: Excess
Reason: Extensive deterioration
Bldg. P-1019
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200220073
Status: Excess
Reason: Extensive deterioration
Bldg. P-4039
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200220074
Status: Excess
Reason: Extensive deterioration
Bldg. P-5011
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200220075
Status: Excess
Reason: Extensive deterioration
Bldg. P7058
Marine Corps Base
Camp Pendleton Co: CA 92055-
Landholding Agency: Navy
Property Number: 77200220076
Status: Excess
Reason: Extensive deterioration
Bldg. 354
Naval Weapons Station
Seal Beach Co: CA
Landholding Agency: Navy
Property Number: 77200220077
Status: Unutilized
Reason: Extensive deterioration
Bldg. 356
Naval Weapons Station
Seal Beach Co: CA
Landholding Agency: Navy
Property Number: 77200220078
Status: Unutilized
Reason: Extensive deterioration
Bldg. 357
Naval Weapons Station
Seal Beach Co: CA
Landholding Agency: Navy
Property Number: 77200220079
Status: Unutilized
Reason: Extensive deterioration
Bldg. 358
Naval Weapons Station
Seal Beach Co: CA
Landholding Agency: Navy
Property Number: 77200220080
Status: Unutilized
Reason: Extensive deterioration
Bldg. PH5125
Naval Construction Battalion
Port Hueneme Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200230043
Status: Unutilized
Reason: Extensive deterioration
District of Columbia
Bldg. A-092
Naval Station Anacostia
Washington Co: DC 20374-
Landholding Agency: Navy
Property Number: 77200110046
Status: Underutilized
Reason: Secured Area
Bldg. A-150
Naval District
Anacostia Annex
Washington Co: DC 20374-
Landholding Agency: Navy
Property Number: 77200140016
Status: Unutilized
Reason: Extensive deterioration
Bldg. A-057
Naval District
Anacostia Annex
Washington Co: DC 20374-
Landholding Agency: Navy
Property Number: 77200140017
Status: Unutilized
Reason: Extensive deterioration
Bldg. A-087/002
Naval District
Anacostia Annex
Washington Co: DC 20374-
Landholding Agency: Navy
Property Number: 77200140018
Status: Unutilized
Reason: Extensive deterioration
Florida
U.S. Courthouse
311 West Monroe Street
Jacksonville Co: Duval FL 32209-
Landholding Agency: GSA
Property Number: 54200140010
Status: Excess
Reason: Within airport runway clear zone
GSA Number: 4-G-FL-1178
U.S. Customs House
1700 Spangler Boulevard
Hollywood Co: Broward FL 33316-
Landholding Agency: GSA
Property Number: 54200140012
Status: Surplus
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area
GSA Number: 4-G-FL-1173
Bldg. 1558
NAS Jacksonville
Jacksonville Co: Duval FL 32212-
Landholding Agency: Navy
Property Number: 77200010001
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material Secured Area
Bldg. 7L
NAS Jacksonville
Jacksonville Co: Duval FL 32212-
Landholding Agency: Navy
Property Number: 77200010004
Status: Unutilized
Reasons: Secured Area; Extensive
deterioration
Bldg. 7H
Naval Air Station
Jacksonville Co: Duval FL 32212-
Landholding Agency: Navy
Property Number: 77200020064
Status: Unutilized
Reasons: Secured Area; Extensive
deterioration
Bldg. 7J
Naval Air Station
Jacksonville Co: Duval FL 32212-
Landholding Agency: Navy
Property Number: 77200020065
Status: Unutilized
Reasons: Secured Area; Extensive
deterioration
Bldg. 7K
Naval Air Station
Jacksonville Co: Duval FL 32212-
Landholding Agency: Navy
Property Number: 77200020066
Status: Unutilized
Reasons: Secured Area; Extensive
deterioration
Bldg. 135
Naval Air Station
Jacksonville Co: Duval FL 32212-
Landholding Agency: Navy
Property Number: 77200020068
Status: Unutilized
Reasons:
Secured Area; Extensive deterioration
Bldg. 211
Naval Station
Mayport Co: Duval FL 32228-
Landholding Agency: Navy
Property Number: 77200020077
Status: Unutilized
Reasons:
Secured Area; Extensive deterioration
Bldg. 62
NAS Jacksonville
Altoona Co: Marion FL 32702-
Landholding Agency: Navy
Property Number: 77200020111
Status: Unutilized
Reasons:
Secured Area; Extensive deterioration
Bldg. 94
NAS Jacksonville
Altoona Co: Marion FL 32702-
Landholding Agency: Navy
Property Number: 77200020112
Status: Unutilized
Reasons:
Secured Area; Extensive deterioration
Bldg. 114
Naval Air Station
Whiting Field
Milton Co: Santa Rosa FL 32570-
Landholding Agency: Navy
Property Number: 77200040006
Status: Underutilized
Reasons: Within airport runway clear zone;
Secured Area
Bldg. 133
Naval Air Station
Whiting Field
Milton Co: Santa Rosa FL 32570-
Landholding Agency: Navy
Property Number: 77200040007
Status: Underutilized
Reasons: Within airport runway clear zone;
Secured Area
Bldg. 141
Naval Air Station
Whiting Field
Milton Co: Santa Rosa FL 32570-
Landholding Agency: Navy
Property Number: 77200040008
Status: Underutilized
Reasons: Within airport runway clear zone;
Secured Area
16 Bldgs.

Naval Air Station
Whiting Field
Milton Co: Santa Rosa FL 32570-
Location: 142, 151, 153, 156, 164, 170, 171,
176, 178, 180, 182-187
Landholding Agency: Navy
Property Number: 77200040009
Status: Underutilized
Reasons: Within airport runway clear zone;
Secured Area

11 Bldgs.
Naval Air Station
Whiting Field
Milton Co: Santa Rosa FL 32570-
Location: 103, 105, 112, 113, 115-119, 121,
122
Landholding Agency: Navy
Property Number: 77200040010
Status: Underutilized
Reasons: Within airport runway clear zone;
Secured Area

23 Bldgs.
Naval Air Station
Whiting Field
Milton Co: Santa Rosa FL 32570-
Location: 143-150, 152, 154, 155, 157, 158,
160-163, 165, 166, 168, 169, 179, 181
Landholding Agency: Navy
Property Number: 77200040011
Status: Underutilized
Reasons: Within airport runway clear zone;
Secured Area

5 Bldgs.
Naval Air Station
Whiting Field
Milton Co: Santa Rosa FL 32570-
Location: 173, 174, 175, 177, 188
Landholding Agency: Navy
Property Number: 77200040012
Status: Underutilized
Reasons: Within airport runway clear zone;
Secured Area

6 Bldgs.
Naval Air Station
Whiting Field
Milton Co: Santa Rosa FL 32570-
Location: 130-132, 134-136
Landholding Agency: Navy
Property Number: 77200040013
Status: Underutilized
Reasons: Within airport runway clear zone;
Secured Area

Bldgs. 159, 167, 172
Naval Air Station
Whiting Field
Milton Co: Santa Rosa FL 32570-
Landholding Agency: Navy
Property Number: 77200040014
Status: Underutilized
Reasons: Within airport runway clear zone;
Secured Area

5 Bldgs.
Naval Air Station
Whiting Field
Milton Co: Santa Rosa FL 32570-
Location: 124, 127, 138-140
Landholding Agency: Navy
Property Number: 77200040015
Status: Underutilized
Reasons: Within airport runway clear zone;
Secured Area

5 Bldgs.
Naval Air Station
Whiting Field
Milton Co: Santa Rosa FL 32570-
Location: 107, 109, 111, 120, 123
Landholding Agency: Navy
Property Number: 77200040016
Status: Underutilized
Reasons: Within airport runway clear zone;
Secured Area

5 Bldgs.
Naval Air Station
Whiting Field
Milton Co: Santa Rosa FL 32570-
Location: 102, 104, 106, 108, 110
Landholding Agency: Navy
Property Number: 77200040017
Status: Underutilized
Reasons: Within airport runway clear zone;
Secured Area

Bldg. 172
Naval Air Station
Jacksonville Co: Duval FL 32212-
Landholding Agency: Navy
Property Number: 77200130012
Status: Unutilized
Reason: Extensive deterioration

Bldg. 146
Naval Air Station
Pensacola Co: Escambia FL 32508-,FP-1<
Landholding Agency: Navy
Property Number: 77200130070
Status: Underutilized
Reason: Secured Area

Bldg. 679
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130071
Status: Underutilized
Reason: Secured Area

Bldg. 680
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130072
Status: Unutilized
Reason: Secured Area

Bldg. 743
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130073
Status: Unutilized
Reason: Secured Area

Bldg. 782
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130074
Status: Underutilized
Reason: Secured Area

Bldg. 782A
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130075
Status: Unutilized
Reason: Secured Area

Bldg. 1082
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130076
Status: Underutilized
Reason: Secured Area

Bldg. 1536
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130077
Status: Unutilized
Reason: Secured Area

Bldg. 1567
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130078
Status: Unutilized
Reason: Secured Area

Bldg. 1735
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130079
Status: Underutilized
Reason: Secured Area

Bldg. 1813
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130080
Status: Unutilized
Reason: Secured Area

Bldg. 2666
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130081
Status: Unutilized
Reason: Secured Area

Bldg. 3278
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130082
Status: Unutilized
Reason: Secured Area

Bldg. 3378
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130083
Status: Unutilized
Reason: Secured Area

Bldg. 3589
Naval Air Station
Pensacola Co: Escambia FL 32508-
Landholding Agency: Navy
Property Number: 77200130084
Status: Underutilized
Reason: Secured Area

Guam

68 Units
Naval Forces
South Tipalao Area
Marianas Co: GU
Landholding AGENCY: Navy
Property Number: 77200210065
Status: Excess
Reason: Secured Area

36 Units
Naval Forces
North Tipalao Area
Marianas Co: GU
Landholding Agency: Navy
Property Number: 77200210066
Status: Excess
Reason: Secured Area

130 Units
Naval Forces
South Finegayan Area

Marianas Co: GU
Landholding Agency: Navy
Property Number: 77200210067
Status: Excess
Reason: Secured Area
64 Units
Naval Forces
North Finegayan Area
Marianas Co: GU
Landholding Agency: Navy
Property Number: 77200210068
Status: Excess
Reason: Secured Area
158 Units
Naval Forces
North Finegayan Area
Marianas Co: GU
Landholding Agency: Navy
Property Number: 77200210069
Status: Excess
Reason: Secured Area
Bldg. 138
Naval Forces, Marianas
Marianas Co: GU 96540-
Landholding Agency: Navy
Property Number: 77200210100
Status: Unutilized
Reason: Secured Area
Bldg. 460
Naval Forces, Marianas
Marianas Co: GU 96540-
Landholding Agency: Navy
Property Number: 77200210101
Status: Unutilized
Reason: Secured Area
Bldg. 1741
Naval Forces, Marianas
Marianas Co: GU 96540-
Landholding Agency: Navy
Property Number: 77200210102
Status: Unutilized
Reason: Secured Area
Bldg. 1742
Naval Forces, Marianas
Marianas Co: GU 96540-
Landholding Agency: Navy
Property Number: 77200210103
Status: Underutilized
Reason: Secured Area
Bldg. 1743
Naval Forces, Marianas
Marianas Co: GU 96540-
Landholding Agency: Navy
Property Number: 77200210104
Status: Underutilized
Reason: Secured Area
Bldg. 6012
Naval Forces, Marianas
Marianas Co: GU 96540-
Landholding Agency: Navy
Property Number: 77200210105
Status: Unutilized
Reason: Secured Area
Bldg. 6011
Naval Forces, Marianas
Marianas Co: GU 96540-
Landholding Agency: Navy
Property Number: 77200220024
Status: Unutilized
Reason: Secured Area
Hawaii
Bldg. 126, Naval Magazine
Waikele Branch
Lualualei Co: Oahu HI 96792-

Landholding Agency: Navy
Property Number: 77199230012
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Extensive
Deterioration; Secured Area
Bldg. Q75, Naval Magazine
Lualualei Branch
Lualualei Co: Oahu HI 96792-
Landholding Agency: Navy
Property Number: 77199230013
Status: Unutilized
Reasons: Extensive Deterioration; Secured
Area
Bldg. 7, Naval Magazine
Lualualei Branch
Lualualei Co: Oahu HI 96792-
Landholding Agency: Navy
Property Number: 77199230014
Status: Unutilized
Reasons: Extensive Deterioration; Secured
Area
Bldg. 9
Navy Public Works Center
Kolekole Road
Lualualei Co: Honolulu HI 96782-
Landholding Agency: Navy
Property Number: 77199530009
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area
Bldg. X5
Nanumea Road
Pearl Harbor Co: Honolulu HI 96782-
Landholding Agency: Navy
Property Number: 77199530010
Status: Excess
Reason: Secured Area
Bldg. SX30
Nanumea Road
Pearl Harbor Co: Honolulu HI 96860-
Landholding Agency: Navy
Property Number: 77199530011
Status: Excess
Reason: Secured Area
Bldg. 98
Pearl Harbor Naval Shipyard
Pearl Harbor Co: Honolulu HI 96860-
Landholding Agency: Navy
Property Number: 77199620032
Status: Excess
Reason: Extensive deterioration
Bldg. Q13
Naval Station, Ford Island
Pearl Harbor Co: Honolulu HI 96860-
Landholding Agency: Navy
Property Number: 77199640035
Status: Unutilized
Reason: Extensive deterioration
Bldg. Q14
Naval Station, Ford Island
Pearl Harbor Co: Honolulu HI 96860-
Landholding Agency: Navy
Property Number: 77199640036
Status: Unutilized
Reason: Extensive deterioration
Bldg. 40
Naval Magazine Lualualei
Co: Oahu HI 96792-4301
Landholding Agency: Navy
Property Number: 77199830028
Status: Unutilized
Reason: Extensive deterioration
Bldg. 50

Naval Magazine Lualualei
Co: Oahu HI 96792-4301
Landholding Agency: Navy
Property Number: 77199830029
Status: Unutilized
Reason: Extensive deterioration
Bldg. Q76
Naval Magazine Lualualei
Co: Oahu HI 96792-4301
Landholding Agency: Navy
Property Number: 77199830030
Status: Unutilized
Reason: Extensive deterioration
Bldg. Q334
Naval Magazine Lualualei
Co: Oahu HI 96792-4301
Landholding Agency: Navy
Property Number: 77199830031
Status: Unutilized
Reason: Extensive deterioration
Bldg. Q410
Naval Magazine Lualualei
Co: Oahu HI 96792-4301
Landholding Agency: Navy
Property Number: 77199830034
Status: Unutilized
Reason: Extensive deterioration
Bldg. Q422
Naval Magazine Lualualei
Co: Oahu HI 96792-4301
Landholding Agency: Navy
Property Number: 77199830035
Status: Unutilized
Reason: Extensive deterioration
Bldg. 429
Naval Magazine Lualualei
Co: Oahu HI 96792-4301
Landholding Agency: Navy
Property Number: 77199830036
Status: Unutilized
Reason: Extensive deterioration
Bldg. 431
Naval Magazine Lualualei
Co: Oahu HI 96792-4301
Landholding Agency: Navy
Property Number: 77199830037
Status: Unutilized
Reason: Extensive deterioration
Bldg. 447
Naval Magazine Lualualei
Co: Oahu HI 96792-4301
Landholding Agency: Navy
Property Number: 77199830038
Status: Unutilized
Reason: Extensive deterioration
Facility S-721
Naval Station
Pearl Harbor Co: Honolulu HI 96860-
Landholding Agency: Navy
Property Number: 77199840042
Status: Excess
Reason: Secured Area
Facility 19
Naval Station
Pearl Harbor Co: Honolulu HI 96860-
Landholding Agency: Navy
Property Number: 77199840045
Status: Excess
Reason: Secured Area
Facility SX30
Navy Public Works Center
Pearl Harbor Co: Honolulu HI 96860-
Landholding Agency: Navy
Property Number: 77199920027

Status: Excess
Reasons: Secured Area
Extensive deterioration

Illinois

Navy Family Housing
18-units

Hanna City Co: Peoria IL 61536-

Landholding Agency: GSA

Property Number: 54199940018

Status: Excess

Reason: Within 2000 ft. of flammable or
explosive material

GSA Number: 1-N-IL-723

Bldg. 415

Naval Training Center

201 N. Decatur Ave.

Great Lakes IL

Landholding Agency: Navy

Property Number: 77199840023

Status: Unutilized

Reason: Secured Area

Bldg. 1015

Naval Training Center

201 N. Decatur Ave.

Great Lakes IL

Landholding Agency: Navy

Property Number: 77199840024

Status: Unutilized

Reason: Secured Area

Bldg. 1016

Naval Training Center

201 N. Decatur Ave.

Great Lakes IL

Landholding Agency: Navy

Property Number: 77199840025

Status: Unutilized

Reason: Secured Area

Bldg. 910

Naval Training Center

Great Lakes Co: IL 60088-5000

Landholding Agency: Navy

Property Number: 77199920055

Status: Unutilized

Reason: Secured Area

Bldg. 800

Naval Training Center

Great Lakes Co: IL 60088-5000

Landholding Agency: Navy

Property Number: 77199920056

Status: Unutilized

Reason: Secured Area

Bldg. 1000

Naval Training Center

Great Lakes Co: IL 60088-5000

Landholding Agency: Navy

Property Number: 77199920057

Status: Unutilized

Reason: Secured Area

Bldg. 1200

Naval Training Center

Great Lakes Co: IL 60088-5000

Landholding Agency: Navy

Property Number: 77199920058

Status: Unutilized

Reason: Secured Area

Bldg. 1400

Naval Training Center

Great Lakes Co: IL 60088-5000

Landholding Agency: Navy

Property Number: 77199920059

Status: Unutilized

Reason: Secured Area

Bldg. 1600

Naval Training Center

Great Lakes Co: IL 60088-5000

Landholding Agency: Navy

Property Number: 77199920060

Status: Unutilized

Reason: Secured Area

Bldg. 2600

Naval Training Center

Great Lakes Co: IL 60088-5000

Landholding Agency: Navy

Property Number: 77199920061

Status: Unutilized

Reason: Secured Area

Kansas

Sunflower AAP

DeSoto Co: Johnson KS 66018-

Landholding Agency: GSA

Property Number: 54199830010

Status: Excess

Reason: Extensive deterioration

GSA Number: 7-D-KS-0581

Maine

Sound Signal Station

Manana Island

Manana Island Co: ME

Landholding Agency: GSA

Property Number: 54200210008

Status: Excess

Reason: Inaccessible

GSA Number: 1-U-ME-646B

Maryland

15 Bldgs.

Naval Air Warfare Center

Patuxent River Co: St. Mary's MD 20670-

5304

Landholding Agency: Navy

Property Number: 77199730062

Status: Unutilized

Reason: Extensive deterioration

Bldg. 867

Naval Air Station

Patuxent River Co: MD 20670-

Landholding Agency: Navy

Property Number: 77200120010

Status: Excess

Reason: Extensive deterioration

Bldg. 868

Naval Air Station

Patuxent River Co: MD 20670-

Landholding Agency: Navy

Property Number: 77200120011

Status: Excess

Reason: Extensive deterioration

Bldg. 1044

Naval Air Station

Patuxent River Co: MD 20670-

Landholding Agency: Navy

Property Number: 77200120012

Status: Excess

Reason: Extensive deterioration

Bldg. S-038

Naval District

Solomons Complex

Solomons Co: MD 20688-0147

Landholding Agency: Navy

Property Number: 77200140013

Status: Unutilized

Reason: Extensive deterioration

Bldg. S-046

Naval District

Solomons Complex

Solomons Co: MD 20688-0147

Landholding Agency: Navy

Property Number: 77200140014

Status: Unutilized

Reason: Extensive deterioration

Bldg. F-1676

Naval Air Facility

Andrews AFB Co: MD 20762-5518

Landholding Agency: Navy

Property Number: 77200140015

Status: Unutilized

Reason: Extensive deterioration

Bldg. 585

Naval Air Station

Patuxent River Co: MD

Landholding Agency: Navy

Property Number: 77200220030

Status: Excess

Reason: Extensive deterioration

Michigan

Navy Housing

64 Barberry Drive

Springfield Co: Calhoun MI 49015-

Landholding Agency: GSA

Property Number: 54200020013

Status: Excess

Reason: Within 2000 ft. of flammable or

explosive material

GSA Number: 1-N-MI-795

Stroh Army Reserve Center

17825 Sherwood Ave.

Detroit Co: Wayne MI 00000-

Landholding Agency: GSA

Property Number: 54200040001

Status: Surplus

Reason: Within 2000 ft. of flammable or

explosive material

GSA Number: 1-D-MI-798

Minnesota

Naval Ind. Rsv Ordnance Plant

Minneapolis Co: MN 55421-1498

Landholding Agency: GSA

Property Number: 54199930004

Status: Excess

Reason: Within 2000 ft. of flammable or

explosive material

GSA Number: 1-N-MN-570

Nike Battery Site, MS-40

Castle Rock Township

Farmington Co: Dakota MN 00000-

Landholding Agency: GSA

Property Number: 54200020004

Status: Surplus

Reason: Within 2000 ft. of flammable or

explosive material

GSA Number: 1-I-MN-451-B

Mississippi

Bldg. 12

Naval Construction Battalion Center

Gulfport Co: Harrison MS 39501-

Landholding Agency: Navy

Property Number: 77200130029

Status: Unutilized

Reason: Secured Area

Bldg. 23

Naval Construction Battalion Center

Gulfport Co: Harrison MS 39501-

Landholding Agency: Navy

Property Number: 77200130030

Status: Unutilized

Reason: Secured Area

Bldg. 36

Naval Construction Battalion Center

Gulfport Co: Harrison MS 39501-

Landholding Agency: Navy
Property Number: 77200130031
Status: Unutilized
Reasons: Secured Area; Extensive deterioration

Bldg. 141
Naval Construction Battalion Center
Gulfport Co: Harrison MS 39501–
Landholding Agency: Navy
Property Number: 77200130032
Status: Unutilized
Reasons: Secured Area; Extensive deterioration

Bldg. 172
Naval Construction Battalion Center
Gulfport Co: Harrison MS 39501–
Landholding Agency: Navy
Property Number: 77200130033
Status: Unutilized
Reasons: Secured Area; Extensive deterioration

Bldg. 185
Naval Construction Battalion Center
Gulfport Co: Harrison MS 39501–
Landholding Agency: Navy
Property Number: 77200130034
Status: Unutilized
Reasons: Secured Area; Extensive deterioration

Bldg. 220
Naval Construction Battalion Center
Gulfport Co: Harrison MS 39501–
Landholding Agency: Navy
Property Number: 77200130035
Status: Unutilized
Reasons: Secured Area; Extensive deterioration

Bldg. 236
Naval Construction Battalion Center
Gulfport Co: Harrison MS 39501–
Landholding Agency: Navy
Property Number: 77200130036
Status: Unutilized
Reasons: Secured Area; Extensive deterioration

Structure 427
Naval Construction Battalion Center
Gulfport Co: Harrison MS 39501–
Landholding Agency: Navy
Property Number: 77200130037
Status: Unutilized
Reason: Secured Area

Nevada
6 Bldgs.
Dale Street Complex
300, 400, 500, 600, Block Bldg, Valve House
Boulder City Co: NV 89005–
Landholding Agency: GSA
Property Number: 54200020017
Status: Excess
Reason: Extensive deterioration
GSA Number: LC-00-01-RP

New Jersey
Bldg. 01301
Picatinny Arsenal
Dover Co: NJ 07806-5000
Landholding Agency: Army
Property Number: 21200230071
Status: Unutilized
Reasons: Within 2000 ft. of flammable or explosive material; Secured Area

Bldg. 01302
Picatinny Arsenal
Dover Co: NJ 07806-5000

Landholding Agency: Army
Property Number: 21200230072
Status: Unutilized
Reasons: Within 2000 ft. of flammable or explosive material; Secured Area

Bldg. 01303
Picatinny Arsenal
Dover Co: NJ 07806-5000
Landholding Agency: Army
Property Number: 21200230073
Status: Unutilized
Reasons: Within 2000 ft. of flammable or explosive material; Secured Area

Bldgs. 01305, 01306
Picatinny Arsenal
Dover Co: NJ 07806-5000
Landholding Agency: Army
Property Number: 21200230074
Status: Unutilized
Reasons: Within 2000 ft. of flammable or explosive material; Secured Area

Bldg. 01307
Picatinny Arsenal
Dover Co: NJ 07806-5000
Landholding Agency: Army
Property Number: 21200230075
Status: Unutilized
Reasons: Within 2000 ft. of flammable or explosive material; Secured Area

Holmdel Housing Site
Telegraph Hill Road
Holmdel Co: Monmouth NJ 07733–
Location: redetermination based on additional information from landholding agency
Landholding Agency: GSA
Property Number: 54200040005
Status: Excess
Reason: Within 2000 ft. of flammable or explosive material
GSA Number: 1-N-NJ-622

30 Bldgs.
Camp Charles Wood
Ft. Monmouth Co: Eatontown NJ
Landholding Agency: GSA
Property Number: 54200120008
Status: Excess
Reason: Within 2000 ft. of flammable or explosive material
GSA Number: 1-D-NJ-470f

Bldg. 188
Naval Air Engineering Station
Lakehurst Co: Ocean NJ 08733-5000
Landholding Agency: Navy
Property Number: 77199830065
Status: Unutilized
Reason: Extensive deterioration

Bldg. 473
Naval Air Engineering Station
Lakehurst Co: Ocean NJ 08733-5000
Landholding Agency: Navy
Property Number: 77199920024
Status: Unutilized
Reason: Extensive deterioration

New Mexico
Bldg. N149
Naval Air Warfare
White Sands Co: NM 88002–
Landholding Agency: Navy
Property Number: 77200110104
Status: Excess
Reason: Extensive deterioration

New York
Middle Marker

Wind Shear Site
31st Ave & 75th St
Jackson Heights Co: Queens NY 11434–
Landholding Agency: GSA
Property Number: 54200210004
Status: Surplus
Reason: Extensive deterioration
GSA Number: 1-U-NY-889

North Carolina
Bldg. AS-4040
Marine Corps Air Station
New River Co: NC
Landholding Agency: Navy
Property Number: 77200210039
Status: Underutilized
Reason: Secured Area

Oregon
Bldg. 30
Naval Weapons Systems Training
Boardman Co: Morrow OR
Landholding Agency: Navy
Property Number: 77200210070
Status: Unutilized
Reason: Secured Area

Bldg. 31
Naval Weapons Systems Training
Boardman Co: Morrow OR
Landholding Agency: Navy
Property Number: 77200210071
Status: Unutilized
Reason: Secured Area

Bldg. 32
Naval Weapons Systems Training
Boardman Co: Morrow OR
Landholding Agency: Navy
Property Number: 77200210072
Status: Unutilized
Reason: Secured Area

Bldg. 33
Naval Weapons Systems Training
Boardman Co: Morrow OR
Landholding Agency: Navy
Property Number: 77200210073
Status: Unutilized
Reason: Secured Area

Bldg. 35
Naval Weapons Systems Training
Boardman Co: Morrow OR
Landholding Agency: Navy
Property Number: 77200210074
Status: Unutilized
Reason: Secured Area

Bldg. 37
Naval Weapons Systems Training
Boardman Co: Morrow OR
Landholding Agency: Navy
Property Number: 77200210075
Status: Unutilized
Reason: Secured Area

Pennsylvania
Bldg. 43
Naval Foundry & Propeller Center
Philadelphia Co: PA 19112–
Landholding Agency: Navy
Property Number: 77200210015
Status: Excess
Reason: Extensive deterioration

Bldg. 53
Naval Foundry & Propeller Center
Philadelphia Co: PA 19112–
Landholding Agency: Navy

Property Number: 77200210016
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 483
 Naval Surface Warfare Center
 Philadelphia Co: PA 19111-2
 Landholding Agency: Navy
 Property Number: 77200210082
 Status: Excess
 Reason: Within 2000 ft. of flammable or explosive material
 Bldg. 530
 Naval Surface Warfare Center
 Philadelphia Co: PA 19112-
 Landholding Agency: Navy
 Property Number: 77200210083
 Status: Excess
 Reason: Within 2000 ft. of flammable or explosive material
 Bldg. 615
 Naval Surface Warfare Center
 Philadelphia Co: PA 19112-
 Landholding Agency: Navy
 Property Number: 77200210084
 Status: Excess
 Reason: Within 2000 ft. of flammable or explosive material
 Bldg. 618
 Naval Surface Warfare Center
 Philadelphia Co: PA 19112-
 Landholding Agency: Navy
 Property Number: 77200210085
 Status: Excess
 Reason: Within 2000 ft. of flammable or explosive material
 Bldg. 743
 Naval Surface Warfare Center
 Philadelphia Co: PA 19112-
 Landholding Agency: Navy
 Property Number: 77200210086
 Status: Excess
 Reason: Within 2000 ft. of flammable or explosive material
 Bldg. 13
 Naval Support Activity
 Mechanicsburg Co: Cumberland PA 17055-0788
 Landholding Agency: Navy
 Property Number: 77200220014
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 311
 Naval Support Activity
 Mechanicsburg Co: Cumberland PA 17055-0788
 Landholding Agency: Navy
 Property Number: 77200220015
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 608-C
 Naval Support Activity
 Mechanicsburg Co: Cumberland PA 17055-0788
 Landholding Agency: Navy
 Property Number: 77200220016
 Status: Excess
 Reason: Extensive deterioration
 Puerto Rico
 Culebrita Island Lighthouse
 Culebra Island Co: PR
 Landholding Agency: GSA
 Property Number: 54200210021
 Status: Surplus
 Reason: inaccessible

GSA Number: 1-T-PR-509
 B-38
 Naval Station Roosevelt Roads
 Ceiba PR 00735-
 Landholding Agency: Navy
 Property Number: 77199830075
 Status: Unutilized
 Reason: Extensive deterioration
 Rhode Island
 Bldg. 52
 Gould Island, Naval Station
 Newport Co: RI 00000-
 Landholding Agency: Navy
 Property Number: 77199930020
 Status: Excess
 Reasons: Not accessible by road; Extensive deterioration
 South Carolina
 Bldg. 49
 Naval Public Works Center
 Goose Creek Co: Berkeley SC 29445-
 Landholding Agency: Navy
 Property Number: 77200020062
 Status: Unutilized
 Reasons: Secured Area; Extensive deterioration
 Bldg. 7
 Naval Weapons Station
 Goose Creek Co: Berkeley SC 29445-
 Landholding Agency: Navy
 Property Number: 77200040030
 Status: Unutilized
 Reason: Secured Area
 Bldg. 314
 Naval Weapons Station
 Goose Creek Co: Berkeley SC 29445-
 Landholding Agency: Navy
 Property Number: 77200040031
 Status: Unutilized
 Reason: Secured Area
 16 Bldgs.
 Naval Weapons Station
 Goose Creek Co: Berkeley SC 29445-
 Location: 294, 297, 316, 319, 710, 991, 3510, 3534, 3542, 3550, 3590, 3580, 3582, 3584, 3588, 3592
 Landholding Agency: Navy
 Property Number: 77200210106
 Status: Excess
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area
 Tennessee
 22 Bldgs.
 Volunteer Army Ammunition Plant
 Warehouses (Southern Portion)
 Chattanooga Co: Hamilton TN 37421-
 Landholding Agency: GSA
 Property Number: 54199930016
 Status: Surplus
 Reason: Within 2000 ft. of flammable or explosive material
 GSA Number: 4-D-TN-594F
 17 Bldgs.
 Volunteer Army Ammunition Plant
 Acid Production
 Chattanooga Co: Hamilton TN 37421-
 Landholding Agency: GSA
 Property Number: 54199930017
 Status: Surplus
 Reasons: Within 2000 ft. of flammable or explosive material; contamination
 GSA Number: 4-D-TN-594F
 41 Facilities

Volunteer Army Ammunition Plant
 TNT Production
 Chattanooga Co: Hamilton TN 37421-
 Landholding Agency: GSA
 Property Number: 54199930018
 Status: Surplus
 Reason: contamination
 GSA Number: 4-D-TN-594F
 5 Facilities
 Volunteer Army Ammunition Plant
 Waste Water Treatment
 Chattanooga Co: Hamilton TN 37421-
 Landholding Agency: GSA
 Property Number: 54199930019
 Status: Surplus
 Reason: Extensive deterioration
 GSA Number: 4-D-TN-594F
 6 Bldgs.
 Volunteer Army Ammunition Plant
 Offices (Southern Portion)
 Chattanooga Co: Hamilton TN 37421-
 Landholding Agency: GSA
 Property Number: 54199930023
 Status: Surplus
 Reason: Within 2000 ft. of flammable or explosive material
 GSA Number: 4-D-TN-594F
 Army Reserve Center #2
 360 Ornamental Metal Museum Dr.
 Memphis Co: Shelby TN 38106-
 Landholding Agency: GSA
 Property Number: 54200120004
 Status: Surplus
 Reasons: Within 2000 ft. of flammable or explosive material; Extensive deterioration
 GSA Number: 4-D-TN-0650
 20 Bldgs.
 Naval Support Activity
 Millington Co: Shelby TN 38054-
 Location: 766, 1597-1598, 5238, 435-446, S239, S75, 1211, 1379
 Landholding Agency: Navy
 Property Number: 77199940027
 Status: Excess
 Reasons: Secured Area; Extensive deterioration
 6 Bldgs.
 Naval Support Activity
 #2003, 2016, 2024, 2025, 2076, 2077
 Millington Co: TN 38054-
 Landholding Agency: Navy
 Property Number: 77200120013
 Status: Excess
 Reason: Secured Area
 Bldg. R23-99
 Naval Support Activity
 Millington Co: TN 38054-
 Landholding Agency: Navy
 Property Number: 77200130104
 Status: Excess
 Reason: Secured Area
 5 Bldgs.
 Naval Support Activity
 Millington Co: TN 38054-
 Landholding Agency: Navy
 Property Number: 77200130105
 Status: Excess
 Reason: Secured Area
 23 Bldgs.
 Naval Support Activity
 Wherry Housing
 Millington Co: TN 38054-
 Location: 2004, 2019, 2021, 2023, 2026-2028, 2030, 2036, 2038, 2040, 2042, 2058, 2062,

2073, 2075, 2078, 2084, 2087, 2095, 2100, 2102, 2104
 Landholding Agency: Navy
 Property Number: 77200230042
 Status: Excess
 Reason: Secured Area
 Texas
 Bldgs. 1561, 1562, 1563
 Naval Air Station Joint Reserve Base
 Ft. Worth Co: Tarrant TX 76127-6200
 Landholding Agency: Navy
 Property Number: 77199820050
 Status: Unutilized
 Reasons: Secured Area; Extensive deterioration
 Bldg. 1190
 Naval Air Station Joint Reserve Base
 Ft. Worth Co: Tarrant TX 76127-6200
 Landholding Agency: Navy
 Property Number: 77199820053
 Status: Unutilized
 Reason: Secured Area
 Bldg. 1820
 Naval Air Station Joint Reserve Base
 Ft. Worth Co: Tarrant TX 76127-6200
 Landholding Agency: Navy
 Property Number: 77199820054
 Status: Unutilized
 Reasons: Secured Area; Extensive deterioration
 Bldg. 1504
 Naval Air Station
 Joint Reserve Base
 Ft. Worth Co: Tarrant TX 76127-6200
 Landholding Agency: Navy
 Property Number: 77200110018
 Status: Unutilized
 Reason: Extensive deterioration
 Facility 119
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200110047
 Status: Excess
 Reasons: Within airport runway clear zone; Secured Area; Extensive deterioration
 Bldg. 1149
 Naval Air Station
 Ft. Worth Co: Tarrant TX 76127-6200
 Landholding Agency: Navy
 Property Number: 77200120014
 Status: Unutilized
 Reason: Extensive deterioration
 Bldg. 4200
 Naval Air Station
 Ft. Worth Co: Tarrant TX 76127-6200
 Landholding Agency: Navy
 Property Number: 77200120015
 Status: Unutilized
 Reason: Extensive deterioration
 Bldg. 1173
 Naval Air Station
 Ft. Worth Co: Tarrant TX 76127-6200
 Landholding Agency: Navy
 Property Number: 77200120016
 Status: Unutilized
 Reason: Extensive deterioration
 Bldg. 1268
 Naval Air Station
 Ft. Worth Co: Tarrant TX 76127-6200
 Landholding Agency: Navy
 Property Number: 77200120017
 Status: Unutilized
 Reason: Extensive deterioration
 Bldg. 1837
 Naval Air Station
 Ft. Worth Co: Tarrant TX 76127-6200
 Landholding Agency: Navy
 Property Number: 77200120018
 Status: Unutilized
 Reason: Extensive deterioration
 Bldg. 1346
 Naval Air Station
 Ft. Worth Co: Tarrant TX 76127-6200
 Landholding Agency: Navy
 Property Number: 77200120156
 Status: Excess
 Reasons: Secured Area; Extensive deterioration
 Facility 16
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130085
 Status: Excess
 Reason: Extensive deterioration
 Facility 23
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130086
 Status: Excess
 Reason: Extensive deterioration
 Facility 32
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130087
 Status: Excess
 Reason: Extensive deterioration
 Facility 52A
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130088
 Status: Excess
 Reason: Extensive deterioration
 Facility 52B
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130089
 Status: Excess
 Reason: Extensive deterioration
 Facility 52C
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130090
 Status: Excess
 Reason: Extensive deterioration
 Facility 52D
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130091
 Status: Excess
 Reason: Extensive deterioration
 Facility 52E
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130092
 Status: Excess
 Reason: Extensive deterioration
 Facility 168
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130093
 Status: Excess
 Reason: Extensive deterioration
 Facility 306
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130094
 Status: Excess
 Reason: Extensive deterioration
 Facility 330
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130095
 Status: Excess
 Reason: Extensive deterioration
 Facility 372
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130096
 Status: Excess
 Reason: Extensive deterioration
 Facility 383
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130097
 Status: Excess
 Reason: Extensive deterioration
 Facility 1233
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130098
 Status: Excess
 Reason: Extensive deterioration
 Facility 3589
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130099
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 1298
 Naval Air Station
 Corpus Christi Co: Nueces TX 78419-5021
 Landholding Agency: Navy
 Property Number: 77200130100
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 1825
 Naval Air Station
 Ft. Worth Co: Tarrant TX 76127-6200
 Landholding Agency: Navy
 Property Number: 77200220025
 Status: Unutilized
 Reasons: Secured Area; Extensive deterioration
 Bldgs. 262 & 263
 Naval Air Station
 Ft. Worth Co: Tarrant TX 76127-6200
 Landholding Agency: Navy
 Property Number: 77200220026
 Status: Unutilized
 Reasons: Secured Area; Extensive deterioration
 Virginia
 Bldg. O2
 Naval Weapons Station
 Yorktown Co: York VA 23691-

Landholding Agency: Navy
 Property Number: 77199810073
 Status: Excess
 Reason: Extensive deterioration
 Bldgs. 358, 359
 Cheatham Annex
 Williamsburg VA 23185–
 Landholding Agency: Navy
 Property Number: 77199820023
 Status: Excess
 Reason: Extensive deterioration
 Bldg. CAD–102
 Cheatham Annex
 Williamsburg VA 23185–
 Landholding Agency: Navy
 Property Number: 77199820025
 Status: Excess
 Reason: Extensive deterioration
 Bldg. CAD–102A
 Cheatham Annex
 Williamsburg VA 23185–
 Landholding Agency: Navy
 Property Number: 77199820026
 Status: Excess
 Reason: Extensive deterioration
 CAD–40
 Cheatham Annex
 Williamsburg VA 23185–
 Landholding Agency: Navy
 Property Number: 77199830084
 Status: Unutilized
 Reasons: Secured Area; Extensive deterioration
 Bldg. 449
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920068
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 450
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920069
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 451
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920070
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 453
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920071
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 454
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920072
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 708
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920073
 Status: Excess

Reason: Extensive deterioration
 Bldg. 709
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920074
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 710
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920075
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 711
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920076
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 712
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920077
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 713
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920078
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 714
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920079
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 715
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920080
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 716
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920081
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 717
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920082
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 718
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–
 Landholding Agency: Navy
 Property Number: 77199920083
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 1454
 Norfolk Naval Shipyard
 Portsmouth Co: VA 23709–

Landholding Agency: Navy
 Property Number: 77199920084
 Status: Excess
 Reason: Extensive deterioration
 Bldg. 7
 Naval Weapons Station
 Yorktown Co: VA 23691–
 Landholding Agency: Navy
 Property Number: 77200020009
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area
 Bldg. 12
 Naval Weapons Station
 Yorktown Co: VA 23691–
 Landholding Agency: Navy
 Property Number: 77200020010
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area; Extensive deterioration
 Bldg. 24
 Naval Weapons Station
 Yorktown Co: VA 23691–
 Landholding Agency: Navy
 Property Number: 77200020011
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area
 Bldg. 34
 Naval Weapons Station
 Yorktown Co: VA 23691–
 Landholding Agency: Navy
 Property Number: 77200020012
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area; Extensive deterioration
 Bldg. 108
 Naval Weapons Station
 Yorktown Co: VA 23691–
 Landholding Agency: Navy
 Property Number: 77200020013
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area; Extensive deterioration
 Bldg. 299
 Naval Weapons Station
 Yorktown Co: VA 23691–
 Landholding Agency: Navy
 Property Number: 77200020014
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area; Extensive deterioration
 Bldg. 400
 Naval Weapons Station
 Yorktown Co: VA 23691–
 Landholding Agency: Navy
 Property Number: 77200020015
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area; Extensive deterioration
 Bldg. 436
 Naval Weapons Station
 Yorktown Co: VA 23691–
 Landholding Agency: Navy
 Property Number: 77200020016
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area; Extensive deterioration

- Bldgs. 442, 443
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020017
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 530
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020018
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 532
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020019
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldgs. 646–651
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020020
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldgs. 758, 759
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020021
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 764
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020022
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 784
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020023
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 786
Naval Weapons Station Yorktown
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020024
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 788
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020025
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 790
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020026
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 814
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020027
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldgs. 1955–1957
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020028
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldgs. 1960, 1961, 1964
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020029
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldgs. 1980, 1981
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200020030
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 160
Cheatham Annex
Williamsburg Co: VA 23185–5830
Landholding Agency: Navy
Property Number: 77200020031
Status: Unutilized
Reasons: Secured Area; Extensive
deterioration
- Bldg. 1453
Norfolk Naval Shipyard
Portsmouth Co: VA 23709–5000
Landholding Agency: Navy
Property Number: 77200020063
Status: Unutilized
Reasons: Secured Area; Extensive
deterioration
- Bldg. 13
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200120024
Status: Excess
- Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 14
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200120025
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 22
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200120026
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 23
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200120027
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 70
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200120028
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 87
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200120029
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 88
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200120030
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 118
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200120031
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
- Bldg. 385
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200120032
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration

Dahlgren Co: King George VA 22448–
Landholding Agency: Navy
Property Number: 77200130068
Status: Unutilized
Reason: Extensive deterioration
Bldg. B9406
Naval Surface Warfare Center
Dahlgren Co: King George VA 22448–
Landholding Agency: Navy
Property Number: 77200130069
Status: Unutilized
Reason: Extensive deterioration
Bldg. 116
Marine Corps Base
Quantico Co: VA 22134
Landholding Agency: Navy
Property Number: 77200130101
Status: Unutilized
Reason: Extensive deterioration
Bldgs. 55, 3233
Marine Corps Base
Quantico Co: VA 22134
Landholding Agency: Navy
Property Number: 77200130115
Status: Excess
Reason: Extensive deterioration
Bldg. B260
Naval Surface Warfare Center
Dahlgren Co: King George VA 22448–5100
Landholding Agency: Navy
Property Number: 77200130116
Status: Unutilized
Reason: Extensive deterioration
Bldg. B452
Naval Surface Warfare Center
Dahlgren Co: King George VA 22448–
Landholding Agency: Navy
Property Number: 77200130117
Status: Unutilized
Reason: Extensive deterioration
Bldg. B1361
Naval Surface Warfare Center
Dahlgren Co: King George VA 22448–
Landholding Agency: Navy
Property Number: 77200130118
Status: Unutilized
Reason: Extensive deterioration
Bldg. B1360
Naval Surface Warfare Center
Dahlgren Co: King George VA 22448–
Landholding Agency: Navy
Property Number: 77200130119
Status: Unutilized
Reason: Extensive deterioration
Bldg. B1362
Naval Surface Warfare Center
Dahlgren Co: King George VA 22448–
Landholding Agency: Navy
Property Number: 77200130120
Status: Unutilized
Reason: Extensive deterioration
Bldg. B9409
Naval Surface Warfare Center
Dahlgren Co: King George VA 22448–
Landholding Agency: Navy
Property Number: 77200130121
Status: Unutilized
Reason: Extensive deterioration
Bldg. B9412
Naval Surface Warfare Center
Dahlgren Co: King George VA 22448–
Landholding Agency: Navy
Property Number: 77200130122
Status: Unutilized

Reason: Extensive deterioration
Bldg. B9436
Naval Surface Warfare Center
Dahlgren Co: King George VA 22448–5100
Landholding Agency: Navy
Property Number: 77200130123
Status: Unutilized
Reason: Extensive deterioration
Bldg. B9445
Naval Surface Warfare Center
Dahlgren Co: King George VA 22448–5100
Landholding Agency: Navy
Property Number: 77200130124
Status: Unutilized
Reason: Extensive deterioration
Bldg. B9446
Naval Surface Warfare Center
Dahlgren Co: King George VA 22448–
Landholding Agency: Navy
Property Number: 77200130125
Status: Unutilized
Reason: Extensive deterioration
Bldg. B9461
Naval Surface Warfare Center
Dahlgren Co: King George VA 22448–
Landholding Agency: Navy
Property Number: 77200130126
Status: Unutilized
Reason: Extensive deterioration
Bldg. B9462
Naval Surface Warfare Center
Dahlgren Co: King George VA 22448–
Landholding Agency: Navy
Property Number: 77200130127
Status: Unutilized
Reason: Extensive deterioration
58 Housing Units
Marine Corps Base
Quantico Co: VA 22134–
Landholding Agency: Navy
Property Number: 77200210040
Status: Unutilized
Reason: Extensive deterioration
18 Housing Units
Marine Corps Base
Quantico Co: VA–
Landholding Agency: Navy
Property Number: 77200210041
Status: Unutilized
Reason: Extensive deterioration
8 Bldgs.
Marine Corps Base
#3220–3227
Quantico Co: VA 22134–
Landholding Agency: Navy
Property Number: 77200210062
Status: Excess
Reason: Extensive deterioration
6 Bldgs.
Marine Corps Base
2600A, 2604, 2631, 2664, 26123, 261512
Quantico Co: VA 22134–
Landholding Agency: Navy
Property Number: 77200210063
Status: Excess
Reason: Extensive deterioration
Bldg. SP–46
Naval Station
Norfolk Co: VA 23511–
Landholding Agency: Navy
Property Number: 77200220036
Status: Excess
Reason: Extensive deterioration
Bldg. SP–93

Naval Station
Norfolk Co: VA 23511–
Landholding Agency: Navy
Property Number: 77200220037
Status: Excess
Reason: Extensive deterioration
Bldg. U–40/Portion
Naval Station
Norfolk Co: VA
Landholding Agency: Navy
Property Number: 77200220040
Status: Excess
Reason: Extensive deterioration
Bldg. SP–63
Naval Station
Norfolk Co: VA –
Landholding Agency: Navy
Property Number: 77200220041
Status: Excess
Reason: Extensive deterioration
Bldg. SP–63A
Naval Station
Norfolk Co: VA –
Landholding Agency: Navy
Property Number: 77200220042
Status: Excess
Reason: Extensive deterioration
Bldg. A–67
Naval Station
Norfolk Co: VA –
Landholding Agency: Navy
Property Number: 77200220043
Status: Excess
Reason: Extensive deterioration
Bldg. U–124
Naval Station
Norfolk Co: VA –
Landholding Agency: Navy
Property Number: 77200220044
Status: Excess
Reason: Extensive deterioration
Bldg. CEP–213
Naval Station
Norfolk Co: VA –
Landholding Agency: Navy
Property Number: 77200220045
Status: Excess
Reason: Extensive deterioration
Bldg. 51
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220054
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
Bldg. 79
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220055
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area
Bldg. 89
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220056
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area
5 Bldgs.

Naval Weapons Station
#90, 91, 95, 96, 101
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220057
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material Secured Area; Extensive
deterioration
Bldg. 119A
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220058
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area
Bldg. 378
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220059
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area
Bldg. 398
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220060
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
Bldg. 415
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220061
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
Bldgs. 440, 441
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220062
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
Bldg. 508
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220063
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
Bldg. 510
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220064
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
Bldg. 605
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220065
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
Bldg. 624
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220066
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration
Bldg. 688
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220067
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area
Bldgs. 1271, 1272, 1273
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220068
Status: Excess
Reason: Secured Area
Bldgs. 1465, 1466
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220069
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area
Bldgs. 1467, 1468, 1469
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220070
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area
Bldg. 1799
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220071
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area
Bldg. CAD40
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220084
Status: Excess
Reason: Secured Area
Bldg. CAD41
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220085
Status: Excess
Reason: Secured Area
Bldg. CAD479
Naval Weapons Station
Yorktown Co: VA 23691–
Landholding Agency: Navy
Property Number: 77200220086
Status: Excess
Reason: Secured Area
Bldg. 108
Dam Neck Naval Base
Virginia Beach Co: VA 23461–
Landholding Agency: Navy
Property Number: 77200220089
Status: Excess
Reason: Secured Area
Bldg. 150
Naval Air Station Oceana
Virginia Beach Co: VA 23461–
Landholding Agency: Navy
Property Number: 77200220090
Status: Excess
Reason: Secured Area
Bldg. 413
Naval Air Station Oceana
Virginia Beach Co: VA 23461–
Landholding Agency: Navy
Property Number: 77200220091
Status: Excess
Reason: Secured Area
Bldg. 422
Naval Air Station Oceana
Virginia Beach Co: VA 23461–
Landholding Agency: Navy
Property Number: 77200220092
Status: Excess
Reason: Secured Area
Bldg. 501
Naval Air Station Oceana
Virginia Beach Co: VA 23461–
Landholding Agency: Navy
Property Number: 77200220093
Status: Excess
Reason: Secured Area
Bldg. 528
Naval Air Station Oceana
Virginia Beach Co: VA 23461–
Landholding Agency: Navy
Property Number: 77200220094
Status: Excess
Reason: Secured Area
Bldg. 553
Naval Air Station Oceana
Virginia Beach Co: VA 23461–
Landholding Agency: Navy
Property Number: 77200220095
Status: Excess
Reason: Secured Area
Bldg. 557
Naval Air Station Oceana
Virginia Beach Co: VA 23461–
Landholding Agency: Navy
Property Number: 77200220096
Status: Excess
Reason: Secured Area
Bldg. 565
Naval Air Station Oceana
Virginia Beach Co: VA 23461–
Landholding Agency: Navy
Property Number: 77200220097
Status: Excess
Reason: Secured Area
Bldg. 582
Naval Air Station Oceana
Virginia Beach Co: VA 23461–
Landholding Agency: Navy
Property Number: 77200220098
Status: Excess
Reason: Secured Area
Bldg. 584
Naval Air Station Oceana
Virginia Beach Co: VA 23461–
Landholding Agency: Navy
Property Number: 77200220099

Status: Excess
Reason: Secured Area
Bldg. 606
Naval Air Station Oceana
Virginia Beach Co: VA 23461-
Landholding Agency: Navy
Property Number: 77200220100
Status: Excess
Reasons: Within airport runway clear zone;
Secured Area

Bldg. 607
Naval Air Station Oceana
Virginia Beach Co: VA 23461-
Landholding Agency: Navy
Property Number: 77200220101
Status: Excess
Reasons: Secured Area; Extensive
deterioration

Bldg. 614
Naval Air Station Oceana
Virginia Beach Co: VA 23461-
Landholding Agency: Navy
Property Number: 77200220102
Status: Excess
Reason: Secured Area

Bldg. 821
Naval Air Station Oceana
Virginia Beach Co: VA 23461-
Landholding Agency: Navy
Property Number: 77200220103
Status: Excess
Reasons: Within airport runway clear zone;
Secured Area

Bldg. 824
Naval Air Station
Virginia Beach Co: VA 23461-
Landholding Agency: Navy
Property Number: 77200220104
Status: Excess
Reasons: Within airport runway clear zone;
Secured Area

Bldg. 1420
Naval Air Station Oceana
Virginia Beach Co: VA 23461-
Landholding Agency: Navy
Property Number: 77200220105
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Within airport runway
clear zone; Secured Area

Bldg. A-2
Naval Air Station Oceana
Virginia Beach Co: VA 23461-
Landholding Agency: Navy
Property Number: 77200220106
Status: Excess
Reasons: Within airport runway clear zone;
Secured Area; Extensive deterioration

Facility F-11
Naval Air Station Oceana
Virginia Beach Co: VA 23460-
Landholding Agency: Navy
Property Number: 77200220107
Status: Excess
Reasons: Within airport runway clear zone;
Secured Area

Washington
Bldg. 6661
Naval Submarine Base, Bangor
Silverdale Co: Kitsap WA 98315-6499
Landholding Agency: Navy
Property Number: 77199730039
Status: Unutilized
Reason: Secured Area

Bldg. 604
Manchester Fuel Department
Port Orchard WA 98366-
Landholding Agency: Navy
Property Number: 77199810170
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area

Bldg. 288
Fleet Industrial Supply Center
Bremerton WA 98314-5100
Landholding Agency: Navy
Property Number: 77199810171
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area

Bldg. 47
Naval Radio Station T Jim Creek
Arlington Co: Snohomish WA 98223-
Landholding Agency: Navy
Property Number: 77199820056
Status: Unutilized
Reasons: Secured Area; Extensive
deterioration

Bldg. 48
Naval Radio Station T Jim Creek
Arlington Co: Snohomish WA 98223-
Landholding Agency: Navy
Property Number: 77199820057
Status: Unutilized
Reasons: Secured Area; Extensive
deterioration;

Coal Handling Facilities
Puget Sound Naval Shipyard
#908, 919, 926-929
Bremerton WA 98314-5000
Landholding Agency: Navy
Property Number: 77199820142
Status: Excess
Reason: Within 2000 ft. of flammable or
explosive material

Bldg. 193
Puget Sound Naval Shipyard
Bremerton WA 98310-
Landholding Agency: Navy
Property Number: 77199820143
Status: Unutilized
Reason: contamination

Bldg. 202
Naval Air Station Whidbey Island
Oak Harbor WA 98278-
Landholding Agency: Navy
Property Number: 77199830019
Status: Excess
Reason: Within 2000 ft. of flammable or
explosive material

Bldg. 2649
Naval Air Station Whidbey Island
Oak Harbor WA 98278-
Landholding Agency: Navy
Property Number: 77199830020
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Extensive deterioration

Bldgs. 35, 36
Naval Radio Station T Jim Creek
Arlington Co: Snohomish WA 98223-
Landholding Agency: Navy
Property Number: 77199830076
Status: Unutilized
Reason: Extensive deterioration

Bldg. 918
Puget Sound Naval Shipyard
Bremerton WA 98314-5000

Landholding Agency: Navy
Property Number: 77199840020
Status: Unutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area

Bldg. 894
Naval Undersea Warfare Center
Keyport Co: Kitsap WA 98345-7610
Landholding Agency: Navy
Property Number: 77199920085
Status: Underutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area

Bldg. 73
Naval Undersea Warfare Center
Keyport Co: Kitsap WA 98345-
Landholding Agency: Navy
Property Number: 77199920152
Status: Underutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area

Bldg. 210A
Naval Station Bremerton
Bremerton Co: WA 98314-
Landholding Agency: Navy
Property Number: 77199930021
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area

Bldg. 511
Naval Station Bremerton
Bremerton Co: WA 98314-
Landholding Agency: Navy
Property Number: 77199930022
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area;
Extensive deterioration

Bldg. 527
Naval Station Bremerton
Bremerton Co: WA 98314-
Landholding Agency: Navy
Property Number: 77199930023
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area

Bldg. 97
Naval Air Station
Whidbey Island
Oak Harbor Co: WA 98278-
Landholding Agency: Navy
Property Number: 77199930040
Status: Unutilized
Reason: Extensive deterioration

Bldg. 331
Naval Undersea Warfare Center
Keyport Co: Kitsap WA 98345-
Landholding Agency: Navy
Property Number: 77199930041
Status: Unutilized
Reasons: Secured Area; Extensive
deterioration

Bldg. 786
Naval Undersea Warfare Center
Keyport Co: Kitsap WA 98345-
Landholding Agency: Navy
Property Number: 77199930042
Status: Unutilized
Reasons: Secured Area; Extensive
deterioration

Bldg. 15
Naval Air Station, Whidbey Island
Oak Harbor Co: WA 98278-3500
Landholding Agency: Navy

Property Number: 77199930071
 Status: Unutilized
 Reason: Extensive deterioration
 Bldg. 119
 Naval Air Station, Whidbey Island
 Oak Harbor Co: WA 98278-3500
 Landholding Agency: Navy
 Property Number: 77199930072
 Status: Unutilized
 Reason: Extensive deterioration
 Bldg. 853
 Naval Air Station, Whidbey Island
 Oak Harbor Co: WA 98278-3500
 Landholding Agency: Navy
 Property Number: 77199930073
 Status: Unutilized
 Reason: Extensive deterioration
 Bldg. 854
 Naval Air Station, Whidbey Island
 Oak Harbor Co: WA 98278-3500
 Landholding Agency: Navy
 Property Number: 77199930074
 Status: Unutilized
 Reason: Extensive deterioration
 Bldg. 166
 Puget Sound Naval Shipyard
 Bremerton Co: WA 98314-5000
 Landholding Agency: Navy
 Property Number: 77199930101
 Status: Excess
 Reason: Secured Area
 Bldg. 287
 Puget Sound Naval Shipyard
 Bremerton Co: WA 98314-5000
 Landholding Agency: Navy
 Property Number: 77199930102
 Status: Excess
 Reason: Secured Area
 Bldg. 418
 Puget Sound Naval Shipyard
 Bremerton Co: WA 98314-5000
 Landholding Agency: Navy
 Property Number: 77199930103
 Status: Excess
 Reason: Secured Area
 Bldg. 858
 Puget Sound Naval Shipyard
 Bremerton Co: WA 98314-5000
 Landholding Agency: Navy
 Property Number: 77199930104
 Status: Excess
 Reason: Secured Area
 Bldg. 17
 Naval Radio Station
 Jim Creek
 Arlington Co: WA 98223-8599
 Landholding Agency: Navy
 Property Number: 77200010073
 Status: Excess
 Reasons: Secured Area; Extensive deterioration
 Bldg. 47
 Naval Undersea Warfare
 Keyport Co: Kitsap WA 98345-7610
 Landholding Agency: Navy
 Property Number: 77200010074
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area
 Whitney Point Complex
 Brinnon Co: Jefferson WA 98320-9899
 Landholding Agency: Navy
 Property Number: 77200010102
 Status: Excess

Reason: Extensive deterioration
 Bldg. 398
 Naval Station
 Bremerton Co: WA 98314-5000
 Landholding Agency: Navy
 Property Number: 77200020038
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area
 Bldg. 976
 Naval Station
 Bremerton Co: WA 98314-5020
 Landholding Agency: Navy
 Property Number: 77200020039
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area; Extensive deterioration
 8 Bldgs.
 Naval Station
 902, 903, 905, 907, 909-911, 915
 Bremerton Co: WA 98314-5020
 Landholding Agency: Navy
 Property Number: 77200020040
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area
 Bldg. 109
 Naval Weapons Station
 Port Hadlock Co: Jefferson WA 98339-9723
 Landholding Agency: Navy
 Property Number: 77200030020
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area; Extensive deterioration
 Bldg. 157
 Naval Weapons Station
 Port Hadlock Co: Jefferson WA 98339-9723
 Landholding Agency: Navy
 Property Number: 77200030021
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area; Extensive deterioration
 Bldg. 161
 Naval Weapons Station
 Port Hadlock Co: Jefferson WA 98339-9723
 Landholding Agency: Navy
 Property Number: 77200030022
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area; Extensive deterioration
 Bldg. 170
 Naval Weapons Station
 Port Hadlock Co: Jefferson WA 98339-9723
 Landholding Agency: Navy
 Property Number: 77200030023
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area; Extensive deterioration
 Bldg. 262
 Naval Weapons Station
 Port Hadlock Co: Jefferson WA 98339-9723
 Landholding Agency: Navy
 Property Number: 77200030024
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area; Extensive deterioration
 Bldg. 482
 Puget Sound Naval Shipyard

Bremerton Co: WA 98314-5000
 Landholding Agency: Navy
 Property Number: 77200040019
 Status: Excess
 Reason: Secured Area
 Bldg. 529
 Puget Sound Naval Shipyard
 Bremerton Co: WA 98314-5000
 Landholding Agency: Navy
 Property Number: 77200040020
 Status: Excess
 Reason: Secured Area
 Bldg. 133
 Naval Undersea Warfare Station
 Keyport Co: Kitsap WA 98345-7610
 Landholding Agency: Navy
 Property Number: 77200120133
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Secured Area; Extensive deterioration
 Bldg. 2511
 NAS Whidbey Island
 Oak Harbor Co: Island WA 98278-3500
 Landholding Agency: Navy
 Property Number: 77200120157
 Status: Excess
 Reason: Secured Area
 Bldg. 98
 Naval Air Station
 Oak Harbor Co: Whidbey Island WA 98278-
 Landholding Agency: Navy
 Property Number: 77200220022
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Floodway; Extensive deterioration
 Bldg. 2667
 Naval Air Station
 Oak Harbor Co: Whidbey Island WA 98278
 Landholding Agency: Navy
 Property Number: 77200220023
 Status: Unutilized
 Reasons: Within 2000 ft. of flammable or explosive material; Floodway; Extensive deterioration
 Bldg. 1990
 Naval Station
 Everett Co: Snohomish WA 98207-5001
 Landholding Agency: Navy
 Property Number: 77200230044
 Status: Excess
 Reasons: Secured Area; Extensive deterioration.

Land (by State)
 California
 Space Surv. Field Station
 Portion/Off Heritage Road
 San Diego CA 90012-1408
 Landholding Agency: Navy
 Property Number: 77199820049
 Status: Excess
 Reason: Within 2000 ft. of flammable or explosive material
 Land
 Naval Construction Battalion Center
 Port Hueneme Co: Ventura CA 93043-4301
 Landholding Agency: Navy
 Property Number: 77199940001
 Status: Underutilized
 Reason: Secured Area
 PCL-4 (11.60 acres)
 Construction Battalion Center

Port Hueneme Co: Ventura CA 93043-4301
Landholding Agency: Navy
Property Number: 77200020095
Status: Underutilized
Reason: Secured Area

Parcel 8
Naval Base
Port Hueneme Co: Ventura CA 93043-4300
Landholding Agency: Navy
Property Number: 77200110040
Status: Underutilized
Reason: Secured Area

Parcel 10
Naval Base
Port Hueneme Co: Ventura CA 93043-4300
Landholding Agency: Navy
Property Number: 77200110041
Status: Underutilized
Reason: Secured Area

Parcel 12
Naval Base
Port Hueneme Co: Ventura CA 93043-4300
Landholding Agency: Navy
Property Number: 77200110043
Status: Underutilized
Reason: Secured Area

Parcel 13
Naval Base
Port Hueneme Co: Ventura CA 93043-4300
Landholding Agency: Navy
Property Number: 77200110044
Status: Underutilized
Reason: Secured Area

Parcel 14
Naval Base
Port Hueneme Co: Ventura CA 93043-4300
Landholding Agency: Navy
Property Number: 77200110045
Status: Underutilized
Reason: Secured Area

Eniwetok Playgrounds
Marine Corps Logistics Base
Barstow Co: San Bernardino CA 92311-
Landholding Agency: Navy
Property Number: 77200220034
Status: Underutilized
Reason: Secured Area

Colorado
Landfill
48th & Holly Streets
Commerce Co: Adams CO 80022-
Landholding Agency: GSA
Property Number: 54200220006
Status: Surplus
Reasons: Within 2000 ft. of flammable or
explosive material; contamination
GSA Number: 7-Z-CO-0647

District of Columbia
1600 sq. ft./T-88
Naval Research Lab
Washington Co: DC 20375-5320
Landholding Agency: Navy
Property Number: 77200110118
Status: Unutilized
Reason: Within 2000 ft. of flammable or
explosive material

Kentucky
64.47 acres
between airport & prison
Pine Knot Co: McCreary KY 42635-
Landholding Agency: GSA
Property Number: 54200210001
Status: Excess

Reasons: Within 2000 ft. of flammable or
explosive material; Within airport runway
clear zone
GSA Number: 4-J-KY-0610

Maine
Parcel 2
Naval Air Station
Canam Drive
Topsham Co: Cumberland ME 04086-
Landholding Agency: Navy
Property Number: 77200130026
Status: Unutilized
Reason: Secured Area

Parcel 3
Naval Air Station
Canam Drive
Topsham Co: Cumberland ME 04086-
Landholding Agency: Navy
Property Number: 77200130027
Status: Unutilized
Reason: Secured Area

Parcel 5
Naval Air Station
Canam Drive
Topsham Co: Cumberland ME 04086-
Landholding Agency: Navy
Property Number: 77200130028
Status: Unutilized
Reason: Secured Area

Maryland
6 Acres
Naval Air Station
Patuxent River Co: MD 20670-
Landholding Agency: Navy
Property Number: 77199940023
Status: Unutilized
Reason: Secured Area

Land-5000 sq. ft.
Naval Air Station
Patuxent River Co: MD 20670-1603
Landholding Agency: Navy
Property Number: 77200010023
Status: Unutilized
Reason: Secured Area

Michigan
Port/EPA Large Lakes Rsch Lab
Grosse Ile Twp Co: Wayne MI
Landholding Agency: GSA
Property Number: 54199720022
Status: Excess
Reason: Within airport runway clear zone
GSA Number: 1-Z-MI-554-A

Mississippi
Greenwood Boat Ramp
Greenwood Co: Leflore MS
Landholding Agency: GSA
Property Number: 54200230013
Status: Surplus
Reason: Within airport runway clear zone
GSA Number: 4-D-MS-0560

North Carolina
0.85 parcel of land
Marine Corps Air Station, Cherry Point
Havelock Co: Craven NC 28533-
Landholding Agency: Navy
Property Number: 77199740074
Status: Unutilized
Reason: Secured Area

5 (0.91) Parcels
Marine Corps Base
Camp Lejeune Co: NC
Landholding Agency: Navy

Property Number: 77200210080
Status: Underutilized
Reason: Secured Area

3 (0.91) Parcels
Marine Corps Base
Greater Sandy Run
Camp Lejeune Co: NC
Landholding Agency: Navy
Property Number: 77200210081
Status: Underutilized
Reasons: Within airport runway clear zone;
Secured Area

Ohio
Lewis Research Center
Cedar Point Road
Cleveland Co: Cuyahoga OH 44135-
Landholding Agency: GSA
Property Number: 54199610007
Status: Excess
Reasons: Within 2000 ft. of flammable or
explosive material, Within airport runway
clear zone
GSA Number: 2-Z-OH-598-I

Puerto Rico
Parcel 2E
Naval Security Group
Sabana Seca Co: Toa Baja PR
Landholding Agency: GSA
Property Number: 54200210024
Status: Excess
Reason: Within 2000 ft. of flammable or
explosive material
GSA Number: 1-N-PR-496

Parcel 2R
Naval Security Group
Sabana Seca Co: Toa Baja PR
Landholding Agency: GSA
Property Number: 54200210025
Status: Excess
Reason: Within 2000 ft. of flammable or
explosive material
GSA Number: 1-N-PR-494

Parcel 2W
Naval Security Group
Sabana Seca Co: Toa Baja PR
Landholding Agency: GSA
Property Number: 54200210026
Status: Excess
Reason: Within 2000 ft. of flammable or
explosive material
GSA Number: 1-N-PR-495

330 acres
Naval Radio Transmitter Facility
Aguada Co: PR 00602-
Landholding Agency: Navy
Property Number: 77200130013
Status: Underutilized
Reasons: Floodway; Secured Area

242 acres
Naval Radio Receiver Facility
Salinas Co: PR 00751-
Landholding Agency: Navy
Property Number: 77200130014
Status: Underutilized
Reasons: Floodway; Secured Area

408 acres
Naval Radio Transmitter Facility
Isabela Co: PR 00662-
Landholding Agency: Navy
Property Number: 77200130015
Status: Underutilized
Reason: Secured Area

Washington
Hanford Training Site

Horn Rapids Rd.
Benton Co: WA
Landholding Agency: GSA
Property Number: 54200210012
Status: Excess
Reason: Within 2000 ft. of flammable or
explosive material

GSA Number: 9-B-WA1198A
Land-Port Hadlock Detachment
Naval Ordnance Center Pacific Division
Port Hadlock Co: Jefferson WA 98339-
Landholding Agency: Navy
Property Number: 77199640019

Status: Underutilized
Reasons: Within 2000 ft. of flammable or
explosive material; Secured Area
[FR Doc. 02-23051 Filed 9-12-02; 8:45 am]
BILLING CODE 4210-29-P



Federal Register

**Friday,
September 13, 2002**

Part III

Federal Emergency Management Agency

**Compendium of Flood Map Changes;
Notice**

**FEDERAL EMERGENCY
MANAGEMENT AGENCY**

Compendium of Flood Map Changes

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This Notice provides listings of changes made to National Flood Insurance Program (NFIP) maps produced by FEMA effective during the first 6 months of 2002.

DATES: The listings include changes to NFIP maps that became effective January 1, 2002, through June 30, 2002.

FOR FURTHER INFORMATION CONTACT: Michael K. Buckley, P.E., Director, Hazard Mapping Division, Federal Insurance and Mitigation Administration, Federal Emergency Management Agency, Washington, DC 20472, (202)646-2756.

SUPPLEMENTARY INFORMATION: In accordance with Section 1360(i) of the National Flood Insurance Reform Act of 1994, this Notice is provided to inform interested parties of changes made by FEMA to NFIP maps. The two listings provided show communities affected by map changes made by letter and communities affected by physical map changes. For each Letter of Map Change, the first listing provides the map panel(s) affected, effective (determination) date of the change, case

number, and determination type. For each physical map change, the Map Revision listing provides the map panel(s) affected and the effective date of the change. The listing also identifies: (1) those panels on which the Special Flood Hazard Areas have not been changed or have been changed only to incorporate the Letters of Map Change issued before the effective date; and (2) those panels for which a Flood Insurance Rate Map is produced for the first time, resulting only in changes to flood insurance and floodplain management requirements in the affected community. Future notices of changes to NFIP maps will be published approximately every 6 months.

Dated: September 4, 2002.

Anthony S. Lowe,
Administrator, Federal Insurance and Mitigation Administration.

Two listings are provided below. The first listing includes all Letters of Map Change issued by FEMA from January 1 through June 30, 2002. The following types of letters are included in the listing:

Type	Description
01	Letter of Map Revision Based on Fill
02	Letter of Map Amendment
05	Letter of Map Revision With Base Flood Elevation Changes

Type	Description
06	Letter of Map Revision Without Base Flood Elevation Changes
08	Denial
12	Floodway Revision
17	Letter of Map Revision-Inadvertent Inclusion in Floodway
18	Letter of Map Revision-Inadvertent Inclusion in V Zone
19	Letter of Map Change Revalidation

The second listing includes map panels that FEMA physically revised and republished from January 1 through June 30, 2002. For those map panels on which the Special Flood Hazard Areas have not been changed or have been changed only to incorporate Letters of Map Change issued before the effective date, two asterisks(**) are shown to the right of the map panel number. For those map panels for which a Flood Insurance Rate Map is produced for the first time, resulting only in changes to flood insurance and floodplain management requirements in the affected community, three asterisks(***) are shown to the right of the map panel number.

For both listings, a single asterisk is shown to the right of each county name that appears in the "Community" column. This asterisk indicates the area covered is the unincorporated areas of that county.

Region	State	Community	Map panel	Determination date	Case No.	Type
01	CT	BERLIN, TOWN OF	0900220010D	15-APR-2002	02-01-366P	05
01	CT	BRANFORD, TOWN OF	0900730003D	08-MAY-2002	02-01-0988A	02
01	CT	BRISTOL, CITY OF	0900230007B	26-APR-2002	02-01-0848A	02
01	CT	BROOKLYN, TOWN OF	0901640003A	06-FEB-2002	02-01-0426A	02
01	CT	CHESHIRE, TOWN OF	0900740011C	06-MAR-2002	02-01-0480A	02
01	CT	CHESHIRE, TOWN OF	0900740003E	16-APR-2002	02-01-1164V	19
01	CT	CHESHIRE, TOWN OF	0900740009E	16-APR-2002	02-01-1164V	19
01	CT	CHESHIRE, TOWN OF	0900740012E	16-APR-2002	02-01-1164V	19
01	CT	CHESHIRE, TOWN OF	0900740013E	16-APR-2002	02-01-1164V	19
01	CT	CLINTON, TOWN OF	0900610004C	04-JAN-2002	01-01-1328A	02
01	CT	CLINTON, TOWN OF	0900610002B	22-MAY-2002	02-01-1126A	02
01	CT	EAST HARTFORD, TOWN OF	0900260002D	27-MAR-2002	02-01-0830A	02
01	CT	EAST HAVEN, TOWN OF	0900760008D	30-JAN-2002	02-01-0518A	02
01	CT	EAST HAVEN, TOWN OF	0900760008D	10-JUN-2002	02-01-0776A	02
01	CT	FAIRFIELD, TOWN OF	0900070008C	09-JAN-2002	02-01-0264A	02
01	CT	FAIRFIELD, TOWN OF	0900070008C	08-MAY-2002	02-01-1080A	02
01	CT	FAIRFIELD, TOWN OF	0900070008C	22-MAY-2002	02-01-0934A	02
01	CT	FARMINGTON, TOWN OF	0900290010C	19-JUN-2002	02-01-0780A	01
01	CT	GOSHEN, TOWN OF	0901770015A	01-MAY-2002	02-01-0816A	02
01	CT	GREENWICH, TOWN OF	0900080023C	04-FEB-2002	01-01-029P	05
01	CT	GROTON, TOWN OF	0900970006E	22-MAY-2002	02-01-1116A	02
01	CT	GUILFORD, TOWN OF	0900770017B	09-JAN-2002	02-01-0368X	01
01	CT	GUILFORD, TOWN OF	0900770005B	11-MAR-2002	02-01-0576A	02
01	CT	HAMDEN, TOWN OF	0900780010B	27-MAR-2002	02-01-0636A	02
01	CT	MERIDEN, CITY OF	0900810005C	27-FEB-2002	02-01-0324A	02
01	CT	MIDDLETOWN, CITY OF	0900680011C	30-JAN-2002	02-01-0370A	02
01	CT	MILFORD, CITY OF	0900820003D	20-FEB-2002	02-01-0228A	02
01	CT	MILFORD, CITY OF	0900820005F	26-JUN-2002	02-01-1266A	02
01	CT	MONROE, TOWN OF	0900090010B	21-JUN-2002	02-01-1002A	02
01	CT	NEW BRITAIN, CITY OF	0900320001D	03-FEB-2002	02-01-0651V	19
01	CT	NEW BRITAIN, CITY OF	0900320005D	03-FEB-2002	02-01-0651V	19
01	CT	NEW BRITAIN, CITY OF	0900320005D	17-APR-2002	02-01-0936A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
01	CT	NEW HARTFORD, TOWN OF	0900480006B	26-APR-2002	02-01-0778A	02
01	CT	NEWINGTON, TOWN OF	0900330001C	03-FEB-2002	02-01-0653V	19
01	CT	NEWINGTON, TOWN OF	0900330003C	03-FEB-2002	02-01-0653V	19
01	CT	NORWALK, CITY OF	0900120007C	30-JAN-2002	02-01-0454A	02
01	CT	OLD SAYBROOK, TOWN OF	0900690004D	26-APR-2002	02-01-0992A	02
01	CT	ORANGE, TOWN OF	0900870005C	17-APR-2002	02-01-0660A	02
01	CT	SHELTON, CITY OF	0900140020B	05-APR-2002	02-01-0732A	02
01	CT	SOUTH WINDSOR, TOWN OF	0900360010D	31-MAY-2002	02-01-1100A	02
01	CT	SOUTHINGTON, TOWN OF	0900370005E	16-APR-2002	02-01-1166V	19
01	CT	SOUTHINGTON, TOWN OF	0900370007E	16-APR-2002	02-01-1166V	19
01	CT	SOUTHINGTON, TOWN OF	0900370010E	16-APR-2002	02-01-1166V	19
01	CT	SOUTHINGTON, TOWN OF	0900370011E	12-JUN-2002	02-01-0740A	01
01	CT	STAMFORD, CITY OF	0900150008D	20-MAR-2002	02-01-0772A	02
01	CT	STAMFORD, CITY OF	0900150005C	27-MAR-2002	02-01-0690A	02
01	CT	STAMFORD, CITY OF	0900150007D	27-MAR-2002	02-01-0756A	02
01	CT	STAMFORD, CITY OF	0900150007D	23-APR-2002	01-01-047P	05
01	CT	STAMFORD, CITY OF	0900150005C	26-APR-2002	02-01-0868A	02
01	CT	STONINGTON, BOROUGH OF	0901930001F	22-FEB-2002	02-01-0128A	02
01	CT	STRATFORD, TOWN OF	0900160003D	16-JAN-2002	02-01-0384A	02
01	CT	STRATFORD, TOWN OF	0900160003D	29-MAY-2002	02-01-1092A	02
01	CT	TRUMBULL, TOWN OF	0900170005B	09-JAN-2002	02-01-0230A	02
01	CT	TRUMBULL, TOWN OF	0900170005B	11-JAN-2002	01-01-043P	05
01	CT	TRUMBULL, TOWN OF	0900170010C	15-MAY-2002	02-01-0710A	02
01	CT	WEST HAVEN, CITY OF	0900920004B	09-JAN-2002	01-01-1150A	02
01	CT	WEST HAVEN, CITY OF	0900920004B	30-JAN-2002	02-01-0418A	02
01	CT	WEST HAVEN, CITY OF	0900920004B	08-FEB-2002	02-01-0552A	02
01	CT	WEST HAVEN, CITY OF	0900920002C	10-APR-2002	02-01-0838A	02
01	CT	WEST HAVEN, CITY OF	0900920004B	24-APR-2002	02-01-0962A	02
01	CT	WEST HAVEN, CITY OF	0900920002C	12-JUN-2002	02-01-1214A	02
01	CT	WESTON, TOWN OF	0900180004C	31-MAY-2002	02-01-1124A	02
01	CT	WESTPORT, TOWN OF	0900190004B	10-JUN-2002	02-01-1044A	02
01	CT	WOODSTOCK, TOWN OF	0901200015B	16-JAN-2002	02-01-0392A	02
01	MA	AGAWAM, TOWN OF	2501330002A	10-JUN-2002	02-01-0794A	02
01	MA	AMESBURY, TOWN OF	2500750004C	13-FEB-2002	02-01-0514A	02
01	MA	ANDOVER, TOWN OF	2500760005B	11-JAN-2002	02-01-0330A	02
01	MA	ASHLAND, TOWN OF	2501790002B	23-JAN-2002	02-01-0478A	02
01	MA	ATTLEBORO, CITY OF	2500490010C	20-FEB-2002	02-01-0450A	02
01	MA	ATTLEBORO, CITY OF	2500490005C	22-MAY-2002	02-01-1050A	02
01	MA	BARNSTABLE, TOWN OF	2500010018D	27-FEB-2002	02-01-0546A	02
01	MA	BARNSTABLE, TOWN OF	2500010008D	05-JUN-2002	02-01-0994A	02
01	MA	BERKLEY, TOWN OF	2500500001B	22-FEB-2002	02-01-0618A	02
01	MA	BOSTON, CITY OF	2502860014C	20-MAR-2002	02-01-0628A	02
01	MA	BOURNE, TOWN OF	2552100005E	09-JAN-2002	02-01-0308A	02
01	MA	BRAINTREE, TOWN OF	2502330004D	08-FEB-2002	02-01-0440A	02
01	MA	BRAINTREE, TOWN OF	2502330004D	22-MAR-2002	02-01-0782A	02
01	MA	BRIDGEWATER, TOWN OF	2502600002C	20-MAR-2002	02-01-0726A	02
01	MA	BROCKTON, CITY OF	2502610010C	01-FEB-2002	02-01-0502A	02
01	MA	BURLINGTON, TOWN OF	2501850001B	29-MAY-2002	02-01-1016A	02
01	MA	DIGHTON, TOWN OF	2500520010B	14-JUN-2002	02-01-0974A	02
01	MA	EASTON, TOWN OF	2500530005C	19-APR-2002	02-01-0458A	02
01	MA	FALMOUTH, TOWN OF	2552110007G	19-APR-2002	02-01-0946A	02
01	MA	FRAMINGHAM, TOWN OF	2501930011B	24-APR-2002	02-01-0900A	02
01	MA	GARDNER, CITY OF	2503050003B	30-JAN-2002	02-01-0558A	02
01	MA	GRANBY, TOWN OF	2501620010B	04-JAN-2002	02-01-0262A	02
01	MA	GROVELAND, TOWN OF	2500830005C	10-APR-2002	02-01-0858A	02
01	MA	GROVELAND, TOWN OF	2500830005C	22-MAY-2002	02-01-1042A	02
01	MA	HARDWICK, TOWN OF	2503070027B	09-JAN-2002	02-01-0100A	02
01	MA	HINGHAM, TOWN OF	2502680007B	10-APR-2002	02-01-0260A	02
01	MA	HINGHAM, TOWN OF	2502680004B	14-JUN-2002	02-01-0604A	02
01	MA	HOLBROOK, TOWN OF	2552120001D	08-FEB-2002	02-01-0440AD	02
01	MA	HOPEDALE, TOWN OF	2503100003B	04-JAN-2002	02-01-0130A	02
01	MA	HUDSON, TOWN OF	2501970003B	01-MAR-2002	02-01-0680A	02
01	MA	LYNN, CITY OF	2500880008B	20-MAR-2002	02-01-0306A	02
01	MA	LYNNFIELD, TOWN OF	2500890005C	13-MAR-2002	02-01-0722A	02
01	MA	LYNNFIELD, TOWN OF	2500890005C	08-MAY-2002	02-01-0896A	02
01	MA	MANSFIELD, TOWN OF	2500570002A	13-MAR-2002	02-01-0534A	02
01	MA	MARBLEHEAD, TOWN OF	2500910003B	27-MAR-2002	02-01-0760A	02
01	MA	MARLBOROUGH, CITY OF	2502030015B	15-FEB-2002	02-01-0408A	02
01	MA	MARSHFIELD, TOWN OF	2502730002D	16-JAN-2002	02-01-0390A	02
01	MA	MELROSE, CITY OF	2502060001B	04-JAN-2002	02-01-0258A	02
01	MA	MILLBURY, TOWN OF	2503180002C	29-MAR-2002	02-01-0244A	02
01	MA	NAHANT, TOWN OF	2500950004B	31-MAY-2002	02-01-0550A	02
01	MA	NAHANT, TOWN OF	2500950004B	05-JUN-2002	02-01-0570A	02

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01	MA	NORTH ATTLEBOROUGH, TOWN OF	2500590010B	13-MAR-2002	02-01-0638A	02
01	MA	NORTH ATTLEBOROUGH, TOWN OF	2500590010B	31-MAY-2002	02-01-1040A	17
01	MA	NORTH READING, TOWN OF	2502090003B	01-FEB-2002	02-01-0078A	02
01	MA	NORTH READING, TOWN OF	2502090003B	01-FEB-2002	02-01-0412A	02
01	MA	NORTHBOROUGH, TOWN OF	2503210001B	26-JUN-2002	02-01-1196A	02
01	MA	PEMBROKE, TOWN OF	2502770005C	08-MAY-2002	02-01-0784A	01
01	MA	PITTSFIELD, CITY OF	2500370020C	04-JAN-2002	02-01-0272A	02
01	MA	PITTSFIELD, CITY OF	2500370015D	03-APR-2002	02-01-0580A	02
01	MA	PITTSFIELD, CITY OF	2500370020C	10-APR-2002	02-01-0768A	17
01	MA	PITTSFIELD, CITY OF	2500370020C	10-APR-2002	02-01-0770A	17
01	MA	QUINCY, CITY OF	2552190002C	17-APR-2002	02-01-0612A	02
01	MA	QUINCY, CITY OF	2552190008B	12-JUN-2002	02-01-1118A	02
01	MA	RAYNHAM, TOWN OF	2500610001B	09-JAN-2002	02-01-0092A	02
01	MA	REVERE, CITY OF	2502880003B	19-JUN-2002	02-01-1248A	02
01	MA	ROCKLAND, TOWN OF	2502810001B	22-MAY-2002	02-01-0880A	01
01	MA	ROCKLAND, TOWN OF	2502810002B	19-JUN-2002	02-01-1082A	02
01	MA	ROCKPORT, TOWN OF	2501000001B	29-MAY-2002	02-01-1052A	02
01	MA	ROCKPORT, TOWN OF	2501000002C	29-MAY-2002	02-01-1052A	02
01	MA	SHREWSBURY, TOWN OF	2503320004B	29-MAY-2002	02-01-0564A	02
01	MA	SOUTHBRIDGE, TOWN OF	2503340005B	15-MAY-2002	02-01-0708A	01
01	MA	SOUTHWICK, TOWN OF	2501490015B	29-MAY-2002	02-01-0986A	02
01	MA	SUDBURY, TOWN OF	2502170004C	23-JAN-2002	02-01-0052A	02
01	MA	SWANSEA, TOWN OF	2552210007C	11-JAN-2002	02-01-0410A	02
01	MA	SWANSEA, TOWN OF	2552210009C	10-APR-2002	02-01-0908A	02
01	MA	SWANSEA, TOWN OF	2552210007C	17-APR-2002	02-01-0714A	02
01	MA	SWANSEA, TOWN OF	2552210009C	17-APR-2002	02-01-0714A	02
01	MA	TAUNTON, CITY OF	2500660008C	29-MAR-2002	02-01-0616A	02
01	MA	TAUNTON, CITY OF	2500660008C	22-MAY-2002	02-01-0890A	02
01	MA	TOPSFIELD, TOWN OF	2501060001D	09-JAN-2002	02-01-0288A	02
01	MA	TOPSFIELD, TOWN OF	2501060002D	10-APR-2002	02-01-0822A	02
01	MA	TOPSFIELD, TOWN OF	2501060001D	22-MAY-2002	02-01-0902A	02
01	MA	TOWNSEND, TOWN OF	2502190009B	22-MAY-2002	02-01-0672A	02
01	MA	WAKEFIELD, TOWN OF	2502210005B	13-FEB-2002	02-01-0596A	02
01	MA	WALTHAM, CITY OF	2502220003D	17-APR-2002	02-01-0758A	02
01	MA	WESTMINSTER, TOWN OF	2503470010B	29-MAY-2002	02-01-0972A	02
01	MA	WESTWOOD, TOWN OF	2552250005C	23-JAN-2002	02-01-0470A	02
01	MA	WEYMOUTH, TOWN OF	2502570007C	08-FEB-2002	02-01-0524A	02
01	MA	WILMINGTON, TOWN OF	2502270002C	01-FEB-2002	02-01-0078AD	02
01	MA	WINCHENDON, TOWN OF	2503480010B	23-JAN-2002	02-01-0348A	02
01	MA	WINCHESTER, TOWN OF	2502280002B	19-JUN-2002	02-01-1192A	02
01	MA	WORCESTER, CITY OF	2503490015A	24-APR-2002	02-01-0840A	02
01	MA	WORCESTER, CITY OF	2503490025A	24-APR-2002	02-01-0956A	02
01	MA	YARMOUTH, TOWN OF	2500150001D	10-MAY-2002	02-01-0762A	02
01	MA	YARMOUTH, TOWN OF	2500150001D	15-MAY-2002	02-01-1056A	02
01	ME	ADDISON, TOWN OF	2301320020B	06-MAR-2002	02-01-0382A	02
01	ME	ALNA, TOWN OF	230083—02	24-APR-2002	02-01-0844A	02
01	ME	ANDOVER, TOWN OF	2301600004B	09-JAN-2002	01-01-1430A	02
01	ME	AUBURN, CITY OF	2300010008C	30-JAN-2002	02-01-0276A	02
01	ME	BAR HARBOR, TOWN OF	2300640015B	01-FEB-2002	02-01-0398A	02
01	ME	BAR HARBOR, TOWN OF	2300640005B	08-MAY-2002	02-01-0594A	02
01	ME	BELGRADE, TOWN OF	2302320015B	13-FEB-2002	02-01-0126A	02
01	ME	BELGRADE, TOWN OF	2302320010B	13-FEB-2002	02-01-0298A	02
01	ME	BETHEL, TOWN OF	2300880005C	24-APR-2002	02-01-0874A	02
01	ME	BIDDEFORD, CITY OF	2301450011B	05-APR-2002	02-01-0734A	02
01	ME	BLUE HILL, TOWN OF	2302740020A	04-JAN-2002	02-01-0242A	18
01	ME	BLUE HILL, TOWN OF	2302740025A	12-APR-2002	02-01-0402A	18
01	ME	BRIDGTON, TOWN OF	2300410010B	22-FEB-2002	02-01-0504A	02
01	ME	BRISTOL, TOWN OF	2302150015C	05-JAN-2002	02-01-0464V	19
01	ME	BRISTOL, TOWN OF	2302150015C	01-MAY-2002	02-01-0960A	02
01	ME	BURLINGTON, TOWN OF	230374—14	26-APR-2002	02-01-0068A	02
01	ME	BUXTON, TOWN OF	2301460010B	04-JAN-2002	02-01-0082A	02
01	ME	BUXTON, TOWN OF	2301460010B	12-JUN-2002	02-01-0792A	02
01	ME	CAMDEN, TOWN OF	2300740015B	31-MAY-2002	02-01-1068A	18
01	ME	CANTON, TOWN OF	2300910009B	17-APR-2002	02-01-0808A	02
01	ME	CAPE ELIZABETH, TOWN OF	2300430008C	13-FEB-2002	02-01-0566A	02
01	ME	CASTINE, TOWN OF	2302770005B	13-FEB-2002	02-01-0572A	02
01	ME	CHESTERVILLE, TOWN OF	230346—02A	15-MAR-2002	02-01-0624A	02
01	ME	CHINA, TOWN OF	2302350010B	12-APR-2002	02-01-0654A	02
01	ME	DAYTON, TOWN OF	2301480003B	12-JUN-2002	02-01-0852A	02
01	ME	DEER ISLE, TOWN OF	2302800015B	25-JAN-2002	02-01-0316A	18
01	ME	DEER ISLE, TOWN OF	2302800015B	06-FEB-2002	02-01-0394A	18
01	ME	DEER ISLE, TOWN OF	2302800015B	22-MAY-2002	02-01-0930A	02
01	ME	ELIOT, TOWN OF	2301490010B	04-JAN-2002	02-01-0346A	02

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01	ME	ELIOT, TOWN OF	2301490010B	13-FEB-2002	02-01-0522A	02
01	ME	ELIOT, TOWN OF	2301490010B	10-JUN-2002	02-01-1090A	02
01	ME	ENFIELD, TOWN OF	2303840005A	13-MAR-2002	02-01-0614A	02
01	ME	ENFIELD, TOWN OF	2303840005A	10-APR-2002	02-01-0774A	02
01	ME	ENFIELD, TOWN OF	2303840010A	01-MAY-2002	02-01-0952A	02
01	ME	FORT KENT, TOWN OF	2300190015C	22-FEB-2002	02-01-0674A	02
01	ME	GLENBURN, TOWN OF	2301060005C	29-MAR-2002	02-01-0626A	02
01	ME	GOULDSBORO, TOWN OF	2302830010B	08-FEB-2002	02-01-0320A	18
01	ME	GOULDSBORO, TOWN OF	2302830020B	27-FEB-2002	02-01-0406A	18
01	ME	GREENBUSH, TOWN OF	2301070005B	03-APR-2002	02-01-0574A	02
01	ME	GREENWOOD, TOWN OF	230332—01 A	17-APR-2002	02-01-0872A	02
01	ME	HAMPDEN, TOWN OF	2301680009B	16-APR-2002	02-01-017P	05
01	ME	HARPSWELL, TOWN OF	2301690014C	30-JAN-2002	02-01-0474A	02
01	ME	HARPSWELL, TOWN OF	2301690005B	27-FEB-2002	02-01-0586A	02
01	ME	HARPSWELL, TOWN OF	2301690003B	17-APR-2002	02-01-0876A	02
01	ME	HARPSWELL, TOWN OF	2301690013C	26-APR-2002	02-01-0854A	02
01	ME	HARPSWELL, TOWN OF	2301690014D	26-APR-2002	02-01-0854A	02
01	ME	HARTFORD, TOWN OF	2303340025B	30-JAN-2002	01-01-1418A	02
01	ME	HARTFORD, TOWN OF	2303340025B	03-APR-2002	02-01-0670A	01
01	ME	HARTLAND, TOWN OF	230361—02A	19-APR-2002	02-01-0910A	02
01	ME	HARTLAND, TOWN OF	230361—03A	01-MAY-2002	02-01-0940A	02
01	ME	HARTLAND, TOWN OF	230361—02A	05-JUN-2002	02-01-1152A	02
01	ME	INDUSTRY, TOWN OF	230348—04A	27-FEB-2002	02-01-0646A	02
01	ME	INDUSTRY, TOWN OF	230348—04A	20-MAR-2002	02-01-0644A	02
01	ME	INDUSTRY, TOWN OF	230348—04 A	05-APR-2002	02-01-0528A	02
01	ME	INDUSTRY, TOWN OF	230348—04A	01-MAY-2002	02-01-0954A	02
01	ME	INDUSTRY, TOWN OF	230348—02A	08-MAY-2002	02-01-0990A	02
01	ME	JAY, TOWN OF	2303490017A	05-JUN-2002	02-01-0894A	02
01	ME	JEFFERSON, TOWN OF	2300850010B	27-FEB-2002	02-01-0630A	02
01	ME	LAMOINE, TOWN OF	2302850010A	09-JAN-2002	02-01-0194A	02
01	ME	LAMOINE, TOWN OF	2302850010A	01-FEB-2002	02-01-0562A	02
01	ME	LEVANT, TOWN OF	230912—03B	21-JUN-2002	02-01-0810A	02
01	ME	LEWISTON, CITY OF	2300040010B	12-JUN-2002	02-01-1048A	02
01	ME	LINCOLN, TOWN OF	2301090015B	09-JAN-2002	02-01-0156A	02
01	ME	LINCOLN, TOWN OF	2301090020B	15-MAR-2002	02-01-0692A	02
01	ME	LINCOLNVILLE, TOWN OF	2301720017A	19-APR-2002	02-01-0860A	02
01	ME	LINNEUS, TOWN OF	230427—01A	11-JAN-2002	02-01-0066A	02
01	ME	LITCHFIELD, TOWN OF	2302380015B	13-MAR-2002	02-01-0696A	02
01	ME	LOVELL, TOWN OF	2303360020B	01-FEB-2002	02-01-0300A	02
01	ME	LOVELL, TOWN OF	23003360015B	01-MAY-2002	02-01-0944A	02
01	ME	LOWELL, TOWN OF	230395—03	27-FEB-2002	02-01-0648A	02
01	ME	MADAWASKA, TOWN OF	230024—19B	04-JAN-2002	02-01-0340A	02
01	ME	MADAWASKA, TOWN OF	230024—15B	22-FEB-2002	02-01-0542A	02
01	ME	MEXICO, TOWN OF	2300950003B	03-APR-2002	02-01-0682A	02
01	ME	MT. VERNON, TOWN OF	2302410005B	05-JUN-2002	02-01-1086A	02
01	ME	NAPLES, TOWN OF	2300500015B	08-MAY-2002	02-01-1006A	02
01	ME	NAPLES, TOWN OF	2300500021B	10-MAY-2002	02-01-0920A	02
01	ME	NEWPORT, TOWN OF	230398—05B	23-JAN-2002	02-01-0268A	02
01	ME	NORRIDGEWOCK, TOWN OF	2301780008C	19-APR-2002	02-01-0472A	02
01	ME	OLD TOWN, CITY OF	2301120002A	08-MAY-2002	02-01-0976A	02
01	ME	OLD TOWN, CITY OF	2301120001A	29-MAY-2002	02-01-0970A	02
01	ME	ORONO, TOWN OF	2301130010B	08-MAY-2002	02-01-0864A	02
01	ME	PENOBSCOT, TOWN OF	2302900015A	24-MAY-2002	02-01-0926A	02
01	ME	PORTLAND, CITY OF	2300510008B	29-MAR-2002	02-01-0600A	18
01	ME	PORTLAND, CITY OF	2300510007C	05-JUN-2002	02-01-1142A	02
01	ME	PRINCETON, TOWN OF	2303200005C	16-MAY-2002	02-01-1160V	19
01	ME	PRINCETON, TOWN OF	2303200010C	16-MAY-2002	02-01-1160V	19
01	ME	PRINCETON, TOWN OF	2303200025C	16-MAY-2002	02-01-1160V	19
01	ME	RAYMOND, TOWN OF	2302050020B	10-APR-2002	02-01-0806A	02
01	ME	RAYMOND, TOWN OF	2302050010B	15-MAY-2002	02-01-0914A	02
01	ME	ROME, TOWN OF	2302460005B	06-FEB-2002	02-01-0414A	02
01	ME	ROME, TOWN OF	2302460010B	22-MAY-2002	02-01-1128A	02
01	ME	RUMFORD, TOWN OF	2300990009B	20-MAR-2002	02-01-0516A	02
01	ME	SACO, CITY OF	2301550029C	05-JUN-2002	02-01-1174A	02
01	ME	SKOWHEGAN, TOWN OF	2301280020C	14-MAR-2002	02-01-0720A	02
01	ME	SOUTHPORT, TOWN OF	2302210002B	13-FEB-2002	02-01-0582A	02
01	ME	ST. ALBANS, TOWN OF	230369—03 A	19-APR-2002	02-01-0888A	02
01	ME	STANDISH, TOWN OF	2302070025B	20-MAR-2002	02-01-0716A	02
01	ME	STANDISH, TOWN OF	2302070015C	10-APR-2002	02-01-0786A	02
01	ME	STANDISH, TOWN OF	2302070010B	15-MAY-2002	02-01-1076A	02
01	ME	STANDISH, TOWN OF	2302070010B	05-JUN-2002	02-01-1046A	02
01	ME	STEUBEN, TOWN OF	230323—02A	25-JAN-2002	02-01-0442X	02
01	ME	SURRY, TOWN OF	230296	11-MAR-2002	02-01-0540A	02

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01	ME	T17 R05 WELS, TOWNSHIP OF	230454—04A	08-FEB-2002	02-01-0482A	02
01	ME	TRENTON, TOWN OF	2302990010A	22-FEB-2002	02-01-0456A	18
01	ME	TRENTON, TOWN OF	2302990010A	13-MAR-2002	02-01-0678A	18
01	ME	TURNER, TOWN OF	2300100006B	12-JUN-2002	02-01-1188A	02
01	ME	UNION, TOWN OF	2300800015C	15-MAR-2002	02-01-0752A	02
01	ME	VINALHAVEN, TOWN OF	230230—04 A	03-APR-2002	02-01-0488A	02
01	ME	VINALHAVEN, TOWN OF	230230—04 A	05-APR-2002	02-01-0486A	02
01	ME	VINALHAVEN, TOWN OF	230230—04 A	01-MAY-2002	02-01-0790A	02
01	ME	VINALHAVEN, TOWN OF	230230—01A	21-JUN-2002	02-01-1010A	02
01	ME	WARREN, TOWN OF	2300810015B	15-MAR-2002	02-01-0468A	02
01	ME	WATERBORO, TOWN OF	2301990003C	13-FEB-2002	02-01-0496A	02
01	ME	WATERBORO, TOWN OF	2301990004C	20-MAR-2002	02-01-0632A	02
01	ME	WATERBORO, TOWN OF	2301990007C	01-MAY-2002	02-01-0998A	02
01	ME	WATERBORO, TOWN OF	2301990004C	08-MAY-2002	02-01-1034A	02
01	ME	WATERBORO, TOWN OF	2301990003C	29-MAY-2002	02-01-0748A	02
01	ME	WATERBORO, TOWN OF	2301990004C	29-MAY-2002	02-01-0748A	02
01	ME	WATERBORO, TOWN OF	2301990007C	29-MAY-2002	02-01-0748A	02
01	ME	WATERBORO, TOWN OF	2301990003C	10-JUN-2002	02-01-1138A	02
01	ME	WATERBORO, TOWN OF	2301990003C	14-JUN-2002	02-01-1032A	02
01	ME	WEST BATH, TOWN OF	2302110015A	24-MAY-2002	02-01-0578A	02
01	ME	WESTON, TOWN OF	230039—01	20-MAR-2002	02-01-0538A	02
01	ME	WINDHAM, TOWN OF	2301890030B	30-JAN-2002	02-01-0252A	02
01	ME	WINDHAM, TOWN OF	2301890030B	27-FEB-2002	02-01-0590A	02
01	ME	WINDHAM, TOWN OF	2301890035B	15-MAR-2002	02-01-0718A	02
01	ME	WINDHAM, TOWN OF	2301890015B	12-APR-2002	02-01-0804A	02
01	ME	WINDHAM, TOWN OF	2301890015B	10-MAY-2002	02-01-1066A	02
01	ME	WINDHAM, TOWN OF	2301890015B	05-JUN-2002	02-01-1134A	02
01	ME	YARMOUTH, TOWN OF	2300550005B	10-APR-2002	02-01-0500A	02
01	NH	ALEXANDRIA, TOWN OF	3300410003C	12-APR-2002	02-01-0904A	01
01	NH	ALLENSTOWN, TOWN OF	3301030005B	11-MAR-2002	02-01-0548A	02
01	NH	BARTLETT, TOWN OF	3300100005B	08-MAY-2002	02-01-0606A	17
01	NH	BENNINGTON, TOWN OF	3300840005C	13-FEB-2002	02-01-0160A	02
01	NH	BENNINGTON, TOWN OF	3300840005C	13-MAR-2002	02-01-0292A	02
01	NH	CONCORD, CITY OF	3301100025B	26-JUN-2002	02-01-0622A	02
01	NH	CONWAY, TOWN OF	3300110015B	26-APR-2002	02-01-0800A	02
01	NH	CONWAY, TOWN OF	3300110010B	01-MAY-2002	02-01-0978A	02
01	NH	DURHAM, TOWN OF	3301460015C	13-FEB-2002	02-01-0438A	02
01	NH	DURHAM, TOWN OF	3301460010C	12-APR-2002	02-01-0918A	02
01	NH	EPPING, TOWN OF	3301290010B	03-MAY-2002	02-01-0928A	02
01	NH	FRANCONIA, TOWN OF	3300530005B	24-MAY-2002	02-01-1136A	02
01	NH	FRANKLIN, CITY OF	3301130010B	08-MAY-2002	02-01-0886A	02
01	NH	GOFFSTOWN, TOWN OF	3300870010B	23-JAN-2002	02-01-0218A	02
01	NH	HAMPSTEAD, TOWN OF	3302110005A	24-MAY-2002	02-01-1110A	02
01	NH	HILL, TOWN OF	330214—08 A	22-MAR-2002	02-01-0216A	02
01	NH	HUDSON, TOWN OF	3300920005B	27-FEB-2002	02-01-0598A	02
01	NH	KEENE, CITY OF	3300230008D	25-JAN-2002	02-01-0556A	02
01	NH	KEENE, CITY OF	3300230008D	22-MAR-2002	02-01-0766A	01
01	NH	LONDONDERRY, TOWN OF	3301340002B	27-MAR-2002	02-01-0584A	02
01	NH	MANCHESTER, CITY OF	3301690020B	13-MAR-2002	02-01-0684A	02
01	NH	MEREDITH, TOWN OF	3300060005B	05-JUN-2002	02-01-0568A	02
01	NH	MERRIMACK, TOWN OF	3300950005A	16-JAN-2002	02-01-0372A	02
01	NH	MERRIMACK, TOWN OF	3300950005A	22-FEB-2002	02-01-0332A	02
01	NH	MOULTONBOROUGH, TOWN OF	3300150004C	11-JAN-2002	02-01-0334A	02
01	NH	NEW DURHAM, TOWN OF	3302270010B	11-JAN-2002	02-01-0448A	02
01	NH	NEW DURHAM, TOWN OF	3302270010B	22-MAR-2002	02-01-0700A	02
01	NH	NORTH HAMPTON, TOWN OF	3302320005B	27-MAR-2002	02-01-0824A	02
01	NH	PELHAM, TOWN OF	3301000006B	27-FEB-2002	02-01-0712A	02
01	NH	PLYMOUTH, TOWN OF	3300720005C	13-MAR-2002	02-01-0742A	02
01	NH	PORTSMOUTH, CITY OF	3301390019B	03-APR-2002	02-01-0862A	02
01	NH	RINDGE, TOWN OF	3301890010B	27-MAR-2002	02-01-0798A	02
01	NH	SANBORNTON, TOWN OF	3300080010B	22-FEB-2002	02-01-0530A	02
01	NH	STRAFFORD, TOWN OF	3301960020C	03-MAY-2002	02-01-1158V	19
01	NH	STRAFFORD, TOWN OF	3301960030C	03-MAY-2002	02-01-1158V	19
01	NH	TAMWORTH, TOWN OF	3300180010B	20-MAR-2002	02-01-0750A	02
01	NH	THORNTON, TOWN OF	330075—14 B	19-APR-2002	02-01-0400A	02
01	NH	WAKEFIELD, TOWN OF	3300190005A	04-JAN-2002	02-01-0296A	02
01	NH	WAKEFIELD, TOWN OF	3300190005A	11-JAN-2002	02-01-0432A	02
01	NH	WAKEFIELD, TOWN OF	3300190005A	11-JAN-2002	02-01-0466A	02
01	NH	WAKEFIELD, TOWN OF	3300190005A	18-JAN-2002	02-01-0494A	02
01	NH	WAKEFIELD, TOWN OF	3300190005A	25-JAN-2002	02-01-0510A	02
01	NH	WAKEFIELD, TOWN OF	3300190005A	25-JAN-2002	02-01-0532A	02
01	NH	WAKEFIELD, TOWN OF	3300190005A	25-JAN-2002	02-01-0536A	02
01	NH	WAKEFIELD, TOWN OF	3300190005A	13-FEB-2002	02-01-0634A	02

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01	NH	WAKEFIELD, TOWN OF	3300190005A	22-FEB-2002	02-01-0430A	02
01	NH	WAKEFIELD, TOWN OF	3300190005A	22-FEB-2002	02-01-0526A	02
01	NH	WAKEFIELD, TOWN OF	3300190005A	03-APR-2002	02-01-0512A	02
01	NH	WARREN, TOWN OF	3301680025C	16-JAN-2002	02-01-0240A	02
01	NH	WARREN, TOWN OF	3301680025C	13-FEB-2002	02-01-0374A	02
01	NH	WEBSTER, TOWN OF	3302360005B	25-JAN-2002	02-01-0352A	02
01	NH	WEBSTER, TOWN OF	3302360005B	08-FEB-2002	02-01-0344A	02
01	NH	WEBSTER, TOWN OF	3302360005B	08-FEB-2002	02-01-0350A	02
01	NH	WEBSTER, TOWN OF	3302360005B	08-FEB-2002	02-01-0354A	02
01	NH	WEBSTER, TOWN OF	3302360005B	08-FEB-2002	02-01-0356A	02
01	NH	WEBSTER, TOWN OF	3302360005B	08-FEB-2002	02-01-0358A	02
01	NH	WEBSTER, TOWN OF	3302360005B	08-FEB-2002	02-01-0360A	02
01	NH	WEBSTER, TOWN OF	3302360005B	08-FEB-2002	02-01-0362A	02
01	NH	WEBSTER, TOWN OF	3302360005B	08-FEB-2002	02-01-0364A	02
01	NH	WEBSTER, TOWN OF	3302360005B	11-MAR-2002	02-01-0738A	02
01	RI	COVENTRY, TOWN OF	4400040007B	16-JAN-2002	02-01-0314A	02
01	RI	CRANSTON, CITY OF	4453960005B	04-JAN-2002	02-01-0222A	02
01	RI	CRANSTON, CITY OF	4453960006B	23-JAN-2002	02-01-0256A	02
01	RI	CRANSTON, CITY OF	4453960005B	20-FEB-2002	02-01-0476A	02
01	RI	CRANSTON, CITY OF	4453960006B	05-APR-2002	02-01-0892A	02
01	RI	CRANSTON, CITY OF	4453960009B	10-MAY-2002	02-01-0980A	02
01	RI	NEWPORT, CITY OF	4454030002F	01-MAY-2002	02-01-1020A	02
01	RI	NORTH KINGSTOWN, TOWN OF	4454040013C	05-APR-2002	02-01-0802A	02
01	RI	NORTH KINGSTOWN, TOWN OF	4454040008B	10-APR-2002	02-01-0396A	02
01	RI	PORTSMOUTH, TOWN OF	4454050004D	19-JUN-2002	02-01-1072A	02
01	RI	WARWICK, CITY OF	4454090009D	20-MAR-2002	02-01-0730A	02
01	RI	WESTERLY, TOWN OF	4454100015D	12-JUN-2002	02-01-1178A	02
01	RI	WESTERLY, TOWN OF	4454100020E	12-JUN-2002	02-01-688P	05
01	VT	ALBURG, TOWN OF	5002210010A	22-FEB-2002	02-01-0694A	02
01	VT	BARRE, CITY OF	5001050001B	11-MAR-2002	02-01-0664A	02
01	VT	BELVIDERE, TOWN OF	5002270013B	10-APR-2002	02-01-0922A	02
01	VT	BERLIN, TOWN OF	5001060009B	24-MAY-2002	02-01-0964A	01
01	VT	CAVENDISH, TOWN OF	5001450020B	06-FEB-2002	02-01-0588A	02
01	VT	CAVENDISH, TOWN OF	5001450020B	01-MAY-2002	02-01-0916A	02
01	VT	CHARLESTON, TOWN OF	500083—04A	27-FEB-2002	02-01-0728A	02
01	VT	COLCHESTER, TOWN OF	5000330006B	05-JUN-2002	02-01-0984A	02
01	VT	ESSEX, TOWN OF	5000340011B	22-MAR-2002	02-01-0662A	02
01	VT	FERRISBURG, TOWN OF	5000020020B	04-JAN-2002	02-01-0342A	02
01	VT	GEORGIA, TOWN OF	5002170007A	22-MAY-2002	02-01-1018A	02
01	VT	GRAFTON, TOWN OF	5001290010D	01-MAY-2002	02-01-1024A	02
01	VT	GROTON, TOWN OF	5000260010B	09-JAN-2002	02-01-0452A	02
01	VT	HYDE PARK, TOWN OF	5002300002B	03-MAY-2002	02-01-1026A	02
01	VT	LINCOLN, TOWN OF	5000070015B	24-APR-2002	02-01-0832A	02
01	VT	MANCHESTER, TOWN OF	5000150020B	03-MAY-2002	02-01-1028A	02
01	VT	MONTPELIER, CITY OF	5055180003A	13-FEB-2002	02-01-0428A	02
01	VT	MONTPELIER, CITY OF	5055180002A	27-MAR-2002	02-01-0834A	02
01	VT	MONTPELIER, CITY OF	5055180002A	12-APR-2002	02-01-0948A	02
01	VT	MORETOWN, TOWN OF	5001160001C	27-MAR-2002	02-01-0856A	02
01	VT	MORGAN, TOWN OF	500255—H02	09-JAN-2002	02-01-0434A	02
01	VT	MORGAN, TOWN OF	500255—H02	23-JAN-2002	02-01-0508A	02
01	VT	MORGAN, TOWN OF	500255—H02	25-JAN-2002	02-01-0554A	02
01	VT	NEWFANE, TOWN AND VILLAGE OF	5001330020B	22-FEB-2002	02-01-0702A	02
01	VT	NEWPORT, CITY OF	5000860003B	22-MAY-2002	02-01-1084A	02
01	VT	NORTHFIELD, TOWN OF	5001180002B	25-JAN-2002	02-01-0544A	02
01	VT	PITTSFORD, TOWN OF	5000980015B	09-JAN-2002	02-01-0444A	02
01	VT	PITTSFORD, TOWN OF	5000980025B	16-JAN-2002	02-01-0484A	02
01	VT	PLYMOUTH, TOWN OF	5001510005B	04-JAN-2002	02-01-0080A	02
01	VT	RUTLAND, TOWN OF	5002670005B	11-MAR-2002	02-01-0736A	02
01	VT	SOUTH BURLINGTON, CITY OF	5001950006B	24-APR-2002	02-01-0656A	02
01	VT	STOWE, TOWN OF	5000660020D	24-APR-2002	02-01-1062A	02
01	VT	STOWE, TOWN OF	5000660035D	01-MAY-2002	02-01-0968A	02
01	VT	UNDERHILL, TOWN OF	5000420017B	09-JAN-2002	02-01-0420A	02
01	VT	WALLINGFORD, TOWN OF	5001030005B	09-JAN-2002	02-01-0446A	02
01	VT	WATERBURY, TOWN OF	5001230032C	29-MAR-2002	02-01-0882A	02
01	VT	WATERBURY, VILLAGE OF	5001220001C	13-FEB-2002	02-01-0460A	02
01	VT	WELLS, TOWN OF	5002710001B	04-JAN-2002	02-01-0378A	02
01	VT	WESTFIELD, TOWN OF	500257—06B	16-JAN-2002	02-01-0490A	02
01	VT	WESTMINSTER, TOWN OF	5001390008B	01-MAY-2002	02-01-0884A	01
01	VT	WESTON, TOWN OF	5001570010D	22-FEB-2002	02-01-0668A	02
02	NJ	BERKELEY HEIGHTS, TOWNSHIP O	3404590003E	16-JAN-2002	02-02-0326A	02
02	NJ	BERKELEY HEIGHTS, TOWNSHIP O	3404590001E	16-JAN-2002	02-02-0368A	02
02	NJ	BERKELEY HEIGHTS, TOWNSHIP O	3404590003E	22-FEB-2002	02-02-0540A	02
02	NJ	BERKELEY HEIGHTS, TOWNSHIP O	3404590003E	08-MAR-2002	02-02-0714A	02

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02	NJ	BERKELEY HEIGHTS, TOWNSHIP O	3404590003E	27-MAR-2002	02-02-0688A	02
02	NJ	BERKELEY HEIGHTS, TOWNSHIP O	3404590001E	17-APR-2002	02-02-0932A	02
02	NJ	BERKELEY HEIGHTS, TOWNSHIP O	3404590003E	17-MAY-2002	02-02-0968A	17
02	NJ	BERKELEY, TOWNSHIP OF	3403690004C	26-APR-2002	02-02-0982A	02
02	NJ	BERKELEY, TOWNSHIP OF	3403690003E	04-JUN-2002	02-02-1310V	19
02	NJ	BERKELEY, TOWNSHIP OF	3403690011E	04-JUN-2002	02-02-1310V	19
02	NJ	BERKELEY, TOWNSHIP OF	3403690020E	04-JUN-2002	02-02-1310V	19
02	NJ	BERNARDS, TOWNSHIP OF	3404280005B	05-MAR-2002	02-02-0654V	19
02	NJ	BERNARDS, TOWNSHIP OF	3404280010B	05-MAR-2002	02-02-0654V	19
02	NJ	BORDENTOWN, TOWNSHIP OF	3400880004C	03-MAY-2002	02-02-0676A	02
02	NJ	BRICK, TOWNSHIP OF	3452850007E	08-MAR-2002	02-02-0740A	02
02	NJ	BYRAM, TOWNSHIP OF	3405570005A	27-MAR-2002	02-02-0504A	02
02	NJ	CARNEYS POINT, TOWNSHIP OF	3404240010B	22-FEB-2002	02-02-0630A	02
02	NJ	CARNEYS POINT, TOWNSHIP OF	3404240010B	26-APR-2002	02-02-0988A	02
02	NJ	CARNEYS POINT, TOWNSHIP OF	3404240010B	03-MAY-2002	02-02-1034A	02
02	NJ	DELAWARE, TOWNSHIP OF	3405060002B	12-JUN-2002	02-02-1096A	02
02	NJ	DOVER, TOWNSHIP OF	3452930007D	10-APR-2002	02-02-0912A	02
02	NJ	DOVER, TOWNSHIP OF	3452930010D	26-APR-2002	02-02-0994A	02
02	NJ	DOVER, TOWNSHIP OF	3452930010D	12-JUN-2002	02-02-1074A	02
02	NJ	DOVER, TOWNSHIP OF	3452930011D	12-JUN-2002	02-02-1074A	02
02	NJ	DOVER, TOWNSHIP OF	3452930011D	12-JUN-2002	02-02-1120A	02
02	NJ	DOWNE, TOWNSHIP OF	340167—04B	26-APR-2002	02-02-0950A	02
02	NJ	EAST HANOVER, TOWNSHIP OF	3403410005D	29-MAR-2002	02-02-0486A	02
02	NJ	EAST HANOVER, TOWNSHIP OF	3403410005D	26-JUN-2002	02-02-1312A	02
02	NJ	EDISON, TOWNSHIP OF	3402610004C	12-JUN-2002	02-02-0600A	02
02	NJ	EWING, TOWNSHIP OF	3452940003D	15-MAY-2002	02-02-0322A	02
02	NJ	FAIR LAWN, BOROUGH OF	34003C0186F	06-FEB-2002	02-02-0530A	02
02	NJ	FAIR LAWN, BOROUGH OF	34003C0167F	26-APR-2002	02-02-1004A	02
02	NJ	FLORHAM PARK, BOROUGH OF	3403420005D	08-FEB-2002	02-02-0534A	02
02	NJ	HAMILTON, TOWNSHIP OF	3402460015C	16-JAN-2002	02-02-0260A	02
02	NJ	HAMILTON, TOWNSHIP OF	3402460015C	22-FEB-2002	02-02-0484A	02
02	NJ	HAMILTON, TOWNSHIP OF	3402460015C	22-FEB-2002	02-02-0568A	02
02	NJ	HAMILTON, TOWNSHIP OF	3402460005B	26-MAR-2002	02-02-0694A	02
02	NJ	HAMILTON, TOWNSHIP OF	3402460015C	29-MAR-2002	02-02-0720A	02
02	NJ	HAMILTON, TOWNSHIP OF	3402460015C	10-APR-2002	02-02-0866A	02
02	NJ	HAMILTON, TOWNSHIP OF	3402460005B	26-JUN-2002	02-02-1398A	02
02	NJ	HAMMONTON, TOWN OF	3400100010C	11-JAN-2002	02-02-0192A	02
02	NJ	HAMMONTON, TOWN OF	3400100015C	16-JAN-2002	02-02-0376A	02
02	NJ	HANOVER, TOWNSHIP OF	3403430005D	26-APR-2002	02-02-0742A	02
02	NJ	HANOVER, TOWNSHIP OF	3403430005D	29-MAY-2002	02-02-1028A	02
02	NJ	HILLSBOROUGH, TOWNSHIP OF	3404360015B	12-JUN-2002	02-02-1144A	02
02	NJ	HO-HO-KUS, BOROUGH OF	34003C0176F	06-FEB-2002	02-02-0528A	02
02	NJ	HOPEWELL, TOWNSHIP OF	3452980015E	22-FEB-2002	02-02-0644A	02
02	NJ	JERSEY CITY, CITY OF	3402230004B	06-FEB-2002	02-02-0544A	02
02	NJ	LAKEWOOD, TOWNSHIP OF	340378—02A	17-APR-2002	02-02-0716A	02
02	NJ	LAWRENCE, TOWNSHIP OF	3402500002B	16-JAN-2002	02-02-0392A	02
02	NJ	LINCOLN PARK, BOROUGH OF	3453000001B	01-MAY-2002	02-02-0664A	01
02	NJ	LIVINGSTON, TOWNSHIP OF	3401850004E	06-FEB-2002	01-02-1372A	02
02	NJ	LIVINGSTON, TOWNSHIP OF	3401850003E	17-APR-2002	02-02-0828A	02
02	NJ	LIVINGSTON, TOWNSHIP OF	3401850002E	15-MAY-2002	02-02-1076A	17
02	NJ	LIVINGSTON, TOWNSHIP OF	3401850004E	29-MAY-2002	02-02-1166A	02
02	NJ	LOWER ALLOWAYS CREEK, TOWNSH	3404160007B	17-APR-2002	02-02-0860A	02
02	NJ	LUMBERTON, TOWNSHIP OF	3401000005B	06-FEB-2002	02-02-0236A	02
02	NJ	LUMBERTON, TOWNSHIP OF	3401000005B	06-FEB-2002	02-02-0238A	02
02	NJ	MADISON, BOROUGH OF	3403470002C	18-APR-2002	02-02-0842V	19
02	NJ	MADISON, BOROUGH OF	3403470003C	18-APR-2002	02-02-0842V	19
02	NJ	MAHWAH, TOWNSHIP OF	34003C0066F	29-MAR-2002	02-02-0344A	01
02	NJ	MAHWAH, TOWNSHIP OF	34003C0066F	03-APR-2002	02-02-0398A	02
02	NJ	MANALAPAN, TOWNSHIP OF	3403080001A	17-APR-2002	02-02-0430A	02
02	NJ	MANALAPAN, TOWNSHIP OF	3403080001A	17-APR-2002	02-02-0850A	02
02	NJ	MANALAPAN, TOWNSHIP OF	3403080001A	26-APR-2002	02-02-0852A	02
02	NJ	MANALAPAN, TOWNSHIP OF	3403080001A	17-MAY-2002	02-02-0640A	02
02	NJ	MANALAPAN, TOWNSHIP OF	3403080001A	12-JUN-2002	02-02-1084A	02
02	NJ	MANASQUAN, BOROUGH OF	3453030001C	06-FEB-2002	02-02-0324A	02
02	NJ	MANASQUAN, BOROUGH OF	3453030001C	20-FEB-2002	02-02-0592A	02
02	NJ	MANASQUAN, BOROUGH OF	3453030001C	24-APR-2002	02-02-0840A	02
02	NJ	MARGATE CITY, CITY OF	3453040001C	17-APR-2002	02-02-0764A	02
02	NJ	MEDFORD, TOWNSHIP OF	3401040005B	18-JAN-2002	02-02-0432A	02
02	NJ	MEDFORD, TOWNSHIP OF	3401040010B	17-APR-2002	02-02-0718A	02
02	NJ	MEDFORD, TOWNSHIP OF	3401040010B	01-MAY-2002	02-02-0602A	02
02	NJ	MEDFORD, TOWNSHIP OF	3401040010B	01-MAY-2002	02-02-0786A	17
02	NJ	MIDDLESEX, BOROUGH OF	3453050001B	12-APR-2002	02-02-0680A	17
02	NJ	MIDDLETOWN, TOWNSHIP OF	3403130002B	23-JAN-2002	02-02-0470A	02

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02	NJ	MIDDLETOWN, TOWNSHIP OF	3403130002B	21-JUN-2002	02-02-1200A	02
02	NJ	MONROE, TOWNSHIP OF	3402690006C	27-MAR-2002	02-02-0492A	17
02	NJ	MONTVILLE, TOWNSHIP OF	3403490003C	15-MAY-2002	02-02-0908A	02
02	NJ	MOORESTOWN, TOWNSHIP OF	3401050006B	27-MAR-2002	02-02-0610A	02
02	NJ	MOORESTOWN, TOWNSHIP OF	3401050010B	26-JUN-2002	02-02-1282A	02
02	NJ	MOUNT LAUREL, TOWNSHIP OF	3401070010E	20-MAR-2002	02-02-0578A	01
02	NJ	MOUNT LAUREL, TOWNSHIP OF	3401070010E	10-APR-2002	02-02-0856A	02
02	NJ	NEW PROVIDENCE, BOROUGH OF	3453060001C	04-JAN-2002	02-02-0068A	02
02	NJ	NEW PROVIDENCE, BOROUGH OF	3453060001D	27-MAR-2002	02-02-0560A	02
02	NJ	NUTLEY, TOWN OF	3401910001C	27-MAR-2002	02-02-0760A	02
02	NJ	OAKLAND, BOROUGH OF	34003C0061F	26-APR-2002	02-02-0990A	01
02	NJ	OAKLAND, BOROUGH OF	34003C0061F	03-MAY-2002	02-02-0992A	01
02	NJ	OCEAN, TOWNSHIP OF	3403190005D	12-JUN-2002	02-02-0802A	02
02	NJ	OLD BRIDGE, TOWNSHIP OF	3402650006D	12-JUN-2002	02-02-1152A	02
02	NJ	OLD TAPPAN, BOROUGH OF	34003C0113F	28-JUN-2002	02-02-1304A	02
02	NJ	PALMYRA, BOROUGH OF	3401100001C	08-FEB-2002	02-02-0548A	02
02	NJ	PALMYRA, BOROUGH OF	3401100001C	22-FEB-2002	02-02-0450A	01
02	NJ	PALMYRA, BOROUGH OF	3401100001C	15-MAR-2002	02-02-0624A	02
02	NJ	PARAMUS, BOROUGH OF	34003C0178F	11-JAN-2002	01-02-1114A	01
02	NJ	PARAMUS, BOROUGH OF	34003C0187F	08-MAR-2002	02-02-0414A	02
02	NJ	PARAMUS, BOROUGH OF	34003C0191F	27-MAR-2002	02-02-0734A	02
02	NJ	PEMBERTON, TOWNSHIP OF	3401120035A	24-APR-2002	02-02-0672A	02
02	NJ	PEMBERTON, TOWNSHIP OF	3401120025A	01-MAY-2002	02-02-0724A	02
02	NJ	PENNSVILLE, TOWNSHIP OF	3405120003B	17-MAY-2002	02-02-0800A	02
02	NJ	PEQUANNOCK, TOWNSHIP OF	3453110003C	23-JAN-2002	02-02-0490A	02
02	NJ	PEQUANNOCK, TOWNSHIP OF	3453110001C	26-APR-2002	02-02-0922A	02
02	NJ	PITTSBORO, TOWNSHIP OF	340421-09B	15-MAY-2002	02-02-1086A	02
02	NJ	POINT PLEASANT BEACH, BOROUGH OF	3403880001D	26-APR-2002	02-02-1026A	02
02	NJ	POINT PLEASANT BEACH, BOROUGH OF	3403880001D	03-MAY-2002	02-02-0998A	02
02	NJ	POINT PLEASANT, BOROUGH OF	3453130001B	04-JAN-2002	02-02-0328A	02
02	NJ	POINT PLEASANT, BOROUGH OF	3453130001B	16-JAN-2002	02-02-0382A	02
02	NJ	RAMSEY, BOROUGH OF	34003C0059F	22-FEB-2002	02-02-0352A	01
02	NJ	ROSELAND, BOROUGH OF	3401930003C	01-MAY-2002	02-02-1008A	17
02	NJ	ROSELLE, BOROUGH OF	3404720001A	15-MAY-2002	02-02-1052A	02
02	NJ	ROXBURY, TOWNSHIP OF	3403620009B	26-APR-2002	02-02-0980A	02
02	NJ	SOMERS POINT, CITY OF	3400170001B	01-MAY-2002	02-02-0710A	02
02	NJ	SOUTHAMPTON, TOWNSHIP OF	3401150015B	03-MAY-2002	02-02-0762A	02
02	NJ	SOUTHAMPTON, TOWNSHIP OF	3401150005B	12-JUN-2002	02-02-1198A	02
02	NJ	STAFFORD, TOWNSHIP OF	3403930009C	10-APR-2002	02-02-0642A	02
02	NJ	SUMMIT, CITY OF	3404760001B	03-MAY-2002	02-02-1102V	19
02	NJ	UNION BEACH, BOROUGH OF	3403310001D	15-MAR-2002	02-02-0702A	02
02	NJ	UNION, TOWNSHIP OF	3404770001A	01-MAY-2002	02-02-0952A	02
02	NJ	UNION, TOWNSHIP OF	3404770001A	15-MAY-2002	02-02-0906A	02
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0078G	14-JUN-2002	02-02-0812A	02
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0079G	14-JUN-2002	02-02-0814A	01
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0086G	14-JUN-2002	02-02-1228A	02
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0086G	14-JUN-2002	02-02-1234A	02
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0086G	19-JUN-2002	02-02-1230A	02
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0078G	19-JUN-2002	02-02-1232A	02
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0079G	19-JUN-2002	02-02-1236A	02
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0079G	19-JUN-2002	02-02-1238A	02
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0079G	21-JUN-2002	02-02-1220A	02
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0086G	21-JUN-2002	02-02-1222A	02
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0079G	21-JUN-2002	02-02-1224A	02
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0078G	21-JUN-2002	02-02-1226A	02
02	NJ	VERNON, TOWNSHIP OF	3405610035A	03-MAY-2002	02-02-1036A	02
02	NJ	WANAQUE, BOROUGH OF	3404090001B	17-APR-2002	02-02-0750A	17
02	NJ	WANAQUE, BOROUGH OF	3404090004C	01-MAY-2002	02-02-0924A	02
02	NJ	WARREN, TOWNSHIP OF	3404460005B	05-JAN-2002	02-02-0426V	19
02	NJ	WASHINGTON, TOWNSHIP OF	34003C0181F	26-MAR-2002	02-02-017P	05
02	NJ	WAYNE, TOWNSHIP OF	3453270007B	17-APR-2002	02-02-0878A	02
02	NJ	WEST MILFORD, TOWNSHIP OF	3404110004B	25-JAN-2002	02-02-0466A	02
02	NJ	WESTFIELD, TOWN OF	3404780001B	17-MAY-2002	02-02-1002A	02
02	NJ	WEYMOUTH, TOWNSHIP OF	3405360002B	11-JAN-2002	02-02-0306A	02
02	NJ	WHARTON, BOROUGH OF	3403640001B	03-MAY-2002	02-02-1072A	01
02	NJ	WILDWOOD CREST, BOROUGH OF	3453300001C	25-FEB-2002	02-02-013P	08
02	NJ	WINSLOW, TOWNSHIP OF	3401480026B	23-JAN-2002	02-02-0032A	02
02	NY	AMHERST, TOWN OF	3602260004D	04-JAN-2002	02-02-0124A	02
02	NY	AMHERST, TOWN OF	3602260004D	04-JAN-2002	02-02-0126A	02
02	NY	AMHERST, TOWN OF	3602260004D	04-JAN-2002	02-02-0130A	02
02	NY	AMHERST, TOWN OF	3602260007E	04-JAN-2002	02-02-0134A	02
02	NY	AMHERST, TOWN OF	3602260004D	16-JAN-2002	01-02-1348A	02
02	NY	AMHERST, TOWN OF	3602260004D	16-JAN-2002	02-02-0452A	02

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02	NY	AMHERST, TOWN OF	3602260007E	25-JAN-2002	02-02-0396A	02
02	NY	AMHERST, TOWN OF	3602260012E	06-FEB-2002	02-02-0482A	02
02	NY	AMHERST, TOWN OF	3602260007E	06-FEB-2002	02-02-0536A	02
02	NY	AMHERST, TOWN OF	3602260007E	22-FEB-2002	02-02-0128A	02
02	NY	AMHERST, TOWN OF	3602260007E	22-FEB-2002	02-02-0428A	02
02	NY	AMHERST, TOWN OF	3602260006E	22-FEB-2002	02-02-0552A	02
02	NY	AMHERST, TOWN OF	3602260007E	22-FEB-2002	02-02-0574A	02
02	NY	AMHERST, TOWN OF	3602260007E	22-FEB-2002	02-02-0636A	02
02	NY	AMHERST, TOWN OF	3602260006E	08-MAR-2002	02-02-0506A	02
02	NY	AMHERST, TOWN OF	3602260004D	29-MAR-2002	02-02-0628A	02
02	NY	AMHERST, TOWN OF	3602260006E	17-APR-2002	02-02-0532A	02
02	NY	AMHERST, TOWN OF	3602260004D	24-APR-2002	02-02-0518A	02
02	NY	AMHERST, TOWN OF	3602260004D	24-APR-2002	02-02-0520A	02
02	NY	AMHERST, TOWN OF	3602260004D	24-APR-2002	02-02-0522A	02
02	NY	AMHERST, TOWN OF	3602260007E	24-APR-2002	02-02-0524A	02
02	NY	AMHERST, TOWN OF	3602260007E	08-MAY-2002	02-02-0668A	02
02	NY	AMHERST, TOWN OF	3602260007E	29-MAY-2002	02-02-1094A	02
02	NY	AMHERST, TOWN OF	3602260007E	12-JUN-2002	02-02-1122A	02
02	NY	AMHERST, TOWN OF	3602260004D	12-JUN-2002	02-02-1154A	02
02	NY	AMHERST, TOWN OF	3602260007E	12-JUN-2002	02-02-1154A	02
02	NY	AMHERST, TOWN OF	3602260006E	12-JUN-2002	02-02-1162A	02
02	NY	AMHERST, TOWN OF	3602260006E	21-JUN-2002	02-02-1346A	02
02	NY	AMHERST, TOWN OF	3602260006E	21-JUN-2002	02-02-1350A	02
02	NY	AMSTERDAM, CITY OF	3604400002D	06-FEB-2002	02-02-0362A	01
02	NY	AMSTERDAM, CITY OF	360441—04C	06-FEB-2002	02-02-0362A	01
02	NY	ARCADE, TOWN OF	3609390007C	27-MAR-2002	02-02-0284A	02
02	NY	BABYLON, VILLAGE OF	36103C0854G	26-APR-2002	02-02-0880A	02
02	NY	BELLMONT, TOWN OF	361392—04A	06-FEB-2002	02-02-0474A	02
02	NY	BELLMONT, TOWN OF	361392—09A	24-APR-2002	02-02-0712A	02
02	NY	BIG FLATS, TOWN OF	3601480015E	02-FEB-2002	99-02-071P	05
02	NY	BROOKHAVEN, TOWN OF	36103C0742G	14-JUN-2002	02-02-1176A	02
02	NY	BUFFALO, CITY OF	3602300010C	06-FEB-2002	02-02-0514A	02
02	NY	BUFFALO, CITY OF	3602300010C	06-FEB-2002	02-02-0516A	02
02	NY	BUFFALO, CITY OF	3602300010C	22-FEB-2002	02-02-0512A	02
02	NY	BUFFALO, CITY OF	3602300010C	22-FEB-2002	02-02-0566A	02
02	NY	BUFFALO, CITY OF	3602300010C	06-MAR-2002	02-02-0510A	02
02	NY	BUFFALO, CITY OF	3602300010C	08-MAR-2002	02-02-0300A	02
02	NY	BUFFALO, CITY OF	3602300010C	29-MAY-2002	02-02-1142A	02
02	NY	CAMPBELL, TOWN OF	3607680005C	25-JAN-2002	02-02-0230A	02
02	NY	CHARLTON, TOWN OF	36091C0509E	03-MAY-2002	02-02-0704A	02
02	NY	CHEEKTOWAGA, TOWN OF	3602310005E	26-JAN-2002	00-02-013P	05
02	NY	CHESTER, TOWN OF	360609—08A	18-JAN-2002	02-02-0202A	02
02	NY	CHESTER, TOWN OF	3608700005B	12-JUN-2002	02-02-1240A	02
02	NY	CHILI, TOWN OF	3604120020A	14-JUN-2002	02-02-0894A	01
02	NY	CICERO, TOWN OF	3605720005D	16-JAN-2002	02-02-0208A	02
02	NY	CICERO, TOWN OF	3605720003D	12-APR-2002	02-02-0804A	17
02	NY	CICERO, TOWN OF	3605720004D	12-APR-2002	02-02-0804A	17
02	NY	CICERO, TOWN OF	3605720004D	17-MAY-2002	02-02-0970A	02
02	NY	CICERO, TOWN OF	3605720005D	28-JUN-2002	02-02-1114A	02
02	NY	CLARENCE, TOWN OF	3602320013C	04-JAN-2002	02-02-0078A	02
02	NY	CLARENCE, TOWN OF	3602320005C	04-JAN-2002	02-02-0374X	02
02	NY	CLARENCE, TOWN OF	3602320014C	11-JAN-2002	02-02-0144A	01
02	NY	CLARENCE, TOWN OF	3602320005C	16-JAN-2002	01-02-1356A	01
02	NY	CLARENCE, TOWN OF	3602320005C	16-JAN-2002	02-02-0270A	01
02	NY	CLARENCE, TOWN OF	3602320005C	18-JAN-2002	01-02-1286A	01
02	NY	CLARENCE, TOWN OF	3602320011C	08-FEB-2002	02-02-0380A	02
02	NY	CLARENCE, TOWN OF	3602320005C	27-FEB-2002	01-02-1288A	01
02	NY	CLARENCE, TOWN OF	3602320005C	13-MAR-2002	02-02-0562A	02
02	NY	CLARENCE, TOWN OF	3602320005C	13-MAR-2002	02-02-0564A	02
02	NY	CLARENCE, TOWN OF	3602320013C	27-MAR-2002	02-02-0670A	02
02	NY	CLARENCE, TOWN OF	3602320013C	27-MAR-2002	02-02-0810A	02
02	NY	CLARENCE, TOWN OF	3602320013C	17-APR-2002	02-02-0618A	02
02	NY	CLARENCE, TOWN OF	3602320005C	24-APR-2002	02-02-0766A	02
02	NY	CLARENCE, TOWN OF	3602320013C	03-MAY-2002	02-02-1024A	02
02	NY	CLARENCE, TOWN OF	3602320005C	08-MAY-2002	02-02-1048A	01
02	NY	CLARENCE, TOWN OF	3602320005C	14-JUN-2002	02-02-1268A	02
02	NY	CLARKSTOWN, TOWN OF	3606790004F	16-JAN-2002	02-02-0338A	02
02	NY	CLARKSTOWN, TOWN OF	3606790010E	16-JAN-2002	02-02-0354A	02
02	NY	CLARKSTOWN, TOWN OF	3606790014E	06-FEB-2002	02-02-0384A	02
02	NY	CLARKSTOWN, TOWN OF	3606790014E	06-FEB-2002	02-02-0390A	02
02	NY	CLARKSTOWN, TOWN OF	3606790003E	27-MAR-2002	02-02-0254X	02
02	NY	CLARKSTOWN, TOWN OF	3606790004F	27-MAR-2002	02-02-0744A	02
02	NY	CLAY, TOWN OF	3605730010D	24-APR-2002	02-02-0442A	02

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02	NY	COLLINS, TOWN OF	360234—01B	20-MAR-2002	02-02-0394A	02
02	NY	COPAKE, TOWN OF	361074—02B	27-MAR-2002	02-02-0692A	02
02	NY	COPAKE, TOWN OF	360174—02B	29-MAY-2002	02-02-1078A	02
02	NY	CORTLAND, CITY OF	3601780001C	23-JAN-2002	02-02-0342A	02
02	NY	CORTLAND, CITY OF	3601780001C	21-JUN-2002	02-02-1150A	02
02	NY	CORTLAND, CITY OF	3601780001C	21-JUN-2002	02-02-1352A	02
02	NY	CORTLAND, CITY OF	3601780001C	21-JUN-2002	02-02-1354A	02
02	NY	CORTLANDT, TOWN OF	3609060010B	23-JAN-2002	02-02-0458A	02
02	NY	CORTLANDT, TOWN OF	3609060002B	15-MAY-2002	02-02-1000A	02
02	NY	CORTLANDT, TOWN OF	3609060005B	12-JUN-2002	02-02-1196A	02
02	NY	CROGHAN, TOWN OF	360362—12A	06-MAR-2002	02-02-0360A	02
02	NY	DOVER, TOWN OF	3613350008A	11-JAN-2002	02-02-0084A	01
02	NY	DRYDEN, TOWN OF	360846—03B	03-APR-2002	02-02-0550A	02
02	NY	EAST FISHKILL, TOWN OF	3613360009B	27-MAR-2002	02-02-0726A	02
02	NY	ELLENBURG, TOWN OF	361382—07	24-APR-2002	02-02-0872A	02
02	NY	ELLENVILLE, VILLAGE OF	3609750001B	30-JAN-2002	02-02-0334A	02
02	NY	ELLERY, TOWN OF	3610720028B	12-JUN-2002	02-02-1128A	01
02	NY	ELMA, TOWN OF	3602390002B	12-JUN-2002	02-02-1088A	02
02	NY	EVANS, TOWN OF	3602400003F	03-FEB-2002	02-02-0566V	19
02	NY	EVANS, TOWN OF	3602400014F	03-FEB-2002	02-02-0566V	19
02	NY	EVANS, TOWN OF	3602400015F	03-FEB-2002	02-02-0566V	19
02	NY	EVANS, TOWN OF	3602400016F	03-FEB-2002	02-02-0566V	19
02	NY	EVANS, TOWN OF	3602400003F	08-MAY-2002	02-02-0960A	02
02	NY	EVANS, TOWN OF	3602400002F	26-JUN-2002	02-02-1108A	02
02	NY	FAYETTEVILLE, VILLAGE OF	3605780001C	29-MAR-2002	02-02-0782A	02
02	NY	FORT ANN, TOWN OF	36123100050B	28-JUN-2002	02-02-1178A	02
02	NY	FOWLER, TOWN OF	3606980005B	11-JAN-2002	02-02-0118A	02
02	NY	FREEPORT, VILLAGE OF	36059C0239F	14-MAR-2002	02-02-0248A	01
02	NY	GAINES, TOWN OF	3612250005B	17-APR-2002	02-02-0806A	02
02	NY	GERMAN FLATTS, TOWN OF	360305—02B	29-MAY-2002	02-02-0722A	02
02	NY	GRAND ISLAND, TOWN OF	3602420002B	16-JAN-2002	02-02-0298A	02
02	NY	GRAND ISLAND, TOWN OF	3602420011B	16-JAN-2002	02-02-0440A	02
02	NY	GRANVILLE, TOWN OF	361232A—04A	12-JUN-2002	02-02-0954A	02
02	NY	GREAT VALLEY, TOWN OF	3600760025B	10-JAN-2002	00-02-031P	05
02	NY	GREECE, TOWN OF	3604170003F	11-JAN-2002	02-02-0370A	02
02	NY	GREECE, TOWN OF	3604170004E	16-JAN-2002	02-02-0412X	01
02	NY	GREECE, TOWN OF	3604170001E	22-FEB-2002	02-02-0634A	02
02	NY	GREECE, TOWN OF	3604170006E	02-MAY-2002	01-02-027P	05
02	NY	GREECE, TOWN OF	3604170002D	08-MAY-2002	02-02-0902A	01
02	NY	GREECE, TOWN OF	3604170003F	29-MAY-2002	02-02-1148A	02
02	NY	GREECE, TOWN OF	3604170003F	12-JUN-2002	02-02-1186A	02
02	NY	GREENE, VILLAGE OF	3601590001C	08-MAR-2002	02-02-0620A	02
02	NY	GREIG, TOWN OF	360365—03B	20-FEB-2002	01-02-1382A	02
02	NY	HAMBURG, TOWN OF	3602440018D	03-MAY-2002	02-02-1058A	02
02	NY	HAMBURG, TOWN OF	3602440007D	29-MAY-2002	02-02-0892A	02
02	NY	HAMLIN, TOWN OF	3604180002C	03-MAY-2002	02-02-1018A	02
02	NY	HAMLIN, TOWN OF	3604180002C	29-MAY-2002	02-02-0916A	02
02	NY	HANCOCK, TOWN OF	3602010009B	12-JUN-2002	02-02-1194A	02
02	NY	HANCOCK, TOWN OF	3602010010B	12-JUN-2002	02-02-1194A	02
02	NY	HANOVER, TOWN OF	3653360006B	12-JUN-2002	02-02-1060A	02
02	NY	HEMPSTEAD, TOWN OF	36059C0242F	22-FEB-2002	02-02-0542A	02
02	NY	HENRIETTA, TOWN OF	3604190005E	16-JAN-2002	02-02-0410X	01
02	NY	HENRIETTA, TOWN OF	3604190005E	01-MAY-2002	02-02-0674A	01
02	NY	HURON, TOWN OF	3608920015C	08-MAR-2002	02-02-0266A	02
02	NY	INDIAN LAKE, TOWN OF	361113—09B	08-FEB-2002	02-02-0304A	02
02	NY	IRONDEQUOIT, TOWN OF	3604220005B	17-APR-2002	02-02-0546A	02
02	NY	ISLIP, TOWNSHIP OF	36103C0882G	06-FEB-2002	02-02-0386A	02
02	NY	ISLIP, TOWNSHIP OF	36103C0866G	10-MAY-2002	02-02-0596A	02
02	NY	ISLIP, TOWNSHIP OF	36103C0854G	29-MAY-2002	02-02-1046A	02
02	NY	JAY, TOWN OF	3602650014D	18-JUN-2002	02-02-1480V	19
02	NY	JAY, TOWN OF	3602650021D	18-JUN-2002	02-02-1480V	19
02	NY	JAY, TOWN OF	3602650026D	18-JUN-2002	02-02-1480V	19
02	NY	JORDON, VILLAGE OF	3605800001B	16-JAN-2002	02-02-0150A	02
02	NY	LACKAWANNA, CITY OF	3602470001B	17-APR-2002	02-02-0768A	02
02	NY	LANCASTER, TOWN OF	3602490010C	23-JAN-2002	01-02-1366A	02
02	NY	LANCASTER, TOWN OF	3602490006C	12-JUN-2002	02-02-1192A	02
02	NY	LIVERPOOL, VILLAGE OF	3605820001B	26-APR-2002	02-02-0972A	02
02	NY	LLOYD, TOWN OF	3610120003D	06-FEB-2002	02-02-0444A	02
02	NY	LOCKPORT, TOWN OF	3610130023B	06-FEB-2002	02-02-0086A	02
02	NY	LOCKPORT, TOWN OF	3610130023B	28-JUN-2002	02-02-1202A	02
02	NY	MALTA, TOWN OF	36091C0552E	26-JUN-2002	02-02-1172A	02
02	NY	MAMARONECK, TOWN OF	3609170003B	22-FEB-2002	02-02-0438A	02
02	NY	MAMARONECK, VILLAGE OF	3609160002D	22-FEB-2002	02-02-0554A	02

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02	NY	MANLIUS, TOWN OF	3605840005E	11-JAN-2002	02-02-0250A	02
02	NY	MANLIUS, TOWN OF	3605840017D	27-MAR-2002	02-02-0332A	02
02	NY	MANLIUS, TOWN OF	3605840010D	03-MAY-2002	02-02-0102A	02
02	NY	MANLIUS, TOWN OF	3605840005E	03-MAY-2002	02-02-0846A	02
02	NY	MARCELLUS, VILLAGE OF	3605860001B	20-MAR-2002	01-02-1202A	01
02	NY	MIDDLEBURGH, VILLAGE OF	3612450001D	06-FEB-2002	02-02-0290A	02
02	NY	MILFORD, TOWN OF	361274—06B	03-MAY-2002	02-02-1066A	02
02	NY	MONROE, VILLAGE OF	3606000001B	27-MAR-2002	02-02-0538A	02
02	NY	MURRAY, TOWN OF	3612560004B	01-MAY-2002	02-02-1044A	02
02	NY	NEW YORK, CITY OF	3604970144E	16-JAN-2002	02-02-0062A	02
02	NY	NEW YORK, CITY OF	3604970137E	16-JAN-2002	02-02-0320A	02
02	NY	NEW YORK, CITY OF	3604970013B	25-JAN-2002	01-02-0914A	02
02	NY	NEW YORK, CITY OF	3604970146E	08-FEB-2002	02-02-0576A	02
02	NY	NEW YORK, CITY OF	3604970134E	27-MAR-2002	02-02-0608A	02
02	NY	NEW YORK, CITY OF	3604970144E	27-MAR-2002	02-02-0792A	02
02	NY	NEW YORK, CITY OF	3604970023B	27-MAR-2002	02-02-0796A	02
02	NY	NEW YORK, CITY OF	3604970139E	17-APR-2002	02-02-0464A	02
02	NY	NEW YORK, CITY OF	3604970139E	17-APR-2002	02-02-0842A	02
02	NY	NEW YORK, CITY OF	3604970149E	01-MAY-2002	02-02-0874A	02
02	NY	NEW YORK, CITY OF	3604970144E	08-MAY-2002	02-02-0978A	02
02	NY	NEW YORK, CITY OF	3604970138E	10-MAY-2002	02-02-0948A	02
02	NY	NEW YORK, CITY OF	3604970149E	17-MAY-2002	02-02-0876A	02
02	NY	NEW YORK, CITY OF	3604970144E	29-MAY-2002	02-02-0996A	01
02	NY	NEW YORK, CITY OF	3604970126E	29-MAY-2002	02-02-1006A	02
02	NY	NEW YORK, CITY OF	3604970144E	29-MAY-2002	02-02-1106A	02
02	NY	NEW YORK, CITY OF	3604970144E	12-JUN-2002	02-02-0976A	01
02	NY	NEW YORK, CITY OF	3604970133E	12-JUN-2002	02-02-1030A	02
02	NY	NEW YORK, CITY OF	3604970139E	12-JUN-2002	02-02-1030A	02
02	NY	NEW YORK, CITY OF	3604970144E	14-JUN-2002	02-02-0896A	02
02	NY	NEW YORK, CITY OF	3604970138E	26-JUN-2002	02-02-1110A	02
02	NY	NIAGARA FALLS, CITY OF	3605060002B	30-JAN-2002	02-02-0446A	02
02	NY	NIAGARA FALLS, CITY OF	3605060002B	27-MAR-2002	02-02-0682A	02
02	NY	NIAGARA FALLS, CITY OF	3605060003C	08-MAY-2002	02-02-0966A	02
02	NY	ONEIDA, CITY OF	3604080004D	25-JAN-2002	02-02-0404A	02
02	NY	ONEIDA, CITY OF	3604080003D	25-JAN-2002	02-02-0454A	02
02	NY	ONONDAGA, TOWN OF	3605880010C	27-MAR-2002	02-02-0244A	02
02	NY	ONONDAGA, TOWN OF	3605880010C	29-MAR-2002	02-02-0606A	02
02	NY	ONTARIO, TOWN OF	3608950005B	03-MAY-2002	02-02-1022A	02
02	NY	OYSTER BAY, TOWN OF	36059C0262F	23-JAN-2002	02-02-0366A	02
02	NY	OYSTER BAY, TOWN OF	36059C0261F	12-JUN-2002	02-02-1206A	02
02	NY	OYSTER BAY, TOWN OF	36059C0263F	12-JUN-2002	02-02-1206A	02
02	NY	OYSTER BAY, TOWN OF	36059C0263F	28-JUN-2002	02-02-0900A	02
02	NY	PATTERSON, TOWN OF	3610230005B	16-JAN-2002	02-02-0330A	02
02	NY	PENDLETON, TOWN OF	3605090004B	17-JUN-2002	01-02-041P	06
02	NY	PHILIPSTOWN, TOWN OF	3610260001B	15-MAR-2002	02-02-0614A	02
02	NY	PITTSFORD, TOWN OF	3604290005C	21-JUN-2002	02-02-1068A	02
02	NY	PORT JERVIS, CITY OF	3609760001B	16-JAN-2002	02-02-0154A	02
02	NY	PORT JERVIS, CITY OF	3609760001C	03-APR-2002	02-02-0829V	19
02	NY	POUGHKEEPSIE, TOWN OF	3611420002C	17-MAY-2002	02-02-0038A	01
02	NY	POUGHKEEPSIE, TOWN OF	3611420002C	29-MAY-2002	02-02-0648A	02
02	NY	PREBLE, TOWN OF	360185—001B	06-FEB-2002	02-02-0340A	02
02	NY	PUTTNAM VALLEY, TOWN OF	3610300018C	21-JUN-2002	02-02-0656V	19
02	NY	REMSEN, TOWN OF	360540—01B	28-JUN-2002	02-02-1032A	02
02	NY	RIVERHEAD, TOWN OF	36103C0487G	27-MAR-2002	02-02-0472A	02
02	NY	RIVERHEAD, TOWN OF	36103C0479G	03-MAY-2002	02-02-0708A	02
02	NY	SAND LAKE, TOWN OF	3611670007A	06-MAR-2002	02-02-0468A	02
02	NY	SCHROEPEL, TOWN OF	3606620020B	12-JUN-2002	02-02-1112A	02
02	NY	SCHROON, TOWN OF	3611580060C	08-MAY-2002	02-02-0736A	02
02	NY	SOUTHAMPTON, TOWN OF	36103C0486G	04-JAN-2002	02-02-0278A	02
02	NY	SOUTHAMPTON, TOWN OF	36103C0762G	07-JUN-2002	02-02-1334A	01
02	NY	STILLWATER, TOWN OF	36091C0576E	17-APR-2002	02-02-0838A	02
02	NY	STONY POINT, TOWN OF	3606930011C	11-JAN-2002	02-02-0240A	02
02	NY	SYLVAN BEACH, VILLAGE OF	3610420001D	17-APR-2002	02-02-0616A	02
02	NY	ULYSSES, TOWN OF	3608540005B	15-MAY-2002	02-02-0984A	02
02	NY	VALLEY STREAM, VILLAGE OF	36059C0212F	22-FEB-2002	01-02-1284A	02
02	NY	WATSON, TOWN OF	3603370030C	27-MAR-2002	02-02-0690A	02
02	NY	WEBB, TOWN OF	360321A—21A	06-FEB-2002	02-02-0280A	02
02	NY	WEBB, TOWN OF	360321—24A	06-FEB-2002	02-02-0280A	02
02	NY	WEBB, TOWN OF	360321—21A	08-FEB-2002	02-02-0558A	02
02	NY	WEBB, TOWN OF	360321—12A	15-MAR-2002	02-02-0476A	02
02	NY	WEBB, TOWN OF	360321—21A	27-MAR-2002	02-02-0570A	02
02	NY	WEBB, TOWN OF	360321—21A	15-MAY-2002	02-02-0962A	02
02	NY	WEBSTER, TOWN OF	3604360008C	01-MAY-2002	02-02-0774A	02

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02	NY	WHEATFIELD, TOWN OF	3605130004D	24-APR-2002	02-02-0938A	02
02	NY	WHEATFIELD, TOWN OF	3605130004D	10-MAY-2002	02-02-0882A	02
02	NY	WHEATFIELD, TOWN OF	3605130007D	29-MAY-2002	02-02-0914A	02
02	NY	WILLIAMSVILLE, VILLAGE OF	3602630001B	12-JUN-2002	02-02-1134A	01
02	NY	WILLSBORO, TOWN OF	3602670015B	17-APR-2002	02-02-0834A	02
02	NY	YORKTOWN, TOWN OF	3609370009C	29-MAY-2002	02-02-1138A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000301D	11-JAN-2002	01-02-248P	05
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000224B	11-JAN-2002	02-02-0104A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000047E	11-JAN-2002	02-02-0350X	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000047E	16-JAN-2002	02-02-0406X	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000059C	18-JAN-2002	00-02-017P	05
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000120B	18-JAN-2002	00-02-017P	05
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000189D	23-JAN-2002	02-02-0348X	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000035E	08-FEB-2002	02-02-0094A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000059C	08-MAR-2002	02-02-0586A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000047E	08-MAR-2002	02-02-0686A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000059C	20-MAR-2002	02-02-0758A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000049C	27-MAR-2002	02-02-0728A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000047E	27-MAR-2002	02-02-0730A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000059C	27-MAR-2002	02-02-0732A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000277D	17-APR-2002	02-02-0316A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000281D	17-APR-2002	02-02-0316A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000189D	17-APR-2002	02-02-0784A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000048B	24-APR-2002	02-02-0046A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000035E	24-APR-2002	02-02-0746A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000049C	26-APR-2002	02-02-1014A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000189D	15-MAY-2002	02-02-0696A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000030D	15-MAY-2002	02-02-1016A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000045E	17-MAY-2002	02-02-1010A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000132D	17-MAY-2002	02-02-1012A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000120B	17-MAY-2002	02-02-1118A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000053D	29-MAY-2002	02-02-1168A	02
02	VI	VIRGIN ISLANDS, TERRITORY OF	7800000015F	06-FEB-2002	02-02-0054A	02
03	DC	DISTRICT OF COLUMBIA	1100010010B	17-APR-2002	02-03-1150A	02
03	DE	DOVER, CITY OF	1000060005C	30-JAN-2002	02-03-0554A	02
03	DE	DOVER, CITY OF	1000060005C	27-MAR-2002	02-03-1090A	02
03	DE	DOVER, CITY OF	1000060005C	12-APR-2002	02-03-1196A	02
03	DE	DOVER, CITY OF	1000060005C	03-MAY-2002	02-03-1394A	01
03	DE	KENT COUNTY *	1000010090B	01-FEB-2002	02-03-0674A	02
03	DE	KENT COUNTY *	1000010080B	15-FEB-2002	02-03-0692A	02
03	DE	KENT COUNTY *	1000010080B	20-MAR-2002	02-03-0842A	02
03	DE	KENT COUNTY *	1000010075B	27-MAR-2002	02-03-0946A	02
03	DE	KENT COUNTY *	1000010090B	17-APR-2002	02-03-1024A	02
03	DE	KENT COUNTY *	1000010075B	17-APR-2002	02-03-1164A	02
03	DE	KENT COUNTY *	1000010130C	19-APR-2002	02-03-1248A	02
03	DE	KENT COUNTY *	1000010130C	19-APR-2002	02-03-1346A	02
03	DE	KENT COUNTY *	1000010130C	15-MAY-2002	02-03-0810A	02
03	DE	KENT COUNTY *	1000010075B	17-MAY-2002	02-03-1506A	02
03	DE	KENT COUNTY *	1000010140B	28-JUN-2002	02-03-1306A	01
03	DE	NEW CASTLE COUNTY *	10003C0069G	10-JAN-2002	02-03-0046A	02
03	DE	NEW CASTLE COUNTY *	10003C0069G	10-JAN-2002	02-03-0048A	02
03	DE	NEW CASTLE COUNTY *	10003C0069G	10-JAN-2002	02-03-0050A	02
03	DE	NEW CASTLE COUNTY *	10003C0069G	10-JAN-2002	02-03-0052A	02
03	DE	NEW CASTLE COUNTY *	10003C0160G	06-FEB-2002	02-03-0644X	02
03	DE	NEW CASTLE COUNTY *	10003C0040G	08-FEB-2002	02-03-0494A	02
03	DE	NEW CASTLE COUNTY *	10003C0165G	22-FEB-2002	02-03-0622A	02
03	DE	NEW CASTLE COUNTY *	10003C0230G	03-APR-2002	02-03-0930A	02
03	DE	NEW CASTLE COUNTY *	10003C0160G	26-APR-2002	02-03-0638A	01
03	DE	SUSSEX COUNTY*	10005C0485F	05-APR-2002	02-03-0982A	02
03	DE	SUSSEX COUNTY*	10005C0355G	19-APR-2002	02-03-1000A	02
03	DE	SUSSEX COUNTY*	10005C0655F	20-JUN-2002	02-03-049P	05
03	DE	WILMINGTON, CITY OF	10003C0160G	03-APR-2002	02-03-0942A	02
03	DE	WILMINGTON, CITY OF	10003C0068G	14-JUN-2002	02-03-1274A	02
03	DE	WILMINGTON, CITY OF	10003C0069G	14-JUN-2002	02-03-1274A	02
03	DE	WILMINGTON, CITY OF	10003C0160G	14-JUN-2002	02-03-1274A	02
03	DE	WILMINGTON, CITY OF	10003C0160G	14-JUN-2002	02-03-1630A	02
03	MD	ANNE ARUNDEL COUNTY *	2400080007C	13-MAR-2002	02-03-0876A	02
03	MD	ANNE ARUNDEL COUNTY *	2400080043C	29-MAR-2002	02-03-0880A	02
03	MD	ANNE ARUNDEL COUNTY *	2400080044D	15-MAY-2002	02-03-1486A	02
03	MD	BALTIMORE COUNTY*	2400100390D	04-JAN-2002	01-03-1612A	02
03	MD	BALTIMORE COUNTY*	2400100440C	06-FEB-2002	02-03-0628A	02
03	MD	BALTIMORE COUNTY*	2400100360B	27-FEB-2002	02-03-0520A	02
03	MD	BALTIMORE COUNTY*	2400100270B	01-MAR-2002	02-03-0824A	02

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03	MD	BALTIMORE COUNTY*	2400100220C	06-MAR-2002	02-03-0860A	02
03	MD	BALTIMORE COUNTY*	2400100360B	11-MAR-2002	02-03-0620A	02
03	MD	BALTIMORE COUNTY*	2400100270B	15-MAR-2002	02-03-0678A	02
03	MD	BALTIMORE COUNTY*	2400100265B	15-MAR-2002	02-03-0940A	02
03	MD	BALTIMORE COUNTY*	2400100505B	17-APR-2002	02-03-1028A	02
03	MD	BALTIMORE COUNTY*	2400100270B	17-APR-2002	02-03-1172A	02
03	MD	BALTIMORE COUNTY*	2400100430B	26-APR-2002	02-03-0818A	02
03	MD	BALTIMORE COUNTY*	2400100455B	03-MAY-2002	02-03-0648A	02
03	MD	BALTIMORE COUNTY*	2400100445C	24-MAY-2002	02-03-1180A	02
03	MD	BALTIMORE COUNTY*	2400100445C	26-JUN-2002	02-03-1592A	02
03	MD	BALTIMORE COUNTY*	2400100505B	26-JUN-2002	02-03-1724A	02
03	MD	CAROLINE COUNTY *	2401300220B	05-APR-2002	02-03-1242A	02
03	MD	CECIL COUNTY*	2400190072B	01-MAR-2002	02-03-0150A	02
03	MD	CECIL COUNTY*	2400190080B	01-MAR-2002	02-03-0150A	02
03	MD	CECIL COUNTY*	2400190029A	01-MAR-2002	02-03-0662A	02
03	MD	CECIL COUNTY*	2400190031B	13-MAR-2002	01-03-1722A	02
03	MD	CECIL COUNTY*	2400190057A	15-MAR-2002	02-03-0100A	02
03	MD	CECIL COUNTY*	2400190049A	17-MAY-2002	02-03-1294A	02
03	MD	DENTON, TOWN OF	2401040001A	15-MAY-2002	02-03-1388A	02
03	MD	DORCHESTER COUNTY *	2400260175B	26-APR-2002	02-03-1308A	02
03	MD	ELKTON, TOWN OF	2400220003C	04-JAN-2002	02-03-0210A	02
03	MD	ELKTON, TOWN OF	2400220003C	09-JAN-2002	02-03-0530A	02
03	MD	ELKTON, TOWN OF	2400220003C	05-APR-2002	02-03-1004A	02
03	MD	FREDERICK COUNTY *	2400270180A	26-APR-2002	02-03-1340A	02
03	MD	FREDERICK COUNTY *	2400270180A	01-MAY-2002	02-03-1386A	02
03	MD	GAITHERSBURG, CITY OF	2400500004B	17-APR-2002	02-03-1148A	02
03	MD	HARFORD COUNTY *	24025C0263D	22-FEB-2002	02-03-0388A	02
03	MD	HARFORD COUNTY *	24025C0004D	12-APR-2002	02-03-0546A	02
03	MD	HOWARD COUNTY*	2400440028C	04-JAN-2002	02-03-0436A	02
03	MD	HOWARD COUNTY*	2400440028C	15-FEB-2002	02-03-0562A	02
03	MD	HOWARD COUNTY*	2400440034B	17-APR-2002	02-03-0716A	02
03	MD	HOWARD COUNTY*	2400440027C	01-MAY-2002	02-03-1384A	02
03	MD	KENT COUNTY *	2400450035B	08-FEB-2002	02-03-0570A	02
03	MD	LAUREL, CITY OF	2400530001D	04-JAN-2002	02-03-0300X	01
03	MD	MONTGOMERY COUNTY *	2400490200C	09-JAN-2002	01-03-1772A	02
03	MD	MONTGOMERY COUNTY *	2400490200C	30-JAN-2002	02-03-0120A	02
03	MD	MONTGOMERY COUNTY *	2400490200C	13-FEB-2002	02-03-0556A	02
03	MD	MONTGOMERY COUNTY *	2400490175C	15-FEB-2002	02-03-0600A	02
03	MD	MONTGOMERY COUNTY *	2400490175C	03-APR-2002	02-03-0836A	17
03	MD	MONTGOMERY COUNTY *	2400490200C	05-APR-2002	02-03-1060A	02
03	MD	MONTGOMERY COUNTY *	2400490175C	12-APR-2002	02-03-1138A	02
03	MD	MONTGOMERY COUNTY *	2400490200C	26-JUN-2002	02-03-1570A	02
03	MD	PRINCE GEORGES COUNTY *	2452080065D	17-MAY-2002	02-03-1410A	02
03	MD	PRINCE GEORGES COUNTY *	2452080030D	14-JUN-2002	02-03-1188A	02
03	MD	QUEEN ANNES COUNTY*	2400540047B	08-FEB-2002	02-03-0652A	02
03	MD	QUEEN ANNES COUNTY*	2400540006B	01-MAR-2002	02-03-0864X	02
03	MD	ROCKVILLE, CITY OF	2400510004B	22-FEB-2002	01-03-003P	05
03	MD	ROCKVILLE, CITY OF	2400510001B	01-MAR-2002	02-03-0618A	02
03	MD	ROCKVILLE, CITY OF	2400510003B	19-APR-2002	02-03-0290A	02
03	MD	SOMERSET COUNTY *	2400610300A	03-JAN-2002	02-03-0444A	02
03	MD	TALBOT COUNTY *	2400660038A	18-JAN-2002	02-03-0508A	02
03	MD	TALBOT COUNTY *	2400660047A	13-FEB-2002	02-03-0510A	02
03	MD	TALBOT COUNTY *	2400660032A	15-FEB-2002	02-03-0794A	02
03	MD	TALBOT COUNTY *	2400660031A	01-MAR-2002	02-03-0832A	02
03	MD	TALBOT COUNTY *	2400660024A	11-MAR-2002	02-03-0672A	02
03	MD	TALBOT COUNTY *	2400660024A	11-MAR-2002	02-03-1006A	02
03	MD	TALBOT COUNTY *	2400660035A	15-MAR-2002	02-03-0934A	02
03	MD	TALBOT COUNTY *	2400660031A	29-MAR-2002	02-03-0974A	01
03	MD	TALBOT COUNTY *	2400660030A	16-APR-2002	02-03-0208A	18
03	MD	TALBOT COUNTY *	2400660037A	08-MAY-2002	02-03-1350A	02
03	MD	WALKERSVILLE, TOWN OF	2400320001B	05-APR-2002	02-03-1198A	02
03	MD	WASHINGTON COUNTY *	2400700095B	17-MAY-2002	02-03-021P	05
03	MD	WESTERNPORT, CITY OF	2400070001C	11-MAR-2002	02-03-0900A	02
03	MD	WICOMICO COUNTY *	2400780053D	30-JAN-2002	02-03-0568A	02
03	MD	WORCESTER COUNTY *	2400830025A	06-FEB-2002	02-03-0632A	02
03	PA	ALLENTOWN, CITY OF	42077C0253D	04-JAN-2002	02-03-0396A	02
03	PA	ALSACE, TOWNSHIP OF	42011C0507F	27-MAR-2002	02-03-1130A	02
03	PA	AMITY, TOWNSHIP OF	42011C0544E	06-FEB-2002	02-03-0056A	02
03	PA	BEAR CREEK, TOWNSHIP OF	4211360020B	22-MAR-2002	02-03-0492A	01
03	PA	BENSALEM TOWNSHIP OF	42017C0506F	22-FEB-2002	02-03-0904A	02
03	PA	BLAKELY, BOROUGH OF	4205250005A	22-FEB-2002	02-03-0846A	02
03	PA	BRATTON, TOWNSHIP OF	4211530001A	22-FEB-2002	02-03-0736A	02
03	PA	BRISTOL, TOWNSHIP OF	42017C0462F	12-JUN-2002	02-03-1140A	02

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03	PA	BUCKINGHAM, TOWNSHIP OF	4221590010B	15-FEB-2002	02-03-0116A	02
03	PA	BUCKINGHAM, TOWNSHIP OF	4221590010B	15-FEB-2002	02-03-0118A	02
03	PA	CHOCONUT, TOWNSHIP OF	4220760005A	22-FEB-2002	01-03-1746A	02
03	PA	COLEBROOKDALE, TOWNSHIP OF	42011C0559E	26-APR-2002	02-03-0226A	02
03	PA	CONEMAUGH, TOWNSHIP OF	4220470010A	11-JAN-2002	02-03-0414A	02
03	PA	CUMBERLAND, TOWNSHIP OF	4212490015B	10-JUN-2002	02-03-1272A	02
03	PA	DINGMAN, TOWNSHIP OF	42103C0310C	10-JUN-2002	02-03-1094A	02
03	PA	EAST BRANDYWINE, TOWNSHIP OF	42029C0186E	18-MAR-2002	02-03-1042V	19
03	PA	EAST FALLOWFIELD, TOWNSHIP O	42029C0308E	18-MAR-2002	02-04-1044V	19
03	PA	EAST FALLOWFIELD, TOWNSHIP O	42029C0307D	03-APR-2002	02-03-0738A	02
03	PA	EAST GOSHEN, TOWNSHIP OF	42029C0218D	11-MAR-2002	02-03-0658A	02
03	PA	EAST MARLBOROUGH, TOWNSHIP O	42029C0477D	26-APR-2002	02-03-0862A	02
03	PA	EAST NORRITON, TOWNSHIP OF	42091C0263E	10-APR-2002	02-03-1026A	02
03	PA	ELIZABETHTOWN, BOROUGH OF	4205500001B	19-JUN-2002	02-03-1596A	02
03	PA	EXETER, TOWNSHIP OF	42011C0528E	10-APR-2002	02-03-1158A	02
03	PA	FAIRVIEW, TOWNSHIP OF	4209930005C	26-APR-2002	02-03-0041A	02
03	PA	FAIRVIEW, TOWNSHIP OF	4209930005C	26-APR-2002	02-03-1400A	02
03	PA	FERGUSON, TOWNSHIP OF	4202600005D	20-MAR-2002	02-03-0994A	02
03	PA	FINDLEY, TOWNSHIP OF	4218660005B	11-JAN-2002	02-03-0564A	02
03	PA	GLADE, TOWNSHIP OF	4221220013B	12-JUN-2002	02-03-1502A	02
03	PA	GREENE, TOWNSHIP OF	4216490005B	17-APR-2002	02-03-1328A	02
03	PA	GREENE, TOWNSHIP OF	4216490005B	17-APR-2002	02-03-1330A	02
03	PA	HALFMOON, TOWNSHIP OF	4214630001A	15-MAR-2002	02-03-0964A	02
03	PA	HALFMOON, TOWNSHIP OF	4214630001A	10-APR-2002	02-03-1224A	02
03	PA	HARBORCREEK, TOWNSHIP OF	4211440005B	26-JUN-2002	02-03-1098A	02
03	PA	HARVEYS LAKE, BOROUGH OF	4206090005B	01-MAY-2002	02-03-1422A	02
03	PA	HATFIELD, TOWNSHIP OF	42091C0141E	23-JAN-2002	02-03-0626A	02
03	PA	HILLTOWN, TOWNSHIP OF	42017C0163F	24-MAY-2002	02-03-025P	05
03	PA	HILLTOWN, TOWNSHIP OF	42017C0276F	24-MAY-2002	02-03-025P	05
03	PA	HOLLENBACK, TOWNSHIP OF	4218310006A	27-MAR-2002	02-03-1074A	02
03	PA	HUSTON, TOWNSHIP OF	4215250005A	22-FEB-2002	02-03-0438A	02
03	PA	JERMYN, BOROUGH OF	4205300010B	10-APR-2002	02-03-1088A	02
03	PA	JOHNSTOWN, CITY OF	4202310010C	16-JAN-2002	02-03-0206A	01
03	PA	JOHNSTOWN, CITY OF	4202310010C	08-FEB-2002	02-03-0416A	02
03	PA	JOHNSTOWN, CITY OF	4202310010C	27-MAR-2002	02-03-1068A	01
03	PA	JOHNSTOWN, CITY OF	4202310010C	12-APR-2002	02-03-0922A	02
03	PA	KISKIMINTAS, TOWNSHIP OF	4212090005B	06-FEB-2002	02-03-0180A	02
03	PA	LIMERICK, TOWNSHIP OF	42091C0207E	26-APR-2002	02-03-0888A	02
03	PA	LITITZ, BOROUGH OF	4205540001B	22-MAR-2002	02-03-0898A	02
03	PA	LONDON GROVE, TOWNSHIP OF	42029C0452D	13-MAR-2002	02-03-0968A	02
03	PA	LOWER BURRELL, CITY OF	42129C0078D	08-FEB-2002	02-03-0536A	02
03	PA	LOWER FREDERICK, TOWNSHIP OF	42091C0113F	03-APR-2002	02-03-0932A	02
03	PA	LOWER FREDERICK, TOWNSHIP OF	42091C0114F	10-JUN-2002	02-03-1624A	02
03	PA	LOWER MACUNGIE, TOWNSHIP OF	42077C0241D	24-APR-2002	02-03-1320A	02
03	PA	LOWER MAKEFIELD, TOWNSHIP OF	42017C0451F	10-APR-2002	02-03-1206A	02
03	PA	LOWER MAKEFIELD, TOWNSHIP OF	42017C0451F	03-MAY-2002	02-03-1010A	01
03	PA	LOWER MERION, TOWNSHIP OF	42091C0432E	03-MAY-2002	02-03-0604A	02
03	PA	LOWER MERION, TOWNSHIP OF	42091C0369E	03-MAY-2002	02-03-0606A	02
03	PA	LOWER MERION, TOWNSHIP OF	42091C0432E	03-MAY-2002	02-03-0608A	02
03	PA	LOWER MERION, TOWNSHIP OF	42091C0432E	03-MAY-2002	02-03-0610A	02
03	PA	LOWER MERION, TOWNSHIP OF	42091C0432E	03-MAY-2002	02-03-0612A	02
03	PA	LOWER MERION, TOWNSHIP OF	42019C0369E	03-MAY-2002	02-03-1040A	02
03	PA	LOWER MERION, TOWNSHIP OF	42019C0432E	03-MAY-2002	02-03-1040A	02
03	PA	LOWER MERION, TOWNSHIP OF	42091C0432E	08-MAY-2002	02-03-0602A	02
03	PA	LOWER MERION, TOWNSHIP OF	42091C0362E	08-MAY-2002	02-03-075A	02
03	PA	LOWER MERION, TOWNSHIP OF	42091C0369E	08-MAY-2002	02-03-1458A	02
03	PA	LOWER MERION, TOWNSHIP OF	42091C0432E	08-MAY-2002	02-03-1458A	02
03	PA	LOWER PAXTON, TOWNSHIP OF	4203840006B	22-FEB-2002	02-03-0220A	02
03	PA	LOWER SALFORD, TOWNSHIP OF	42091C0019E	25-JAN-2002	02-03-0650A	02
03	PA	LOWER SOUTHAMPTON, TOWNSHIP	42017C0438F	05-JUN-2002	02-03-1204A	01
03	PA	LOWER TOWAMENSING, TOWNSHIP	4214550005A	05-APR-2002	01-03-187P	05
03	PA	LOWHILL, TOWNSHIP OF	42077C0120D	11-MAR-2002	02-03-0748A	02
03	PA	MAIDENCREEK, TOWNSHIP OF	42011C0359E	02-APR-2002	02-03-0060A	02
03	PA	MANCHESTER, TOWNSHIP OF	4209310002B	08-FEB-2002	02-03-0370A	01
03	PA	MARION, TOWNSHIP OF	42011C0452F	25-JAN-2002	02-03-0348A	02
03	PA	MCSHERRYSTOWN, BOROUGH OF	4212450001B	17-MAY-2002	02-03-1266A	02
03	PA	MIDDLETOWN, TOWNSHIP OF	42017C0433F	11-MAR-2002	02-03-0640A	02
03	PA	MIDDLETOWN, TOWNSHIP OF	42017C0429F	26-APR-2002	02-03-1220A	02
03	PA	MILFORD, TOWNSHIP OF	42017C0109F	30-JAN-2002	02-03-0484A	02
03	PA	MINERSVILLE, BOROUGH OF	4207780005B	15-MAY-2002	02-03-0924A	02
03	PA	MONROE, TOWNSHIP OF	421347-08A	12-APR-2002	02-03-1194A	02
03	PA	MONROE, TOWNSHIP OF	4210200015C	12-JUN-2002	02-03-1414A	02
03	PA	MONROE, TOWNSHIP OF	4203640005B	26-JUN-2002	02-03-0892A	02

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03	PA	MOON, TOWNSHIP OF	42003C0145E	15-MAY-2002	02-03-1392A	02
03	PA	MOON, TOWNSHIP OF	42003C0304E	17-MAY-2002	02-03-097P	05
03	PA	MOON, TOWNSHIP OF	42003C0308E	17-MAY-2002	02-03-097P	05
03	PA	MORRISVILLE, BOROUGH OF	42017C0459F	13-FEB-2002	02-03-0726A	02
03	PA	MUHLENBERG, TOWNSHIP OF	42011C0367F	20-MAR-2002	02-03-0840A	02
03	PA	MUHLENBERG, TOWNSHIP OF	42011C0364F	10-APR-2002	02-03-1254A	02
03	PA	MUNCY CREEK, TOWNSHIP OF	4206500010B	17-MAY-2002	02-03-1518A	02
03	PA	NETHER PROVIDENCE, TOWNSHIP	42045C0044D	12-JUN-2002	02-03-1500A	02
03	PA	NEVILLE, TOWNSHIP OF	42003C0169E	22-MAR-2002	02-03-0910A	01
03	PA	NEWBERRY, TOWNSHIP OF	4222260005B	25-JAN-2002	02-03-0542A	02
03	PA	NEWLIN, TOWNSHIP OF	42029C0317E	18-MAR-2002	02-03-1046V	19
03	PA	NORTH FAYETTE, TOWNSHIP OF	42003C0304E	17-MAY-2002	02-03-097P	05
03	PA	NORTH FAYETTE, TOWNSHIP OF	42003C0308E	17-MAY-2002	02-03-097P	05
03	PA	NORTH WHITEHALL, TOWNSHIP OF	42077C0127D	22-FEB-2002	02-03-0750A	02
03	PA	NORTHAMPTON, TOWNSHIP OF	42017C0433F	05-JUN-2002	02-03-1562A	02
03	PA	OLEY, TOWNSHIP OF	42011C0413E	01-FEB-2002	02-03-0540A	02
03	PA	PALMERTON, BOROUGH OF	4202530005A	05-APR-2002	01-03-187P	05
03	PA	PERKASIE, BOROUGH OF	42017C0144G	22-FEB-2002	02-03-0782A	02
03	PA	PERKASIE, BOROUGH OF	42017C0256G	11-MAR-2002	02-03-0406A	02
03	PA	PHILADELPHIA, CITY OF	4207570183F	22-MAY-2002	02-03-1368A	02
03	PA	POLK, TOWNSHIP OF	4218930010A	10-APR-2002	02-03-0426A	02
03	PA	POLK, TOWNSHIP OF	4218930010A	10-APR-2002	02-03-1168A	02
03	PA	POLK, TOWNSHIP OF	4218930010A	12-APR-2002	02-03-1190A	02
03	PA	RICHLAND, TOWNSHIP OF	42017C0127F	01-FEB-2002	02-03-0538A	02
03	PA	RICHLAND, TOWNSHIP OF	42017C0136F	08-FEB-2002	02-03-0092A	02
03	PA	RICHLAND, TOWNSHIP OF	42017C0136F	08-FEB-2002	02-03-0742A	02
03	PA	RICHLAND, TOWNSHIP OF	42017C0128F	24-MAY-2002	02-03-1524A	02
03	PA	RICHLAND, TOWNSHIP OF	42017C0128F	12-JUN-2002	02-03-1578A	02
03	PA	RICHMOND, TOWNSHIP OF	42011C0383E	26-APR-2002	02-03-1326A	02
03	PA	RIDLEY, TOWNSHIP OF	42045C0046D	10-APR-2002	02-03-1160A	02
03	PA	ROBESON, TOWNSHIP OF	42011C0518E	13-FEB-2002	02-03-0828A	02
03	PA	ROBESON, TOWNSHIP OF	42011C0518E	22-FEB-2002	02-03-0502A	17
03	PA	SALISBURY, TOWNSHIP OF	42077C0256D	17-JUN-2002	01-03-191P	05
03	PA	SANDY, TOWNSHIP OF	4211910015B	03-MAY-2002	02-03-1428A	02
03	PA	SCOTT, TOWNSHIP OF	4217570005A	08-MAY-2002	02-03-1154A	02
03	PA	SELLERSVILLE, BOROUGH OF	42017C0256G	11-MAR-2002	02-03-0406AD	02
03	PA	SEVEN VALLEYS, BOROUGH OF	4209360001B	22-MAR-2002	02-03-0768A	02
03	PA	SHIPPENSBURG, TOWNSHIP OF	4215850001B	11-JAN-2002	02-03-0224A	01
03	PA	SILVER SPRING, TOWNSHIP OF	4203700020C	20-MAR-2002	02-03-0442A	01
03	PA	SILVER SPRING, TOWNSHIP OF	4203700020C	20-MAR-2002	02-03-0914A	01
03	PA	SOUTH HEIDELBERG, TOWNSHIP O	42011C0491E	30-JAN-2002	02-03-0702A	02
03	PA	SOUTH MIDDLETON, TOWNSHIP OF	4203710020C	12-JUN-2002	02-03-1336A	02
03	PA	SPRING, TOWNSHIP OF	42011C0491E	11-JAN-2002	02-03-0506A	17
03	PA	SPRINGFIELD, TOWNSHIP OF	42017C0043F	03-APR-2002	02-03-0412A	02
03	PA	SUMMIT, TOWNSHIP OF	4224180020A	08-FEB-2002	02-03-0236A	02
03	PA	SWATARA, TOWNSHIP OF	4203980005B	15-MAR-2002	01-03-145P	05
03	PA	SWATARA, TOWNSHIP OF	4203980010B	15-MAR-2002	01-03-145P	05
03	PA	THORNBURY, TOWNSHIP OF	42029C0359D	20-MAR-2002	02-03-0870A	02
03	PA	TRAINER, BOROUGH OF	42045C0068D	22-MAR-2002	02-03-0764A	02
03	PA	TRAPPE, BOROUGH OF	42091C0228E	22-FEB-2002	01-03-215P	05
03	PA	UNION CITY, BOROUGH OF	4204530001B	13-FEB-2002	02-03-0324A	02
03	PA	UNION, TOWNSHIP OF	4218060015A	15-MAY-2002	02-03-1510A	02
03	PA	UPPER DARBY, TOWNSHIP OF	42045C0024D	22-MAR-2002	02-03-1086A	02
03	PA	UPPER DARBY, TOWNSHIP OF	42045C0024D	19-JUN-2002	02-03-1554A	02
03	PA	UPPER MERION, TOWNSHIP OF	42091C0332F	22-FEB-2002	02-03-0664A	02
03	PA	UPPER PROVIDENCE, TOWNSHIP O	42091C0209E	22-FEB-2002	02-03-0694A	02
03	PA	UPPER SOUTHAMPTON, TOWNSHIP	42017C0416F	01-MAY-2002	02-03-1324A	01
03	PA	UPPER UWCHLAN, TWP OF	42029C0178E	18-MAR-2002	02-03-1048V	19
03	PA	UPPER UWCHLAN, TWP OF	42029C0183D	10-APR-2002	02-03-1020A	02
03	PA	UWCHLAN, TOWNSHIP OF	42029C0187E	18-MAR-2002	02-03-1050V	19
03	PA	VALLEY, TOWNSHIP OF	42029C0302E	18-MAR-2002	02-03-1052V	19
03	PA	WARMINSTER, TOWNSHIP OF	42017C0401F	01-MAY-2002	02-03-1362A	02
03	PA	WARREN, BOROUGH OF	4208430001C	26-JUN-2002	02-03-1472A	02
03	PA	WASHINGTON, TOWNSHIP OF	42011C0438E	28-MAY-2002	02-03-093P	05
03	PA	WASHINGTON, TOWNSHIP OF	42011C0576E	28-MAY-2002	02-03-093P	05
03	PA	WAYNE, TOWNSHIP OF	4212400021A	23-JAN-2002	02-03-0512A	02
03	PA	WAYNE, TOWNSHIP OF	421679-10A	27-MAR-2002	02-03-1062A	02
03	PA	WEST BRADFORD, TOWNSHIP OF	42029C0328E	18-MAR-2002	02-03-1053V	19
03	PA	WEST BRADFORD, TOWNSHIP OF	42029C0331E	18-MAR-2002	02-03-1053V	19
03	PA	WEST DEER, TOWNSHIP OF	42003C0070E	22-MAR-2002	02-03-1064A	02
03	PA	WESTFALL, TOWNSHIP OF	42103C0352C	25-JAN-2002	02-03-0656A	02
03	PA	WILLISTOWN, TOWNSHIP OF	42029C0328D	01-APR-2002	01-03-005P	05
03	PA	WILLISTOWN, TOWNSHIP OF	42029C0219D	26-APR-2002	02-03-0630A	02

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03	PA	WINSLOW, TOWNSHIP OF	4212150008C	23-JAN-2002	01-03-1788A	02
03	PA	YORK, TOWNSHIP OF	4210320005B	26-JUN-2002	02-03-1712A	02
03	VA	ABINGDON, TOWN OF	5101690001B	27-MAR-2002	02-03-0992A	02
03	VA	ALEXANDRIA, CITY OF	5155190005D	29-MAR-2002	02-03-1176A	02
03	VA	ARLINGTON COUNTY	5155200010B	30-JAN-2002	02-03-0572A	02
03	VA	ARLINGTON COUNTY	5155200004B	15-FEB-2002	02-03-0792A	02
03	VA	ARLINGTON COUNTY	5155200004B	15-FEB-2002	02-03-0850A	02
03	VA	AUGUSTA COUNTY *	5100130250B	08-MAY-2002	02-03-1226A	01
03	VA	BEDFORD COUNTY *	5100160100A	06-FEB-2002	02-03-0734A	02
03	VA	BEDFORD COUNTY *	5100160175A	08-FEB-2002	02-03-0814A	02
03	VA	BEDFORD COUNTY *	5100160100A	15-FEB-2002	02-03-0500A	02
03	VA	BEDFORD COUNTY *	5100160100A	20-FEB-2002	02-03-0890A	02
03	VA	BEDFORD COUNTY *	5100160100A	13-MAR-2002	02-03-0884A	02
03	VA	BEDFORD COUNTY *	5100160025A	03-MAY-2002	02-03-1284A	02
03	VA	BEDFORD COUNTY *	5100160100A	03-MAY-2002	02-03-1344A	02
03	VA	BEDFORD COUNTY *	5100160100A	10-JUN-2002	02-03-1540A	02
03	VA	BLACKSBURG, TOWN OF	5101000002B	03-MAY-2002	02-03-1412A	02
03	VA	BOTETOURT COUNTY *	5100180150A	23-JAN-2002	02-03-0596A	02
03	VA	CHESAPEAKE, CITY OF	5100340037C	04-JAN-2002	02-03-0504X	02
03	VA	CHESAPEAKE, CITY OF	5100340034C	08-MAY-2002	02-03-1446A	01
03	VA	CHESTERFIELD COUNTY *	5100350091C	01-MAY-2002	02-03-1358A	02
03	VA	CHESTERFIELD COUNTY *	5100350058B	15-MAY-2002	02-03-1490A	02
03	VA	CHESTERFIELD COUNTY *	5100350047B	10-JUN-2002	02-03-1352A	02
03	VA	DANVILLE, CITY OF	5100440014C	13-MAR-2002	02-03-0558A	01
03	VA	ELKTON, TOWN OF	5101370001C	06-FEB-2002	02-03-0760A	02
03	VA	ELKTON, TOWN OF	5101370001C	20-MAR-2002	02-03-0758A	02
03	VA	ESSEX COUNTY *	5100480015B	29-MAR-2002	02-03-1152A	02
03	VA	FAIRFAX COUNTY *	5155250083D	04-JAN-2002	02-03-0428A	02
03	VA	FAIRFAX COUNTY *	5155250100D	04-JAN-2002	02-03-0432A	02
03	VA	FAIRFAX COUNTY *	5155250050D	16-JAN-2002	02-03-0550A	02
03	VA	FAIRFAX COUNTY *	5155250075D	18-JAN-2002	02-03-0402A	02
03	VA	FAIRFAX COUNTY *	5155250075D	23-JAN-2002	02-03-0526A	02
03	VA	FAIRFAX COUNTY *	5155250025D	23-JAN-2002	02-03-0584A	02
03	VA	FAIRFAX COUNTY *	5155250075D	23-JAN-2002	02-03-0590A	02
03	VA	FAIRFAX COUNTY *	5155250100D	25-JAN-2002	02-03-0476A	02
03	VA	FAIRFAX COUNTY *	5155250100D	25-JAN-2002	02-03-0586A	02
03	VA	FAIRFAX COUNTY *	5155250083D	30-JAN-2002	02-03-0588A	02
03	VA	FAIRFAX COUNTY *	5155250050D	30-JAN-2002	02-03-0594A	02
03	VA	FAIRFAX COUNTY *	5155250150D	30-JAN-2002	02-03-0686A	02
03	VA	FAIRFAX COUNTY *	5155250083D	30-JAN-2002	02-03-0724A	02
03	VA	FAIRFAX COUNTY *	5155250050D	06-FEB-2002	02-03-0778A	02
03	VA	FAIRFAX COUNTY *	5155250075D	08-FEB-2002	02-03-0744A	02
03	VA	FAIRFAX COUNTY *	5155250075D	08-FEB-2002	02-03-0774A	02
03	VA	FAIRFAX COUNTY *	5155250125D	13-FEB-2002	02-03-0728A	02
03	VA	FAIRFAX COUNTY *	5155250125D	13-FEB-2002	02-03-0776A	02
03	VA	FAIRFAX COUNTY *	5155250050D	15-FEB-2002	02-03-0304A	02
03	VA	FAIRFAX COUNTY *	5155250050D	15-FEB-2002	02-03-0796A	02
03	VA	FAIRFAX COUNTY *	5155250050D	27-FEB-2002	02-03-0848A	02
03	VA	FAIRFAX COUNTY *	5155250083D	01-MAR-2002	02-03-0912A	02
03	VA	FAIRFAX COUNTY *	5155250100D	01-MAR-2002	02-03-0912A	02
03	VA	FAIRFAX COUNTY *	5155250083D	01-MAR-2002	02-03-0920A	02
03	VA	FAIRFAX COUNTY *	5155250100D	01-MAR-2002	02-03-0920A	02
03	VA	FAIRFAX COUNTY *	5155250025D	12-MAR-2002	02-03-0830A	02
03	VA	FAIRFAX COUNTY *	5155250125D	13-MAR-2002	02-03-0954A	02
03	VA	FAIRFAX COUNTY *	5155250100D	13-MAR-2002	02-03-0962A	02
03	VA	FAIRFAX COUNTY *	5155250100D	13-MAR-2002	02-03-0978A	02
03	VA	FAIRFAX COUNTY *	5155250125D	13-MAR-2002	02-03-0996A	02
03	VA	FAIRFAX COUNTY *	5155250100D	15-MAR-2002	02-03-1066A	02
03	VA	FAIRFAX COUNTY *	5155250075D	20-MAR-2002	02-03-0772A	02
03	VA	FAIRFAX COUNTY *	5155250150D	27-MAR-2002	02-03-1146A	01
03	VA	FAIRFAX COUNTY *	5155250050D	12-APR-2002	02-03-1178A	02
03	VA	FAIRFAX COUNTY *	5155250050D	12-APR-2002	02-03-1236A	02
03	VA	FAIRFAX COUNTY *	5155250150D	17-APR-2002	02-03-1264A	01
03	VA	FAIRFAX COUNTY *	5155250075D	17-APR-2002	02-03-1292A	02
03	VA	FAIRFAX COUNTY *	5155250075D	01-MAY-2002	02-03-1132A	02
03	VA	FAIRFAX COUNTY *	5155250025D	17-MAY-2002	02-03-1480A	02
03	VA	FAIRFAX COUNTY *	5155250100D	22-MAY-2002	02-03-1416A	02
03	VA	FAIRFAX COUNTY *	5155250100D	24-MAY-2002	02-03-1402A	02
03	VA	FAIRFAX COUNTY *	5155250100D	31-MAY-2002	02-03-1478A	02
03	VA	FAIRFAX COUNTY *	5155250125D	05-JUN-2002	02-03-1586A	02
03	VA	FAIRFAX COUNTY *	5155250100D	19-JUN-2002	02-03-1628A	02
03	VA	FAIRFAX, CITY OF	5155240005B	15-MAR-2002	02-03-0998A	02
03	VA	FAIRFAX, CITY OF	5155240005B	10-MAY-2002	02-03-1080A	02

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03	VA	FAUQUIER COUNTY *	5100550360A	24-JAN-2002	01-03-085P	05
03	VA	FRANKLIN COUNTY *	5100610240B	04-JAN-2002	02-03-0422A	02
03	VA	FRANKLIN COUNTY *	5100610240B	04-JAN-2002	02-03-0448A	02
03	VA	FRANKLIN COUNTY *	5100610095B	04-JAN-2002	02-03-0456A	02
03	VA	FRANKLIN COUNTY *	5100610230B	04-JAN-2002	02-03-0480A	02
03	VA	FRANKLIN COUNTY *	5100610215B	09-JAN-2002	02-03-0382A	02
03	VA	FRANKLIN COUNTY *	5100610090B	16-JAN-2002	02-03-0614A	02
03	VA	FRANKLIN COUNTY *	5100610220B	18-JAN-2002	02-03-0574A	02
03	VA	FRANKLIN COUNTY *	5100610210B	18-JAN-2002	02-03-0634A	02
03	VA	FRANKLIN COUNTY *	5100610210B	18-JAN-2002	02-03-0636A	02
03	VA	FRANKLIN COUNTY *	5100610230B	23-JAN-2002	02-03-0340A	02
03	VA	FRANKLIN COUNTY *	5100610200B	30-JAN-2002	02-03-0528A	02
03	VA	FRANKLIN COUNTY *	5100610210B	30-JAN-2002	02-03-0730A	02
03	VA	FRANKLIN COUNTY *	5100610090B	01-FEB-2002	02-03-0732A	02
03	VA	FRANKLIN COUNTY *	5100610220B	06-FEB-2002	02-03-0688A	02
03	VA	FRANKLIN COUNTY *	5100610220B	06-FEB-2002	02-03-0762A	02
03	VA	FRANKLIN COUNTY *	5100610230B	15-FEB-2002	02-03-0852A	02
03	VA	FRANKLIN COUNTY *	5100610240B	15-FEB-2002	02-03-0874A	02
03	VA	FRANKLIN COUNTY *	5100610240B	01-MAR-2002	02-03-0944A	02
03	VA	FRANKLIN COUNTY *	5100610215B	15-MAR-2002	02-03-0926A	02
03	VA	FRANKLIN COUNTY *	5100610220B	27-MAR-2002	02-03-0838A	02
03	VA	FRANKLIN COUNTY *	5100610210B	27-MAR-2002	02-03-1038A	02
03	VA	FRANKLIN COUNTY *	5100610215B	03-APR-2002	02-03-1200A	02
03	VA	FRANKLIN COUNTY *	5100610215B	10-APR-2002	02-03-0988A	02
03	VA	FRANKLIN COUNTY *	5100610220B	10-APR-2002	02-03-1012A	02
03	VA	FRANKLIN COUNTY *	5100610240B	10-APR-2002	02-03-1262A	02
03	VA	FRANKLIN COUNTY *	5100610210B	10-APR-2002	02-03-1270A	02
03	VA	FRANKLIN COUNTY *	5100610220B	10-APR-2002	02-03-1278A	02
03	VA	FRANKLIN COUNTY *	5100610210B	10-JUN-2002	02-03-1622A	02
03	VA	GILES COUNTY *	5100670150B	01-FEB-2002	02-03-0710A	02
03	VA	GLOUCESTER COUNTY*	5100710039B	04-JAN-2002	02-03-0418A	02
03	VA	GLOUCESTER COUNTY*	5100710025B	17-APR-2002	02-03-0394A	02
03	VA	GREENSVILLE COUNTY *	5100730050A	10-APR-2002	02-03-1252A	02
03	VA	HAMPTON,CITY OF	5155270014F	23-JAN-2002	02-03-0498A	02
03	VA	HAMPTON,CITY OF	5155270013E	26-APR-2002	02-03-1374A	02
03	VA	HANOVER COUNTY *	5102370310A	27-FEB-2002	02-03-0790A	02
03	VA	HANOVER COUNTY *	5102370320A	12-MAR-2002	02-03-0986A	02
03	VA	HANOVER COUNTY *	5102370320A	27-MAR-2002	02-03-1018A	02
03	VA	HENRICO COUNTY *	5100770025B	23-JAN-2002	02-03-0642A	02
03	VA	HENRICO COUNTY *	5100770050B	30-JAN-2002	02-03-0722A	02
03	VA	HENRICO COUNTY *	5100770025B	08-FEB-2002	02-03-0624A	02
03	VA	HENRICO COUNTY *	5100770050B	27-FEB-2002	02-03-0918A	02
03	VA	ISLE OF WIGHT COUNTY *	5103030055B	15-FEB-2002	02-03-0524A	02
03	VA	ISLE OF WIGHT COUNTY *	5103030055B	15-FEB-2002	02-03-0718A	02
03	VA	ISLE OF WIGHT COUNTY *	5103030055B	03-APR-2002	02-03-1002A	02
03	VA	JAMES CITY COUNTY *	5102010030B	11-JAN-2002	02-03-0240A	02
03	VA	JAMES CITY COUNTY *	5102010030B	22-FEB-2002	02-03-0822A	01
03	VA	LANCASTER COUNTY*	5100840052A	12-APR-2002	02-03-0990A	02
03	VA	LEBANON, TOWN OF	5102220001B	23-JAN-2002	02-03-0544A	02
03	VA	LEBANON, TOWN OF	5103170100B	23-JAN-2002	02-03-0544A	02
03	VA	LEESBURG, TOWN OF	51107C0231D	30-JAN-2002	02-03-0490A	02
03	VA	LEESBURG, TOWN OF	51107C0231D	27-FEB-2002	02-03-0332A	02
03	VA	LEESBURG, TOWN OF	51107C0231D	01-MAR-2002	02-03-0868A	02
03	VA	LEESBURG, TOWN OF	51107C0231D	15-MAR-2002	02-03-1134A	02
03	VA	LEESBURG, TOWN OF	51107C0231D	10-APR-2002	02-03-1216A	02
03	VA	LEESBURG, TOWN OF	51107C0227D	09-MAY-2002	02-03-047P	05
03	VA	LEESBURG, TOWN OF	51107C0230D	09-MAY-2002	02-03-047P	05
03	VA	LEESBURG, TOWN OF	51107C0227D	09-MAY-2002	02-03-073P	06
03	VA	LEESBURG, TOWN OF	51107C0227D	15-MAY-2002	02-03-1014A	02
03	VA	LEESBURG, TOWN OF	51107C0230D	17-MAY-2002	02-03-0916A	02
03	VA	LEESBURG, TOWN OF	51107C0227D	17-MAY-2002	02-03-0976A	02
03	VA	LEESBURG, TOWN OF	51107C0231D	17-MAY-2002	02-03-1474A	02
03	VA	LEESBURG, TOWN OF	51107C0227D	17-MAY-2002	02-03-1508A	02
03	VA	LEESBURG, TOWN OF	51107C0227D	05-JUN-2002	02-03-1470A	02
03	VA	LOUDOUN COUNTY *	5100900235D	25-JAN-2002	02-03-0472A	01
03	VA	LOUDOUN COUNTY *	51107C0235D	25-JAN-2002	02-03-0646A	01
03	VA	LOUDOUN COUNTY *	51107C0215D	17-APR-2002	02-03-1070A	02
03	VA	LOUDOUN COUNTY *	51107C0230D	09-MAY-2002	02-03-047P	05
03	VA	LOUDOUN COUNTY *	51107C0235D	03-JUN-2002	02-03-007P	05
03	VA	LOUDOUN COUNTY *	51107C0290D	10-JUN-2002	02-03-1590A	02
03	VA	LOUDOUN COUNTY *	51107C0385D	14-JUN-2002	02-03-1398A	02
03	VA	LOUISA COUNTY *	51109C0125B	06-FEB-2002	02-03-0440A	02
03	VA	LOUISA COUNTY *	51109C0125B	17-MAY-2002	02-03-1354A	02

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03	VA	MANASSAS PARK, CITY OF	51153C0111D	13-MAR-2002	02-03-0972A	02
03	VA	MANASSAS PARK, CITY OF	51153C0113D	13-MAR-2002	02-03-0972A	02
03	VA	MATHEWS COUNTY*	5100960017C	06-FEB-2002	02-03-0144A	02
03	VA	MATHEWS COUNTY*	5100960009B	11-MAR-2002	02-03-0952A	02
03	VA	MECKLENBURG COUNTY *	5101890150A	22-FEB-2002	02-03-0902A	02
03	VA	MECKLENBURG COUNTY *	5101890200A	03-APR-2002	02-03-1202A	02
03	VA	MECKLENBURG COUNTY *	5101890200A	10-JUN-2002	02-03-1482A	02
03	VA	MECKLENBURG COUNTY *	5101890150A	19-JUN-2002	02-03-1692A	02
03	VA	MECKLENBURG COUNTY *	5101890200A	26-JUN-2002	02-03-1548A	02
03	VA	MIDDLESEX COUNTY *	5100980036C	22-FEB-2002	02-03-0458A	02
03	VA	MIDDLESEX COUNTY *	5100980025B	24-MAY-2002	02-03-1488A	02
03	VA	MONTGOMERY COUNTY *	5100990044B	08-FEB-2002	02-03-0272A	02
03	VA	MONTGOMERY COUNTY *	5100990050B	19-JUN-2002	02-03-1522A	17
03	VA	NARROWS, TOWN OF	5100680001B	01-MAY-2002	02-03-1420A	02
03	VA	NEWPORT NEWS, CITY OF	5101030016C	30-JAN-2002	02-03-0514A	02
03	VA	NEWPORT NEWS, CITY OF	510103—14A	08-FEB-2002	02-03-0296A	02
03	VA	NORFOLK, CITY OF	5101040011D	13-MAR-2002	02-03-0482A	02
03	VA	NORFOLK, CITY OF	5101040017D	12-APR-2002	02-03-1258A	02
03	VA	NORFOLK, CITY OF	5101040017D	12-JUN-2002	02-03-1546A	02
03	VA	NORTHAMPTON COUNTY *	5101050020C	04-JAN-2002	02-03-0450X	02
03	VA	NORTHAMPTON COUNTY *	5101050020C	24-MAY-2002	02-03-1268A	02
03	VA	NORTHUMBERLAND COUNTY *	5101070011C	15-MAY-2002	02-03-1366A	02
03	VA	PAGE COUNTY *	5101090025B	29-MAR-2002	02-03-1208A	02
03	VA	PORTSMOUTH, CITY OF	5155290007B	30-JAN-2002	02-03-0366A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0058D	03-APR-2002	01-03-077P	05
03	VA	PRINCE WILLIAM COUNTY *	51153C0179D	26-APR-2002	02-03-1218A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0211D	16-MAY-2002	01-03-123P	05
03	VA	PRINCE WILLIAM COUNTY *	51153C0212D	16-MAY-2002	01-03-123P	05
03	VA	RICHMOND, CITY OF	5101290010C	27-FEB-2002	02-03-0908A	02
03	VA	ROANOKE COUNTY *	51161C0043D	01-MAR-2002	02-03-0126A	02
03	VA	ROANOKE, CITY OF	51161C0044D	04-JAN-2002	02-03-0374A	02
03	VA	ROANOKE, CITY OF	51161C0044D	08-FEB-2002	02-03-0816A	02
03	VA	ROANOKE, CITY OF	51161C0042D	13-MAR-2002	02-03-0800A	02
03	VA	ROANOKE, CITY OF	51161C0042D	13-MAR-2002	02-03-0802A	02
03	VA	ROANOKE, CITY OF	51161C0042D	13-MAR-2002	02-03-0804A	02
03	VA	ROANOKE, CITY OF	51161C0042D	13-MAR-2002	02-03-0806A	02
03	VA	ROANOKE, CITY OF	51161C0042D	20-MAR-2002	02-03-0798A	02
03	VA	ROCKBRIDGE COUNTY *	51163C0290C	08-FEB-2002	02-03-0788A	02
03	VA	ROCKINGHAM COUNTY*	5101330021B	10-JUN-2002	02-03-1316A	02
03	VA	SALEM, CITY OF	51161C0023D	29-MAR-2002	02-03-0720A	02
03	VA	SALEM, CITY OF	51161C0037D	03-APR-2002	02-03-1212A	02
03	VA	SALEM, CITY OF	51161C0037D	10-APR-2002	02-03-1238A	02
03	VA	SALEM, CITY OF	51161C0037D	12-APR-2002	02-03-1076A	02
03	VA	SALEM, CITY OF	51161C0041D	12-APR-2002	02-03-1076A	02
03	VA	SHENANDOAH COUNTY *	5101470250B	23-JAN-2002	02-03-0420A	02
03	VA	SHENANDOAH COUNTY *	5101470175B	25-JAN-2002	02-03-0384A	02
03	VA	SMITHFIELD, TOWN OF	5100810005C	24-MAY-2002	02-03-1430A	01
03	VA	SPOTSYLVANIA COUNTY*	5103080075C	06-MAR-2002	02-03-0114A	02
03	VA	STAFFORD COUNTY *	5101540130B	07-MAY-2002	02-03-055P	05
03	VA	STAUNTON, CITY OF	5101550001C	19-JUN-2002	02-03-1528A	02
03	VA	SUFFOLK, CITY OF	5101560022B	14-JUN-2002	02-03-1356A	01
03	VA	TAZEWELL COUNTY *	5101600115B	22-FEB-2002	02-03-0680A	02
03	VA	TAZEWELL COUNTY *	5101600115B	22-FEB-2002	02-03-0696A	02
03	VA	VIRGINIA BEACH, CITY OF	5155310020E	11-JAN-2002	02-03-0470A	02
03	VA	VIRGINIA BEACH, CITY OF	5155310037E	26-APR-2002	02-03-0826A	01
03	VA	VIRGINIA BEACH, CITY OF	5155310037E	26-APR-2002	02-03-1332A	02
03	VA	VIRGINIA BEACH, CITY OF	5155310029E	29-MAY-2002	02-03-1276A	02
03	VA	WARREN COUNTY *	5101660130A	19-APR-2002	02-03-1250A	02
03	VA	WARRENTON, TOWN OF	5100570001B	05-MAR-2002	01-03-544P	05
03	VA	WAYNESBORO, CITY OF	5155320010B	24-MAY-2002	02-03-1280A	02
03	VA	WEST POINT, TOWN OF	5100830002C	19-JUN-2002	02-03-1582A	02
03	VA	YORK COUNTY *	5101820036B	30-JAN-2002	02-03-0518A	02
03	WV	BELMONT, TOWN OF	54073C0040B	01-MAY-2002	02-03-1312A	02
03	WV	BERKELEY COUNTY *	5402820050B	13-MAR-2002	02-03-0486A	01
03	WV	BERKELEY COUNTY *	5402820079B	13-MAR-2002	02-03-0684A	01
03	WV	BOONE COUNTY *	54005C0060C	27-MAR-2002	02-03-0984A	02
03	WV	BUCKHANNON, CITY OF	5401990001B	02-FEB-2002	00-03-125P	05
03	WV	CABELL COUNTY*	5400160045A	10-MAY-2002	02-03-1156A	02
03	WV	CHARLESTON, CITY OF	5400730004C	17-APR-2002	02-03-1256A	02
03	WV	COALTON, TOWN OF	540176—01B	15-MAR-2002	02-03-0548A	02
03	WV	DUNBAR, CITY OF	5400760001C	13-MAR-2002	02-03-0866A	02
03	WV	ELEANOR, TOWN OF	5402220001B	15-MAY-2002	02-03-1310A	02
03	WV	ELKINS, CITY OF	5401770001B	30-JAN-2002	02-03-0668A	02

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03	WV	ELKINS, CITY OF	5401770001B	19-APR-2002	02-03-0894A	02
03	WV	GREENBRIER COUNTY*	5400400380B	22-MAR-2002	02-03-0950A	01
03	WV	HARRISON COUNTY*	5400530107C	01-MAY-2002	02-03-1300A	02
03	WV	KANAWHA COUNTY *	5400700271C	22-FEB-2002	02-03-0598A	01
03	WV	KANAWHA COUNTY *	5400700111C	12-JUN-2002	02-03-1468A	02
03	WV	LEWIS COUNTY*	5400850039C	05-APR-2002	02-03-0168A	02
03	WV	MASON COUNTY *	5401120105A	08-FEB-2002	02-03-0740A	02
03	WV	MINERAL COUNTY *	5401290110C	15-FEB-2002	02-03-0468A	17
03	WV	MINGO COUNTY *	5401330048C	17-APR-2002	02-03-0700A	02
03	WV	MONONGALIA COUNTY *	5401390075B	20-MAR-2002	02-03-0752A	02
03	WV	MOUNDSVILLE, CITY OF	5401110001C	12-JUN-2002	02-03-1210A	02
03	WV	OAK HILL, CITY OF	5400310001B	31-MAY-2002	02-03-1496A	02
03	WV	PUTNAM COUNTY*	5401640115A	27-MAR-2002	01-03-1792A	02
03	WV	RALEIGH COUNTY *	5401690065B	17-MAY-2002	02-03-1290A	02
03	WV	RANDOLPH COUNTY *	5401750185A	06-MAR-2002	02-03-0516A	02
03	WV	RANDOLPH COUNTY *	5401750185A	26-APR-2002	02-03-0478A	02
03	WV	RANSON, CITY OF	5400680001D	14-JUN-2002	02-03-1450A	01
03	WV	RITCHIE COUNTY *	5402240004B	01-MAY-2002	02-03-1348A	02
03	WV	TYLER COUNTY *	54095C0100B	18-JAN-2002	02-03-0252A	02
03	WV	VIENNA, CITY OF	5402150002B	05-JUN-2002	02-03-1534A	02
03	WV	WAYNE COUNTY*	5402000125B	01-FEB-2002	02-03-0444A	02
03	WV	WAYNE COUNTY*	5402000125B	11-MAR-2002	02-03-0936A	02
03	WV	WAYNE COUNTY*	5402000101B	26-APR-2002	02-03-1222A	02
03	WV	WAYNE COUNTY*	5402000150B	03-MAY-2002	02-03-0780A	02
03	WV	WAYNE COUNTY*	5402000102B	03-MAY-2002	02-03-1034A	02
03	WV	WAYNE COUNTY*	5402000106B	15-MAY-2002	02-03-1166A	02
03	WV	WAYNE COUNTY*	5402000125B	26-JUN-2002	02-03-1322A	02
03	WV	WOOD COUNTY *	5402130106A	08-FEB-2002	02-03-0316A	02
03	WV	WOOD COUNTY *	5402130123A	10-JUN-2002	02-03-1162A	02
03	WV	WOOD COUNTY *	5402130101A	26-JUN-2002	02-03-1492A	02
04	AL	ARAB, CITY OF	010345—01A	11-MAR-2002	02-04-2296A	02
04	AL	AUBURN, CITY OF	0101440076E	20-MAY-2002	01-04-265P	05
04	AL	BALDWIN COUNTY*	0150000678J	25-JAN-2002	02-04-1234A	02
04	AL	BALDWIN COUNTY*	0150000686J	25-JAN-2002	02-04-1234A	02
04	AL	BALDWIN COUNTY*	0150000570G	06-MAR-2002	02-04-2298A	02
04	AL	BALDWIN COUNTY*	01003C0394K	18-JUN-2002	02-04-6334V	19
04	AL	BALDWIN COUNTY*	01003C0829K	18-JUN-2002	02-04-6334V	19
04	AL	BALDWIN COUNTY*	01003C0830K	18-JUN-2002	02-04-6334V	19
04	AL	BALDWIN COUNTY*	01003C0839K	18-JUN-2002	02-04-6334V	19
04	AL	BALDWIN COUNTY*	01003C0841K	18-JUN-2002	02-04-6334V	19
04	AL	BALDWIN COUNTY*	01003C0855K	18-JUN-2002	02-04-6334V	19
04	AL	BIRMINGHAM, CITY OF	01073C0338E	27-FEB-2002	02-04-1826A	02
04	AL	CALHOUN COUNTY *	0100130234C	23-JAN-2002	02-04-1616A	01
04	AL	CEDAR BLUFF,TOWN OF	0150100005B	13-FEB-2002	02-04-1746A	02
04	AL	CHEROKEE COUNTY*	0102340125B	03-APR-2002	02-04-1140A	02
04	AL	CHEROKEE COUNTY*	0102340125B	22-MAY-2002	02-04-1450A	01
04	AL	CHEROKEE COUNTY*	0102340125B	10-JUN-2002	02-04-5662A	02
04	AL	CHILTON COUNTY *	0100300090B	10-APR-2002	02-04-3820A	02
04	AL	COLBERT COUNTY	0103180125B	17-APR-2002	02-04-3960A	02
04	AL	COLBERT COUNTY	0103180125B	19-APR-2002	02-04-4484A	02
04	AL	COLBERT COUNTY	0103180125B	10-MAY-2002	02-04-3630A	02
04	AL	COLBERT COUNTY	0103180125B	26-JUN-2002	02-04-6124A	02
04	AL	CULLMAN COUNTY *	0102470225B	04-JAN-2002	02-04-1256A	02
04	AL	DALLAS COUNTY*	0100630100B	20-MAR-2002	02-04-2338A	02
04	AL	DECATUR, CITY OF	01103C0060D	18-JAN-2002	01-04-6820A	01
04	AL	DECATUR, CITY OF	01103C0080D	18-JAN-2002	02-04-0424A	17
04	AL	DECATUR, CITY OF	01103C0070D	27-MAR-2002	02-04-1192A	02
04	AL	DECATUR, CITY OF	01103C0060D	27-MAR-2002	02-04-3398A	02
04	AL	DECATUR, CITY OF	01103C0070D	29-MAR-2002	02-04-1190A	01
04	AL	DECATUR, CITY OF	01103C0060D	24-APR-2002	02-04-4584A	02
04	AL	DECATUR, CITY OF	01103C0080D	19-JUN-2002	02-04-5506A	02
04	AL	DOTHAN, CITY OF	0101040037D	09-JAN-2002	01-04-7084A	02
04	AL	ELMORE COUNTY*	0104060025B	15-FEB-2002	02-04-2528A	02
04	AL	ELMORE COUNTY*	0104060025B	27-MAR-2002	02-04-3362A	02
04	AL	ELMORE COUNTY*	0104060025B	15-MAY-2002	02-04-3064A	02
04	AL	ELMORE COUNTY*	0104060025B	31-MAY-2002	02-04-3118A	02
04	AL	ETOWAH COUNTY *	0100770050C	05-APR-2002	02-04-1936A	02
04	AL	ETOWAH COUNTY *	0100770180C	08-MAY-2002	02-04-5142A	02
04	AL	FAIRHOPE, CITY OF	010006—01D	11-JAN-2002	01-04-6936A	02
04	AL	FAIRHOPE, CITY OF	01003C0517K	18-JUN-2002	02-04-6336V	19
04	AL	FORT PAYNE, CITY OF	0100670003A	31-MAY-2002	02-04-4850A	01
04	AL	HELENA, TOWN OF	0102940003B	30-JAN-2002	02-04-0512A	02
04	AL	HELENA, TOWN OF	0102940003B	01-MAY-2002	01-04-7068A	01

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04	AL	HOMEWOOD, CITY OF	01073C0479E	24-APR-2002	02-04-2870A	17
04	AL	HOMEWOOD, CITY OF	01073C0481E	24-MAY-2002	02-04-5266A	02
04	AL	HOOVER, CITY OF	0101910045B	03-MAY-2002	02-04-4252A	02
04	AL	HOOVER, CITY OF	01073C0627E	20-MAY-2002	02-04-199P	05
04	AL	HOOVER, CITY OF	0101910040B	20-MAY-2002	02-04-199P	05
04	AL	HOUSTON COUNTY *	0100980205B	01-MAY-2002	02-04-4622A	02
04	AL	HUNTSVILLE, CITY OF	01089C0362D	20-MAR-2002	02-04-3288A	02
04	AL	HUNTSVILLE, CITY OF	01089C0333D	03-MAY-2002	02-04-4300A	02
04	AL	HUNTSVILLE, CITY OF	01089C0340D	10-MAY-2002	02-04-5018A	02
04	AL	HUNTSVILLE, CITY OF	01089C0456D	10-JUN-2002	02-04-5746A	02
04	AL	JACKSON COUNTY *	0101100250B	05-APR-2002	02-04-3840A	02
04	AL	JACKSON COUNTY *	0101100175B	24-MAY-2002	02-04-4686A	02
04	AL	JEFFERSON COUNTY *	01073C0250E	04-JAN-2002	02-04-1376A	02
04	AL	JEFFERSON COUNTY *	01073C0100E	23-JAN-2002	02-04-0932A	02
04	AL	JEFFERSON COUNTY *	01073C0194E	01-FEB-2002	02-04-1864A	02
04	AL	JEFFERSON COUNTY *	01073C0250E	10-APR-2002	02-04-3000A	02
04	AL	JEFFERSON COUNTY *	01073C0489E	08-MAY-2002	02-04-4344A	02
04	AL	JEFFERSON COUNTY *	01073C0281E	15-MAY-2002	02-04-1468A	02
04	AL	JEFFERSON COUNTY *	01073C0627E	20-MAY-2002	02-04-199P	05
04	AL	LANETT, CITY OF	0100290010B	06-MAR-2002	02-04-0818A	02
04	AL	LEE COUNTY *	0102500125C	08-FEB-2002	02-04-1782A	02
04	AL	LEE COUNTY *	0102500140C	11-MAR-2002	02-04-2510A	17
04	AL	LEEDS, CITY OF	01073C0367E	27-FEB-2002	02-04-1876A	01
04	AL	LIMESTONE COUNTY *	0103070087B	15-MAY-2002	02-04-3848A	01
04	AL	LIMESTONE COUNTY *	0103070075B	12-JUN-2002	02-04-4264A	02
04	AL	LIMESTONE COUNTY *	0103070150B	21-JUN-2002	02-04-4404A	02
04	AL	MADISON COUNTY *	01089C0025D	23-JAN-2002	02-04-1902A	02
04	AL	MADISON COUNTY *	01089C0211D	20-MAR-2002	02-04-3192A	02
04	AL	MADISON COUNTY *	01089C0025D	19-APR-2002	02-04-3896A	02
04	AL	MADISON COUNTY *	01089C0211D	10-MAY-2002	02-04-4094A	02
04	AL	MARSHALL COUNTY *	0102750225B	26-JUN-2002	02-04-6190A	02
04	AL	MOBILE COUNTY*	01097C0658J	10-APR-2002	02-04-111P	05
04	AL	MOBILE COUNTY*	01097C0666J	10-APR-2002	02-04-111P	05
04	AL	MOBILE, CITY OF	01097C0543J	10-JUN-2002	02-04-4794A	02
04	AL	MOBILE, CITY OF	01097C0543J	21-JUN-2002	02-04-5538A	02
04	AL	MONTGOMERY COUNTY *	01101C0155F	19-APR-2002	02-04-3430A	01
04	AL	MONTGOMERY COUNTY *	01101C0145F	17-MAY-2002	02-04-2260A	02
04	AL	MONTGOMERY COUNTY *	01101C0090F	31-MAY-2002	02-04-2180A	02
04	AL	MONTGOMERY, CITY OF	01101C0060F	23-JAN-2002	02-04-0816A	01
04	AL	MONTGOMERY, CITY OF	01101C0135F	20-MAR-2002	02-04-2944A	02
04	AL	MONTGOMERY, CITY OF	01101C0070F	23-APR-2002	01-04-317P	05
04	AL	MONTGOMERY, CITY OF	01101C0135F	23-APR-2002	01-04-317P	05
04	AL	MONTGOMERY, CITY OF	01101C0070F	05-JUN-2002	02-04-257P	05
04	AL	MONTGOMERY, CITY OF	01101C0060F	28-JUN-2002	02-04-5970A	02
04	AL	MOULTON, CITY OF	0101420002B	15-MAY-2002	02-04-4744A	02
04	AL	MUSCLE SHOALS, CITY OF	0100470005C	04-JAN-2002	02-04-1052A	02
04	AL	MUSCLE SHOALS, CITY OF	0100470005C	12-APR-2002	02-04-3210A	02
04	AL	MUSCLE SHOALS, CITY OF	0100470005C	24-APR-2002	02-04-4758A	02
04	AL	MUSCLE SHOALS, CITY OF	0100470005C	01-MAY-2002	02-04-4410A	01
04	AL	MUSCLE SHOALS, CITY OF	0100470005C	22-MAY-2002	02-04-5438A	02
04	AL	MUSCLE SHOALS, CITY OF	0100470005C	22-MAY-2002	02-04-5440A	02
04	AL	NORTHPORT, CITY OF	01125C0337E	17-APR-2002	02-04-3240A	02
04	AL	NORTHPORT, CITY OF	01125C0337E	24-MAY-2002	02-04-5900X	02
04	AL	OXFORD, CITY OF	0100230004C	03-MAY-2002	02-04-4994A	02
04	AL	OXFORD, CITY OF	0100230004C	14-JUN-2002	02-04-5988A	02
04	AL	PRICHARD, CITY OF	01097C0419J	17-APR-2002	02-04-2952A	02
04	AL	RIVERSIDE, TOWN OF	010288—03A	15-MAR-2002	02-04-1784A	02
04	AL	RIVERSIDE, TOWN OF	010288—03A	17-MAY-2002	02-04-4112A	02
04	AL	SARALAND, CITY OF	01097C0429J	22-MAR-2002	02-04-3666A	02
04	AL	SCOTTSBORO, CITY OF	0101120005C	29-MAY-2002	02-04-5060A	02
04	AL	SHELBY COUNTY*	0101910020B	15-FEB-2002	02-04-2562A	02
04	AL	SHELBY COUNTY*	0101910195B	20-MAR-2002	02-04-2702A	02
04	AL	SHELBY COUNTY*	0101910145B	24-APR-2002	02-04-3396A	02
04	AL	SHELBY COUNTY*	0101910040B	20-MAY-2002	02-04-199P	05
04	AL	SHELBY COUNTY*	0101910150B	19-JUN-2002	02-04-4586A	02
04	AL	SHELBY COUNTY*	0101910175B	19-JUN-2002	02-04-6066A	02
04	AL	ST. CLAIR COUNTY *	0102900350B	03-APR-2002	02-04-3618A	02
04	AL	ST. CLAIR COUNTY *	0102900350B	22-MAY-2002	02-04-2942A	02
04	AL	ST. CLAIR COUNTY *	0102900325B	12-JUN-2002	02-04-5082A	02
04	AL	TALLADEGA COUNTY *	0102970050B	30-JAN-2002	01-04-6748A	02
04	AL	TALLADEGA COUNTY *	0102970125B	29-MAR-2002	02-04-2846X	02
04	AL	TALLADEGA COUNTY *	0102970050B	29-MAR-2002	02-04-2848X	02
04	AL	TALLADEGA COUNTY *	0102970050B	29-MAR-2002	02-04-2850X	02

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04	AL	TALLADEGA COUNTY *	0102970050B	29-MAR-2002	02-04-2852X	02
04	AL	TALLADEGA COUNTY *	0102970050B	29-MAR-2002	02-04-2854X	02
04	AL	TALLADEGA COUNTY *	0102970050B	24-APR-2002	02-04-3392A	02
04	AL	TALLADEGA COUNTY *	0102970225B	15-MAY-2002	02-04-4210A	02
04	AL	TALLADEGA COUNTY *	0102970050B	10-JUN-2002	02-04-5354A	02
04	AL	TALLADEGA COUNTY *	0102970275B	14-JUN-2002	02-04-5210A	02
04	AL	TUSCALOOSA COUNTY *	01125C0500E	10-APR-2002	02-04-2760A	02
04	AL	TUSCALOOSA COUNTY *	01125C0200E	05-JUN-2002	02-04-4852A	02
04	AL	TUSCALOOSA, CITY OF	01125C0344E	01-FEB-2002	02-04-1878A	02
04	AL	TUSCALOOSA, CITY OF	01125C0539E	22-MAR-2002	02-04-3044A	02
04	AL	TUSCALOOSA, CITY OF	01125C0517E	10-APR-2002	02-04-3936A	02
04	AL	TUSCALOOSA, CITY OF	01125C0508E	17-APR-2002	02-04-3174A	02
04	AL	TUSCALOOSA, CITY OF	01125C0700E	26-APR-2002	02-04-4204A	02
04	AL	TUSCALOOSA, CITY OF	01125C0344E	10-MAY-2002	02-04-4770A	02
04	AL	TUSCALOOSA, CITY OF	01125C0508E	17-MAY-2002	02-04-4746A	02
04	AL	TUSCALOOSA, CITY OF	01125C0509E	24-MAY-2002	02-04-5166A	17
04	AL	TUSCALOOSA, CITY OF	01125C0509E	05-JUN-2002	02-04-5030A	17
04	AL	TUSCALOOSA, CITY OF	01125C0517E	12-JUN-2002	02-04-5500A	17
04	AL	TUSCALOOSA, CITY OF	01125C0700E	21-JUN-2002	02-04-5916A	02
04	AL	WALKER COUNTY *	0103010055B	01-FEB-2002	02-04-2300A	02
04	AL	WALKER COUNTY *	0103010055B	08-FEB-2002	02-04-1452A	02
04	AL	WALKER COUNTY *	0103010055B	08-MAY-2002	02-04-2398A	02
04	AL	WALKER COUNTY *	0103010055B	10-MAY-2002	02-04-2398A	02
04	AL	WALKER COUNTY *	0103010055B	10-JUN-2002	02-04-5380A	02
04	AL	WETUMPKA, CITY OF	0100700002C	11-JAN-2002	02-04-1528A	02
04	AL	WETUMPKA, CITY OF	0100700002C	30-JAN-2002	02-04-1656A	02
04	AL	WETUMPKA, CITY OF	0100700002C	13-MAR-2002	02-04-2800A	02
04	AL	WETUMPKA, CITY OF	0100700003C	10-APR-2002	02-04-0174A	01
04	AL	WETUMPKA, CITY OF	0100700002C	17-APR-2002	02-04-4298A	02
04	AL	WETUMPKA, CITY OF	0100700002C	10-MAY-2002	02-04-4406A	02
04	AL	WETUMPKA, CITY OF	0100700002C	22-MAY-2002	02-04-2508A	02
04	AL	WETUMPKA, CITY OF	0100700002C	12-JUN-2002	02-04-5736A	02
04	AL	WINSTON COUNTY *	0103040009B	22-FEB-2002	02-04-2336A	02
04	AL	WINSTON COUNTY *	0103040009B	05-APR-2002	02-04-3214A	02
04	AL	WINSTON COUNTY *	0103040009A	15-MAY-2002	02-04-3838A	02
04	AL	WINSTON COUNTY *	0103040009B	24-MAY-2002	02-04-5084A	02
04	FL	ALACHUA COUNTY*	1200010275A	06-FEB-2002	02-04-1412A	02
04	FL	ALACHUA COUNTY*	1200010425A	13-MAR-2002	02-04-3346A	02
04	FL	ALACHUA COUNTY*	1200010500A	27-MAR-2002	02-04-3168A	02
04	FL	ALACHUA COUNTY*	1200010425A	24-APR-2002	02-04-3750A	02
04	FL	ALACHUA COUNTY*	1200010450A	28-JUN-2002	02-04-1522A	01
04	FL	ALACHUA COUNTY*	1200010425A	28-JUN-2002	02-04-5356A	02
04	FL	ALACHUA, CITY OF	1206640025A	23-JAN-2002	02-04-1408A	02
04	FL	ALACHUA, CITY OF	1206640025A	15-MAR-2002	02-04-2624A	02
04	FL	ALACHUA, CITY OF	1206640025A	22-MAR-2002	02-04-3528A	02
04	FL	ALTAMONTE SPRINGS, CITY OF	12117C0140E	08-FEB-2002	02-04-2396A	02
04	FL	ALTAMONTE SPRINGS, CITY OF	12117C0120E	01-MAY-2002	02-04-4392A	02
04	FL	APALACHICOLA, CITY OF	12037C0526E	18-JUN-2002	02-04-6218V	19
04	FL	APOPKA, CITY OF	12095C0110E	08-FEB-2002	02-04-2394A	02
04	FL	APOPKA, CITY OF	12095C0110E	13-MAR-2002	02-04-2718A	02
04	FL	APOPKA, CITY OF	12095C0140E	22-MAY-2002	02-04-5176A	02
04	FL	ATLANTIC BEACH, CITY OF	1200750001D	22-MAY-2002	02-04-4636A	02
04	FL	AUBURNDALE, CITY OF	12105C0335F	20-FEB-2002	02-04-2802A	02
04	FL	AUBURNDALE, CITY OF	12105C0335F	20-MAR-2002	02-04-2838A	02
04	FL	AUBURNDALE, CITY OF	12105C0335F	01-MAY-2002	02-04-1292A	02
04	FL	AUBURNDALE, CITY OF	12105C0330F	22-MAY-2002	02-04-2264A	02
04	FL	BARTOW, CITY OF	12105C0515F	16-MAY-2002	02-04-269P	05
04	FL	BARTOW, CITY OF	12105C0515F	20-MAY-2002	02-04-271P	05
04	FL	BAY COUNTY*	1200040351D	12-JUN-2002	02-04-5478A	02
04	FL	BELLE ISLE, CITY OF	12095C0430E	04-JAN-2002	02-04-0960A	02
04	FL	BELLE ISLE, CITY OF	12095C0430E	27-MAR-2002	02-04-3188A	02
04	FL	BELLE ISLE, CITY OF	12095C0430E	12-APR-2002	02-04-3456A	02
04	FL	BOCA RATON, CITY OF	1201950004C	18-JAN-2002	02-04-1290A	02
04	FL	BOCA RATON, CITY OF	1201950007C	25-JAN-2002	02-04-1620A	02
04	FL	BOYNTON BEACH, CITY OF	1201960005C	04-JAN-2002	02-04-0052A	02
04	FL	BRADFORD COUNTY *	12007C0245D	26-APR-2002	02-04-2962A	02
04	FL	BREVARD COUNTY *	12009C0430E	04-JAN-2002	02-04-1150A	02
04	FL	BREVARD COUNTY *	12009C0435E	11-JAN-2002	02-04-1350X	01
04	FL	BREVARD COUNTY *	12009C0441F	18-JAN-2002	02-04-0812A	02
04	FL	BREVARD COUNTY *	12009C0430E	18-JAN-2002	02-04-1258A	02
04	FL	BREVARD COUNTY *	12009C0350E	23-JAN-2002	02-04-1148A	02
04	FL	BREVARD COUNTY *	12009C0260E	23-JAN-2002	02-04-1176A	02
04	FL	BREVARD COUNTY *	12009C0260E	23-JAN-2002	02-04-1178A	02

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04	FL	BREVARD COUNTY *	12009C0430E	23-JAN-2002	02-04-1260A	02
04	FL	BREVARD COUNTY *	12009C0260E	25-JAN-2002	02-04-1636A	02
04	FL	BREVARD COUNTY *	12009C0526E	06-FEB-2002	02-04-1898A	02
04	FL	BREVARD COUNTY *	12009C0441F	06-FEB-2002	02-04-1944A	02
04	FL	BREVARD COUNTY *	12009C0441F	06-FEB-2002	02-04-1966A	02
04	FL	BREVARD COUNTY *	12009C0370E	13-FEB-2002	02-04-1828A	01
04	FL	BREVARD COUNTY *	12009C0190F	01-MAR-2002	02-04-0476A	02
04	FL	BREVARD COUNTY *	12009C0365E	01-MAR-2002	02-04-2292A	02
04	FL	BREVARD COUNTY *	12009C0435E	13-MAR-2002	02-04-2706A	02
04	FL	BREVARD COUNTY *	12009C0190F	13-MAR-2002	02-04-2886A	01
04	FL	BREVARD COUNTY *	12009C0440E	20-MAR-2002	02-04-2524A	02
04	FL	BREVARD COUNTY *	12009C0441F	20-MAR-2002	02-04-2524A	02
04	FL	BREVARD COUNTY *	12009C0350E	20-MAR-2002	02-04-3038A	02
04	FL	BREVARD COUNTY *	12009C0365E	20-MAR-2002	02-04-3038A	02
04	FL	BREVARD COUNTY *	12009C0430E	20-MAR-2002	02-04-3626A	01
04	FL	BREVARD COUNTY *	12009C0260E	27-MAR-2002	02-04-3326A	02
04	FL	BREVARD COUNTY *	12009C0275E	27-MAR-2002	02-04-3336A	02
04	FL	BREVARD COUNTY *	12009C0435E	05-APR-2002	02-04-3512A	02
04	FL	BREVARD COUNTY *	12009C0435E	10-APR-2002	02-04-0126A	01
04	FL	BREVARD COUNTY *	12009C0430E	10-APR-2002	02-04-3468A	02
04	FL	BREVARD COUNTY *	12009C0270E	10-APR-2002	02-04-3624A	02
04	FL	BREVARD COUNTY *	12009C0275E	10-APR-2002	02-04-3684A	02
04	FL	BREVARD COUNTY *	12009C0275E	10-APR-2002	02-04-3836A	02
04	FL	BREVARD COUNTY *	12009C0180E	17-APR-2002	02-04-4018A	02
04	FL	BREVARD COUNTY *	12009C0617E	24-APR-2002	02-04-4024X	01
04	FL	BREVARD COUNTY *	12009C0435E	26-APR-2002	02-04-4010A	02
04	FL	BREVARD COUNTY *	12009C0435E	03-MAY-2002	02-04-3916A	02
04	FL	BREVARD COUNTY *	12009C0270E	03-MAY-2002	02-04-4690A	02
04	FL	BREVARD COUNTY *	12009C0430E	03-MAY-2002	02-04-4696A	01
04	FL	BREVARD COUNTY *	12009C0260E	03-MAY-2002	02-04-4762A	02
04	FL	BREVARD COUNTY *	12009C0270E	10-MAY-2002	02-04-4822A	02
04	FL	BREVARD COUNTY *	12009C0430E	17-MAY-2002	02-04-0962A	01
04	FL	BREVARD COUNTY *	12009C0430E	17-MAY-2002	02-04-0964A	01
04	FL	BREVARD COUNTY *	12009C0435E	22-MAY-2002	02-04-3510A	01
04	FL	BREVARD COUNTY *	12009C0430E	22-MAY-2002	02-04-5162A	02
04	FL	BREVARD COUNTY *	12009C0260E	22-MAY-2002	02-04-5184A	02
04	FL	BREVARD COUNTY *	12009C0260E	24-MAY-2002	02-04-5232A	02
04	FL	BREVARD COUNTY *	12009C0275E	31-MAY-2002	02-04-5366A	02
04	FL	BREVARD COUNTY *	12009C0290E	12-JUN-2002	02-04-5542A	02
04	FL	BREVARD COUNTY *	12009C0435E	12-JUN-2002	02-04-5544A	02
04	FL	BREVARD COUNTY *	12009C0270E	12-JUN-2002	02-04-5596A	02
04	FL	BREVARD COUNTY *	12009C0700E	26-JUN-2002	02-04-5840A	01
04	FL	BREVARD COUNTY *	12009C0260E	26-JUN-2002	02-04-5842A	01
04	FL	BREVARD COUNTY *	12009C0100E	26-JUN-2002	02-04-5844A	02
04	FL	BREVARD COUNTY *	12009C0100E	26-JUN-2002	02-04-5846A	02
04	FL	BROWARD COUNTY*	12011C0120F	04-JAN-2002	02-04-1446A	02
04	FL	BROWARD COUNTY*	12011C0208F	09-JAN-2002	02-04-1742A	02
04	FL	BROWARD COUNTY*	12011C0117G	27-MAR-2002	02-04-3286A	02
04	FL	BROWARD COUNTY*	12011C0205F	29-MAR-2002	02-04-0108A	02
04	FL	BROWARD COUNTY*	12011C0308F	17-MAY-2002	02-04-5428A	02
04	FL	CAPE CORAL, CITY OF	1250950030C	04-JAN-2002	02-04-1556A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	09-JAN-2002	02-04-1770A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	16-JAN-2002	02-04-1842A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	16-JAN-2002	02-04-1842A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	23-JAN-2002	02-04-1960A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	01-FEB-2002	02-04-2098A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	01-FEB-2002	02-04-2098A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	22-FEB-2002	02-04-2288A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	22-FEB-2002	02-04-2288A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	01-MAR-2002	02-04-2548A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	01-MAR-2002	02-04-2550A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	01-MAR-2002	02-04-2550A	01
04	FL	CAPE CORAL, CITY OF	1250950045C	01-MAR-2002	02-04-2550A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	11-MAR-2002	02-04-2888A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	15-MAR-2002	02-04-3030A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	15-MAR-2002	02-04-3030A	01
04	FL	CAPE CORAL, CITY OF	1250950045C	15-MAR-2002	02-04-3030A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	22-MAR-2002	02-04-3154A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	22-MAR-2002	02-04-3154A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	27-MAR-2002	02-04-3266A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	27-MAR-2002	02-04-3334A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	27-MAR-2002	02-04-3502A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	29-MAR-2002	02-04-3592A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	24-APR-2002	02-04-4284A	01

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04	FL	CAPE CORAL, CITY OF	1250950020C	03-MAY-2002	02-04-4728A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	03-MAY-2002	02-04-4728A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	03-MAY-2002	02-04-4728A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	03-MAY-2002	02-04-4782A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	03-MAY-2002	02-04-4782A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	08-MAY-2002	02-04-4904A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	10-MAY-2002	02-04-5054A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	10-MAY-2002	02-04-5134A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	24-MAY-2002	02-04-5632A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	29-MAY-2002	02-04-5470A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	05-JUN-2002	02-04-5430A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	05-JUN-2002	02-04-5430A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	12-JUN-2002	02-04-5784A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	12-JUN-2002	02-04-5784A	01
04	FL	CAPE CORAL, CITY OF	1250950045C	12-JUN-2002	02-04-5784A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	12-JUN-2002	02-04-5876A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	14-JUN-2002	02-04-6100A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	19-JUN-2002	02-04-6186A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	19-JUN-2002	02-04-6186A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	21-JUN-2002	02-04-6338A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	21-JUN-2002	02-04-6338A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	28-JUN-2002	02-04-6446A	01
04	FL	CASSELBERRY, CITY OF	12117C0140E	13-MAR-2002	02-04-3366A	02
04	FL	CHARLOTTE COUNTY *	1200610175D	29-MAY-2002	02-04-3884A	02
04	FL	CITRUS COUNTY *	1200630270B	23-JAN-2002	02-04-1896A	02
04	FL	CITRUS COUNTY *	1200630175B	13-FEB-2002	02-04-2628A	02
04	FL	CITRUS COUNTY *	1200630270B	15-FEB-2002	02-04-2630A	02
04	FL	CITRUS COUNTY *	1200630300B	15-FEB-2002	02-04-2632A	02
04	FL	CITRUS COUNTY *	1200630300B	03-APR-2002	02-04-3638A	02
04	FL	CITRUS COUNTY *	1200630150B	03-APR-2002	02-04-3640A	02
04	FL	CITRUS COUNTY *	1200630270B	15-MAY-2002	02-04-5370A	02
04	FL	CITRUS COUNTY *	1200630400B	29-MAY-2002	02-04-5260A	02
04	FL	CITRUS COUNTY *	1200630120B	05-JUN-2002	02-04-5398A	02
04	FL	CITRUS COUNTY *	1200630205C	05-JUN-2002	02-04-5740A	02
04	FL	CITRUS COUNTY *	1200630255B	12-JUN-2002	02-04-5056A	02
04	FL	CLAY COUNTY *	1200640155D	23-JAN-2002	02-04-1832A	01
04	FL	CLAY COUNTY *	1200640135D	25-JAN-2002	02-04-2130A	01
04	FL	CLAY COUNTY *	1200640155D	22-FEB-2002	02-04-2118X	01
04	FL	CLAY COUNTY *	1200640155D	06-MAR-2002	02-04-1830A	01
04	FL	CLAY COUNTY *	1200640140D	20-MAR-2002	02-04-2418A	02
04	FL	CLAY COUNTY *	1200640065D	05-APR-2002	02-04-0028A	01
04	FL	CLAY COUNTY *	1200640065D	05-APR-2002	02-04-3746A	01
04	FL	CLAY COUNTY *	1200640065D	12-APR-2002	02-04-3230A	02
04	FL	CLAY COUNTY *	1200640155D	24-APR-2002	02-04-4134A	01
04	FL	CLAY COUNTY *	1200640155D	01-MAY-2002	02-04-3944A	01
04	FL	CLAY COUNTY *	1200640065D	08-MAY-2002	02-04-5004A	02
04	FL	CLAY COUNTY *	1200640065D	29-MAY-2002	02-04-2030A	01
04	FL	CLAY COUNTY *	1200640140D	14-JUN-2002	02-04-5712A	02
04	FL	CLAY COUNTY *	1200640155D	26-JUN-2002	02-04-5898A	01
04	FL	CLEARWATER, CITY OF	1250960017D	15-MAY-2002	02-04-4872A	02
04	FL	CLEARWATER, CITY OF	1250960009D	21-JUN-2002	02-04-6264A	02
04	FL	COLLIER COUNTY *	1200670250D	01-FEB-2002	02-04-2070A	02
04	FL	COLLIER COUNTY *	1200670812E	20-MAR-2002	02-04-3216A	02
04	FL	COLLIER COUNTY *	1200670812E	27-MAR-2002	02-04-3390A	02
04	FL	COLLIER COUNTY *	1200670215D	10-MAY-2002	02-04-4874A	02
04	FL	COLLIER COUNTY *	1200670225D	10-MAY-2002	02-04-4874A	02
04	FL	COLUMBIA COUNTY*	1200700175B	08-FEB-2002	02-04-1822A	02
04	FL	COLUMBIA COUNTY*	1200700175B	27-FEB-2002	02-04-2454A	02
04	FL	COLUMBIA COUNTY*	1200700250B	27-MAR-2002	02-04-0258A	02
04	FL	COLUMBIA COUNTY*	1200700175B	29-MAR-2002	02-04-3202A	02
04	FL	COLUMBIA COUNTY*	1200700125B	17-APR-2002	02-04-4192A	02
04	FL	COLUMBIA COUNTY*	1200700270B	19-JUN-2002	02-04-6200A	02
04	FL	COOPER CITY, CITY OF	12011C0285F	13-MAR-2002	02-04-2662A	02
04	FL	CORAL SPRINGS, CITY OF	12011C0095F	26-APR-2002	02-04-4500A	02
04	FL	CORAL SPRINGS, CITY OF	12011C0115F	17-MAY-2002	02-04-4972A	02
04	FL	CORAL SPRINGS, CITY OF	12011C0095F	22-MAY-2002	02-04-4120A	01
04	FL	DADE COUNTY*	12025C0160J	16-JAN-2002	02-04-1648A	01
04	FL	DADE COUNTY*	12025C0075J	16-JAN-2002	02-04-1650A	01
04	FL	DADE COUNTY*	12025C0160J	23-JAN-2002	02-04-1458A	01
04	FL	DADE COUNTY*	12025C0266J	23-JAN-2002	02-04-1698A	02
04	FL	DADE COUNTY*	12025C0180J	08-FEB-2002	02-04-2436A	02
04	FL	DADE COUNTY*	12025C0269J	27-FEB-2002	02-04-2568A	02
04	FL	DADE COUNTY*	12025C0365J	06-MAR-2002	02-04-0234A	02

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04	FL	DADE COUNTY*	12025C0260J	13-MAR-2002	02-04-0544A	02
04	FL	DADE COUNTY*	12025C0075J	20-MAR-2002	02-04-3778A	01
04	FL	DADE COUNTY*	12025C0075J	05-APR-2002	02-04-3472A	01
04	FL	DADE COUNTY*	12025C0255J	12-APR-2002	02-04-3554A	02
04	FL	DADE COUNTY*	12025C0255J	10-MAY-2002	02-04-4936A	02
04	FL	DADE COUNTY*	12025C0160J	15-MAY-2002	02-04-4474A	02
04	FL	DADE COUNTY*	12025C0090J	15-MAY-2002	02-04-5186A	02
04	FL	DADE COUNTY*	12025C0080J	15-MAY-2002	02-04-5188A	02
04	FL	DADE COUNTY*	12025C0266J	29-MAY-2002	02-04-5222A	02
04	FL	DAVENPORT, TOWN OF	12105C0240F	01-FEB-2002	01-04-009P	05
04	FL	DAVIE, CITY OF	12011C0302F	20-FEB-2002	02-04-2058A	02
04	FL	DAVIE, CITY OF	12011C0302F	27-FEB-2002	02-04-2060A	02
04	FL	DAVIE, CITY OF	12011C0195F	06-MAR-2002	02-04-2656A	02
04	FL	DAVIE, CITY OF	12011C0304F	06-MAR-2002	02-04-2658A	02
04	FL	DAVIE, CITY OF	12011C0305F	06-MAR-2002	02-04-2658A	02
04	FL	DAYTONA BEACH, CITY OF	1250990010D	06-FEB-2002	01-04-6976A	01
04	FL	DAYTONA BEACH, CITY OF	12127C0368G	17-APR-2002	02-04-3144A	02
04	FL	DEERFIELD BEACH, CITY OF	12011C0108F	23-JAN-2002	02-04-1934A	02
04	FL	DEERFIELD BEACH, CITY OF	12011C0109G	01-FEB-2002	02-04-2106A	02
04	FL	DEERFIELD BEACH, CITY OF	12011C0109G	26-APR-2002	02-04-4582A	02
04	FL	DEERFIELD BEACH, CITY OF	12011C0109G	22-MAY-2002	02-04-3668A	02
04	FL	DEERFIELD BEACH, CITY OF	12011C0109G	05-JUN-2002	02-04-6118A	02
04	FL	DEERFIELD BEACH, CITY OF	12011C0109G	28-JUN-2002	02-04-5550A	02
04	FL	DELRAY BEACH, CITY OF	1251020001D	16-JAN-2002	02-04-1624A	02
04	FL	EDGEWOOD, CITY OF	12095C0410E	19-APR-2002	02-04-4164A	02
04	FL	ESCAMBIA COUNTY*	1200800369F	30-APR-2002	02-04-2776A	01
04	FL	ESCAMBIA COUNTY*	12033C0368F	15-MAY-2002	02-04-4880A	02
04	FL	FORT LAUDERDALE, CITY OF	12011C0217F	08-FEB-2002	02-04-2410A	02
04	FL	FORT LAUDERDALE, CITY OF	12011C0217F	24-APR-2002	02-04-2890A	02
04	FL	FORT LAUDERDALE, CITY OF	12011C0209F	12-JUN-2002	02-04-5472A	02
04	FL	FORT LAUDERDALE, CITY OF	12011C0207G	19-JUN-2002	02-04-6210A	02
04	FL	FRANKLIN COUNTY *	1200880195B	13-MAR-2002	02-04-0850A	18
04	FL	FRANKLIN COUNTY *	12037C0290E	18-JUN-2002	02-04-6216V	19
04	FL	FRANKLIN COUNTY *	12037C0532E	18-JUN-2002	02-04-6216V	19
04	FL	FRANKLIN COUNTY *	12037C0561E	18-JUN-2002	02-04-6216V	19
04	FL	GADSDEN COUNTY *	1200910300A	22-MAY-2002	02-04-4182A	02
04	FL	GAINESVILLE, CITY OF	1200010259A	15-FEB-2002	02-04-1346A	01
04	FL	GAINESVILLE, CITY OF	1251070004B	20-FEB-2002	02-04-0340A	01
04	FL	GLADES COUNTY *	1200950050B	22-MAR-2002	02-04-3636A	02
04	FL	GULF COUNTY *	1200980025B	25-JAN-2002	01-04-7086A	01
04	FL	HERNANDO COUNTY *	1201100225B	09-JAN-2002	02-04-0754A	01
04	FL	HERNANDO COUNTY *	1201100280B	14-JUN-2002	02-04-6104A	02
04	FL	HIALEAH GARDENS, CITY OF	12025C0075J	29-MAY-2002	02-04-5288A	01
04	FL	HIALEAH, CITY OF	12025C0090J	22-FEB-2002	02-04-3092A	02
04	FL	HILLSBOROUGH COUNTY*	1201120180F	09-JAN-2002	02-04-1078A	02
04	FL	HILLSBOROUGH COUNTY*	1201120385E	16-JAN-2002	02-04-0572A	01
04	FL	HILLSBOROUGH COUNTY*	1201120395E	23-JAN-2002	02-04-1740A	02
04	FL	HILLSBOROUGH COUNTY*	1201120045D	25-JAN-2002	02-04-1284A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	30-JAN-2002	02-04-1144A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	30-JAN-2002	02-04-1328X	01
04	FL	HILLSBOROUGH COUNTY*	1201120180F	30-JAN-2002	02-04-1532A	02
04	FL	HILLSBOROUGH COUNTY*	1201120045D	06-FEB-2002	02-04-1418A	01
04	FL	HILLSBOROUGH COUNTY*	1201120185F	06-FEB-2002	02-04-2116A	02
04	FL	HILLSBOROUGH COUNTY*	1201120180F	06-FEB-2002	02-04-2178A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	08-FEB-2002	02-04-2150A	02
04	FL	HILLSBOROUGH COUNTY*	1201120530C	15-FEB-2002	02-04-0024A	01
04	FL	HILLSBOROUGH COUNTY*	1201120367E	15-FEB-2002	02-04-2206A	01
04	FL	HILLSBOROUGH COUNTY*	1201120065D	22-FEB-2002	02-04-2312A	01
04	FL	HILLSBOROUGH COUNTY*	1201120045D	01-MAR-2002	02-04-2190A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	06-MAR-2002	02-04-3302A	02
04	FL	HILLSBOROUGH COUNTY*	1201120389D	15-MAR-2002	02-04-2302A	01
04	FL	HILLSBOROUGH COUNTY*	1201120040D	15-MAR-2002	02-04-2938A	02
04	FL	HILLSBOROUGH COUNTY*	1201120290C	20-MAR-2002	02-04-2716A	02
04	FL	HILLSBOROUGH COUNTY*	1201120185F	22-MAR-2002	02-04-2392A	02
04	FL	HILLSBOROUGH COUNTY*	1201120205D	22-MAR-2002	02-04-2392A	02
04	FL	HILLSBOROUGH COUNTY*	1201120190D	22-MAR-2002	02-04-4032A	01
04	FL	HILLSBOROUGH COUNTY*	1201120065D	27-MAR-2002	02-04-3082A	02
04	FL	HILLSBOROUGH COUNTY*	1201120393D	27-MAR-2002	02-04-3170A	02
04	FL	HILLSBOROUGH COUNTY*	1201120065D	05-APR-2002	02-04-3544A	02
04	FL	HILLSBOROUGH COUNTY*	1201120180F	10-APR-2002	02-04-3596A	02
04	FL	HILLSBOROUGH COUNTY*	1201120395E	10-APR-2002	02-04-3808A	02
04	FL	HILLSBOROUGH COUNTY*	1201120192D	10-APR-2002	02-04-3834A	02
04	FL	HILLSBOROUGH COUNTY*	1201120415C	17-APR-2002	02-04-1454A	01

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04	FL	HILLSBOROUGH COUNTY*	1201120265D	08-MAY-2002	02-04-5178A	02
04	FL	HILLSBOROUGH COUNTY*	1201120385E	15-MAY-2002	02-04-3768A	02
04	FL	HILLSBOROUGH COUNTY*	1201120387E	17-MAY-2002	02-04-2080A	01
04	FL	HILLSBOROUGH COUNTY*	1201120190D	05-JUN-2002	02-04-4296A	02
04	FL	HILLSBOROUGH COUNTY*	1201120040D	19-JUN-2002	02-04-4624A	02
04	FL	HILLSBOROUGH COUNTY*	1201120185F	19-JUN-2002	02-04-5270A	01
04	FL	HILLSBOROUGH COUNTY*	1201120290C	26-JUN-2002	02-04-5926X	02
04	FL	HILLSBOROUGH COUNTY*	1201120395E	28-JUN-2002	02-04-5368A	02
04	FL	HOLLYWOOD, CITY OF	12011C0316F	15-MAR-2002	02-04-3034A	02
04	FL	HOLLYWOOD, CITY OF	12011C0308F	27-MAR-2002	02-04-3622A	02
04	FL	HOLLYWOOD, CITY OF	12011C0304F	29-MAY-2002	02-04-5658A	02
04	FL	HOMESTEAD, CITY OF	12025C0365J	10-JUN-2002	02-04-0608A	01
04	FL	INDIAN RIVER COUNTY *	12061C0079F	05-JAN-2002	01-04-457P	05
04	FL	INDIAN RIVER COUNTY *	12061C0169F	17-MAY-2002	02-04-4856A	18
04	FL	INVERNESS, CITY OF	1203480001B	21-JUN-2002	02-04-5372A	02
04	FL	JACKSONVILLE BEACH, CITY OF	1200780002D	15-MAY-2002	02-04-4600A	02
04	FL	JACKSONVILLE, CITY OF	1200770209E	09-JAN-2002	02-04-0060A	02
04	FL	JACKSONVILLE, CITY OF	1200770061E	27-FEB-2002	02-04-2412A	02
04	FL	JACKSONVILLE, CITY OF	1200770065E	27-FEB-2002	02-04-2412A	02
04	FL	JACKSONVILLE, CITY OF	1200770164E	27-MAR-2002	02-04-3526A	02
04	FL	JACKSONVILLE, CITY OF	1200770209E	29-MAR-2002	01-04-5378A	01
04	FL	JACKSONVILLE, CITY OF	1200770150E	01-APR-2002	02-04-067P	05
04	FL	JACKSONVILLE, CITY OF	1200770242E	12-APR-2002	02-04-3556A	02
04	FL	JACKSONVILLE, CITY OF	1200770070E	12-APR-2002	02-04-3826A	02
04	FL	JACKSONVILLE, CITY OF	1200770232E	03-MAY-2002	02-04-4340A	02
04	FL	JACKSONVILLE, CITY OF	1200770208E	22-MAY-2002	02-04-3828A	01
04	FL	JACKSONVILLE, CITY OF	1200770144E	24-MAY-2002	02-04-5264A	02
04	FL	JACKSONVILLE, CITY OF	1200770226E	29-MAY-2002	02-04-3966A	02
04	FL	JACKSONVILLE, CITY OF	1200770141E	14-JUN-2002	02-04-2538A	01
04	FL	JACKSONVILLE, CITY OF	1200770219E	19-JUN-2002	02-04-6230A	02
04	FL	KISSIMMEE, CITY OF	12097C0066F	25-JAN-2002	02-04-1862A	02
04	FL	KISSIMMEE, CITY OF	12097C0066F	01-FEB-2002	02-04-2156A	02
04	FL	KISSIMMEE, CITY OF	12097C0060F	29-MAR-2002	02-04-3060A	02
04	FL	LAKE COUNTY *	1204210125B	04-JAN-2002	02-04-0614A	02
04	FL	LAKE COUNTY *	1204210200B	04-JAN-2002	02-04-1184A	02
04	FL	LAKE COUNTY *	1204210150B	09-JAN-2002	02-04-1438A	02
04	FL	LAKE COUNTY *	1204210125B	23-JAN-2002	02-04-1820A	02
04	FL	LAKE COUNTY *	1204210425B	25-JAN-2002	02-04-1986A	02
04	FL	LAKE COUNTY *	1204210200B	13-FEB-2002	02-04-1490A	02
04	FL	LAKE COUNTY *	1204210225B	15-FEB-2002	02-04-2588A	02
04	FL	LAKE COUNTY *	1204210375B	11-MAR-2002	02-04-1358A	02
04	FL	LAKE COUNTY *	1204210225B	13-MAR-2002	02-04-3306A	02
04	FL	LAKE COUNTY *	1204210225B	03-APR-2002	02-04-4150A	02
04	FL	LAKE COUNTY *	1204210325B	03-MAY-2002	02-04-059A	01
04	FL	LAKE COUNTY *	1204210375B	03-MAY-2002	02-04-4458A	02
04	FL	LAKE COUNTY *	1204210325B	08-MAY-2002	02-04-3758A	02
04	FL	LAKE COUNTY *	1204210200B	22-MAY-2002	02-04-4430A	02
04	FL	LAKE MARY, CITY OF	12117C0040E	16-JAN-2002	02-04-1592A	02
04	FL	LAKE MARY, CITY OF	12117C0040E	06-MAR-2002	02-04-3050A	02
04	FL	LAKELAND, CITY OF	12105C0320F	23-JAN-2002	02-04-1800A	02
04	FL	LAKELAND, CITY OF	12105C0294F	11-FEB-2002	01-04-355P	05
04	FL	LAKELAND, CITY OF	12105C0460F	11-FEB-2002	01-04-355P	05
04	FL	LAKELAND, CITY OF	12105C0302F	11-MAR-2002	01-04-529P	05
04	FL	LAKELAND, CITY OF	12105C0304F	11-MAR-2002	01-04-529P	05
04	FL	LAKELAND, CITY OF	12105C0293F	27-MAR-2002	02-04-021P	05
04	FL	LAKELAND, CITY OF	12105C0294F	27-MAR-2002	02-04-021P	05
04	FL	LAKELAND, CITY OF	12105C0480F	14-MAY-2002	02-04-255P	05
04	FL	LAUDERDALE LAKES, CITY OF	12011C0204F	18-JAN-2002	02-04-1330A	02
04	FL	LAUDERDALE LAKES, CITY OF	12011C0204F	01-FEB-2002	02-04-2056A	02
04	FL	LAUDERDALE LAKES, CITY OF	12011C0204F	08-MAY-2002	02-04-4598A	02
04	FL	LAUDERDALE LAKES, CITY OF	12011C0204F	19-JUN-2002	02-04-6102A	02
04	FL	LAUDERHILL, CITY OF	12011C0205F	03-APR-2002	02-04-3552A	02
04	FL	LEE COUNTY*	1251240075D	16-JAN-2002	02-04-1772A	01
04	FL	LEE COUNTY*	1251240465C	20-FEB-2002	02-04-2460A	01
04	FL	LEE COUNTY*	1251240510D	27-FEB-2002	02-04-2096A	01
04	FL	LEE COUNTY*	1251240510D	22-MAR-2002	02-04-3048A	01
04	FL	LEE COUNTY*	1251240250B	17-APR-2002	02-04-3504A	01
04	FL	LEE COUNTY*	1251240280B	26-APR-2002	02-04-4886A	02
04	FL	LEE COUNTY*	1251240250B	10-MAY-2002	02-04-5136A	01
04	FL	LEE COUNTY*	1251240505E	15-MAY-2002	02-04-5050A	02
04	FL	LEE COUNTY*	1251240200C	24-MAY-2002	02-04-4190A	02
04	FL	LEE COUNTY*	125124 E	21-JUN-2002	02-04-289P	05
04	FL	LEESBURG, CITY OF	1201360001C	01-MAR-2002	02-04-3004A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	LEON COUNTY *	12073C0150D	01-MAR-2002	02-04-0632A	02
04	FL	LEON COUNTY *	12073C0278D	27-MAR-2002	02-04-2774A	01
04	FL	LEON COUNTY *	12073C0145D	12-JUN-2002	02-04-6122A	02
04	FL	LEVY COUNTY *	1201450025D	30-JAN-2002	02-04-0054A	02
04	FL	LIBERTY COUNTY *	1201480175B	10-APR-2002	02-04-1354A	02
04	FL	LONGWOOD, CITY OF	12117C0130E	16-JAN-2002	02-04-1802A	02
04	FL	LONGWOOD, CITY OF	12117C0130E	10-APR-2002	02-04-2788A	02
04	FL	LYNN HAVEN, CITY OF	1200040335D	14-JUN-2002	02-04-5520A	02
04	FL	MANATEE COUNTY *	1201530365C	07-JAN-2002	01-04-545P	05
04	FL	MANATEE COUNTY *	1201530184C	30-JAN-2002	02-04-1442A	01
04	FL	MANATEE COUNTY *	1201530329C	10-APR-2002	02-04-3970A	02
04	FL	MANATEE COUNTY *	1201530370C	24-APR-2002	02-04-4226A	01
04	FL	MANATEE COUNTY *	1201530342C	08-MAY-2002	02-04-3760A	01
04	FL	MANATEE COUNTY *	1201530365C	08-MAY-2002	02-04-3760A	01
04	FL	MANATEE COUNTY *	1201530370C	19-JUN-2002	02-04-6196A	02
04	FL	MARGATE, CITY OF	12011C0115F	13-FEB-2002	02-04-2274A	02
04	FL	MARION COUNTY *	1201600500B	01-FEB-2002	02-04-2284A	02
04	FL	MARION COUNTY *	1201600335B	08-FEB-2002	02-04-1588A	02
04	FL	MARION COUNTY *	1201600335B	08-FEB-2002	02-04-2572A	02
04	FL	MARION COUNTY *	1201600750B	13-FEB-2002	01-04-6724A	02
04	FL	MARION COUNTY *	1201600250B	06-MAR-2002	02-04-2464A	02
04	FL	MARION COUNTY *	1201600300B	22-MAR-2002	02-04-3402A	02
04	FL	MARION COUNTY *	1201600125B	10-APR-2002	02-04-3518A	02
04	FL	MARION COUNTY *	1201600750B	10-MAY-2002	02-04-3124A	01
04	FL	MARION COUNTY *	1201600100B	29-MAY-2002	02-04-5312A	02
04	FL	MARION COUNTY *	1201600715B	29-MAY-2002	02-04-5486A	02
04	FL	MARTIN COUNTY *	1201610285B	10-APR-2002	02-04-4184A	02
04	FL	MIAMI, CITY OF	12025C0180J	24-APR-2002	02-04-3498A	02
04	FL	MIRAMAR, CITY OF	12011C0295F	16-JAN-2002	02-04-1594A	01
04	FL	MT. DORA, CITY OF	1204210150B	08-MAY-2002	02-04-4580A	02
04	FL	NAPLES, CITY OF	1251300393C	05-JUN-2002	02-04-5618A	02
04	FL	NASSAU COUNTY*	1201700475C	06-FEB-2002	02-04-1686A	02
04	FL	NASSAU COUNTY*	1201700217C	22-MAR-2002	02-04-2664A	02
04	FL	NEW PORT RICHEY, CITY OF	1202320004D	21-JUN-2002	02-04-6136A	02
04	FL	NORTH LAUDERDALE, CITY OF	12011C0205F	26-APR-2002	02-04-4166A	02
04	FL	NORTH MIAMI BEACH, CITY OF	12025C0083J	25-JAN-2002	02-04-1990A	02
04	FL	NORTH MIAMI BEACH, CITY OF	12025C0083J	27-MAR-2002	02-04-3632A	02
04	FL	OCOOEE, CITY OF	12095C0210E	25-JAN-2002	02-04-1796A	02
04	FL	OCOOEE, CITY OF	12095C0210E	15-MAR-2002	02-04-2652A	02
04	FL	OCOOEE, CITY OF	12095C0210E	24-APR-2002	02-04-2742A	02
04	FL	OCOOEE, CITY OF	12095C0210E	26-JUN-2002	02-04-5788A	02
04	FL	OKALOOSA COUNTY *	1201730205E	24-APR-2002	02-04-4224A	01
04	FL	OKALOOSA COUNTY *	1201730230E	29-MAY-2002	02-04-4228A	02
04	FL	OKALOOSA COUNTY *	1201730210E	26-JUN-2002	02-04-6344A	02
04	FL	ORANGE COUNTY *	12095C0270E	04-JAN-2002	02-04-0692A	02
04	FL	ORANGE COUNTY *	12095C0270E	04-JAN-2002	02-04-1058A	02
04	FL	ORANGE COUNTY *	12095C0280E	04-JAN-2002	02-04-1198A	02
04	FL	ORANGE COUNTY *	12095C0410E	04-JAN-2002	02-04-1606A	02
04	FL	ORANGE COUNTY *	12095C0295E	09-JAN-2002	02-04-0014A	01
04	FL	ORANGE COUNTY *	12095C0150E	09-JAN-2002	02-04-1352A	02
04	FL	ORANGE COUNTY *	12095C0295E	11-JAN-2002	02-04-1460A	01
04	FL	ORANGE COUNTY *	12095C0240E	16-JAN-2002	02-04-1776A	02
04	FL	ORANGE COUNTY *	12095C0260E	16-JAN-2002	02-04-2016A	02
04	FL	ORANGE COUNTY *	12095C0285E	23-JAN-2002	02-04-0412A	02
04	FL	ORANGE COUNTY *	12095C0260E	23-JAN-2002	02-04-1436A	02
04	FL	ORANGE COUNTY *	12095C0260E	23-JAN-2002	02-04-1448A	02
04	FL	ORANGE COUNTY *	12095C0420E	23-JAN-2002	02-04-2490A	17
04	FL	ORANGE COUNTY *	12095C0585E	23-JAN-2002	02-04-2490A	17
04	FL	ORANGE COUNTY *	12095C0290E	25-JAN-2002	02-04-0846A	02
04	FL	ORANGE COUNTY *	12095C0625E	25-JAN-2002	02-04-1134A	02
04	FL	ORANGE COUNTY *	12095C0230E	25-JAN-2002	02-04-1654A	02
04	FL	ORANGE COUNTY *	12095C0270E	25-JAN-2002	02-04-1688A	02
04	FL	ORANGE COUNTY *	12095C0295E	25-JAN-2002	02-04-1808A	02
04	FL	ORANGE COUNTY *	12095C0260E	25-JAN-2002	02-04-1856A	02
04	FL	ORANGE COUNTY *	12095C0435E	01-FEB-2002	02-04-2000A	02
04	FL	ORANGE COUNTY *	12095C0465E	06-FEB-2002	02-04-1212A	01
04	FL	ORANGE COUNTY *	12095C0265E	06-FEB-2002	02-04-1850A	02
04	FL	ORANGE COUNTY *	12095C0625E	06-FEB-2002	02-04-1956A	01
04	FL	ORANGE COUNTY *	12095C0580E	06-FEB-2002	02-04-2160A	02
04	FL	ORANGE COUNTY *	12095C0625E	08-FEB-2002	02-04-2158A	02
04	FL	ORANGE COUNTY *	12095C0385E	08-FEB-2002	02-04-2232A	02
04	FL	ORANGE COUNTY *	12095C0260E	08-FEB-2002	02-04-2290A	02
04	FL	ORANGE COUNTY *	12095C0270E	13-FEB-2002	02-04-1384A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	ORANGE COUNTY *	12095C0435E	13-FEB-2002	02-04-1384A	02
04	FL	ORANGE COUNTY *	12095C0270E	13-FEB-2002	02-04-1604A	02
04	FL	ORANGE COUNTY *	12095C0295E	13-FEB-2002	02-04-2192A	01
04	FL	ORANGE COUNTY *	12095C0290E	13-FEB-2002	02-04-2586A	02
04	FL	ORANGE COUNTY *	12095C0290E	15-FEB-2002	02-04-0574A	01
04	FL	ORANGE COUNTY *	12095C0585E	20-FEB-2002	02-04-2262A	17
04	FL	ORANGE COUNTY *	12095C0420E	20-FEB-2002	02-04-2986A	02
04	FL	ORANGE COUNTY *	12095C0230E	21-FEB-2002	01-04-453P	05
04	FL	ORANGE COUNTY *	12095C0260E	22-FEB-2002	02-04-0036A	02
04	FL	ORANGE COUNTY *	12095C0270E	22-FEB-2002	02-04-3070A	02
04	FL	ORANGE COUNTY *	12095C0230E	25-FEB-2002	01-04-577P	05
04	FL	ORANGE COUNTY *	12095C0215E	01-MAR-2002	02-04-2346A	02
04	FL	ORANGE COUNTY *	12095C0280E	06-MAR-2002	02-04-1276A	02
04	FL	ORANGE COUNTY *	12095C0385E	06-MAR-2002	02-04-2404A	02
04	FL	ORANGE COUNTY *	12095C0410E	06-MAR-2002	02-04-2516A	02
04	FL	ORANGE COUNTY *	12095C0125E	06-MAR-2002	02-04-2576A	02
04	FL	ORANGE COUNTY *	12095C0270E	11-MAR-2002	02-04-2654A	02
04	FL	ORANGE COUNTY *	12095C0260E	13-MAR-2002	02-04-1194A	02
04	FL	ORANGE COUNTY *	12095C0260E	13-MAR-2002	02-04-1846A	02
04	FL	ORANGE COUNTY *	12095C0415E	13-MAR-2002	02-04-2458A	01
04	FL	ORANGE COUNTY *	12095C0420E	15-MAR-2002	02-04-1382A	02
04	FL	ORANGE COUNTY *	12095C0270E	15-MAR-2002	02-04-3036A	02
04	FL	ORANGE COUNTY *	12095C0290E	29-MAR-2002	01-04-6972A	02
04	FL	ORANGE COUNTY *	12095C0295E	29-MAR-2002	02-04-2872X	01
04	FL	ORANGE COUNTY *	12095C0280E	29-MAR-2002	02-04-3358A	02
04	FL	ORANGE COUNTY *	12095C0435E	29-MAR-2002	02-04-3460A	02
04	FL	ORANGE COUNTY *	12095C0625E	03-APR-2002	02-04-3506A	01
04	FL	ORANGE COUNTY *	12095C0295E	10-APR-2002	02-04-0012A	01
04	FL	ORANGE COUNTY *	12095C0295E	10-APR-2002	02-04-3616A	02
04	FL	ORANGE COUNTY *	12095C0415E	12-APR-2002	02-04-3172A	02
04	FL	ORANGE COUNTY *	12095C0410E	12-APR-2002	02-04-3620A	02
04	FL	ORANGE COUNTY *	12095C0290E	12-APR-2002	02-04-4016A	02
04	FL	ORANGE COUNTY *	12095C0260E	17-APR-2002	02-04-2204A	02
04	FL	ORANGE COUNTY *	12095C0260E	19-APR-2002	02-04-4012A	02
04	FL	ORANGE COUNTY *	12095C0260E	19-APR-2002	02-04-4434A	02
04	FL	ORANGE COUNTY *	12095C0260E	19-APR-2002	02-04-4454A	02
04	FL	ORANGE COUNTY *	12095C0295E	24-APR-2002	01-04-425P	05
04	FL	ORANGE COUNTY *	12095C0290E	26-APR-2002	02-04-4610A	01
04	FL	ORANGE COUNTY *	12095C0270E	26-APR-2002	02-04-4628A	02
04	FL	ORANGE COUNTY *	12095C0285E	10-MAY-2002	02-04-4212A	02
04	FL	ORANGE COUNTY *	12095C0625E	15-MAY-2002	02-04-3548A	01
04	FL	ORANGE COUNTY *	12095C0280E	15-MAY-2002	02-04-4566A	02
04	FL	ORANGE COUNTY *	12095C0260E	15-MAY-2002	02-04-4596A	02
04	FL	ORANGE COUNTY *	12095C0405E	17-MAY-2002	02-04-5064A	02
04	FL	ORANGE COUNTY *	12095C0625E	31-MAY-2002	02-04-5092A	02
04	FL	ORANGE COUNTY *	12095C0415E	31-MAY-2002	02-04-5516A	02
04	FL	ORANGE COUNTY *	12095C0415E	05-JUN-2002	02-04-5390A	02
04	FL	ORANGE COUNTY *	12095C0290E	10-JUN-2002	02-04-3670A	01
04	FL	ORANGE COUNTY *	12095C0385E	10-JUN-2002	02-04-5594A	02
04	FL	ORANGE COUNTY *	12095C0420E	10-JUN-2002	02-04-5878A	02
04	FL	ORANGE COUNTY *	12095C0315E	12-JUN-2002	02-04-3074A	02
04	FL	ORANGE COUNTY *	12095C0375E	12-JUN-2002	02-04-5540A	02
04	FL	ORANGE COUNTY *	12095C0235E	12-JUN-2002	02-04-5664A	02
04	FL	ORANGE COUNTY *	12095C0265E	14-JUN-2002	02-04-6048A	02
04	FL	ORANGE COUNTY *	12095C0435E	14-JUN-2002	02-04-6054A	02
04	FL	ORANGE COUNTY *	12095C0290E	19-JUN-2002	02-04-5488A	01
04	FL	ORANGE COUNTY *	12095C0385E	19-JUN-2002	02-04-5700A	02
04	FL	ORANGE COUNTY *	12095C0410E	19-JUN-2002	02-04-5706A	02
04	FL	ORANGE COUNTY *	12095C0295E	21-JUN-2002	02-04-5782A	02
04	FL	ORANGE COUNTY *	12095C0220E	26-JUN-2002	02-04-0996A	01
04	FL	ORANGE COUNTY *	12095C0240E	28-JUN-2002	02-04-6280A	02
04	FL	ORLANDO, CITY OF	12095C0270E	11-JAN-2002	02-04-1738X	02
04	FL	ORLANDO, CITY OF	12095C0435E	20-FEB-2002	02-04-1512A	01
04	FL	ORLANDO, CITY OF	12095C0435E	27-FEB-2002	02-04-1092A	01
04	FL	ORLANDO, CITY OF	12095C0265E	27-FEB-2002	02-04-2708A	02
04	FL	ORLANDO, CITY OF	12095C0235E	11-MAR-2002	02-04-2640A	02
04	FL	ORLANDO, CITY OF	12095C0405E	03-APR-2002	02-04-3264A	01
04	FL	ORLANDO, CITY OF	12095C0235E	17-APR-2002	02-04-3400A	02
04	FL	ORLANDO, CITY OF	12095C0265E	24-APR-2002	02-04-3284A	02
04	FL	ORLANDO, CITY OF	12095C0270E	10-JUN-2002	02-04-4766A	02
04	FL	ORLANDO, CITY OF	12095C0240E	28-JUN-2002	02-04-6270A	01
04	FL	ORMOND BEACH, CITY OF	1251360008D	08-FEB-2002	02-04-2272A	01
04	FL	ORMOND BEACH, CITY OF	1251360003D	16-APR-2002	02-04-137P	05

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	ORMOND BEACH, CITY OF	12127C0194G	19-APR-2002	02-04-3032A	02
04	FL	OSCEOLA COUNTY *	12097C0260F	09-JAN-2002	01-04-4044A	01
04	FL	OSCEOLA COUNTY *	12097C0280F	11-JAN-2002	02-04-0780A	01
04	FL	OSCEOLA COUNTY *	12097C0240F	18-JAN-2002	02-04-1572A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	18-JAN-2002	02-04-1574A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	18-JAN-2002	02-04-1576A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	18-JAN-2002	02-04-1578A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	18-JAN-2002	02-04-1580A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	18-JAN-2002	02-04-1582A	02
04	FL	OSCEOLA COUNTY *	12097C0230F	25-JAN-2002	02-04-1900A	02
04	FL	OSCEOLA COUNTY *	12097C0400F	01-FEB-2002	02-04-1696A	02
04	FL	OSCEOLA COUNTY *	12097C0120F	13-FEB-2002	02-04-0510A	02
04	FL	OSCEOLA COUNTY *	12097C0285F	13-FEB-2002	02-04-0510A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	13-FEB-2002	02-04-2470A	02
04	FL	OSCEOLA COUNTY *	12097C0225F	13-FEB-2002	02-04-2472A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	13-FEB-2002	02-04-2474A	02
04	FL	OSCEOLA COUNTY *	12097C0020F	20-FEB-2002	02-04-2326A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	20-FEB-2002	02-04-2666A	02
04	FL	OSCEOLA COUNTY *	12097C0068F	20-FEB-2002	02-04-2766A	02
04	FL	OSCEOLA COUNTY *	12097C0400F	27-FEB-2002	02-04-2910A	02
04	FL	OSCEOLA COUNTY *	12097C0225F	27-FEB-2002	02-04-2912A	02
04	FL	OSCEOLA COUNTY *	12097C0400F	06-MAR-2002	02-04-2506A	01
04	FL	OSCEOLA COUNTY *	12097C0400F	06-MAR-2002	02-04-2684A	01
04	FL	OSCEOLA COUNTY *	12097C0240F	13-MAR-2002	02-04-3308A	02
04	FL	OSCEOLA COUNTY *	12097C0285F	13-MAR-2002	02-04-3320A	01
04	FL	OSCEOLA COUNTY *	12097C0120F	22-MAR-2002	02-04-3462A	02
04	FL	OSCEOLA COUNTY *	12097C0285F	22-MAR-2002	02-04-3462A	02
04	FL	OSCEOLA COUNTY *	12097C0090F	29-MAR-2002	02-04-2344X	01
04	FL	OSCEOLA COUNTY *	12097C0400F	05-APR-2002	02-04-3862A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	10-APR-2002	02-04-1788A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	24-APR-2002	02-04-2968A	02
04	FL	OSCEOLA COUNTY *	12097C0120F	01-MAY-2002	02-04-4222A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	01-MAY-2002	02-04-4266A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	01-MAY-2002	02-04-4268A	17
04	FL	OSCEOLA COUNTY *	12097C0240F	01-MAY-2002	02-04-4270A	02
04	FL	OSCEOLA COUNTY *	12097C0285F	01-MAY-2002	02-04-4302A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	01-MAY-2002	02-04-4370A	02
04	FL	OSCEOLA COUNTY *	12097C0040F	01-MAY-2002	02-04-4414A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	10-MAY-2002	02-04-3508A	01
04	FL	OSCEOLA COUNTY *	12097C0030F	22-MAY-2002	02-04-5012A	01
04	FL	OSCEOLA COUNTY *	12097C0115F	22-MAY-2002	02-04-5086A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	24-MAY-2002	02-04-5870A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	24-MAY-2002	02-04-5874A	02
04	FL	OSCEOLA COUNTY *	12097C0030F	31-MAY-2002	02-04-5138A	01
04	FL	OSCEOLA COUNTY *	12097C0240F	05-JUN-2002	02-04-5868A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	05-JUN-2002	02-04-5872A	02
04	FL	OSCEOLA COUNTY *	12097C0045F	10-JUN-2002	02-04-4466A	01
04	FL	OSCEOLA COUNTY *	12097C0240F	19-JUN-2002	02-04-4976A	02
04	FL	OVIEDO, CITY OF	12117C0170E	04-JAN-2002	02-04-1094A	02
04	FL	OVIEDO, CITY OF	12117C0165E	24-APR-2002	02-04-2764A	17
04	FL	PALM BEACH COUNTY *	1201920115B	11-MAR-2002	02-04-1202A	01
04	FL	PALM BEACH COUNTY *	1201920170A	10-APR-2002	02-04-4030A	02
04	FL	PALM BEACH COUNTY *	1201920175B	08-MAY-2002	02-04-4970A	02
04	FL	PALM BEACH GARDENS, CITY OF	1202210002B	01-MAY-2002	02-04-3872A	02
04	FL	PALMETTO, CITY OF	1201590003C	11-JAN-2002	02-04-1844X	02
04	FL	PASCO COUNTY *	1202300425E	04-JAN-2002	01-04-6884A	01
04	FL	PASCO COUNTY *	1202300354D	04-JAN-2002	02-04-1414A	02
04	FL	PASCO COUNTY *	1202300400D	09-JAN-2002	01-04-5880A	01
04	FL	PASCO COUNTY *	1202300425E	09-JAN-2002	02-04-0010A	01
04	FL	PASCO COUNTY *	1202300352C	09-JAN-2002	02-04-1146A	01
04	FL	PASCO COUNTY *	1202300195D	09-JAN-2002	02-04-1332A	01
04	FL	PASCO COUNTY *	1202300275D	11-JAN-2002	02-04-1618A	02
04	FL	PASCO COUNTY *	1202300205D	16-JAN-2002	02-04-0768A	02
04	FL	PASCO COUNTY *	1202300205D	16-JAN-2002	02-04-0822A	02
04	FL	PASCO COUNTY *	1202300400D	16-JAN-2002	02-04-1090A	02
04	FL	PASCO COUNTY *	1202300195D	16-JAN-2002	02-04-1248A	02
04	FL	PASCO COUNTY *	1202300354D	18-JAN-2002	02-04-1622A	02
04	FL	PASCO COUNTY *	1202300450E	30-JAN-2002	02-04-0698X	01
04	FL	PASCO COUNTY *	1202300075C	30-JAN-2002	02-04-1200A	02
04	FL	PASCO COUNTY *	1202300100B	01-FEB-2002	02-04-1416A	02
04	FL	PASCO COUNTY *	1202300425E	06-FEB-2002	02-04-0018A	01
04	FL	PASCO COUNTY *	1202300430E	06-FEB-2002	02-04-0020A	01
04	FL	PASCO COUNTY *	1202300450E	06-FEB-2002	02-04-0020A	01

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04	FL	PASCO COUNTY *	1202300430E	08-FEB-2002	02-04-0016A	01
04	FL	PASCO COUNTY *	1202300075C	08-FEB-2002	02-04-2622A	02
04	FL	PASCO COUNTY *	1202300425E	15-FEB-2002	02-04-0702A	02
04	FL	PASCO COUNTY *	1202300205D	20-FEB-2002	02-04-2644A	02
04	FL	PASCO COUNTY *	1202300185D	20-FEB-2002	02-04-2810A	02
04	FL	PASCO COUNTY *	1202300450E	22-FEB-2002	02-04-0022A	01
04	FL	PASCO COUNTY *	1202300215E	22-FEB-2002	02-04-2532A	02
04	FL	PASCO COUNTY *	1202300354D	27-FEB-2002	02-04-1792A	01
04	FL	PASCO COUNTY *	1202300360D	27-FEB-2002	02-04-2314A	02
04	FL	PASCO COUNTY *	1202300354D	27-FEB-2002	02-04-2812A	02
04	FL	PASCO COUNTY *	1202300195D	27-FEB-2002	02-04-2814A	02
04	FL	PASCO COUNTY *	1202300360D	01-MAR-2002	02-04-2530A	02
04	FL	PASCO COUNTY *	1202300360D	01-MAR-2002	02-04-2534A	02
04	FL	PASCO COUNTY *	1202300360D	01-MAR-2002	02-04-3076A	02
04	FL	PASCO COUNTY *	1202300360D	01-MAR-2002	02-04-3096A	02
04	FL	PASCO COUNTY *	1202300425E	01-MAR-2002	02-04-3152A	02
04	FL	PASCO COUNTY *	1202300354D	06-MAR-2002	02-04-2908A	02
04	FL	PASCO COUNTY *	1202300410E	11-MAR-2002	02-04-2094A	01
04	FL	PASCO COUNTY *	1202300425E	11-MAR-2002	02-04-2182A	01
04	FL	PASCO COUNTY *	1202300195D	13-MAR-2002	02-04-2820A	02
04	FL	PASCO COUNTY *	1202300180C	13-MAR-2002	02-04-3078A	02
04	FL	PASCO COUNTY *	1202300360D	15-MAR-2002	02-04-2266A	01
04	FL	PASCO COUNTY *	1202300195D	20-MAR-2002	02-04-1278A	01
04	FL	PASCO COUNTY *	1202300360D	20-MAR-2002	02-04-2092A	02
04	FL	PASCO COUNTY *	1202300362D	20-MAR-2002	02-04-2334A	02
04	FL	PASCO COUNTY *	1202300370D	22-MAR-2002	02-04-1356A	01
04	FL	PASCO COUNTY *	1202300400D	27-MAR-2002	02-04-2594A	02
04	FL	PASCO COUNTY *	1202300354D	27-MAR-2002	02-04-3290A	02
04	FL	PASCO COUNTY *	1202300354D	27-MAR-2002	02-04-3364A	02
04	FL	PASCO COUNTY *	1202300470B	05-APR-2002	02-04-2074A	01
04	FL	PASCO COUNTY *	1202300335C	05-APR-2002	02-04-3816A	02
04	FL	PASCO COUNTY *	1202300352C	10-APR-2002	02-04-3550A	02
04	FL	PASCO COUNTY *	1202300205D	10-APR-2002	02-04-4100A	02
04	FL	PASCO COUNTY *	1202300354D	10-APR-2002	02-04-4194A	02
04	FL	PASCO COUNTY *	1202300195D	17-APR-2002	02-04-4694A	01
04	FL	PASCO COUNTY *	1202300360D	24-APR-2002	02-04-4680A	02
04	FL	PASCO COUNTY *	1202300195D	26-APR-2002	02-04-3878A	01
04	FL	PASCO COUNTY *	1202300360D	01-MAY-2002	02-04-2452A	02
04	FL	PASCO COUNTY *	1202300360D	01-MAY-2002	02-04-4678A	02
04	FL	PASCO COUNTY *	1202300354D	01-MAY-2002	02-04-4890A	02
04	FL	PASCO COUNTY *	1202300180D	01-MAY-2002	02-04-4892A	02
04	FL	PASCO COUNTY *	1202300370D	08-MAY-2002	02-04-4382A	01
04	FL	PASCO COUNTY *	1202300185D	08-MAY-2002	02-04-4894A	02
04	FL	PASCO COUNTY *	1202300195D	17-MAY-2002	02-04-4478A	02
04	FL	PASCO COUNTY *	1202300195D	24-MAY-2002	02-04-4980A	02
04	FL	PASCO COUNTY *	1202300250E	29-MAY-2002	02-04-4604A	01
04	FL	PASCO COUNTY *	1202300354D	29-MAY-2002	02-04-5518A	02
04	FL	PASCO COUNTY *	1202300425E	31-MAY-2002	02-04-5400A	02
04	FL	PASCO COUNTY *	1202300450E	05-JUN-2002	02-04-2028A	01
04	FL	PASCO COUNTY *	1202300185D	05-JUN-2002	02-04-5096A	02
04	FL	PASCO COUNTY *	1202300185D	05-JUN-2002	02-04-5616A	02
04	FL	PASCO COUNTY *	1202300020C	05-JUN-2002	02-04-5748A	02
04	FL	PASCO COUNTY *	1202300400D	12-JUN-2002	02-04-5946A	02
04	FL	PASCO COUNTY *	1202300354D	12-JUN-2002	02-04-5968A	02
04	FL	PASCO COUNTY *	1202300425E	12-JUN-2002	02-04-6040A	02
04	FL	PASCO COUNTY *	1202300360D	19-JUN-2002	02-04-6138A	02
04	FL	PASCO COUNTY *	1202300425E	19-JUN-2002	02-04-6140A	02
04	FL	PASCO COUNTY *	1202300185D	21-JUN-2002	02-04-6252A	02
04	FL	PASCO COUNTY *	1202300195D	28-JUN-2002	02-04-3340A	01
04	FL	PASCO COUNTY *	1202300180C	28-JUN-2002	02-04-5758A	01
04	FL	PEMBROKE PARK, TOWN OF	12011C0318F	06-MAR-2002	02-04-2660A	02
04	FL	PEMBROKE PINES, CITY OF	12011C0295F	09-JAN-2002	02-04-1186A	01
04	FL	PEMBROKE PINES, CITY OF	12011C0290F	15-MAR-2002	02-04-2982A	02
04	FL	PEMBROKE PINES, CITY OF	12011C0315F	27-MAR-2002	02-04-3678A	02
04	FL	PEMBROKE PINES, CITY OF	12011C0315F	24-APR-2002	02-04-4476A	02
04	FL	PEMBROKE PINES, CITY OF	12011C0312F	29-MAY-2002	02-04-5396A	02
04	FL	PEMBROKE PINES, CITY OF	12011C0304F	05-JUN-2002	02-04-5702A	01
04	FL	PINELLAS COUNTY *	1251390143C	30-JAN-2002	02-04-0968A	02
04	FL	PINELLAS COUNTY *	1251390079C	30-JAN-2002	02-04-1880A	01
04	FL	PINELLAS COUNTY *	1251390286E	15-FEB-2002	02-04-0966A	02
04	FL	PINELLAS COUNTY *	1251390077C	27-FEB-2002	02-04-2668A	01
04	FL	PINELLAS COUNTY *	1251390076C	11-MAR-2002	02-04-2682A	02
04	FL	PINELLAS COUNTY *	1251390179C	13-MAR-2002	02-04-2866A	02

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04	FL	PINELLAS COUNTY *	1251390059C	10-APR-2002	02-04-4336A	02
04	FL	PINELLAS COUNTY *	1251390037C	19-JUN-2002	02-04-2960A	02
04	FL	PINELLAS COUNTY *	1251390043C	21-JUN-2002	02-04-3224A	01
04	FL	PLANTATION, CITY OF	12011C0215F	05-APR-2002	02-04-3842A	01
04	FL	PLANTATION, CITY OF	12011C0215F	12-APR-2002	02-04-2780A	02
04	FL	POLK COUNTY*	12105C0284F	04-JAN-2002	01-04-515P	05
04	FL	POLK COUNTY*	12105C0240F	04-JAN-2002	02-04-0622A	02
04	FL	POLK COUNTY*	12105C0100F	04-JAN-2002	02-04-1380A	02
04	FL	POLK COUNTY*	12105C0975F	09-JAN-2002	02-04-1032A	02
04	FL	POLK COUNTY*	12105C0275F	09-JAN-2002	02-04-1104A	01
04	FL	POLK COUNTY*	12105C0425F	09-JAN-2002	02-04-1104A	01
04	FL	POLK COUNTY*	12105C0340F	16-JAN-2002	02-04-1152A	02
04	FL	POLK COUNTY*	12105C0425F	16-JAN-2002	02-04-1568A	02
04	FL	POLK COUNTY*	12105C0425F	16-JAN-2002	02-04-1570A	02
04	FL	POLK COUNTY*	12105C0560F	23-JAN-2002	01-04-6860A	02
04	FL	POLK COUNTY*	12105C0710F	23-JAN-2002	02-04-0550A	02
04	FL	POLK COUNTY*	12105C0490F	23-JAN-2002	02-04-0800A	01
04	FL	POLK COUNTY*	12105C0480F	30-JAN-2002	01-04-6340A	02
04	FL	POLK COUNTY*	12105C0302F	30-JAN-2002	02-04-0472A	02
04	FL	POLK COUNTY*	12105C0220F	01-FEB-2002	01-04-009P	05
04	FL	POLK COUNTY*	12105C0225F	01-FEB-2002	01-04-009P	05
04	FL	POLK COUNTY*	12105C0240F	01-FEB-2002	01-04-009P	05
04	FL	POLK COUNTY*	12105C0250F	01-FEB-2002	01-04-009P	05
04	FL	POLK COUNTY*	12105C0535F	01-FEB-2002	02-04-1002A	02
04	FL	POLK COUNTY*	12105C0250F	06-FEB-2002	02-04-2332A	02
04	FL	POLK COUNTY*	12105C0675F	07-FEB-2002	01-04-535P	05
04	FL	POLK COUNTY*	12105C0425F	08-FEB-2002	02-04-2406A	02
04	FL	POLK COUNTY*	12105C0730F	13-FEB-2002	02-04-1790A	02
04	FL	POLK COUNTY*	12105C0425F	13-FEB-2002	02-04-2466A	02
04	FL	POLK COUNTY*	12105C0510F	20-FEB-2002	02-04-2570A	02
04	FL	POLK COUNTY*	12105C0510F	27-FEB-2002	02-04-077P	05
04	FL	POLK COUNTY*	12105C0535F	27-FEB-2002	02-04-1950A	02
04	FL	POLK COUNTY*	12105C0250F	28-FEB-2002	01-04-151P	05
04	FL	POLK COUNTY*	12105C0425F	01-MAR-2002	02-04-2468A	02
04	FL	POLK COUNTY*	12105C0425F	06-MAR-2002	02-04-3310A	02
04	FL	POLK COUNTY*	12105C0675F	07-MAR-2002	02-04-201X	05
04	FL	POLK COUNTY*	12105C0304F	11-MAR-2002	01-04-529P	05
04	FL	POLK COUNTY*	12105C0480F	11-MAR-2002	02-04-163P	05
04	FL	POLK COUNTY*	12105C0175F	13-MAR-2002	02-04-3324A	02
04	FL	POLK COUNTY*	12105C0480F	15-MAR-2002	02-04-2936A	02
04	FL	POLK COUNTY*	12105C0250F	29-MAR-2002	02-04-3956A	02
04	FL	POLK COUNTY*	12105C0480F	02-APR-2002	02-04-053P	05
04	FL	POLK COUNTY*	12105C0490F	02-APR-2002	02-04-053P	05
04	FL	POLK COUNTY*	12105C0485F	03-APR-2002	02-04-3810A	02
04	FL	POLK COUNTY*	12105C0368F	03-APR-2002	02-04-3812A	02
04	FL	POLK COUNTY*	12105C0480F	10-APR-2002	02-04-2934A	02
04	FL	POLK COUNTY*	12105C0425F	10-APR-2002	02-04-3866A	02
04	FL	POLK COUNTY*	12105C0460F	12-APR-2002	02-04-3328A	02
04	FL	POLK COUNTY*	12105C0425F	12-APR-2002	02-04-3864A	02
04	FL	POLK COUNTY*	12105C0765F	17-APR-2002	01-04-7040A	02
04	FL	POLK COUNTY*	12105C0225F	17-APR-2002	02-04-3814A	02
04	FL	POLK COUNTY*	12105C0425F	17-APR-2002	02-04-3870A	02
04	FL	POLK COUNTY*	12105C0100F	17-APR-2002	02-04-3882A	02
04	FL	POLK COUNTY*	12105C0510F	24-APR-2002	02-04-4098A	02
04	FL	POLK COUNTY*	12105C0510F	24-APR-2002	02-04-4202A	02
04	FL	POLK COUNTY*	12105C0240F	24-APR-2002	02-04-4472A	02
04	FL	POLK COUNTY*	12105C0161F	26-APR-2002	02-04-3752A	02
04	FL	POLK COUNTY*	12105C0302F	01-MAY-2002	02-04-3656A	02
04	FL	POLK COUNTY*	12105C0425F	01-MAY-2002	02-04-3868A	02
04	FL	POLK COUNTY*	12105C0510F	01-MAY-2002	02-04-4020A	02
04	FL	POLK COUNTY*	12105C0425F	01-MAY-2002	02-04-4372A	02
04	FL	POLK COUNTY*	12105C0200F	08-MAY-2002	02-04-4982A	02
04	FL	POLK COUNTY*	12105C0284F	10-MAY-2002	02-04-4882A	02
04	FL	POLK COUNTY*	12105C0590F	14-MAY-2002	02-04-219P	05
04	FL	POLK COUNTY*	12105C0480F	15-MAY-2002	02-04-2450A	02
04	FL	POLK COUNTY*	12105C0480F	15-MAY-2002	02-04-4090A	02
04	FL	POLK COUNTY*	12105C0310F	15-MAY-2002	02-04-5088A	02
04	FL	POLK COUNTY*	12105C0535F	15-MAY-2002	02-04-5670A	02
04	FL	POLK COUNTY*	12105C0515F	16-MAY-2002	02-04-269P	05
04	FL	POLK COUNTY*	12105C0145F	17-MAY-2002	02-04-5608A	02
04	FL	POLK COUNTY*	12105C0515F	20-MAY-2002	02-04-271P	05
04	FL	POLK COUNTY*	12105C0510F	22-MAY-2002	02-04-2634A	02
04	FL	POLK COUNTY*	12105C0535F	22-MAY-2002	02-04-5282A	02

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04	FL	POLK COUNTY*	12105C0175F	24-MAY-2002	01-04-6484A	02
04	FL	POLK COUNTY*	12105C0730F	24-MAY-2002	02-04-3968A	02
04	FL	POLK COUNTY*	12105C0755F	24-MAY-2002	02-04-4136A	02
04	FL	POLK COUNTY*	12105C0755F	24-MAY-2002	02-04-5002A	02
04	FL	POLK COUNTY*	12105C0480F	29-MAY-2002	02-04-5262A	02
04	FL	POLK COUNTY*	12105C0425F	29-MAY-2002	02-04-5360A	02
04	FL	POLK COUNTY*	12105C0425F	29-MAY-2002	02-04-5362A	02
04	FL	POLK COUNTY*	12105C0480F	31-MAY-2002	02-04-5172A	02
04	FL	POLK COUNTY*	12105C0395F	05-JUN-2002	02-04-5890A	02
04	FL	POLK COUNTY*	12105C0480F	10-JUN-2002	02-04-1246A	02
04	FL	POLK COUNTY*	12105C0485F	10-JUN-2002	02-04-5546A	02
04	FL	POLK COUNTY*	12105C0735F	14-JUN-2002	02-04-6058A	02
04	FL	POLK COUNTY*	12105C0480F	19-JUN-2002	02-04-5752A	02
04	FL	POLK COUNTY*	12105C0291F	26-JUN-2002	02-04-3496A	02
04	FL	POLK COUNTY*	12105C0355F	26-JUN-2002	02-04-6258A	02
04	FL	POLK COUNTY*	12105C0460F	28-JUN-2002	02-04-6304A	02
04	FL	POLK COUNTY*	12105C0425F	28-JUN-2002	02-04-6598A	02
04	FL	POMPANO BEACH, CITY OF	12011C0115F	24-APR-2002	02-04-0322A	02
04	FL	POMPANO BEACH, CITY OF	12011C0205F	24-APR-2002	02-04-4498A	02
04	FL	POMPANO BEACH, CITY OF	12011C0206F	26-APR-2002	02-04-3858A	02
04	FL	PORT ORANGE, CITY OF	1203130005C	06-FEB-2002	02-04-2114A	02
04	FL	PORT ORANGE, CITY OF	1203130005C	06-MAR-2002	02-04-0008A	01
04	FL	PORT ORANGE, CITY OF	1251550295E	06-MAR-2002	02-04-0008A	01
04	FL	PORT ORANGE, CITY OF	12127C0360G	19-APR-2002	02-04-2354X	01
04	FL	PORT ORANGE, CITY OF	12127C0360G	19-APR-2002	02-04-2356X	01
04	FL	PORT ORANGE, CITY OF	12127C0368G	08-MAY-2002	02-04-4816A	02
04	FL	PORT ORANGE, CITY OF	12127C0368G	19-JUN-2002	02-04-4940A	01
04	FL	PORT ST. LUCIE, CITY OF	12111C0290F	20-FEB-2002	02-04-2626A	02
04	FL	PUTNAM COUNTY *	1202720405A	09-JAN-2002	02-04-0050A	02
04	FL	PUTNAM COUNTY *	1202720150B	15-MAR-2002	02-04-3012A	02
04	FL	PUTNAM COUNTY *	1202720420A	10-APR-2002	02-04-3514A	02
04	FL	PUTNAM COUNTY *	1202720275A	12-APR-2002	02-04-4028A	02
04	FL	PUTNAM COUNTY *	1202720385A	26-APR-2002	02-04-2956A	02
04	FL	PUTNAM COUNTY *	1202720275A	15-MAY-2002	02-04-4764A	02
04	FL	ROCKLEDGE, CITY OF	12009C0355E	28-JUN-2002	02-04-5862A	01
04	FL	SAFETY HARBOR, CITY OF	1251430002C	21-JUN-2002	02-04-5598A	02
04	FL	SANFORD, CITY OF	12117C0045E	06-MAR-2002	01-04-6782A	02
04	FL	SANFORD, CITY OF	12117C0045E	06-MAR-2002	02-04-3094A	01
04	FL	SANFORD, CITY OF	12117C0045E	17-APR-2002	02-04-3918A	02
04	FL	SANFORD, CITY OF	12117C0040E	15-MAY-2002	02-04-4978A	01
04	FL	SANTA ROSA COUNTY *	1202740360D	06-MAR-2002	02-04-2294A	02
04	FL	SANTA ROSA COUNTY *	1202740360D	27-MAR-2002	02-04-3422A	02
04	FL	SARASOTA COUNTY *	1251440432D	30-JAN-2002	02-04-0152A	02
04	FL	SARASOTA COUNTY *	1251440141D	21-FEB-2002	02-04-041P	05
04	FL	SARASOTA COUNTY *	1251440162E	27-FEB-2002	02-04-2808A	02
04	FL	SARASOTA COUNTY *	1251440343E	27-MAR-2002	02-04-3454A	01
04	FL	SARASOTA COUNTY *	1251440162E	05-JUN-2002	02-04-4884A	02
04	FL	SARASOTA COUNTY *	1251440332E	10-JUN-2002	02-04-5714A	02
04	FL	SEBASTIAN, CITY OF	12061C0079F	20-MAR-2002	02-04-3242A	02
04	FL	SEBASTIAN, CITY OF	12061C0079F	08-MAY-2002	02-04-4932A	01
04	FL	SEMINOLE COUNTY*	12117C0130E	09-JAN-2002	02-04-0368A	02
04	FL	SEMINOLE COUNTY*	12117C0210E	01-FEB-2002	02-04-2268A	02
04	FL	SEMINOLE COUNTY*	12117C0145E	13-FEB-2002	02-04-2480A	01
04	FL	SEMINOLE COUNTY*	12117C0110E	22-MAR-2002	02-04-3458A	02
04	FL	SEMINOLE COUNTY*	12117C0040E	05-APR-2002	02-04-3818A	02
04	FL	SEMINOLE COUNTY*	12117C0145E	12-APR-2002	02-04-3388A	02
04	FL	SEMINOLE COUNTY*	12117C0020E	08-MAY-2002	02-04-3832A	02
04	FL	SEMINOLE COUNTY*	12117C0020E	08-MAY-2002	02-04-4692A	02
04	FL	SEMINOLE COUNTY*	12117C0040E	08-MAY-2002	02-04-4692A	02
04	FL	SEMINOLE COUNTY*	12117C0110E	22-MAY-2002	02-04-5160A	02
04	FL	SOUTH MIAMI, CITY OF	12025C0276J	10-APR-2002	02-04-3904A	02
04	FL	ST. AUGUSTINE, CITY OF	1251450001D	01-FEB-2002	02-04-2072A	01
04	FL	ST. AUGUSTINE, CITY OF	1251450001D	01-MAR-2002	02-04-2830A	02
04	FL	ST. CLOUD, CITY OF	12097C0260F	26-APR-2002	02-04-4262A	02
04	FL	ST. JOHNS COUNTY *	1251470090D	15-MAR-2002	02-04-3714A	02
04	FL	ST. JOHNS COUNTY *	1251470090D	27-MAR-2002	02-04-0772A	02
04	FL	ST. JOHNS COUNTY *	1251470095D	27-MAR-2002	02-04-0772A	02
04	FL	ST. JOHNS COUNTY *	1251470085D	27-MAR-2002	02-04-3304A	02
04	FL	ST. JOHNS COUNTY *	1251470075D	10-APR-2002	02-04-1798A	02
04	FL	ST. JOHNS COUNTY *	1251470231F	10-APR-2002	02-04-3524A	02
04	FL	ST. JOHNS COUNTY *	1251470075D	03-MAY-2002	02-04-4626A	02
04	FL	ST. JOHNS COUNTY *	1251470090D	08-MAY-2002	02-04-4642A	01
04	FL	ST. JOHNS COUNTY *	1251470085D	17-MAY-2002	02-04-2832A	01

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04	FL	ST. JOHNS COUNTY *	1251470183D	10-JUN-2002	02-04-5006A	02
04	FL	ST. PETERSBURG, CITY OF	1251390207C	22-FEB-2002	02-04-3080A	01
04	FL	SUMTER COUNTY *	1202960125B	27-MAR-2002	02-04-3718A	02
04	FL	SUMTER COUNTY *	1202960125D	29-MAY-2002	02-04-5388A	02
04	FL	SUMTER COUNTY *	1202960150B	19-JUN-2002	02-04-5614A	02
04	FL	SUNRISE, CITY OF	12011C0215F	30-JAN-2002	02-04-1774A	01
04	FL	SUNRISE, CITY OF	12011C0205F	20-FEB-2002	02-04-2868A	02
04	FL	TALLAHASSEE, CITY OF	12073C0282D	04-JAN-2002	01-04-167P	05
04	FL	TALLAHASSEE, CITY OF	12073C0284D	04-JAN-2002	01-04-167P	05
04	FL	TALLAHASSEE, CITY OF	12073C0301D	04-JAN-2002	01-04-167P	05
04	FL	TALLAHASSEE, CITY OF	12073C0281D	24-APR-2002	01-04-073P	05
04	FL	TALLAHASSEE, CITY OF	12073C0283D	24-APR-2002	01-04-073P	05
04	FL	TAMARAC, CITY OF	12011C0185F	16-JAN-2002	02-04-2122A	01
04	FL	TAMARAC, CITY OF	12011C0185F	29-MAR-2002	02-04-2584X	01
04	FL	TAMARAC, CITY OF	12011C0185F	05-APR-2002	02-04-3850A	01
04	FL	TAMARAC, CITY OF	12011C0205F	29-MAY-2002	02-04-3908A	02
04	FL	TAMPA, CITY OF	1201120095C	22-FEB-2002	02-04-2414A	01
04	FL	TAMPA, CITY OF	1201140038C	20-MAR-2002	02-04-3066A	02
04	FL	TAMPA, CITY OF	1201120095C	05-APR-2002	02-04-2416X	01
04	FL	TAMPA, CITY OF	1201120070E	26-APR-2002	02-04-0030A	01
04	FL	TAMPA, CITY OF	1201120210E	26-APR-2002	02-04-0030A	01
04	FL	TAMPA, CITY OF	1201120210E	26-APR-2002	02-04-2024A	01
04	FL	TAMPA, CITY OF	1201120090E	01-MAY-2002	02-04-2440A	01
04	FL	TAMPA, CITY OF	1201140031C	08-MAY-2002	02-04-2620A	02
04	FL	TAMPA, CITY OF	1201120210E	17-MAY-2002	02-04-4656A	02
04	FL	TAMPA, CITY OF	1201120210E	05-JUN-2002	02-04-5426A	01
04	FL	TAMPA, CITY OF	1201120210E	19-JUN-2002	02-04-2078A	01
04	FL	TITUSVILLE, CITY OF	12009C0180E	11-JAN-2002	02-04-1128X	02
04	FL	VENICE, CITY OF	1251440331E	30-JAN-2002	02-04-1560A	01
04	FL	VENICE, CITY OF	1251440332E	30-JAN-2002	02-04-1560A	01
04	FL	VOLUSIA COUNTY*	1251550408E	09-JAN-2002	02-04-1536A	02
04	FL	VOLUSIA COUNTY*	1251550408E	13-FEB-2002	02-04-2420A	02
04	FL	VOLUSIA COUNTY*	12127C0044G	19-APR-2002	02-04-2148A	01
04	FL	VOLUSIA COUNTY*	12127C0200G	19-APR-2002	02-04-2148A	01
04	FL	VOLUSIA COUNTY*	12127C0200G	19-APR-2002	02-04-3942A	02
04	FL	VOLUSIA COUNTY*	12127C0200G	03-MAY-2002	02-04-2970A	01
04	FL	VOLUSIA COUNTY*	12127C0700G	15-MAY-2002	02-04-2564A	02
04	FL	VOLUSIA COUNTY*	12127C0770G	15-MAY-2002	02-04-5182A	02
04	FL	WAKULLA COUNTY *	1203150250B	27-FEB-2002	02-04-1866A	02
04	FL	WAKULLA COUNTY *	1203150250B	06-MAR-2002	02-04-0496A	02
04	FL	WAKULLA COUNTY *	1203150250B	13-MAR-2002	02-04-2876A	02
04	FL	WAKULLA COUNTY *	1203150225B	13-MAR-2002	02-04-2878A	02
04	FL	WAKULLA COUNTY *	1203150250B	27-MAR-2002	02-04-3330A	02
04	FL	WAKULLA COUNTY *	1203150250B	08-MAY-2002	01-04-6328A	02
04	FL	WAKULLA COUNTY *	1203150250B	29-MAY-2002	02-04-1868A	02
04	FL	WAKULLA COUNTY *	1203150250B	29-MAY-2002	02-04-1870A	02
04	FL	WAKULLA COUNTY *	1203150250B	12-JUN-2002	02-04-4480A	02
04	FL	WALTON COUNTY *	12131C0539F	09-JAN-2002	02-04-1700A	02
04	FL	WALTON COUNTY *	12131C0527F	06-MAR-2002	02-04-2590A	02
04	FL	WALTON COUNTY *	12131C0726F	13-MAR-2002	02-04-2786A	01
04	FL	WALTON COUNTY *	12131C0175F	15-MAR-2002	02-04-2932A	02
04	FL	WALTON COUNTY *	12131C0552F	19-APR-2002	02-04-4152A	02
04	FL	WALTON COUNTY *	12131C0543F	08-MAY-2002	02-04-4412A	02
04	FL	WALTON COUNTY *	12131C0736F	15-MAY-2002	02-04-2188A	02
04	FL	WALTON COUNTY *	12131C0564F	15-MAY-2002	02-04-5180A	02
04	FL	WEST PALM BEACH, CITY OF	1201920145B	18-JAN-2002	01-04-7212A	01
04	FL	WEST PALM BEACH, CITY OF	1201920145B	20-MAR-2002	02-04-2536A	01
04	FL	WEST PALM BEACH, CITY OF	1201920150A	15-MAY-2002	02-04-0770A	01
04	FL	WINDERMERE, TOWN OF	12095C0385E	03-MAY-2002	02-04-4778A	02
04	FL	WINDERMERE, TOWN OF	12095C0385E	28-JUN-2002	02-04-4998A	02
04	FL	WINTER GARDEN, CITY OF	12095C0205E	10-APR-2002	02-04-3688A	02
04	FL	WINTER GARDEN, CITY OF	12095C0215E	12-APR-2002	02-04-1434A	01
04	FL	WINTER HAVEN, CITY OF	12105C0355F	04-JAN-2002	02-04-1394A	02
04	FL	WINTER HAVEN, CITY OF	12105C0365F	13-MAR-2002	01-04-7200A	02
04	FL	WINTER HAVEN, CITY OF	12105C0365F	22-MAY-2002	02-04-4780A	02
04	FL	WINTER HAVEN, CITY OF	12105C0365F	29-MAY-2002	02-04-251P	06
04	FL	WINTER HAVEN, CITY OF	12105C0355F	05-JUN-2002	02-04-5548A	02
04	FL	WINTER PARK, CITY OF	12095C0255E	13-FEB-2002	02-04-2456A	02
04	FL	WINTER SPRINGS, CITY OF	12117C0135E	09-JAN-2002	02-04-0748A	02
04	FL	WINTER SPRINGS, CITY OF	12117C0145E	29-MAY-2002	02-04-4334A	02
04	GA	ALBANY, CITY OF	13095C0130D	06-MAR-2002	02-04-3282A	02
04	GA	ALBANY, CITY OF	13095C0105D	22-MAR-2002	02-04-1652A	02
04	GA	ALPHARETTA, CITY OF	13121C0059E	17-JAN-2002	01-04-239P	05

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04	GA	ALPHARETTA, CITY OF	13121C0058E	21-MAR-2002	02-04-063P	05
04	GA	ALPHARETTA, CITY OF	13121C0078E	08-MAY-2002	02-04-4060A	01
04	GA	ALPHARETTA, CITY OF	13121C0080E	19-JUN-2002	02-04-4084A	02
04	GA	ATLANTA, CITY OF	13121C0232E	15-MAR-2002	02-04-3558A	02
04	GA	ATLANTA, CITY OF	13121C0233E	03-APR-2002	02-04-1714A	02
04	GA	ATLANTA, CITY OF	13121C0229E	21-JUN-2002	02-04-4330A	01
04	GA	AUGUSTA, CITY OF	1301580060E	23-JAN-2002	02-04-1272A	02
04	GA	AUGUSTA, CITY OF	1301580070E	22-MAY-2002	02-04-5902A	02
04	GA	BALDWIN COUNTY*	1300050050B	15-MAR-2002	02-04-3660A	02
04	GA	BALDWIN COUNTY*	1300050075B	27-MAR-2002	02-04-3946A	02
04	GA	BARTOW COUNTY *	13015C0110F	22-MAY-2002	02-04-4788A	02
04	GA	BARTOW COUNTY *	13015C0135F	28-JUN-2002	02-04-6272A	02
04	GA	BIBB COUNTY*	1300110025D	13-FEB-2002	02-04-1472A	02
04	GA	BRUNSWICK,CITY OF	1300930011C	15-MAR-2002	02-04-025P	05
04	GA	BUTTS COUNTY*	1305180125A	17-MAY-2002	02-04-5020A	02
04	GA	CALHOUN, CITY OF	1300950003C	04-JAN-2002	02-04-1238A	02
04	GA	CARROLL COUNTY*	1304640150B	13-FEB-2002	02-04-1220A	02
04	GA	CARROLL COUNTY*	1304640095B	17-APR-2002	02-04-3104A	02
04	GA	CARROLL COUNTY*	1304640050B	03-MAY-2002	02-04-3448A	02
04	GA	CATOOSA COUNTY*	1300280025D	13-FEB-2002	02-04-1930A	02
04	GA	CATOOSA COUNTY*	1300280025D	12-APR-2002	02-04-3876A	02
04	GA	CATOOSA COUNTY*	1300280025D	22-MAY-2002	02-04-3436A	01
04	GA	CEDARTOWN, CITY OF	1301530001C	27-MAR-2002	02-04-4140A	02
04	GA	CHATHAM COUNTY*	1300300075C	11-MAR-2002	02-04-2384A	02
04	GA	CHATHAM COUNTY*	1300300075C	12-APR-2002	02-04-4186A	02
04	GA	CHATHAM COUNTY*	1300300075	14-JUN-2002	02-04-6116A	02
04	GA	CLAYTON COUNTY*	1300410015D	30-JAN-2002	02-04-1486A	02
04	GA	CLAYTON COUNTY*	1300410065B	06-FEB-2002	02-04-2482A	02
04	GA	CLAYTON COUNTY*	1300410070C	03-APR-2002	02-04-2108A	02
04	GA	CLAYTON COUNTY*	1300410015D	26-JUN-2002	02-04-4590A	02
04	GA	COBB COUNTY*	13067C0035F	09-JAN-2002	02-04-1922A	02
04	GA	COBB COUNTY*	13067C0015F	11-JAN-2002	02-04-2066A	02
04	GA	COBB COUNTY*	13067C0085F	16-JAN-2002	02-04-1726A	02
04	GA	COBB COUNTY*	13067C0030F	18-JAN-2002	02-04-0580A	02
04	GA	COBB COUNTY*	13067C0055F	23-JAN-2002	02-04-1882A	02
04	GA	COBB COUNTY*	13067C0075F	30-JAN-2002	02-04-2170A	02
04	GA	COBB COUNTY*	13067C0035F	13-FEB-2002	02-04-2514A	02
04	GA	COBB COUNTY*	13067C0050F	20-FEB-2002	02-04-2758A	02
04	GA	COBB COUNTY*	13067C0040F	06-MAR-2002	01-04-4306A	02
04	GA	COBB COUNTY*	13067C0040F	06-MAR-2002	02-04-0876A	02
04	GA	COBB COUNTY*	13067C0080F	06-MAR-2002	02-04-1644A	02
04	GA	COBB COUNTY*	13067C0040F	06-MAR-2002	02-04-3424A	02
04	GA	COBB COUNTY*	13067C0050F	15-MAR-2002	02-04-2730A	02
04	GA	COBB COUNTY*	13067C0015F	15-MAR-2002	02-04-3582A	02
04	GA	COBB COUNTY*	13067C0050F	22-MAR-2002	02-04-2732A	02
04	GA	COBB COUNTY*	13067C0065F	22-MAR-2002	02-04-3940A	02
04	GA	COBB COUNTY*	13067C0045F	03-APR-2002	02-04-2608A	02
04	GA	COBB COUNTY*	13067C0060F	05-APR-2002	02-04-3566A	02
04	GA	COBB COUNTY*	13067C0045F	10-APR-2002	02-04-0460A	02
04	GA	COBB COUNTY*	13067C0075F	17-APR-2002	02-04-2518A	02
04	GA	COBB COUNTY*	13067C0050F	19-APR-2002	02-04-4658A	02
04	GA	COBB COUNTY*	13067C0055F	26-APR-2002	02-04-3800A	02
04	GA	COBB COUNTY*	13067C0010F	10-MAY-2002	02-04-4676A	02
04	GA	COBB COUNTY*	13067C0040F	10-MAY-2002	02-04-5336A	02
04	GA	COBB COUNTY*	13067C0085F	15-MAY-2002	02-04-3802A	02
04	GA	COBB COUNTY*	13067C0060F	15-MAY-2002	02-04-4928A	02
04	GA	COBB COUNTY*	13067C0035F	15-MAY-2002	02-04-5468A	17
04	GA	COBB COUNTY*	13067C0025F	17-MAY-2002	02-04-3412A	02
04	GA	COBB COUNTY*	13067C0035F	22-MAY-2002	02-04-5340A	02
04	GA	COBB COUNTY*	13067C0090F	24-MAY-2002	02-04-4312A	02
04	GA	COBB COUNTY*	13067C0030F	05-JUN-2002	02-04-4390A	02
04	GA	COBB COUNTY*	13067C0090F	14-JUN-2002	02-04-4944A	02
04	GA	COBB COUNTY*	13067C0070F	14-JUN-2002	02-04-5866A	02
04	GA	COBB COUNTY*	13067C0045F	14-JUN-2002	02-04-6160A	02
04	GA	COBB COUNTY*	13067C0065F	19-JUN-2002	02-04-4082A	02
04	GA	COBB COUNTY*	13067C0025F	19-JUN-2002	02-04-4306A	02
04	GA	COBB COUNTY*	13067C0055F	19-JUN-2002	02-04-5908A	02
04	GA	COBB COUNTY*	13067C0025F	26-JUN-2002	02-04-4986A	02
04	GA	COBB COUNTY*	13067C0090F	28-JUN-2002	02-04-6170A	02
04	GA	COBB COUNTY*	13067C0045F	28-JUN-2002	02-04-6668A	02
04	GA	COBB COUNTY*	13067C0085F	28-JUN-2002	02-04-6734A	02
04	GA	COLUMBIA COUNTY*	1300590095B	01-MAR-2002	02-04-3292A	02
04	GA	COLUMBUS, CITY OF	1351580050D	30-JAN-2002	02-04-1294A	02

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04	GA	COLUMBUS, CITY OF	1351580075D	10-APR-2002	02-04-2008A	02
04	GA	COLUMBUS, CITY OF	1351580045D	19-APR-2002	02-04-2320A	02
04	GA	COLUMBUS, CITY OF	1351580050D	19-APR-2002	02-04-3568A	01
04	GA	COLUMBUS, CITY OF	1351580050D	24-APR-2002	02-04-4786A	02
04	GA	COLUMBUS, CITY OF	1351580045D	22-MAY-2002	02-04-5810A	02
04	GA	COOK COUNTY*	13075C0095B	28-JUN-2002	02-04-4648A	02
04	GA	COWETA COUNTY *	1302980275A	24-APR-2002	02-04-1716A	02
04	GA	COWETA COUNTY *	1302980250B	22-MAY-2002	02-04-5864A	02
04	GA	DADE COUNTY *	13083C0007C	17-MAY-2002	02-04-5812A	02
04	GA	DAWSON COUNTY	1303040100A	17-APR-2002	02-04-4198A	02
04	GA	DE KALB COUNTY *	13089C0141H	04-JAN-2002	02-04-1476A	02
04	GA	DE KALB COUNTY *	13089C0158H	11-JAN-2002	02-04-0078A	02
04	GA	DE KALB COUNTY *	13089C0169H	18-JAN-2002	02-04-2172A	02
04	GA	DE KALB COUNTY *	13089C0019H	30-JAN-2002	01-04-6522A	02
04	GA	DE KALB COUNTY *	13089C0112H	30-JAN-2002	02-04-0880A	17
04	GA	DE KALB COUNTY *	13089C0059H	30-JAN-2002	02-04-1838A	02
04	GA	DE KALB COUNTY *	13089C0010H	08-FEB-2002	01-04-6732A	02
04	GA	DE KALB COUNTY *	13089C0086H	08-FEB-2002	02-04-2606A	02
04	GA	DE KALB COUNTY *	13089C0113H	22-FEB-2002	02-04-1366A	17
04	GA	DE KALB COUNTY *	13089C0016H	01-MAR-2002	02-04-2196A	02
04	GA	DE KALB COUNTY *	13089C0113H	01-MAR-2002	02-04-3414A	02
04	GA	DE KALB COUNTY *	13089C0066H	06-MAR-2002	02-04-2784A	02
04	GA	DE KALB COUNTY *	13089C0112H	06-MAR-2002	02-04-3420A	17
04	GA	DE KALB COUNTY *	13089C0052H	13-MAR-2002	02-04-3416A	02
04	GA	DE KALB COUNTY *	13089C0153H	22-MAR-2002	02-04-2734A	02
04	GA	DE KALB COUNTY *	13089C0151H	22-MAR-2002	02-04-3146A	02
04	GA	DE KALB COUNTY *	13089C0086H	27-MAR-2002	02-04-3056A	02
04	GA	DE KALB COUNTY *	13089C0084H	29-MAR-2002	02-04-3574A	02
04	GA	DE KALB COUNTY *	13089C0052H	29-MAR-2002	02-04-3806A	02
04	GA	DE KALB COUNTY *	13089C0176H	29-MAR-2002	02-04-4328A	02
04	GA	DE KALB COUNTY *	13089C0167H	03-APR-2002	02-04-3418A	02
04	GA	DE KALB COUNTY *	13089C0162H	17-APR-2002	02-04-2864A	02
04	GA	DE KALB COUNTY *	13089C0086H	19-APR-2002	02-04-3744A	02
04	GA	DE KALB COUNTY *	13089C0163H	22-MAY-2002	02-04-3438A	02
04	GA	DE KALB COUNTY *	13089C0134H	22-MAY-2002	02-04-4810A	02
04	GA	DE KALB COUNTY *	13089C0054H	29-MAY-2002	02-04-5884A	02
04	GA	DE KALB COUNTY *	13089C0188H	05-JUN-2002	02-04-5950A	02
04	GA	DE KALB COUNTY *	13089C0113H	14-JUN-2002	02-04-5952A	02
04	GA	DE KALB COUNTY *	13089C0151H	28-JUN-2002	02-04-5526A	02
04	GA	DE KALB COUNTY *	13089C0152H	28-JUN-2002	02-04-5576A	02
04	GA	DE KALB COUNTY *	13089C0132H	28-JUN-2002	02-04-6174A	02
04	GA	DECATUR, CITY OF	13089C0068H	15-MAR-2002	02-04-3658A	02
04	GA	DILLARD, TOWN OF	130446-02B	01-FEB-2002	02-04-0220A	01
04	GA	DOUGHERTY COUNTY *	13095C0135D	19-APR-2002	02-04-4650A	02
04	GA	DOUGHERTY COUNTY *	13095C0255D	19-JUN-2002	02-04-4594A	02
04	GA	DOUGHERTY COUNTY *	13095C0120D	26-JUN-2002	02-04-5986A	02
04	GA	DULUTH, CITY OF	1300980002C	25-JAN-2002	02-04-2362A	02
04	GA	DULUTH, CITY OF	1300980003C	05-APR-2002	02-04-3578A	02
04	GA	EAST POINT, CITY OF	13121C0361E	19-JUN-2002	02-04-5290A	02
04	GA	EATONTON, CITY OF	1302180005B	04-JAN-2002	02-04-0712A	02
04	GA	FANNIN COUNTY*	13111C0066D	25-JAN-2002	02-04-1836A	02
04	GA	FAYETTE COUNTY *	13113C0080D	16-JAN-2002	02-04-2062X	02
04	GA	FLOYD COUNTY*	13115C0185D	01-MAR-2002	02-04-2674A	02
04	GA	FORSYTH COUNTY *	13117C0115C	11-JAN-2002	02-04-1168A	02
04	GA	FORSYTH COUNTY *	13117C0115C	17-APR-2002	02-04-1926A	02
04	GA	FULTON COUNTY *	13121C0163E	16-JAN-2002	02-04-2012A	02
04	GA	FULTON COUNTY *	13121C0057E	23-JAN-2002	02-04-1924A	02
04	GA	FULTON COUNTY *	13121C0080E	06-FEB-2002	01-04-7004A	02
04	GA	FULTON COUNTY *	13121C0083E	15-FEB-2002	02-04-1938A	02
04	GA	FULTON COUNTY *	13121C0053E	12-APR-2002	02-04-2610A	02
04	GA	FULTON COUNTY *	13121C0153E	19-APR-2002	02-04-4988A	02
04	GA	FULTON COUNTY *	13121C0066E	24-APR-2002	02-04-3712A	02
04	GA	FULTON COUNTY *	13121C0461E	18-JUN-2002	02-04-279P	05
04	GA	GILMER COUNTY*	13123C0150B	10-APR-2002	02-04-2940A	02
04	GA	GORDON COUNTY*	1300940038B	15-FEB-2002	02-04-2768A	02
04	GA	GORDON COUNTY*	1300940039B	19-APR-2002	02-04-3954A	02
04	GA	GORDON COUNTY*	1300940039B	28-JUN-2002	02-04-5414A	02
04	GA	GWINNETT COUNTY *	1303220095C	04-JAN-2002	02-04-0398A	02
04	GA	GWINNETT COUNTY *	1303220195C	09-JAN-2002	02-04-0998A	02
04	GA	GWINNETT COUNTY *	1303220020B	09-JAN-2002	02-04-1680A	02
04	GA	GWINNETT COUNTY *	1303220280C	09-JAN-2002	02-04-1814A	02
04	GA	GWINNETT COUNTY *	1303220190C	11-JAN-2002	02-04-1122A	02
04	GA	GWINNETT COUNTY *	1303220295B	16-JAN-2002	01-04-6620A	02

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04	GA	GWINNETT COUNTY *	1303220170C	23-JAN-2002	02-04-0684A	02
04	GA	GWINNETT COUNTY *	1303220195C	06-FEB-2002	02-04-1506A	02
04	GA	GWINNETT COUNTY *	1303220190C	22-FEB-2002	02-04-2488X	02
04	GA	GWINNETT COUNTY *	1303220055C	13-MAR-2002	02-04-2054A	02
04	GA	GWINNETT COUNTY *	1303220195C	15-MAR-2002	02-04-1208A	02
04	GA	GWINNETT COUNTY *	1303220280C	15-MAR-2002	02-04-3356A	02
04	GA	GWINNETT COUNTY *	1303220085C	22-MAR-2002	02-04-3386A	02
04	GA	GWINNETT COUNTY *	1303220020B	05-APR-2002	02-04-3748A	02
04	GA	GWINNETT COUNTY *	1303220095C	05-APR-2002	02-04-3900A	02
04	GA	GWINNETT COUNTY *	1303220095C	12-APR-2002	02-04-1928A	02
04	GA	GWINNETT COUNTY *	1303220280C	12-APR-2002	02-04-2358A	17
04	GA	GWINNETT COUNTY *	1303220195C	17-APR-2002	02-04-2324A	02
04	GA	GWINNETT COUNTY *	1303220170C	26-APR-2002	02-04-4316A	02
04	GA	GWINNETT COUNTY *	1303220055C	01-MAY-2002	02-04-4722A	02
04	GA	GWINNETT COUNTY *	1303220195C	01-MAY-2002	02-04-4848A	02
04	GA	GWINNETT COUNTY *	1303220205C	17-MAY-2002	02-04-4314A	02
04	GA	GWINNETT COUNTY *	1303220310B	17-MAY-2002	02-04-5158A	02
04	GA	GWINNETT COUNTY *	1303220095C	22-MAY-2002	02-04-3212A	02
04	GA	GWINNETT COUNTY *	1303220280C	22-MAY-2002	02-04-5960A	02
04	GA	GWINNETT COUNTY *	1303220170C	24-MAY-2002	02-04-5696A	02
04	GA	GWINNETT COUNTY *	1303220095C	21-JUN-2002	02-04-3486A	02
04	GA	GWINNETT COUNTY *	1303220205C	28-JUN-2002	02-04-2110A	02
04	GA	GWINNETT COUNTY *	1303220085C	28-JUN-2002	02-04-4612A	02
04	GA	HABERSHAM COUNTY *	1304580110B	19-JUN-2002	02-04-6162A	02
04	GA	HALL COUNTY *	13139C0275E	04-JAN-2002	02-04-1720A	02
04	GA	HALL COUNTY *	13139C0180E	23-JAN-2002	02-04-0950A	02
04	GA	HALL COUNTY *	13139C0300E	23-JAN-2002	02-04-1298A	02
04	GA	HALL COUNTY *	13139C0093E	01-FEB-2002	02-04-0974A	02
04	GA	HALL COUNTY *	13139C0093E	06-MAR-2002	02-04-2824A	02
04	GA	HALL COUNTY *	13139C0180E	05-APR-2002	02-04-3380A	02
04	GA	HALL COUNTY *	13139C0300E	17-APR-2002	02-04-3262A	02
04	GA	HALL COUNTY *	13139C0312E	10-MAY-2002	02-04-4542A	02
04	GA	HALL COUNTY *	13139C0183E	19-JUN-2002	02-04-6242A	02
04	GA	HALL COUNTY *	13139C0300E	28-JUN-2002	02-04-5642A	02
04	GA	HARRIS COUNTY*	1303380150A	15-FEB-2002	02-04-1402A	02
04	GA	HARRIS COUNTY*	1303380250A	22-FEB-2002	02-04-1734A	02
04	GA	HARRIS COUNTY*	1303380150A	27-FEB-2002	02-04-2984A	02
04	GA	HARRIS COUNTY*	1303380250A	24-APR-2002	02-04-3500A	02
04	GA	HARRIS COUNTY*	1303380150A	01-MAY-2002	02-04-4664A	02
04	GA	HARRIS COUNTY*	1303380150A	10-MAY-2002	02-04-5328A	02
04	GA	HARRIS COUNTY*	1303380150A	10-MAY-2002	02-04-5338A	02
04	GA	HARRIS COUNTY*	1303380150A	17-MAY-2002	02-04-4180A	02
04	GA	HARRIS COUNTY*	1303380150A	14-JUN-2002	02-04-5912A	02
04	GA	HARRIS COUNTY*	1303380150A	26-JUN-2002	02-04-6372A	02
04	GA	HOUSTON COUNTY *	1302470060A	12-APR-2002	02-04-4734A	02
04	GA	JENKINS COUNTY *	13165C0100D	20-FEB-2002	02-04-1170A	02
04	GA	JONES COUNTY*	13169C0250C	19-APR-2002	02-04-4248A	02
04	GA	KENNESAW, CITY OF	13067C0030F	28-JUN-2002	02-04-5072A	02
04	GA	KENNESAW, CITY OF	13067C0030F	28-JUN-2002	02-04-5464A	01
04	GA	LAGRANGE, CITY OF	1301770006D	01-FEB-2002	02-04-1444A	02
04	GA	LAGRANGE, CITY OF	1301770006D	15-FEB-2002	02-04-1724A	02
04	GA	LAWRENCEVILLE, CITY OF	1300990001B	24-APR-2002	02-04-3674A	02
04	GA	LEE COUNTY *	1301220250B	27-MAR-2002	02-04-3226X	02
04	GA	LEE COUNTY *	1301220250B	05-JUN-2002	02-04-5698A	02
04	GA	LIBERTY COUNTY *	1301230190A	16-MAY-2002	01-04-571P	05
04	GA	MACON, CITY OF	1300110041E	01-JAN-2002	01-04-173P	05
04	GA	MACON, CITY OF	1300110010D	23-FEB-2002	02-04-2052X	01
04	GA	MACON, CITY OF	1300110050D	03-APR-2002	02-04-2930A	02
04	GA	MACON, CITY OF	1300110025D	17-APR-2002	02-04-3384A	17
04	GA	MACON, CITY OF	1300110020E	15-MAY-2002	02-04-5348A	02
04	GA	MADISON, CITY OF	13211C0205A	16-FEB-2002	02-04-3166V	19
04	GA	MARIETTA, CITY OF	13067C0055F	15-FEB-2002	02-04-3006A	02
04	GA	MONROE COUNTY*	1301380025C	05-APR-2002	02-04-3002A	02
04	GA	MONROE, CITY OF	13297C0113B	15-FEB-2002	01-04-6880A	02
04	GA	MONROE, CITY OF	13297C0113B	22-MAY-2002	02-04-5650A	02
04	GA	MORGAN COUNTY*	13211C0230A	24-MAY-2002	02-04-5856A	02
04	GA	NEWTON COUNTY *	1301430050A	23-JAN-2002	02-04-1640A	02
04	GA	NEWTON COUNTY *	1301430045A	15-MAR-2002	02-04-2554A	02
04	GA	PAULDING COUNTY *	13223C0265B	29-MAR-2002	02-04-2728A	02
04	GA	PAULDING COUNTY *	13223C0245B	26-APR-2002	02-04-4326A	02
04	GA	PEACHTREE CITY, CITY OF	13113C0060D	10-APR-2002	02-04-4592A	02
04	GA	PERRY, CITY OF	1301100001B	22-MAY-2002	02-04-4614A	01
04	GA	PIKE COUNTY	1305110050A	15-MAR-2002	02-04-2316A	02

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04	GA	POLK COUNTY *	1302560069A	04-JAN-2002	02-04-1118A	02
04	GA	POLK COUNTY *	1302560088A	12-APR-2002	02-04-1388A	17
04	GA	RABUN COUNTY *	1301560125B	22-MAY-2002	02-04-4294A	02
04	GA	RICHMOND COUNTY*	1301580060E	15-FEB-2002	02-04-1884A	02
04	GA	RICHMOND COUNTY*	1301580020E	22-MAY-2002	02-04-4730A	02
04	GA	ROCKDALE COUNTY *	13247C0162C	04-JAN-2002	02-04-0072A	02
04	GA	ROCKDALE COUNTY *	13247C0082C	13-FEB-2002	02-04-2134A	02
04	GA	ROCKDALE COUNTY *	13247C0135C	11-MAR-2002	02-04-2386A	02
04	GA	ROME, CITY OF	13115C0190D	04-JAN-2002	02-04-0262A	02
04	GA	ROME, CITY OF	13115C0190D	12-APR-2002	02-04-4418A	02
04	GA	ROME, CITY OF	13115C0195D	03-MAY-2002	02-04-5042A	02
04	GA	ROSWELL, CITY OF	13121C0063E	09-JAN-2002	02-04-1722A	02
04	GA	ROSWELL, CITY OF	13121C0044E	22-MAR-2002	02-04-3722A	02
04	GA	ROSWELL, CITY OF	13121C0034E	24-MAY-2002	02-04-2834A	02
04	GA	SMYRNA, CITY OF	13067C0075F	16-JAN-2002	01-04-6824A	02
04	GA	SMYRNA, CITY OF	13067C0075F	28-JUN-2002	02-04-6164A	02
04	GA	SPALDING COUNTY *	1303880135B	24-APR-2002	02-04-3888A	02
04	GA	TROUP COUNTY *	1304050100A	23-JAN-2002	02-04-0878A	02
04	GA	TROUP COUNTY *	1304050200A	14-JUN-2002	02-04-6346A	02
04	GA	TYRONE, TOWN OF	13113C0020D	22-MAY-2002	02-04-3522A	02
04	GA	UNION COUNTY*	1302540025C	25-JAN-2002	02-04-1860A	02
04	GA	UNION COUNTY*	1302540100C	26-APR-2002	02-04-2816A	02
04	GA	UNION COUNTY*	1302540025C	15-MAY-2002	02-04-4332A	02
04	GA	WALKER COUNTY *	1301800130B	09-JAN-2002	02-04-1816A	02
04	GA	WALTON COUNTY *	13297C0140B	01-FEB-2002	02-04-2220A	02
04	GA	WALTON COUNTY *	13297C0080B	08-FEB-2002	02-04-2146A	02
04	GA	WOODSTOCK, CITY OF	13057C0030B	19-APR-2002	02-04-4924A	02
04	GA	WOODSTOCK, CITY OF	13057C0330B	01-MAY-2002	02-04-4990A	17
04	GA	WOODSTOCK, CITY OF	13057C0330B	15-MAY-2002	02-04-5248A	17
04	GA	WOODSTOCK, CITY OF	13057C0330B	19-JUN-2002	02-04-5958A	02
04	GA	WOODSTOCK, CITY OF	13057C0330B	19-JUN-2002	02-04-6070A	02
04	KY	BOONE COUNTY *	2100130015B	13-MAR-2002	02-04-2556A	02
04	KY	BOYD COUNTY *	210016	15-FEB-2002	02-04-0156A	02
04	KY	CALLOWAY COUNTY *	2103130005A	16-JAN-2002	02-04-1364A	02
04	KY	CAMPBELL COUNTY *	2100340105B	22-MAR-2002	02-04-2522A	02
04	KY	CARROLL COUNTY	210045—02B	03-APR-2002	02-04-3700A	02
04	KY	COVINGTON, CITY OF	2101290005D	01-FEB-2002	02-04-2360A	02
04	KY	FLOYD COUNTY *	2100690070B	09-JAN-2002	02-04-0360A	02
04	KY	GARRARD COUNTY *	2100810002B	15-MAY-2002	02-04-5234A	02
04	KY	GREENUP COUNTY*	2102840035B	17-APR-2002	02-04-3606A	02
04	KY	HENDERSON COUNTY*	2102860125B	15-FEB-2002	02-04-1670A	02
04	KY	HENDERSON COUNTY*	2102860200B	05-JUN-2002	02-04-5254A	02
04	KY	JEFFERSON COUNTY *	21111C0160D	13-FEB-2002	02-04-2748A	02
04	KY	JEFFERSON COUNTY*	21111C0240D	09-JAN-2002	02-04-1558A	02
04	KY	JEFFERSON COUNTY*	21111C0085D	09-JAN-2002	02-04-1762A	02
04	KY	JEFFERSON COUNTY*	21111C0160D	16-JAN-2002	02-04-1894A	02
04	KY	JEFFERSON COUNTY*	21111C0095D	16-JAN-2002	02-04-2200A	02
04	KY	JEFFERSON COUNTY*	21111C0170D	23-JAN-2002	02-04-0844A	02
04	KY	JEFFERSON COUNTY*	21111C0085D	01-FEB-2002	02-04-2254A	02
04	KY	JEFFERSON COUNTY*	21111C0160D	01-FEB-2002	02-04-2566A	02
04	KY	JEFFERSON COUNTY*	21111C0080D	08-FEB-2002	02-04-2678A	02
04	KY	JEFFERSON COUNTY*	21111C0095D	25-FEB-2002	02-04-035P	05
04	KY	JEFFERSON COUNTY*	21111C0170D	06-MAR-2002	02-04-2090A	02
04	KY	JEFFERSON COUNTY*	21111C0165D	13-MAR-2002	02-04-2714A	02
04	KY	JEFFERSON COUNTY*	21111C0085D	13-MAR-2002	02-04-3382A	02
04	KY	JEFFERSON COUNTY*	21111C0255D	27-MAR-2002	02-04-4044A	02
04	KY	JEFFERSON COUNTY*	21111C0160D	29-MAR-2002	02-04-3608A	02
04	KY	JEFFERSON COUNTY*	21111C0085D	03-APR-2002	02-04-4038A	02
04	KY	JEFFERSON COUNTY*	21111C0180D	11-APR-2002	02-04-011P	05
04	KY	JEFFERSON COUNTY*	21111C0190D	11-APR-2002	02-04-011P	05
04	KY	JEFFERSON COUNTY*	21111C0280D	11-APR-2002	02-04-011P	05
04	KY	JEFFERSON COUNTY*	21111C0105D	11-APR-2002	02-04-245P	05
04	KY	JEFFERSON COUNTY*	21111C0115D	11-APR-2002	02-04-245P	05
04	KY	JEFFERSON COUNTY*	21111C0115D	17-APR-2002	02-04-4108A	02
04	KY	JEFFERSON COUNTY*	21111C0160D	17-APR-2002	02-04-4394A	02
04	KY	JEFFERSON COUNTY*	21111C0190D	19-APR-2002	02-04-3704A	02
04	KY	JEFFERSON COUNTY*	21111C0160D	01-MAY-2002	02-04-4740A	02
04	KY	JEFFERSON COUNTY*	21111C0235D	01-MAY-2002	02-04-5152A	02
04	KY	JEFFERSON COUNTY*	21111C0170D	15-MAY-2002	02-04-4168A	01
04	KY	JEFFERSON COUNTY*	21111C0080D	31-MAY-2002	02-04-5434A	02
04	KY	JEFFERSON COUNTY*	21111C0020D	05-JUN-2002	02-04-3540A	02
04	KY	JEFFERSON COUNTY*	21111C0145D	05-JUN-2002	02-04-4914A	02
04	KY	JEFFERSON COUNTY*	21111C0020D	05-JUN-2002	02-04-5256A	02

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04	KY	JEFFERSON COUNTY*	21111C0170D	05-JUN-2002	02-04-5304A	02
04	KY	JEFFERSON COUNTY*	21111C0170D	21-JUN-2002	02-04-6422A	02
04	KY	JEFFERSON COUNTY*	21111C0080D	21-JUN-2002	02-04-6544A	02
04	KY	JEFFERSON COUNTY*	21111C0160D	26-JUN-2002	02-04-6824A	02
04	KY	JEFFERSONTOWN, CITY OF	21111C0095D	26-APR-2002	02-04-4824A	02
04	KY	LEXINGTON-FAYETTE URBAN COUN	2100670070C	22-FEB-2002	02-04-2700A	02
04	KY	LEXINGTON-FAYETTE URBAN COUN	2100670060C	03-APR-2002	02-04-3662A	02
04	KY	LEXINGTON-FAYETTE URBAN COUN	2100670090C	05-APR-2002	02-04-4074A	02
04	KY	LEXINGTON-FAYETTE URBAN COUN	2100670070C	12-APR-2002	02-04-3676A	02
04	KY	LEXINGTON-FAYETTE URBAN COUN	2100670060C	10-MAY-2002	02-04-4842A	01
04	KY	LEXINGTON-FAYETTE URBAN COUN	2100670080C	10-JUN-2002	02-04-5638A	01
04	KY	LEXINGTON-FAYETTE URBAN COUN	2100670060C	13-JUN-2002	02-04-293P	05
04	KY	LEXINGTON-FAYETTE URBAN COUN	2100670040C	14-JUN-2002	02-04-5996A	02
04	KY	LOUISVILLE, CITY OF	21111C0155D	16-JAN-2002	02-04-1920A	02
04	KY	LOUISVILLE, CITY OF	21111C0095D	10-JUN-2002	02-04-035P	05
04	KY	MCCRACKEN COUNTY *	2101510090B	24-MAY-2002	02-04-5074A	02
04	KY	MCCRACKEN COUNTY *	2101510080B	31-MAY-2002	02-04-5854A	02
04	KY	OLDHAM COUNTY*	2101850080B	30-JAN-2002	02-04-2256A	02
04	KY	OWENSBORO, CITY OF	21059C0180C	01-FEB-2002	02-04-2600A	02
04	KY	OWENSBORO, CITY OF	21059C0260C	27-FEB-2002	02-04-3198A	02
04	KY	OWENSBORO, CITY OF	21059C0260C	11-MAR-2002	02-04-3268A	02
04	KY	OWENSBORO, CITY OF	21059C0120C	29-MAR-2002	02-04-2950A	02
04	KY	OWENSBORO, CITY OF	21059C0260C	03-APR-2002	02-04-4220A	02
04	KY	OWENSBORO, CITY OF	21059C0280C	05-JUN-2002	02-04-4036A	02
04	KY	OWENSBORO, CITY OF	21059C0280C	28-JUN-2002	02-04-6380A	01
04	KY	PADUCAH, CITY OF	2101520005D	05-JUN-2002	02-04-4952A	02
04	KY	SHEPHERDSVILLE, CITY OF	210273—12B	30-JAN-2002	02-04-1764A	01
04	KY	SHEPHERDSVILLE, CITY OF	210273—17B	30-JAN-2002	02-04-1764A	01
04	KY	SHIVELY, CITY OF	21111C0065D	17-APR-2002	02-04-2844A	02
04	KY	SHIVELY, CITY OF	21111C0135D	01-MAY-2002	02-04-5204A	02
04	KY	WHITLEY COUNTY*	21235C0110B	30-JAN-2002	02-04-2276A	02
04	KY	WORTHINGTON, CITY OF	2100920001B	24-MAY-2002	02-04-3736A	02
04	MS	CLARKE COUNTY *	2802200125B	04-JAN-2002	02-04-1324A	02
04	MS	CLINTON, CITY OF	2800710001C	11-JAN-2002	02-04-1524A	01
04	MS	COAHOMA COUNTY *	2800380250C	27-MAR-2002	02-04-1684A	02
04	MS	COFFEEVILLE, TOWN OF	280186—01B	06-FEB-2002	02-04-1840A	02
04	MS	COLUMBUS, CITY OF	28087C0065J	23-JAN-2002	02-04-1736A	01
04	MS	COLUMBUS, CITY OF	28087C0105J	27-FEB-2002	02-04-2754A	02
04	MS	COLUMBUS, CITY OF	28087C0065J	10-APR-2002	02-04-3720A	01
04	MS	COLUMBUS, CITY OF	28087C0065J	19-APR-2002	02-04-4482A	01
04	MS	FORREST COUNTY *	28035C0125C	08-FEB-2002	02-04-2226A	02
04	MS	GAUTIER, CITY OF	2803320005E	11-JAN-2002	02-04-0518A	02
04	MS	GAUTIER, CITY OF	2803320005E	26-JUN-2002	02-04-5498A	02
04	MS	GREENE COUNTY *	280271—06B	15-MAY-2002	02-04-3594A	02
04	MS	HANCOCK COUNTY*	2852540130C	01-MAY-2002	02-04-1946A	02
04	MS	HANCOCK COUNTY*	2852540135C	10-JUN-2002	02-04-5112A	02
04	MS	HARRISON COUNTY *	2852550210E	19-APR-2002	02-04-3958A	02
04	MS	HATTIESBURG, CITY OF	28035C0080C	16-JAN-2002	01-04-307P	05
04	MS	HATTIESBURG, CITY OF	28073C0060C	16-JAN-2002	01-04-307P	05
04	MS	HATTIESBURG, CITY OF	28035C0040C	24-APR-2002	02-04-4092A	02
04	MS	HINDS COUNTY*	2800700250D	19-JUN-2002	02-04-4906A	01
04	MS	HINDS COUNTY*	2800700250D	28-JUN-2002	02-04-4908A	01
04	MS	HORN LAKE, CITY OF	28033C0040E	12-APR-2002	02-04-2496A	02
04	MS	HORN LAKE, CITY OF	28033C0040E	14-JUN-2002	02-04-5508A	01
04	MS	ITAWAMBA COUNTY *	2802900075B	08-MAY-2002	02-04-2086A	02
04	MS	JACKSON, CITY OF	2800720015G	26-APR-2002	02-04-253P	05
04	MS	JACKSON, CITY OF	2800720040F	26-APR-2002	02-04-4144A	01
04	MS	JEFFERSON DAVIS COUNTY *	2803030004A	24-APR-2002	02-04-3204A	02
04	MS	LAFAYETTE COUNTY *	2800930125B	08-MAY-2002	02-04-179P	05
04	MS	LAUREL, CITY OF	2800920005C	21-JUN-2002	02-04-5744A	02
04	MS	LOWNDES COUNTY *	28087C0105J	15-FEB-2002	02-04-2494A	02
04	MS	LOWNDES COUNTY *	28087C0065J	08-MAY-2002	02-04-3998A	02
04	MS	MERIDIAN, CITY OF	28075C0111E	19-APR-2002	02-04-4000A	02
04	MS	MORTON, CITY OF	280150 B	09-MAY-2002	02-04-071P	06
04	MS	PASS CHRISTIAN, CITY OF	2852610002C	10-MAY-2002	02-04-4962A	02
04	MS	PETAL, CITY OF	28035C0045C	26-APR-2002	02-04-2402A	01
04	MS	PRENTISS COUNTY	2802790003A	20-FEB-2002	02-04-1254A	02
04	MS	RANKIN COUNTY *	2801420080C	11-MAR-2002	02-04-2884A	01
04	MS	RICHLAND, CITY OF	2802990003C	12-JUN-2002	02-04-5918A	02
04	MS	SOUTHHAVEN, CITY OF	28033C0030E	27-MAR-2002	02-04-2880A	02
04	MS	TISHOMINGO COUNTY	2802830075B	29-MAR-2002	02-04-0554A	02
04	MS	TUPELO, CITY OF	28081C0163D	11-JAN-2002	02-04-1044A	02
04	MS	TUPELO, CITY OF	28081C0144D	06-FEB-2002	02-04-1948A	02

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04	MS	TUPELO, CITY OF	28081C0164D	20-MAR-2002	02-04-3178A	01
04	MS	TUPELO, CITY OF	28081C0163D	27-MAR-2002	02-04-3474A	02
04	MS	TUPELO, CITY OF	28081C0163D	29-MAY-2002	02-04-4792A	02
04	MS	TUPELO, CITY OF	28081C0142D	19-JUN-2002	02-04-6350A	02
04	MS	WARREN COUNTY*	2801980025B	05-JUN-2002	02-04-4432A	02
04	MS	WEST POINT, CITY OF	28025C0111C	05-APR-2002	02-04-3880A	17
04	MS	WINSTON COUNTY *	2803080175B	21-JUN-2002	02-04-4342A	02
04	NC	ALAMANCE COUNTY*	37001C0240E	05-APR-2002	02-04-3646A	02
04	NC	ARCHDALE, CITY OF	3702730003B	06-MAR-2002	02-04-1906A	02
04	NC	ARCHDALE, CITY OF	3702730007B	06-MAR-2002	02-04-1906A	02
04	NC	ARCHDALE, CITY OF	3702730007B	01-MAY-2002	02-04-4750A	02
04	NC	ARCHDALE, CITY OF	3702730007B	01-MAY-2002	02-04-4752A	02
04	NC	ARCHDALE, CITY OF	3702730003B	16-MAY-2002	02-04-027P	05
04	NC	BADEN, TOWN OF	37167C0075D	10-APR-2002	02-04-3652A	02
04	NC	BEAUFORT COUNTY*	3700130360B	10-APR-2002	02-04-4246A	02
04	NC	BEAUFORT COUNTY*	3700130455B	17-APR-2002	02-04-3892A	02
04	NC	BLACK MOUNTAIN, TOWN OF	37021C0239C	19-JUN-2002	02-04-4240A	02
04	NC	BLADEN COUNTY *	3702930013B	09-JAN-2002	02-04-1708A	02
04	NC	BREVARD, CITY OF	37175C0201C	22-MAR-2002	02-04-2690A	02
04	NC	BRIDGETON, TOWN OF	3704360001B	15-FEB-2002	02-04-2924A	02
04	NC	BRUNSWICK COUNTY*	3702950300C	09-JAN-2002	02-04-1498A	02
04	NC	BRUNSWICK COUNTY*	3702950360E	16-JAN-2002	02-04-1100A	02
04	NC	BRUNSWICK COUNTY*	3702950330E	16-JAN-2002	02-04-1704A	02
04	NC	BRUNSWICK COUNTY*	3702950330E	16-JAN-2002	02-04-1706A	02
04	NC	BRUNSWICK COUNTY*	3702950305C	22-FEB-2002	02-04-1308A	02
04	NC	BRUNSWICK COUNTY*	3702950355E	19-JUN-2002	02-04-4630A	02
04	NC	BRUNSWICK COUNTY*	3702950320E	26-JUN-2002	02-04-6550A	02
04	NC	BRUNSWICK COUNTY*	3702950330E	26-JUN-2002	02-04-6732A	02
04	NC	BUNCOMBE COUNTY *	37021C0370C	06-FEB-2002	02-04-1712A	02
04	NC	BUNCOMBE COUNTY *	37021C0290C	15-MAR-2002	02-04-1404A	02
04	NC	BURKE COUNTY *	3700430100C	13-FEB-2002	02-04-2544A	02
04	NC	CABARRUS COUNTY *	37025C0140D	22-MAR-2002	02-04-3254A	02
04	NC	CABARRUS COUNTY *	37025C0140D	12-APR-2002	02-04-3586A	01
04	NC	CABARRUS COUNTY *	37025C0075D	01-MAY-2002	02-04-1702A	02
04	NC	CALDWELL COUNTY *	37027C0050D	22-MAR-2002	02-04-3020A	02
04	NC	CALDWELL COUNTY *	37027C0060D	16-MAY-2002	02-04-2018P	05
04	NC	CAROLINA BEACH, TOWN OF	3753470002C	30-JAN-2002	02-04-2006A	02
04	NC	CARRBORO, TOWN OF	3702750005C	15-MAR-2002	02-04-117P	05
04	NC	CARTERET COUNTY *	3700430440C	22-FEB-2002	02-04-2580A	02
04	NC	CATAWBA COUNTY *	3700500350C	04-JAN-2002	02-04-1668A	02
04	NC	CATAWBA COUNTY *	3700500325B	16-JAN-2002	02-04-1984X	02
04	NC	CATAWBA COUNTY *	3700500200C	23-JAN-2002	02-04-2240A	02
04	NC	CATAWBA COUNTY *	3700500350C	25-JAN-2002	02-04-2168A	02
04	NC	CATAWBA COUNTY *	3700500350C	30-JAN-2002	02-04-2432A	02
04	NC	CATAWBA COUNTY *	3700500350C	06-FEB-2002	02-04-2132A	02
04	NC	CATAWBA COUNTY *	3700500200C	06-FEB-2002	02-04-2498A	02
04	NC	CATAWBA COUNTY *	3700500075C	06-FEB-2002	02-04-2672A	02
04	NC	CATAWBA COUNTY *	3700500075C	15-FEB-2002	02-04-2476A	02
04	NC	CATAWBA COUNTY *	3700500115C	20-FEB-2002	02-04-0432A	02
04	NC	CATAWBA COUNTY *	3700500325B	01-MAR-2002	02-04-1748A	02
04	NC	CATAWBA COUNTY *	3700500325B	01-MAR-2002	02-04-1750A	02
04	NC	CATAWBA COUNTY *	3700500325B	01-MAR-2002	02-04-2144A	02
04	NC	CATAWBA COUNTY *	3700500350C	01-MAR-2002	02-04-2166A	02
04	NC	CATAWBA COUNTY *	3700500325B	01-MAR-2002	02-04-2376A	02
04	NC	CATAWBA COUNTY *	3700500325B	06-MAR-2002	02-04-3278A	02
04	NC	CATAWBA COUNTY *	3700500325B	13-MAR-2002	02-04-1548A	02
04	NC	CATAWBA COUNTY *	3700500350C	13-MAR-2002	02-04-3492A	02
04	NC	CATAWBA COUNTY *	3700500350C	27-MAR-2002	02-04-3920A	02
04	NC	CATAWBA COUNTY *	3700500325B	27-MAR-2002	02-04-3978A	02
04	NC	CATAWBA COUNTY *	3700500325B	03-APR-2002	02-04-3532A	02
04	NC	CATAWBA COUNTY *	3700500325B	03-APR-2002	02-04-3976A	02
04	NC	CATAWBA COUNTY *	3700500325B	03-APR-2002	02-04-4522A	02
04	NC	CATAWBA COUNTY *	3700500350C	10-APR-2002	02-04-2102A	02
04	NC	CATAWBA COUNTY *	3700500350C	10-APR-2002	02-04-4238A	02
04	NC	CATAWBA COUNTY *	3700500350C	10-APR-2002	02-04-4436A	02
04	NC	CATAWBA COUNTY *	3700500350C	17-APR-2002	02-04-4004A	02
04	NC	CATAWBA COUNTY *	3700500020C	22-APR-2002	01-04-557P	08
04	NC	CATAWBA COUNTY *	3700500030C	22-APR-2002	01-04-557P	08
04	NC	CATAWBA COUNTY *	3700500040C	22-APR-2002	01-04-557P	08
04	NC	CATAWBA COUNTY *	3700500045C	22-APR-2002	01-04-557P	08
04	NC	CATAWBA COUNTY *	3700500075C	22-APR-2002	01-04-557P	08
04	NC	CATAWBA COUNTY *	3700500200C	22-APR-2002	01-04-557P	08
04	NC	CATAWBA COUNTY *	3700500325B	22-APR-2002	01-04-557P	08

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04	NC	CATAWBA COUNTY *	3700500350C	22-APR-2002	01-04-557P	08
04	NC	CATAWBA COUNTY *	3700500200C	01-MAY-2002	02-04-4398A	02
04	NC	CATAWBA COUNTY *	3700500200C	01-MAY-2002	02-04-4520A	02
04	NC	CATAWBA COUNTY *	3700500350C	01-MAY-2002	02-04-5128A	02
04	NC	CATAWBA COUNTY *	3700500325B	01-MAY-2002	02-04-5130A	02
04	NC	CATAWBA COUNTY *	3700500325B	15-MAY-2002	02-04-4568A	02
04	NC	CATAWBA COUNTY *	3700500135B	15-MAY-2002	02-04-5320A	02
04	NC	CATAWBA COUNTY *	3700500325B	17-MAY-2002	02-04-5564A	02
04	NC	CATAWBA COUNTY *	3700500325B	17-MAY-2002	02-04-5722A	02
04	NC	CATAWBA COUNTY *	3700500030C	24-MAY-2002	02-04-4898A	02
04	NC	CATAWBA COUNTY *	3700500325B	29-MAY-2002	02-04-4896A	02
04	NC	CATAWBA COUNTY *	3700500325B	31-MAY-2002	02-04-5766A	02
04	NC	CATAWBA COUNTY *	3700500350C	05-JUN-2002	02-04-6156A	02
04	NC	CATAWBA COUNTY *	3700500325B	21-JUN-2002	02-04-6552A	02
04	NC	CATAWBA COUNTY *	3700500350C	28-JUN-2002	02-04-4718A	02
04	NC	CHARLOTTE, CITY OF	3701590020B	06-FEB-2002	02-04-2430A	01
04	NC	CHARLOTTE, CITY OF	3701580140C	08-FEB-2002	02-04-2552A	02
04	NC	CHARLOTTE, CITY OF	3701590028B	01-MAR-2002	02-04-1516A	02
04	NC	CHARLOTTE, CITY OF	3701590024B	01-MAY-2002	02-04-4502A	02
04	NC	CHARLOTTE, CITY OF	3701580190B	05-JUN-2002	02-04-5038A	02
04	NC	CLEVELAND COUNTY*	3703020200B	27-MAR-2002	02-04-2084A	02
04	NC	CLEVELAND COUNTY*	3703020100B	27-MAR-2002	02-04-3536A	02
04	NC	CLEVELAND COUNTY*	3703020325B	10-JUN-2002	02-04-2286A	02
04	NC	CONCORD, CITY OF	37025C0115D	15-FEB-2002	02-04-2894A	02
04	NC	CONCORD, CITY OF	37025C0080D	05-JUN-2002	02-04-5906A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	09-JAN-2002	02-04-1756A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	01-FEB-2002	02-04-2378A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	20-FEB-2002	02-04-1096A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	13-MAR-2002	02-04-3408A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	20-MAR-2002	02-04-3376A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	20-MAR-2002	02-04-3534A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	27-MAR-2002	02-04-4170A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	17-APR-2002	02-04-3598A	01
04	NC	CORNELIUS, TOWN OF	3704980005A	17-APR-2002	02-04-3992A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	17-APR-2002	02-04-4396A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	26-APR-2002	02-04-4960A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	01-MAY-2002	02-04-4516A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	31-MAY-2002	02-04-5928A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	10-JUN-2002	02-04-6240A	02
04	NC	CRAVEN COUNTY*	3700720305B	04-JAN-2002	02-04-0330A	02
04	NC	CRAVEN COUNTY*	3700720330B	11-JAN-2002	02-04-1586A	02
04	NC	CRAVEN COUNTY*	3700720420B	27-MAR-2002	02-04-2694A	02
04	NC	CUMBERLAND COUNTY *	3700760115B	11-JAN-2002	02-04-0376A	02
04	NC	CUMBERLAND COUNTY *	3700760035C	01-FEB-2002	02-04-1310A	02
04	NC	CURRITUCK COUNTY *	3700780214E	27-FEB-2002	02-04-2592A	02
04	NC	CURRITUCK COUNTY *	3700780094C	12-APR-2002	02-04-3698A	02
04	NC	DARE COUNTY*	3753480220C	03-APR-2002	02-04-3990A	02
04	NC	DARE COUNTY*	3753480113D	05-JUN-2002	02-04-5378A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	09-JAN-2002	02-04-1858A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	11-JAN-2002	02-04-1662A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	16-JAN-2002	02-04-1908A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	23-JAN-2002	02-04-2076A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	23-JAN-2002	02-04-2140A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	30-JAN-2002	02-04-2308A	02
04	NC	DAVIDSON COUNTY *	37057C0285D	30-JAN-2002	02-04-2426A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	01-FEB-2002	02-04-2352A	02
04	NC	DAVIDSON COUNTY *	37057C0285D	06-FEB-2002	02-04-2478A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	01-MAR-2002	02-04-3312A	02
04	NC	DAVIDSON COUNTY *	37057C0285D	06-MAR-2002	02-04-3378A	02
04	NC	DAVIDSON COUNTY *	37057C0300D	13-MAR-2002	02-04-3370A	02
04	NC	DAVIDSON COUNTY *	37057C0285D	13-MAR-2002	02-04-3372A	02
04	NC	DAVIDSON COUNTY *	37057C0400D	27-MAR-2002	02-04-3692A	02
04	NC	DAVIDSON COUNTY *	37057C0375D	03-APR-2002	02-04-4114A	02
04	NC	DAVIDSON COUNTY *	37057C0285D	10-APR-2002	02-04-4230A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	17-APR-2002	02-04-4172A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	17-APR-2002	02-04-4348A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	17-APR-2002	02-04-4804X	02
04	NC	DAVIDSON, TOWN OF	3705030005A	01-MAY-2002	02-04-3132A	02
04	NC	DUPLIN COUNTY *	3700830200B	11-JAN-2002	02-04-1608A	02
04	NC	DUPLIN COUNTY *	3700830175B	11-JAN-2002	02-04-1610A	02
04	NC	DUPLIN COUNTY *	3700830100B	11-JAN-2002	02-04-1812A	02
04	NC	DUPLIN COUNTY *	3700830175B	15-MAY-2002	02-04-4538A	02
04	NC	DUPLIN COUNTY *	3700830200B	15-MAY-2002	02-04-4538A	02

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04	NC	DURHAM COUNTY *	37063C0020G	01-MAR-2002	02-04-1226A	02
04	NC	DURHAM, CITY OF	37063C0177G	30-JAN-2002	01-04-3800A	01
04	NC	DURHAM, CITY OF	37063C0177G	22-FEB-2002	02-04-3228A	01
04	NC	DURHAM, CITY OF	37063C0177G	26-APR-2002	02-04-4062A	02
04	NC	DURHAM, CITY OF	37063C0069G	01-MAY-2002	02-04-4358A	02
04	NC	DURHAM, CITY OF	37063C0168G	22-MAY-2002	02-04-4408A	02
04	NC	DURHAM, CITY OF	37063C0069G	14-JUN-2002	02-04-6154A	02
04	NC	EDGECOMBE COUNTY *	3700870060B	31-MAY-2002	02-04-2676A	02
04	NC	EMERALD ISLE, TOWN OF	3700470002D	26-APR-2002	02-04-3734A	02
04	NC	EMERALD ISLE, TOWN OF	3700470004D	03-MAY-2002	02-04-3798A	18
04	NC	FAYETTEVILLE, CITY OF	3700770014C	16-JAN-2002	02-04-1540A	02
04	NC	FLETCHER, TOWN OF	3701250020B	29-MAR-2002	02-04-4110A	02
04	NC	FLETCHER, TOWN OF	3701250020B	30-MAY-2002	02-04-3140A	01
04	NC	FORSYTH COUNTY *	37067C0244H	22-MAR-2002	02-04-3252A	02
04	NC	FORSYTH COUNTY *	37067C0251H	19-APR-2002	02-04-1916A	02
04	NC	FORSYTH COUNTY *	37067C0268H	28-JUN-2002	02-04-1544A	01
04	NC	FRANKLIN COUNTY*	37069C0355D	17-MAY-2002	02-04-5558A	02
04	NC	FRANKLIN COUNTY*	37069C0355D	28-JUN-2002	02-04-5830A	02
04	NC	GASTON COUNTY *	3700990305B	13-MAR-2002	02-04-3258A	02
04	NC	GATES COUNTY *	3701030100B	10-APR-2002	02-04-3776A	02
04	NC	GREENVILLE, CITY OF	3701910010B	16-JAN-2002	02-04-1912A	02
04	NC	GREENVILLE, CITY OF	3701910010B	28-JUN-2002	02-04-4242A	01
04	NC	GREENVILLE, CITY OF	3701910010B	28-JUN-2002	02-04-4244A	01
04	NC	GUILFORD COUNTY *	3701110177C	01-MAR-2002	02-04-2740A	02
04	NC	HALIFAX COUNTY *	3703270005B	03-APR-2002	02-04-3922A	02
04	NC	HARNETT COUNTY *	37085C0150D	12-JUN-2002	02-04-6082A	02
04	NC	HAYWOOD COUNTY*	370120180C	13-FEB-2002	02-04-2688A	02
04	NC	HENDERSON, CITY OF	370367A	24-MAY-2002	02-04-5832A	02
04	NC	HICKORY, CITY OF	3700540005B	25-JAN-2002	02-04-2104A	02
04	NC	HICKORY, CITY OF	3700540010B	01-MAY-2002	02-04-4064A	02
04	NC	HICKORY, CITY OF	3700540005B	01-MAY-2002	02-04-4720A	02
04	NC	HUDSON, TOWN OF	37027C0085E	29-MAY-2002	02-04-3988A	02
04	NC	IREDELL COUNTY *	3703130100C	13-MAR-2002	02-04-3476A	02
04	NC	IREDELL COUNTY *	3703130200C	29-MAY-2002	02-04-5374A	02
04	NC	JACKSONVILLE, CITY OF	3701780005B	05-APR-2002	02-04-3822A	02
04	NC	JOHNSTON COUNTY *	37101C0265D	13-FEB-2002	02-04-1612A	02
04	NC	JOHNSTON COUNTY *	37101C0495D	15-FEB-2002	02-04-1690A	02
04	NC	JOHNSTON COUNTY *	37101C0140D	13-MAR-2002	02-04-2004A	02
04	NC	KINSTON, CITY OF	3701450015C	20-MAR-2002	02-04-3084A	01
04	NC	LENOIR, CITY OF	37027C0076D	11-JAN-2002	02-04-1422A	02
04	NC	LINCOLN COUNTY *	3701460150C	13-FEB-2002	02-04-2248A	02
04	NC	LONG BEACH, TOWN OF	3753540003D	24-MAY-2002	02-04-5016A	02
04	NC	LUMBERTON, CITY OF	37155C0178D	13-MAR-2002	02-04-3368A	02
04	NC	MEBANE, TOWN OF	37001C0132E	13-MAR-2002	01-04-6990A	01
04	NC	MECKLENBURG COUNTY *	3701580015D	15-FEB-2002	02-04-2896A	02
04	NC	MECKLENBURG COUNTY *	3701580015D	20-FEB-2002	02-04-2976A	02
04	NC	MECKLENBURG COUNTY *	3701580140C	22-MAR-2002	02-04-3068A	02
04	NC	MECKLENBURG COUNTY *	3701580170C	24-APR-2002	02-04-3130A	02
04	NC	MECKLENBURG COUNTY *	3701580190B	26-APR-2002	02-04-4862A	02
04	NC	MECKLENBURG COUNTY *	3701580205B	26-JUN-2002	02-04-4072A	01
04	NC	MINT HILL, TOWN OF	3701580165B	03-APR-2002	02-04-3052A	02
04	NC	MONTGOMERY COUNTY*	3703360025B	04-JAN-2002	02-04-1664A	02
04	NC	MONTGOMERY COUNTY*	3703360055B	16-JAN-2002	02-04-1754A	02
04	NC	MONTGOMERY COUNTY*	3703360025B	16-JAN-2002	02-04-2136A	02
04	NC	MONTGOMERY COUNTY*	3703360065B	25-JAN-2002	02-04-1514A	02
04	NC	MONTGOMERY COUNTY*	3703360055B	13-FEB-2002	02-04-2686A	02
04	NC	MONTGOMERY COUNTY*	3703360065B	11-MAR-2002	02-04-3314A	02
04	NC	MONTGOMERY COUNTY*	3703360025B	27-MAR-2002	02-04-3924A	02
04	NC	MONTGOMERY COUNTY*	3703360025B	24-APR-2002	02-04-4652A	02
04	NC	MONTGOMERY COUNTY*	3703360025B	15-MAY-2002	02-04-5122A	02
04	NC	MONTGOMERY COUNTY*	3703360025B	22-MAY-2002	02-04-5680A	02
04	NC	MONTGOMERY COUNTY*	3703360025B	29-MAY-2002	02-04-5566A	02
04	NC	MONTGOMERY COUNTY*	3703360025B	31-MAY-2002	02-04-5242A	02
04	NC	MONTGOMERY COUNTY*	3703360025B	12-JUN-2002	02-04-5274A	02
04	NC	MONTGOMERY COUNTY*	3703360025B	12-JUN-2002	02-04-5276A	02
04	NC	MONTGOMERY COUNTY*	3703360025B	21-JUN-2002	02-04-6398A	02
04	NC	MONTGOMERY COUNTY*	3703360065B	26-JUN-2002	02-04-6728A	02
04	NC	NEW BERN, CITY OF	3700720320B	08-MAY-2002	02-04-4540A	02
04	NC	NEW BERN, CITY OF	3700720320B	17-MAY-2002	02-04-4802A	01
04	NC	NEW HANOVER COUNTY*	3701680090E	20-MAR-2002	02-04-3538A	02
04	NC	NEW HANOVER COUNTY*	3701680090E	22-MAY-2002	02-04-5560A	02
04	NC	NEW HANOVER COUNTY*	3701680045E	31-MAY-2002	02-04-5630A	02
04	NC	NEW HANOVER COUNTY*	3701680045E	05-JUN-2002	02-04-4440A	02

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04	NC	NEW HANOVER COUNTY*	3701680085E	05-JUN-2002	02-04-5446A	01
04	NC	NEW HANOVER COUNTY*	3701680090E	28-JUN-2002	02-04-6908A	02
04	NC	OCEAN ISLE BEACH, TOWN OF	3753570003C	22-MAR-2002	02-04-3128A	02
04	NC	ONSLow COUNTY*	3703400367D	01-FEB-2002	02-04-1778A	02
04	NC	ONSLow COUNTY*	3703400040C	22-MAR-2002	02-04-2946A	02
04	NC	ONSLow COUNTY*	3703400305C	24-MAY-2002	02-04-2922A	02
04	NC	PENDER COUNTY*	3703440394B	09-JAN-2002	02-04-1334A	02
04	NC	PENDER COUNTY*	3703440180B	09-JAN-2002	02-04-1614A	02
04	NC	PENDER COUNTY*	3703440394B	16-JAN-2002	02-04-1550A	02
04	NC	PENDER COUNTY*	3703440394B	25-JAN-2002	02-04-1584A	02
04	NC	PENDER COUNTY*	3703440394B	20-FEB-2002	02-04-3040A	02
04	NC	PENDER COUNTY*	3703440529D	20-FEB-2002	02-04-3042A	02
04	NC	PENDER COUNTY*	3703440412B	05-APR-2002	02-04-3986A	02
04	NC	PENDER COUNTY*	3703440285B	01-MAY-2002	02-04-3276A	02
04	NC	PENDER COUNTY*	3703440305B	01-MAY-2002	02-04-3276A	02
04	NC	PENDER COUNTY*	3703440393B	15-MAY-2002	02-04-4236A	02
04	NC	PENDER COUNTY*	3703440055B	31-MAY-2002	02-04-5786A	02
04	NC	PENDER COUNTY*	3703440411B	12-JUN-2002	02-04-1420A	02
04	NC	PENDER COUNTY*	3703440425B	12-JUN-2002	02-04-1420A	02
04	NC	PENDER COUNTY*	3703440394B	26-JUN-2002	02-04-6730A	02
04	NC	PERQUIMANS COUNTY*	3703150210B	16-JAN-2002	02-04-1914A	02
04	NC	PERSON COUNTY*	37145C0100B	25-JAN-2002	02-04-1600A	02
04	NC	PINEVILLE, TOWN OF	3701600005B	14-JUN-2002	02-04-5444A	01
04	NC	PITT COUNTY *	3703720360B	14-JUN-2002	02-04-5322A	02
04	NC	POLK COUNTY*	3701940004B	11-MAR-2002	02-04-0306A	02
04	NC	RALEIGH, CITY OF	37183C0341E	04-JAN-2002	01-04-5346A	02
04	NC	RALEIGH, CITY OF	37183C0170E	30-JAN-2002	02-04-1834A	01
04	NC	ROCKINGHAM COUNTY*	3703500050B	25-JAN-2002	02-04-2138A	02
04	NC	ROCKY MOUNT, CITY OF	3700920007C	08-FEB-2002	02-04-2582A	02
04	NC	ROCKY MOUNT, CITY OF	3700920007C	10-APR-2002	02-04-3406A	02
04	NC	ROCKY MOUNT, CITY OF	3700920004C	12-APR-2002	02-04-3696A	01
04	NC	ROCKY MOUNT, CITY OF	3700920005C	03-MAY-2002	01-04-489P	05
04	NC	ROCKY MOUNT, CITY OF	3700920004C	05-JUN-2002	02-04-4930A	01
04	NC	ROWAN COUNTY *	3703510150B	15-MAY-2002	02-04-5120A	02
04	NC	STANLY COUNTY *	37167C0050D	04-JAN-2002	02-04-1666A	02
04	NC	STANLY COUNTY *	37167C0075D	16-JAN-2002	02-04-1542A	02
04	NC	STANLY COUNTY *	37167C0175D	25-JAN-2002	02-04-2142A	02
04	NC	STANLY COUNTY *	37167C0050D	05-APR-2002	02-04-3142A	02
04	NC	STANLY COUNTY *	37167C0075D	15-MAY-2002	02-04-4668A	02
04	NC	STANLY COUNTY *	37167C0075D	15-MAY-2002	02-04-5324A	02
04	NC	STANLY COUNTY *	37167C0175D	22-MAY-2002	02-04-5770A	02
04	NC	STATESVILLE, CITY OF	3701350003A	05-JUN-2002	02-04-5880A	02
04	NC	SUNSET BEACH, TOWN OF	3753590002D	28-JUN-2002	02-04-6548A	02
04	NC	TRENT WOODS, TOWN OF	3704340001B	01-MAY-2002	02-04-4356A	02
04	NC	UNION COUNTY *	37179C0015D	01-FEB-2002	02-04-1718A	01
04	NC	WAKE COUNTY *	37183C0370F	13-FEB-2002	02-04-1232A	02
04	NC	WAKE COUNTY *	37183C0165E	06-MAR-2002	02-04-2304A	17
04	NC	WAKE COUNTY *	37183C0580F	19-APR-2002	02-04-3690A	02
04	NC	WAKE FOREST, TOWN OF	37183C0176E	02-MAY-2002	01-04-443P	05
04	NC	WAKE FOREST, TOWN OF	37183C0177E	02-MAY-2002	01-04-443P	05
04	NC	WARREN COUNTY*	3703960002C	16-JAN-2002	02-04-1910A	02
04	NC	WARREN COUNTY*	3703960002C	23-JAN-2002	02-04-1780A	02
04	NC	WARREN COUNTY*	3703960002C	23-JAN-2002	02-04-2238A	02
04	NC	WARREN COUNTY*	3703960002C	25-JAN-2002	02-04-1888A	02
04	NC	WARREN COUNTY*	3703960002C	30-JAN-2002	02-04-2246A	02
04	NC	WARREN COUNTY*	3703960002C	01-FEB-2002	02-04-1872A	02
04	NC	WARREN COUNTY*	3703960002C	06-FEB-2002	02-04-2526A	02
04	NC	WARREN COUNTY*	3703960002C	08-FEB-2002	02-04-2164A	02
04	NC	WARREN COUNTY*	3703960002C	13-FEB-2002	02-04-2428A	02
04	NC	WARREN COUNTY*	3703960002C	13-FEB-2002	02-04-2724A	02
04	NC	WARREN COUNTY*	3703960002C	15-FEB-2002	02-04-2744A	02
04	NC	WARREN COUNTY*	3703960002C	15-FEB-2002	02-04-2926A	02
04	NC	WARREN COUNTY*	3703960002C	20-FEB-2002	02-04-2374A	02
04	NC	WARREN COUNTY*	3703960002C	20-FEB-2002	02-04-3022A	02
04	NC	WARREN COUNTY*	3703960002C	20-FEB-2002	02-04-3024A	02
04	NC	WARREN COUNTY*	3703960002C	27-FEB-2002	02-04-2696A	02
04	NC	WARREN COUNTY*	3703960002C	27-FEB-2002	02-04-3072A	02
04	NC	WARREN COUNTY*	3703960002C	01-MAR-2002	02-04-3248A	02
04	NC	WARREN COUNTY*	3703960002C	06-MAR-2002	02-04-3136A	02
04	NC	WARREN COUNTY*	3703960002C	11-MAR-2002	02-04-1710A	02
04	NC	WARREN COUNTY*	3703960002C	11-MAR-2002	02-04-2306A	02
04	NC	WARREN COUNTY*	3703960002C	11-MAR-2002	02-04-3196A	02
04	NC	WARREN COUNTY*	3703960002C	13-MAR-2002	02-04-2726A	02

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04	NC	WARREN COUNTY*	3703960002C	13-MAR-2002	02-04-3018A	02
04	NC	WARREN COUNTY*	3703960002C	13-MAR-2002	02-04-3134A	02
04	NC	WARREN COUNTY*	3703960002C	13-MAR-2002	02-04-3250A	02
04	NC	WARREN COUNTY*	3703960002C	13-MAR-2002	02-04-3300A	02
04	NC	WARREN COUNTY*	3703960002C	13-MAR-2002	02-04-3484A	02
04	NC	WARREN COUNTY*	3703960002C	13-MAR-2002	02-04-3490A	02
04	NC	WARREN COUNTY*	3703960002C	22-MAR-2002	02-04-3732A	02
04	NC	WARREN COUNTY*	3703960002C	22-MAR-2002	02-04-3926A	02
04	NC	WARREN COUNTY*	3703960002C	27-MAR-2002	02-04-2064A	02
04	NC	WARREN COUNTY*	3703960002C	27-MAR-2002	02-04-3482A	02
04	NC	WARREN COUNTY*	3703960002C	27-MAR-2002	02-04-3984A	02
04	NC	WARREN COUNTY*	3703960002C	29-MAR-2002	02-04-3432A	02
04	NC	WARREN COUNTY*	3703960002C	29-MAR-2002	02-04-4022A	02
04	NC	WARREN COUNTY*	3703960002C	29-MAR-2002	02-04-4070A	02
04	NC	WARREN COUNTY*	3703960002C	29-MAR-2002	02-04-4086A	02
04	NC	WARREN COUNTY*	3703960002C	03-APR-2002	02-04-4066A	02
04	NC	WARREN COUNTY*	3703960002C	03-APR-2002	02-04-4118A	02
04	NC	WARREN COUNTY*	3703960002C	03-APR-2002	02-04-4508A	02
04	NC	WARREN COUNTY*	3703960002C	03-APR-2002	02-04-4510A	02
04	NC	WARREN COUNTY*	3703960002C	05-APR-2002	02-04-3478A	02
04	NC	WARREN COUNTY*	3703960002C	05-APR-2002	02-04-3982A	02
04	NC	WARREN COUNTY*	3703960002C	05-APR-2002	02-04-4068A	02
04	NC	WARREN COUNTY*	3703960002C	05-APR-2002	02-04-4176A	02
04	NC	WARREN COUNTY*	3703960002C	05-APR-2002	02-04-4354A	02
04	NC	WARREN COUNTY*	3703960002C	10-APR-2002	02-04-3694A	02
04	NC	WARREN COUNTY*	3703960002C	10-APR-2002	02-04-4232A	02
04	NC	WARREN COUNTY*	3703960002C	10-APR-2002	02-04-4400A	02
04	NC	WARREN COUNTY*	3703960002C	10-APR-2002	02-04-4402A	02
04	NC	WARREN COUNTY*	3703960002C	10-APR-2002	02-04-4506A	02
04	NC	WARREN COUNTY*	3703960002C	12-APR-2002	02-04-2994A	02
04	NC	WARREN COUNTY*	3703960002C	12-APR-2002	02-04-3016A	02
04	NC	WARREN COUNTY*	3703960002C	12-APR-2002	02-04-3898A	02
04	NC	WARREN COUNTY*	3703960002C	17-APR-2002	02-04-0452A	02
04	NC	WARREN COUNTY*	3703960002C	17-APR-2002	02-04-4712A	02
04	NC	WARREN COUNTY*	3703960002C	17-APR-2002	02-04-4716A	02
04	NC	WARREN COUNTY*	3703960002C	19-APR-2002	02-04-3774A	02
04	NC	WARREN COUNTY*	3703960002C	19-APR-2002	02-04-4008A	02
04	NC	WARREN COUNTY*	3703960002C	26-APR-2002	02-04-4178A	02
04	NC	WARREN COUNTY*	3703960002C	26-APR-2002	02-04-4512A	02
04	NC	WARREN COUNTY*	3703960002C	01-MAY-2002	02-04-4900A	02
04	NC	WARREN COUNTY*	3703960002C	01-MAY-2002	02-04-4956A	02
04	NC	WARREN COUNTY*	3703960002C	01-MAY-2002	02-04-5116A	02
04	NC	WARREN COUNTY*	3703960002C	01-MAY-2002	02-04-5118A	02
04	NC	WARREN COUNTY*	3703960002C	01-MAY-2002	02-04-5174A	02
04	NC	WARREN COUNTY*	3703960002C	08-MAY-2002	02-04-4350A	02
04	NC	WARREN COUNTY*	3703960002C	15-MAY-2002	02-04-4514A	02
04	NC	WARREN COUNTY*	3703960002C	15-MAY-2002	02-04-4632A	02
04	NC	WARREN COUNTY*	3703960002C	15-MAY-2002	02-04-5034A	02
04	NC	WARREN COUNTY*	3703960002C	15-MAY-2002	02-04-5226A	02
04	NC	WARREN COUNTY*	3703960002C	17-MAY-2002	02-04-4902A	02
04	NC	WARREN COUNTY*	3703960002C	17-MAY-2002	02-04-5494A	02
04	NC	WARREN COUNTY*	3703960002C	22-MAY-2002	02-04-3480A	02
04	NC	WARREN COUNTY*	3703960002C	22-MAY-2002	02-04-5554A	02
04	NC	WARREN COUNTY*	3703960002C	29-MAY-2002	02-04-4714A	02
04	NC	WARREN COUNTY*	3703960002C	29-MAY-2002	02-04-5556A	02
04	NC	WARREN COUNTY*	3703960002C	31-MAY-2002	02-04-3730A	02
04	NC	WARREN COUNTY*	3703960002C	31-MAY-2002	02-04-4666A	02
04	NC	WARREN COUNTY*	3703960002C	31-MAY-2002	02-04-5420A	02
04	NC	WARREN COUNTY*	3703960002C	31-MAY-2002	02-04-5626A	02
04	NC	WARREN COUNTY*	3703960002C	31-MAY-2002	02-04-5760A	02
04	NC	WARREN COUNTY*	3703960002C	31-MAY-2002	02-04-5834A	02
04	NC	WARREN COUNTY*	3703960002C	05-JUN-2002	02-04-4006A	02
04	NC	WARREN COUNTY*	3703960002C	05-JUN-2002	02-04-5932A	02
04	NC	WARREN COUNTY*	3703960002C	05-JUN-2002	02-04-6078A	02
04	NC	WARREN COUNTY*	3703960002C	14-JUN-2002	02-04-5492A	02
04	NC	WARREN COUNTY*	3703960002C	14-JUN-2002	02-04-5678A	02
04	NC	WARREN COUNTY*	3703960002C	14-JUN-2002	02-04-5720A	02
04	NC	WARREN COUNTY*	3703960002C	14-JUN-2002	02-04-5764A	02
04	NC	WARREN COUNTY*	3703960002C	19-JUN-2002	02-04-6152A	02
04	NC	WARREN COUNTY*	3703960002C	21-JUN-2002	02-04-6288A	02
04	NC	WARREN COUNTY*	3703960002C	21-JUN-2002	02-04-6342A	02
04	NC	WARREN COUNTY*	3703960002C	21-JUN-2002	02-04-6606A	02
04	NC	WARREN COUNTY*	3703960002C	26-JUN-2002	02-04-6008A	02

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04	NC	WARREN COUNTY*	3703960002C	26-JUN-2002	02-04-6076A	02
04	NC	WARREN COUNTY*	3703960002C	26-JUN-2002	02-04-6360A	02
04	NC	WARREN COUNTY*	3703960002C	28-JUN-2002	02-04-6010A	02
04	NC	WARREN COUNTY*	3703960002C	28-JUN-2002	02-04-6692A	02
04	NC	WATAUGA COUNTY *	37189C0194E	22-MAY-2002	02-04-5126A	01
04	NC	WILMINGTON, CITY OF	3701710010B	27-MAR-2002	02-04-3126A	02
04	NC	WILSON, CITY OF	3702700005B	23-JAN-2002	02-04-1424A	02
04	NC	WINDSOR, TOWN OF	3700190001C	06-FEB-2002	02-04-1188A	02
04	NC	WINSTON-SALEM, CITY OF	37067C0276H	11-APR-2002	02-04-169P	05
04	NC	WINSTON-SALEM, CITY OF	37067C0278H	11-APR-2002	02-04-169P	05
04	SC	AIKEN COUNTY*	4500020010C	16-JAN-2002	02-04-0640A	02
04	SC	ANDERSON COUNTY *	4500130230B	11-MAR-2002	02-04-0370A	02
04	SC	ANDERSON COUNTY *	4500130140B	17-MAY-2002	02-04-4290A	02
04	SC	ARCADIA LAKES, TOWN OF	45079C0111G	17-MAY-2002	02-04-2974A	02
04	SC	BERKELEY COUNTY *	4500290290C	29-MAR-2002	02-04-2972A	02
04	SC	BERKELEY COUNTY *	4500290290C	19-JUN-2002	02-04-6088A	02
04	SC	CHARLESTON COUNTY*	4554130430F	17-APR-2002	02-04-4702A	02
04	SC	CHARLESTON, CITY OF	4554120023D	11-MAR-2002	02-04-2996A	02
04	SC	CLARENDON COUNTY *	4500510225B	08-FEB-2002	02-04-2444A	02
04	SC	CLARENDON COUNTY *	4500510225B	12-JUN-2002	02-04-5454A	02
04	SC	COLUMBIA, CITY OF	45079C0179G	20-FEB-2002	01-04-6482A	01
04	SC	COLUMBIA, CITY OF	45079C0091H	21-FEB-2002	02-04-3158V	19
04	SC	COLUMBIA, CITY OF	45079C0092H	21-FEB-2002	02-04-3158V	19
04	SC	COLUMBIA, CITY OF	45079C0094H	21-FEB-2002	02-04-3158V	19
04	SC	COLUMBIA, CITY OF	45079C0178H	21-FEB-2002	02-04-3158V	19
04	SC	COLUMBIA, CITY OF	45079C0178H	01-MAR-2002	02-04-2372A	01
04	SC	COLUMBIA, CITY OF	45079C0176G	13-MAR-2002	02-04-3280A	02
04	SC	COLUMBIA, CITY OF	45079C0094H	05-APR-2002	02-04-3046A	02
04	SC	COLUMBIA, CITY OF	45079C0178H	05-JUN-2002	02-04-5794A	02
04	SC	FAIRFIELD COUNTY *	4500750135B	22-FEB-2002	02-04-3062A	02
04	SC	FLORENCE COUNTY *	4500760020B	03-MAY-2002	02-04-2790A	02
04	SC	FLORENCE COUNTY *	4500760085B	15-MAY-2002	02-04-4128A	17
04	SC	FORT MILL, TOWN OF	4501930130D	01-FEB-2002	01-04-5944A	01
04	SC	GOOSE CREEK, CITY OF	4500290290C	05-JUN-2002	02-04-3150A	02
04	SC	GREENVILLE COUNTY *	4500890165B	15-MAY-2002	02-04-4214A	02
04	SC	GREENVILLE COUNTY *	4500890210B	22-MAY-2002	02-04-5450A	02
04	SC	GREENWOOD COUNTY*	4500940150B	22-MAR-2002	02-04-3664A	02
04	SC	GREENWOOD COUNTY*	4500940150B	29-MAR-2002	02-04-3894A	02
04	SC	GREENWOOD COUNTY*	4500940150B	03-APR-2002	02-04-3782A	02
04	SC	GREENWOOD COUNTY*	4500940150B	10-APR-2002	02-04-3932A	02
04	SC	GREENWOOD COUNTY*	4500940150B	17-APR-2002	02-04-4640A	02
04	SC	GREENWOOD COUNTY*	4500940150B	26-APR-2002	02-04-4280A	02
04	SC	GREENWOOD COUNTY*	4500940150B	01-MAY-2002	02-04-4444A	02
04	SC	GREENWOOD COUNTY*	4500940150B	01-MAY-2002	02-04-4446A	02
04	SC	GREENWOOD COUNTY*	4500940150B	03-MAY-2002	02-04-4470A	02
04	SC	GREENWOOD COUNTY*	4500940150B	03-MAY-2002	02-04-4554A	02
04	SC	GREENWOOD COUNTY*	4500940150B	03-MAY-2002	02-04-4556A	02
04	SC	GREENWOOD COUNTY*	4500940150B	03-MAY-2002	02-04-4618A	02
04	SC	GREENWOOD COUNTY*	4500940150B	03-MAY-2002	02-04-4654A	02
04	SC	GREENWOOD COUNTY*	4500940150B	17-MAY-2002	02-04-3672A	02
04	SC	GREENWOOD COUNTY*	4500940150B	12-JUN-2002	02-04-4442A	02
04	SC	HORRY COUNTY *	45051C0734H	16-JAN-2002	02-04-1768X	02
04	SC	HORRY COUNTY *	45051C0514H	13-FEB-2002	02-04-1766A	02
04	SC	HORRY COUNTY *	45051C0652H	20-MAR-2002	02-04-3186A	02
04	SC	HORRY COUNTY *	45051C0415H	27-MAR-2002	02-04-2904A	02
04	SC	HORRY COUNTY *	45051C0560H	05-APR-2002	02-04-2280A	02
04	SC	HORRY COUNTY *	45051C0500H	01-MAY-2002	02-04-4034A	02
04	SC	HORRY COUNTY *	45051C0665H	10-MAY-2002	02-04-3786A	02
04	SC	KERSHAW COUNTY *	45055C0280D	04-JAN-2002	01-04-7002A	02
04	SC	KERSHAW COUNTY *	45055C0280D	01-FEB-2002	02-04-2502A	02
04	SC	KERSHAW COUNTY *	45055C0393D	22-FEB-2002	02-04-1520A	02
04	SC	LANCASTER, CITY OF	4501210003B	04-JAN-2002	02-04-1396A	02
04	SC	LAURENS COUNTY *	4501220130B	06-MAR-2002	02-04-0392A	02
04	SC	LEXINGTON COUNTY *	45063C0142G	01-FEB-2002	02-04-2642A	02
04	SC	LEXINGTON COUNTY *	45063C0164G	21-FEB-2002	02-04-3156V	19
04	SC	LEXINGTON COUNTY *	45063C0168G	21-FEB-2002	02-04-3156V	19
04	SC	LEXINGTON COUNTY *	45063C0277H	21-FEB-2002	02-04-3156V	19
04	SC	LEXINGTON COUNTY *	45063C0281G	21-FEB-2002	02-04-3156V	19
04	SC	LEXINGTON COUNTY *	45063C0283G	21-FEB-2002	02-04-3156V	19
04	SC	LEXINGTON COUNTY *	45063C0285G	21-FEB-2002	02-04-3156V	19
04	SC	LEXINGTON COUNTY *	45063C0287H	21-FEB-2002	02-04-3156V	19
04	SC	LEXINGTON COUNTY *	45063C0291G	21-FEB-2002	02-04-3156V	19
04	SC	LEXINGTON COUNTY *	45063C0294G	21-FEB-2002	02-04-3156V	19

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04	SC	LEXINGTON COUNTY *	45063C0040G	15-MAY-2002	02-04-4496A	02
04	SC	LEXINGTON COUNTY *	45063C0139G	22-MAY-2002	02-04-4494A	02
04	SC	LEXINGTON COUNTY *	45063C0137G	12-JUN-2002	02-04-5694A	02
04	SC	NEWBERRY COUNTY*	4502240255B	04-JAN-2002	01-04-6138A	02
04	SC	NEWBERRY COUNTY*	4502240225B	11-JAN-2002	02-04-0824A	02
04	SC	NEWBERRY COUNTY*	4502240225B	23-JAN-2002	02-04-1240A	02
04	SC	NEWBERRY COUNTY*	4502240225B	06-MAR-2002	02-04-3244A	02
04	SC	NEWBERRY COUNTY*	4502240225B	13-MAR-2002	02-04-2602A	02
04	SC	NEWBERRY COUNTY*	4502240225B	29-MAR-2002	02-04-2424A	02
04	SC	NEWBERRY COUNTY*	4502240225B	29-MAR-2002	02-04-3790A	02
04	SC	NEWBERRY COUNTY*	4502240225B	01-MAY-2002	02-04-4866A	02
04	SC	NEWBERRY COUNTY*	4502240225B	24-MAY-2002	02-04-4992A	02
04	SC	NEWBERRY COUNTY*	4502240225B	29-MAY-2002	02-04-5552A	02
04	SC	NEWBERRY COUNTY*	4502240225B	05-JUN-2002	02-04-5582A	02
04	SC	NORTH AUGUSTA, CITY OF	4500070010D	14-JUN-2002	02-04-3934A	02
04	SC	ORANGEBURG COUNTY *	4501600280B	16-JAN-2002	02-04-1322A	02
04	SC	PICKENS COUNTY *	4501660150B	30-JAN-2002	02-04-0890A	02
04	SC	PICKENS COUNTY *	4501660250B	06-MAR-2002	01-04-5288A	01
04	SC	RICHLAND COUNTY*	45079C0176G	23-JAN-2002	02-04-1988A	02
04	SC	RICHLAND COUNTY*	45079C0025G	25-JAN-2002	02-04-1672A	02
04	SC	RICHLAND COUNTY*	45079C0025G	13-FEB-2002	02-04-2152A	02
04	SC	RICHLAND COUNTY*	45079C0025H	21-FEB-2002	02-04-3160V	19
04	SC	RICHLAND COUNTY*	45079C0091H	21-FEB-2002	02-04-3160V	19
04	SC	RICHLAND COUNTY*	45079C0092H	21-FEB-2002	02-04-3160V	19
04	SC	RICHLAND COUNTY*	45079C0094H	21-FEB-2002	02-04-3160V	19
04	SC	RICHLAND COUNTY*	45079C0110H	21-FEB-2002	02-04-3160V	19
04	SC	RICHLAND COUNTY*	45079C0160H	21-FEB-2002	02-04-3160V	19
04	SC	RICHLAND COUNTY*	45079C0178H	21-FEB-2002	02-04-3160V	19
04	SC	RICHLAND COUNTY*	45079C0190H	21-FEB-2002	02-04-3160V	19
04	SC	RICHLAND COUNTY*	45079C0025H	01-MAR-2002	02-04-1112A	02
04	SC	RICHLAND COUNTY*	45079C0025H	22-MAR-2002	02-04-2282A	02
04	SC	RICHLAND COUNTY*	45079C0025H	29-MAR-2002	02-04-3788A	02
04	SC	RICHLAND COUNTY*	45079C0025H	10-APR-2002	02-04-3360A	02
04	SC	RICHLAND COUNTY*	45079C0185G	26-APR-2002	02-04-4162A	02
04	SC	RICHLAND COUNTY*	45079C0105G	15-MAY-2002	02-04-4384A	02
04	SC	RICHLAND COUNTY*	45079C0025H	15-MAY-2002	02-04-4864A	02
04	SC	RICHLAND COUNTY*	45079C0025H	15-MAY-2002	02-04-5250A	02
04	SC	RICHLAND COUNTY*	45079C0025H	17-MAY-2002	02-04-3792A	02
04	SC	RICHLAND COUNTY*	45079C0025H	17-MAY-2002	02-04-4704A	02
04	SC	RICHLAND COUNTY*	45079C0025H	29-MAY-2002	02-04-5530A	02
04	SC	RICHLAND COUNTY*	45079C0105G	05-JUN-2002	02-04-4288A	02
04	SC	RICHLAND COUNTY*	45079C0025H	05-JUN-2002	02-04-5066A	02
04	SC	RICHLAND COUNTY*	45079C0025H	10-JUN-2002	02-04-5806A	02
04	SC	RICHLAND COUNTY*	45079C0105G	14-JUN-2002	02-04-4638A	01
04	SC	RICHLAND COUNTY*	45079C0025H	19-JUN-2002	02-04-5200A	02
04	SC	RICHLAND COUNTY*	45079C0025H	19-JUN-2002	02-04-5942A	02
04	SC	RICHLAND COUNTY*	45079C0025H	26-JUN-2002	02-04-5316A	02
04	SC	RICHLAND COUNTY*	45079C0025H	28-JUN-2002	02-04-6050A	02
04	SC	RICHLAND COUNTY*	45079C0025H	28-JUN-2002	02-04-6146A	02
04	SC	SALUDA COUNTY*	450230002A	04-JAN-2002	01-04-6642A	02
04	SC	SALUDA COUNTY*	450230002B	05-JUN-2002	02-04-5436A	02
04	SC	SUMMERVILLE, TOWN OF	4500730005D	11-JAN-2002	02-04-0394A	02
04	SC	SUMTER COUNTY *	4501820180C	06-MAR-2002	02-04-3246A	02
04	SC	SUMTER COUNTY *	4501820090C	15-MAY-2002	02-04-2216A	02
04	SC	WEST COLUMBIA, CITY OF	45063C0281G	29-MAY-2002	01-04-7138A	01
04	SC	YORK COUNTY *	4501930050B	25-JAN-2002	02-04-0348A	02
04	SC	YORK COUNTY *	4501930220B	30-JAN-2002	02-04-1932A	02
04	SC	YORK COUNTY *	4501930050B	06-MAR-2002	02-04-1392A	02
04	SC	YORK COUNTY *	4501930050B	28-JUN-2002	02-04-6296A	02
04	TN	ANDERSON COUNTY *	4702170095B	03-APR-2002	02-04-2928A	02
04	TN	BLOUNT COUNTY *	4703560050B	30-JAN-2002	02-04-1132A	02
04	TN	BLOUNT COUNTY *	4703560040B	22-FEB-2002	01-04-6474A	02
04	TN	BRADLEY COUNTY *	4703570060B	08-FEB-2002	02-04-2128A	02
04	TN	BRENTWOOD, CITY OF	4702050005C	10-APR-2002	02-04-3642A	02
04	TN	BRIGHTON, TOWN OF	47167C0135E	04-JAN-2002	02-04-1678A	02
04	TN	CARTER COUNTY *	47019C0070C	11-MAR-2002	02-04-3260A	02
04	TN	CHATTANOOGA, CITY OF	4700720006B	10-MAY-2002	02-04-4050A	01
04	TN	CHATTANOOGA, CITY OF	4700720029E	24-MAY-2002	02-04-3588A	01
04	TN	CHEATHAM COUNTY *	47021C0210C	15-FEB-2002	02-04-1074A	02
04	TN	CLEVELAND, CITY OF	4700150004D	01-MAY-2002	02-04-5108A	02
04	TN	COLLIERSVILLE, TOWN OF	47157C0240E	04-JAN-2002	02-04-1596A	01
04	TN	COLLIERSVILLE, TOWN OF	47157C0240E	09-JAN-2002	02-04-0994A	17
04	TN	COLLIERSVILLE, TOWN OF	47157C0300E	31-JAN-2002	01-04-323P	05

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04	TN	COLLIERVILLE, TOWN OF	47157C0245E	08-FEB-2002	02-04-1316A	01
04	TN	COLLIERVILLE, TOWN OF	47157C0245E	22-FEB-2002	02-04-2874A	02
04	TN	DYER COUNTY *	47045C0165D	19-APR-2002	02-04-4286A	02
04	TN	DYERSBURG, CITY OF	47045C0190D	01-MAR-2002	02-04-2840A	02
04	TN	EAST RIDGE, CITY OF	4754240010D	26-JUN-2002	02-04-3726A	01
04	TN	GERMANTOWN, CITY OF	47157C0235E	09-JAN-2002	02-04-1510A	01
04	TN	GERMANTOWN, CITY OF	47157C0235E	30-JAN-2002	02-04-1694A	01
04	TN	GERMANTOWN, CITY OF	47157C0235E	06-FEB-2002	02-04-2212A	02
04	TN	GERMANTOWN, CITY OF	47157C0235E	20-FEB-2002	02-04-2762A	02
04	TN	GERMANTOWN, CITY OF	47157C0235E	01-MAY-2002	02-04-4684A	02
04	TN	GERMANTOWN, CITY OF	47157C0235E	05-JUN-2002	02-04-4706A	02
04	TN	GILES COUNTY*	4700630100B	10-JUN-2002	02-04-5818A	02
04	TN	GOODLETTSVILLE, CITY OF	4701860003C	04-APR-2002	00-04-349P	05
04	TN	GOODLETTSVILLE, CITY OF	4701860007C	04-APR-2002	00-04-349P	05
04	TN	GREENE COUNTY*	4703450200C	22-FEB-2002	02-04-0594A	02
04	TN	HAMBLEN COUNTY *	4703460055B	05-JUN-2002	02-04-4736A	02
04	TN	HAMILTON COUNTY *	4700710235D	13-FEB-2002	02-04-1072A	02
04	TN	HENDERSONVILLE, CITY OF	4701860007C	17-JAN-2002	01-04-511P	05
04	TN	HENRY COUNTY	47079C0225D	20-FEB-2002	02-04-2210A	02
04	TN	HENRY COUNTY	47079C0195D	03-APR-2002	02-04-3180A	02
04	TN	JACKSON, CITY OF	47113C0155D	17-APR-2002	01-04-6682A	01
04	TN	JELICO, CITY OF	4754310002B	23-JAN-2002	02-04-2112A	01
04	TN	KNOX COUNTY *	4754330045B	19-APR-2002	02-04-1886A	01
04	TN	KNOX COUNTY *	4754330080B	24-MAY-2002	02-04-2756A	02
04	TN	KNOXVILLE, CITY OF	4754340025B	21-JUN-2002	02-04-5052A	02
04	TN	LAKE COUNTY *	4703340100B	04-MAR-2002	01-04-125P	05
04	TN	LAWRENCE COUNTY *	47099C0100B	17-MAY-2002	02-04-4138A	02
04	TN	LEBANON, CITY OF	4702080010C	15-FEB-2002	02-04-2964A	02
04	TN	LEWIS COUNTY *	4701030001A	08-FEB-2002	02-04-1372A	02
04	TN	LEWISBURG, CITY OF	47117C0134C	10-JUN-2002	02-04-2596A	01
04	TN	LOUDON COUNTY*	4701070100B	31-MAY-2002	02-04-5652A	02
04	TN	LOUDON COUNTY*	4701070100B	14-JUN-2002	02-04-5936A	02
04	TN	MADISON COUNTY *	47113C0310D	22-FEB-2002	02-04-2340A	02
04	TN	MADISON COUNTY *	47113C0177D	20-MAR-2002	02-04-3316A	02
04	TN	MARSHALL COUNTY*	47117C0075C	27-FEB-2002	02-04-2370A	02
04	TN	MARYVILLE, CITY OF	475439—07B	24-APR-2002	02-04-2252A	02
04	TN	MAYNARDVILLE, CITY OF	470210—03B	26-APR-2002	02-04-3238A	02
04	TN	MAYNARDVILLE, CITY OF	470210—07B	26-APR-2002	02-04-3238A	02
04	TN	MCAIRY COUNTY*	4701270070D	24-APR-2002	01-04-549P	05
04	TN	MCAIRY COUNTY*	4701270100D	24-APR-2002	01-04-549P	05
04	TN	MEMPHIS, CITY OF	47157C0230E	16-JAN-2002	02-04-1890A	01
04	TN	MEMPHIS, CITY OF	47157C0190E	20-MAR-2002	02-04-3272A	02
04	TN	MEMPHIS, CITY OF	47157C0170E	29-MAR-2002	02-04-3600A	02
04	TN	MEMPHIS, CITY OF	47157C0140E	17-APR-2002	02-04-3322A	02
04	TN	MEMPHIS, CITY OF	47157C0170E	10-JUN-2002	02-04-4912A	02
04	TN	MEMPHIS, CITY OF	47157C0285E	19-JUN-2002	02-04-3232A	01
04	TN	MONTGOMERY COUNTY *	4701360050B	30-JAN-2002	02-04-0238A	02
04	TN	MONTGOMERY COUNTY *	4701360070B	19-APR-2002	02-04-3852A	02
04	TN	MURFREESBORO, CITY OF	47149C0143F	01-MAR-2002	02-04-2154A	02
04	TN	MURFREESBORO, CITY OF	47149C0257F	13-MAR-2002	02-04-2918A	02
04	TN	MURFREESBORO, CITY OF	47149C0140E	14-JUN-2002	02-04-6520A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0253F	09-JAN-2002	02-04-0098A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0231F	16-JAN-2002	02-04-1958A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0232F	16-JAN-2002	02-04-1958A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0352F	16-JAN-2002	02-04-1976A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0203F	16-JAN-2002	02-04-2126A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0254F	18-JAN-2002	02-04-1484A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0231F	18-JAN-2002	02-04-2162A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	30-JAN-2002	02-04-1692A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0217F	08-FEB-2002	02-04-1660A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	08-FEB-2002	02-04-2318A	19
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0378F	15-FEB-2002	02-04-1996A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0253F	20-FEB-2002	02-04-0914A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0254F	20-FEB-2002	02-04-0914A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	20-FEB-2002	02-04-2770A	19
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0378F	22-FEB-2002	02-04-2400A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0231F	11-MAR-2002	02-04-3352A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0231F	11-MAR-2002	02-04-3354A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0050F	22-MAR-2002	02-04-3794A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0359F	27-MAR-2002	02-04-3220A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0239F	17-APR-2002	02-04-3562A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0331F	17-APR-2002	02-04-4660A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0204F	24-APR-2002	02-04-4738A	02

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04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0362F	10-MAY-2002	02-04-2828A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0231F	10-MAY-2002	02-04-4040A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0331F	17-MAY-2002	01-04-119P	05
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0332F	17-MAY-2002	01-04-119P	05
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0231F	17-MAY-2002	02-04-4218A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0128F	17-MAY-2002	02-04-4560A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0136F	17-MAY-2002	02-04-4560A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0184F	24-MAY-2002	02-04-3546A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0209F	10-JUN-2002	02-04-5110A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	19-JUN-2002	02-04-3116A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0202F	19-JUN-2002	02-04-3602A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0336F	19-JUN-2002	02-04-4588A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0368F	19-JUN-2002	02-04-5024A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0331F	28-JUN-2002	02-04-5522A	02
04	TN	OAK HILL, TOWN OF	47037C0332F	17-MAY-2002	01-04-119P	05
04	TN	OLIVER SPRINGS, TOWN OF	4700050001B	17-APR-2002	02-04-4216A	02
04	TN	PIGEON FORGE, CITY OF	4754420002D	06-FEB-2002	02-04-0568A	01
04	TN	RHEA COUNTY*	4701510055B	13-FEB-2002	02-04-1758A	02
04	TN	RIPLEY, TOWN OF	4701000004C	08-MAY-2002	02-04-4672A	02
04	TN	ROANE COUNTY *	4702670135B	09-JAN-2002	02-04-0728A	02
04	TN	RUTHERFORD COUNTY *	47149C0140E	06-FEB-2002	02-04-2222A	01
04	TN	RUTHERFORD COUNTY *	47149C0163F	29-MAR-2002	02-04-2978A	02
04	TN	RUTHERFORD COUNTY *	47149C0170E	10-MAY-2002	02-04-2794A	02
04	TN	RUTHERFORD COUNTY *	47149C0045E	17-MAY-2002	02-04-4250A	01
04	TN	SELMER, CITY OF	4701320005D	16-APR-2002	02-04-4620V	19
04	TN	SEVIER COUNTY*	4702360060B	13-MAR-2002	02-04-2184A	02
04	TN	SEVIERVERVILLE, CITY OF	4754440015D	03-APR-2002	02-04-1530A	01
04	TN	SEVIERVERVILLE, CITY OF	4754440015D	05-JUN-2002	02-04-4558A	02
04	TN	SHELBY COUNTY *	47157C0155E	10-JAN-2002	01-04-401P	05
04	TN	SHELBY COUNTY *	47157C0160E	10-JAN-2002	01-04-401P	05
04	TN	SHELBY COUNTY *	47157C0195E	10-JAN-2002	01-04-401P	05
04	TN	SHELBY COUNTY *	47157C0300E	31-JAN-2002	01-04-323P	05
04	TN	SHELBY COUNTY *	47157C0235E	01-FEB-2002	02-04-2446A	02
04	TN	SHELBY COUNTY *	47157C0190E	11-MAR-2002	02-04-0026A	02
04	TN	SHELBY COUNTY *	47157C0195E	17-APR-2002	02-04-2598A	01
04	TN	SHELBY COUNTY *	47157C0235E	17-MAY-2002	02-04-4274A	02
04	TN	SHELBY COUNTY *	47157C0065E	24-MAY-2002	02-04-5286A	02
04	TN	SMITHVILLE, CITY OF	470045—02B	20-FEB-2002	02-04-2842A	02
04	TN	SMYRNA, TOWN OF	47149C0130E	09-JAN-2002	02-04-0372A	01
04	TN	SMYRNA, TOWN OF	47149C0109E	09-MAY-2002	02-04-1014A	01
04	TN	SUMNER COUNTY*	4703490105B	01-MAR-2002	02-04-2380A	02
04	TN	TIPTONVILLE, TOWN OF	4703500001B	04-MAR-2002	01-04-125P	05
04	TN	TOWNSEND, CITY OF	470281—03H	13-FEB-2002	02-04-2342A	02
04	TN	TOWNSEND, CITY OF	470281—02H	08-MAY-2002	02-04-3332A	02
04	TN	UNICOI COUNTY *	4702380005B	04-JAN-2002	02-04-1430A	01
04	TN	UNICOI COUNTY *	4702380005B	04-JAN-2002	02-04-1432A	01
04	TN	WHITWELL, CITY OF	470118—03A	24-MAY-2002	02-04-1760A	02
04	TN	WHITWELL, CITY OF	470118—05A	24-MAY-2002	02-04-1760A	02
04	TN	WILLIAMSON COUNTY *	4702040045D	09-JAN-2002	02-04-0536A	02
04	TN	WILLIAMSON COUNTY *	4702040020C	16-JAN-2002	02-04-1482A	02
04	TN	WILSON COUNTY *	4702070035C	20-FEB-2002	02-04-1406A	02
04	TN	WILSON COUNTY *	4702070040C	13-MAR-2002	02-04-1242A	02
04	TN	WINCHESTER, CITY OF	4700560002C	04-JAN-2002	02-04-1126A	02
05	IL	ALSIP, VILLAGE OF	17031C0636F	08-MAR-2002	02-05-1604A	02
05	IL	ALSIP, VILLAGE OF	17031C0636F	17-APR-2002	02-05-2066A	02
05	IL	ARLINGTON HEIGHTS, VILLAGE OF	17031C0044F	08-FEB-2002	00-05-367P	05
05	IL	ARLINGTON HEIGHTS, VILLAGE OF	17031C0063F	08-FEB-2002	00-05-367P	05
05	IL	ARLINGTON HEIGHTS, VILLAGE OF	17031C0202F	26-APR-2002	02-05-2098A	02
05	IL	BARRINGTON HILLS, VILLAGE OF	1700580003B	09-JAN-2002	02-05-0242A	02
05	IL	BATAVIA, CITY OF	1708960061B	19-APR-2002	02-05-0241A	02
05	IL	BELLEVILLE, CITY OF	1706180070B	16-APR-2002	00-05-315P	05
05	IL	BELLWOOD, VILLAGE OF	17031C0369F	23-JAN-2002	02-05-1040A	02
05	IL	BLOOMINGTON, CITY OF	17113C0501D	23-JAN-2002	02-05-1149A	02
05	IL	BLOOMINGTON, CITY OF	17113C0482D	20-MAR-2002	02-05-1442A	02
05	IL	BLOOMINGTON, CITY OF	17113C0482D	20-FEB-2002	02-05-1512A	02
05	IL	BLOOMINGTON, CITY OF	17113C0318D	20-FEB-2002	02-05-1514A	02
05	IL	BLOOMINGTON, CITY OF	17113C0482D	05-APR-2002	02-05-2151A	02
05	IL	BLOOMINGTON, CITY OF	17113C0501D	01-MAY-2002	02-05-2187A	02
05	IL	BLOOMINGTON, CITY OF	17113C0150D	08-MAY-2002	02-05-2541A	02
05	IL	BLOOMINGTON, CITY OF	17113C0482D	05-JUN-2002	02-05-2969A	02
05	IL	BOND COUNTY	1709960025B	29-MAR-2002	02-05-0771A	02
05	IL	BOURBONNAIS, VILLAGE OF	1703360155B	16-JAN-2002	02-05-0935A	17
05	IL	BRADLEY, VILLAGE OF	1703380001B	04-JAN-2002	01-05-2660A	17

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05	IL	BRIDGEPORT, CITY OF	1710080001A	16-JAN-2002	01-05-3676A	02
05	IL	BROOKFIELD, VILLAGE OF	17031C0479F	20-FEB-2002	02-05-1492A	02
05	IL	BYRON, CITY OF	1705250095A	28-JUN-2002	02-05-2847A	01
05	IL	CARMI, CITY OF	1706810005B	01-MAR-2002	02-05-1555A	02
05	IL	CARMI, CITY OF	1706810005B	17-MAY-2002	02-05-2396A	02
05	IL	CARMI, CITY OF	1706810005B	12-JUN-2002	02-05-3092A	02
05	IL	CHAMPAIGN COUNTY *	1708940100B	18-JAN-2002	02-05-0708A	02
05	IL	CHAMPAIGN COUNTY *	1708940205B	15-MAR-2002	02-05-1701A	02
05	IL	CHAMPAIGN COUNTY *	1708940205B	13-MAR-2002	02-05-1703A	02
05	IL	CHAMPAIGN COUNTY *	1708940175B	05-JUN-2002	02-05-2014A	02
05	IL	CHAMPAIGN COUNTY *	1708940100B	08-MAY-2002	02-05-2227A	02
05	IL	CHAMPAIGN, CITY OF	1700260008B	11-JAN-2002	02-05-1010A	02
05	IL	CHAMPAIGN, CITY OF	1700260010B	06-MAR-2002	02-05-1866A	02
05	IL	CHICAGO HEIGHTS, CITY OF	17031C0744F	20-MAR-2002	02-05-1433A	17
05	IL	CLINTON COUNTY*	170044—25 A	13-FEB-2002	01-05-2367A	02
05	IL	CLINTON COUNTY*	170044—29B	30-JAN-2002	02-05-1033A	02
05	IL	CLINTON COUNTY*	170044—05	25-JAN-2002	02-05-1054A	02
05	IL	CLINTON COUNTY*	170044—17B	01-FEB-2002	02-05-1080A	02
05	IL	CLINTON COUNTY*	170044—15 B	08-FEB-2002	02-05-1283A	02
05	IL	CLINTON COUNTY*	170044—24B	24-MAY-2002	02-05-2013A	02
05	IL	CLINTON, CITY OF	17039C0190D	13-MAR-2002	02-05-1614A	02
05	IL	COOK COUNTY	17031C0236F	13-MAR-2002	02-05-0716A	17
05	IL	COOK COUNTY	17031C0684F	25-JAN-2002	02-05-1241A	02
05	IL	COOK COUNTY	17031C0682F	08-FEB-2002	02-05-1374A	02
05	IL	COOK COUNTY	17031C0801F	08-FEB-2002	02-05-1420A	02
05	IL	COOK COUNTY	17031C0581F	17-MAY-2002	02-05-1446A	02
05	IL	COOK COUNTY	17031C0684F	22-FEB-2002	02-05-1739A	02
05	IL	COOK COUNTY	17031C0684F	01-MAR-2002	02-05-1796A	02
05	IL	COOK COUNTY	17031C0707F	26-JUN-2002	02-05-1825P	05
05	IL	COOK COUNTY	17031C0739F	05-APR-2002	02-05-2122A	02
05	IL	COOK COUNTY	17031C0684F	01-MAY-2002	02-05-2456A	02
05	IL	COOK COUNTY	17031C0684F	01-MAY-2002	02-05-2529A	02
05	IL	COOK COUNTY *	17031C0582F	24-FEB-2002	01-05-2074P	05
05	IL	CRAWFORD COUNTY	1709390125B	05-APR-2002	02-05-2245A	02
05	IL	CRYSTAL LAKE, CITY OF	1704760003C	03-APR-2002	02-05-1615A	02
05	IL	CRYSTAL LAKE, CITY OF	1704760001C	12-JUN-2002	02-05-1856A	02
05	IL	CRYSTAL LAKE, CITY OF	1704760001C	17-APR-2002	02-05-2368A	02
05	IL	CRYSTAL LAKE, CITY OF	1704760001C	08-MAY-2002	02-05-2662A	02
05	IL	DE KALB, CITY OF	17037C0067D	20-FEB-2002	02-05-1593A	02
05	IL	DEERFIELD, VILLAGE OF	17097C0286F	09-JAN-2002	01-05-3674A	17
05	IL	DEERFIELD, VILLAGE OF	17097C0286F	03-JUN-2002	02-05-0993A	01
05	IL	DES PLAINES, CITY OF	17031C0218F	27-FEB-2002	01-05-3831P	06
05	IL	DES PLAINES, CITY OF	17031C0219F	18-JAN-2002	02-05-0967A	02
05	IL	DES PLAINES, CITY OF	17031C0218F	22-FEB-2002	02-05-1629A	02
05	IL	DES PLAINES, CITY OF	17031C0219F	20-MAR-2002	02-05-1853A	02
05	IL	DES PLAINES, CITY OF	17031C0236F	01-MAY-2002	02-05-2480A	02
05	IL	DEWITT COUNTY	17039C0175D	17-MAY-2002	02-05-2761A	02
05	IL	DOUGLAS COUNTY	1701940050B	18-JAN-2002	02-05-1105A	02
05	IL	DOUGLAS COUNTY	1701940050B	06-MAR-2002	02-05-1781A	02
05	IL	DOUGLAS COUNTY	1701940100B	22-MAR-2002	02-05-2090A	02
05	IL	DOUGLAS COUNTY	1701940100B	03-MAY-2002	02-05-2479A	02
05	IL	DOUGLAS COUNTY	1701940025B	21-JUN-2002	02-05-3090A	02
05	IL	DOUGLAS COUNTY	1701940100B	26-JUN-2002	02-05-3210A	02
05	IL	DU PAGE COUNTY*	1701970010C	09-JAN-2002	02-05-0465A	02
05	IL	DU PAGE COUNTY*	1701970055B	11-JAN-2002	02-05-0668A	02
05	IL	EAST MOLINE, CITY OF	1705870005B	19-JUN-2002	02-05-2233A	02
05	IL	EDWARDSVILLE, CITY OF	1704410001C	22-FEB-2002	02-05-0564A	02
05	IL	EDWARDSVILLE, CITY OF	1704410001C	19-JUN-2002	02-05-3000A	02
05	IL	EFFINGHAM, CITY OF	17022902B	09-JAN-2002	02-05-0299P	06
05	IL	ELGIN, CITY OF	1700870007D	17-MAY-2002	02-05-1066A	02
05	IL	ELKVILLE, VILLAGE OF	1708760001B	20-FEB-2002	02-05-1516A	02
05	IL	ELMHURST, CITY OF	1702050004C	17-MAY-2002	02-05-2208A	01
05	IL	ERIE, VILLAGE OF	1706870175B	11-JAN-2002	02-05-0968A	02
05	IL	FLOSSMOOR, VILLAGE OF	17031C0737F	13-MAR-2002	02-05-0860A	17
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	31-MAY-2002	02-05-1375A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0019F	19-APR-2002	02-05-1788A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	06-MAR-2002	02-05-1903A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0015G	26-APR-2002	02-05-2478A	02
05	IL	FRANKFORT, VILLAGE OF	17197C0310E	01-MAY-2002	02-05-2185A	02
05	IL	FRANKFORT, VILLAGE OF	17197C0310E	15-MAY-2002	02-05-2812X	02
05	IL	FRANKLIN PARK, VILLAGE OF	17031C0367F	11-JAN-2002	01-05-3166A	02
05	IL	GENEVA, CITY OF	1703250002B	12-JUN-2002	02-05-447P	05
05	IL	GENOA, CITY OF	17037C0009D	22-MAY-2002	02-05-0596A	02

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05	IL	GRAYSLAKE, VILLAGE OF	17097C0133F	08-MAR-2002	02-05-1600A	02
05	IL	GRAYSLAKE, VILLAGE OF	17097C0133F	15-MAR-2002	02-05-1785A	02
05	IL	GRUNDY COUNTY	1702560085C	05-JUN-2002	02-05-3001A	02
05	IL	GURNEE, VILLAGE OF	17097C0068G	08-MAR-2002	02-05-0413A	17
05	IL	GURNEE, VILLAGE OF	17097C0068G	29-MAR-2002	02-05-1505A	17
05	IL	HANOVER PARK, VILLAGE OF	17031C0307F	09-JAN-2002	01-05-3726A	17
05	IL	HARVEY, CITY OF	17031C0731F	01-MAY-2002	02-05-2289A	02
05	IL	HENRY COUNTY	1707390125B	22-FEB-2002	02-05-1348A	02
05	IL	HERRIN, CITY OF	1707170003B	26-APR-2002	02-05-2463A	02
05	IL	HERRIN, CITY OF	1707170003B	08-MAY-2002	02-05-2514A	02
05	IL	HERRIN, CITY OF	1707170003B	08-MAY-2002	02-05-2515A	02
05	IL	HIGHLAND PARK, CITY OF	17097C0291F	05-JUN-2002	02-05-0521A	01
05	IL	HIGHLAND PARK, CITY OF	17097C0279F	28-JUN-2002	02-05-2838A	02
05	IL	HIGHLAND, CITY OF	1704450001B	11-JAN-2002	02-05-0858A	17
05	IL	HOFFMAN ESTATES, VILLAGE OF	17031C0187F	27-FEB-2002	02-05-1392A	02
05	IL	HOFFMAN ESTATES, VILLAGE OF	17031C0187F	20-FEB-2002	02-05-1572A	02
05	IL	HOFFMAN ESTATES, VILLAGE OF	17031C0178F	05-APR-2002	02-05-2260A	02
05	IL	HOFFMAN ESTATES, VILLAGE OF	17031C0186F	05-APR-2002	02-05-2260A	02
05	IL	HOMWOOD, VILLAGE OF	17031C0741F	04-JAN-2002	02-05-0755A	02
05	IL	HOMWOOD, VILLAGE OF	17031C0741F	03-APR-2002	02-05-0798A	02
05	IL	HOMWOOD, VILLAGE OF	17031C0741F	17-APR-2002	02-05-2356A	02
05	IL	HUNTLEY, VILLAGE OF	1704800003C	26-APR-2002	02-05-1146P	06
05	IL	HUNTLEY, VILLAGE OF	1704800002C	13-FEB-2002	02-05-1379A	01
05	IL	IROQUOIS COUNTY	17075C0045D	16-JAN-2002	02-05-0598A	02
05	IL	IROQUOIS COUNTY	17075C0120D	16-JAN-2002	02-05-0934A	02
05	IL	IROQUOIS COUNTY	17075C0040D	20-FEB-2002	02-05-1570A	02
05	IL	ISLAND LAKE, VILLAGE OF	1703700001B	19-APR-2002	02-05-2364A	02
05	IL	ISLAND LAKE, VILLAGE OF	1703700001B	17-APR-2002	02-05-2375A	02
05	IL	ISLAND LAKE, VILLAGE OF	1703700001B	12-JUN-2002	02-05-3222A	02
05	IL	ITASCA, VILLAGE OF	1702100003B	03-MAY-2002	02-05-2018A	02
05	IL	JEFFERSON COUNTY	17030523A	28-JUN-2002	02-05-2968A	02
05	IL	JEROME, VILLAGE OF	1710040001B	13-FEB-2002	02-05-1071A	02
05	IL	JOLIET, CITY OF	17197C0143E	22-FEB-2002	01-05-3828A	01
05	IL	JOLIET, CITY OF	17197C0137E	15-FEB-2002	02-05-0807A	01
05	IL	JOLIET, CITY OF	17197C0141E	15-FEB-2002	02-05-0807A	01
05	IL	JOLIET, CITY OF	17197C0164E	20-FEB-2002	02-05-1135A	02
05	IL	JOLIET, CITY OF	17197C0141E	24-APR-2002	02-05-1561A	01
05	IL	JOLIET, CITY OF	17197C0142E	24-APR-2002	02-05-1561A	01
05	IL	JOLIET, CITY OF	17197C0144E	24-APR-2002	02-05-1566A	02
05	IL	JOLIET, CITY OF	17197C0141E	03-APR-2002	02-05-1812A	02
05	IL	JOLIET, CITY OF	17197C0143E	03-APR-2002	02-05-1812A	02
05	IL	JOLIET, CITY OF	17197C0141E	01-MAY-2002	02-05-2080A	01
05	IL	JOLIET, CITY OF	17197C0170E	01-MAY-2002	02-05-2149A	02
05	IL	JOLIET, CITY OF	17197C0163E	24-APR-2002	02-05-2380A	02
05	IL	JOLIET, CITY OF	17197C0144E	17-MAY-2002	02-05-2808X	01
05	IL	KANE COUNTY *	1708960044B	09-JAN-2002	02-05-0693A	02
05	IL	KANKAKEE COUNTY	1703360160C	18-JAN-2002	02-05-0560A	02
05	IL	KANKAKEE COUNTY	1703360190C	09-JAN-2002	02-05-0640A	02
05	IL	KANKAKEE COUNTY	1703360170C	11-JAN-2002	02-05-0943A	17
05	IL	KANKAKEE COUNTY	1703360185C	13-FEB-2002	02-05-1487A	02
05	IL	KANKAKEE COUNTY	1703360185C	20-MAR-2002	02-05-1618A	17
05	IL	KANKAKEE COUNTY	1703360170C	08-MAR-2002	02-05-1934A	02
05	IL	KANKAKEE COUNTY	1703360185C	13-MAR-2002	02-05-1944A	02
05	IL	KANKAKEE COUNTY	1703360155B	28-JUN-2002	02-05-3348A	02
05	IL	KANKAKEE, CITY OF	1703390005C	16-JAN-2002	02-05-1014A	17
05	IL	KANKAKEE, CITY OF	1703390005C	08-MAR-2002	02-05-1620A	17
05	IL	KILDEER, VILLAGE OF	17097C0241F	15-MAR-2002	02-05-0579A	17
05	IL	KILDEER, VILLAGE OF	17097C0233F	03-MAY-2002	02-05-2397A	02
05	IL	KIRKLAND, CITY OF	17037C0004D	06-MAR-2002	02-05-1669A	02
05	IL	LAKE BARRINGTON, VILLAGE OF	17097C0216F	11-JAN-2002	01-05-2101A	17
05	IL	LAKE BARRINGTON, VILLAGE OF	17097C0207F	12-APR-2002	02-05-0961A	02
05	IL	LAKE COUNTY	17097C0068G	17-APR-2002	02-05-1020A	02
05	IL	LAKE COUNTY	17097C0069G	17-APR-2002	02-05-1020A	02
05	IL	LAKE COUNTY	17097C0205F	20-FEB-2002	02-05-1144A	02
05	IL	LAKE COUNTY	17097C0019F	30-JAN-2002	02-05-1258A	02
05	IL	LAKE COUNTY	17097C0020F	03-APR-2002	02-05-1623A	02
05	IL	LAKE COUNTY	17097C0010F	01-MAR-2002	02-05-1630A	02
05	IL	LAKE COUNTY	17097C0010F	27-MAR-2002	02-05-2039A	02
05	IL	LAKE COUNTY	17097C0019F	17-APR-2002	02-05-2355A	02
05	IL	LAKE COUNTY	17097C0010F	08-MAY-2002	02-05-2722A	02
05	IL	LAKE COUNTY	17097C0010F	22-MAY-2002	02-05-2758A	02
05	IL	LAKE FOREST, CITY OF	17097C0257F	13-MAR-2002	01-05-3165A	17
05	IL	LAKE FOREST, CITY OF	17097C0277F	06-FEB-2002	02-05-1256A	01

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05	IL	LAKE FOREST, CITY OF	17097C0257F	19-JUN-2002	02-05-2825A	02
05	IL	LAKE-IN-THE-HILLS, VILLAGE OF	1704810003E	04-JAN-2002	02-05-0479A	02
05	IL	LAKEMOOR, VILLAGE OF	17097C0105H	22-FEB-2002	02-05-1350A	02
05	IL	LAKEMOOR, VILLAGE OF	17097C0110H	22-FEB-2002	02-05-1350A	02
05	IL	LEE COUNTY	17103C0015D	15-MAR-2002	02-05-1576A	02
05	IL	LEE COUNTY	17103C0015D	20-MAR-2002	02-05-1967A	02
05	IL	LEE COUNTY	17103C0150D	07-JUN-2002	02-05-2535A	02
05	IL	LEE COUNTY	17103C0010E	03-MAY-2002	02-05-2641A	02
05	IL	LEMONT, VILLAGE OF	17031C0569F	29-MAR-2002	02-05-1628A	01
05	IL	LIBERTYVILLE, VILLAGE OF	17097C0164G	08-FEB-2002	02-05-1373A	02
05	IL	LIBERTYVILLE, VILLAGE OF	17097C0164G	27-FEB-2002	02-05-1477A	02
05	IL	LIBERTYVILLE, VILLAGE OF	17097C0164G	26-JUN-2002	02-05-3406A	02
05	IL	LINCOLNSHIRE, VILLAGE OF	17097C0258G	16-JAN-2002	01-05-4003A	02
05	IL	LISLE, VILLAGE OF	1701970055B	04-FEB-2002	02-05-122X	05
05	IL	LIVINGSTON COUNTY	1709290004A	25-JAN-2002	02-05-1219A	02
05	IL	LONG GROVE, VILLAGE OF	17097C0253F	12-JUN-2002	02-05-2345A	02
05	IL	MADISON COUNTY	1704360085B	11-JAN-2002	02-05-0842A	02
05	IL	MADISON COUNTY	1704360015B	15-FEB-2002	02-05-1468A	02
05	IL	MADISON COUNTY	1704360020B	15-FEB-2002	02-05-1468A	02
05	IL	MAPLE PARK, VILLAGE OF	17037C0090D	25-JAN-2002	01-05-3862A	02
05	IL	MARENGO, CITY OF	1704820001B	10-MAY-2002	02-05-1662A	01
05	IL	MARENGO, CITY OF	1704820001B	05-JUN-2002	02-05-3050X	01
05	IL	MARION COUNTY	1709320003A	21-JUN-2002	02-05-3248A	02
05	IL	MARION, CITY OF	1707190005B	06-MAR-2002	02-05-1346A	01
05	IL	MARION, CITY OF	1707190003B	21-JUN-2002	02-05-3124A	02
05	IL	MAUNIE, VILLAGE OF	17068401A	20-FEB-2002	02-05-1569A	02
05	IL	MAUNIE, VILLAGE OF	17068401A	27-FEB-2002	02-05-1753A	02
05	IL	MCHENRY COUNTY	1707320240B	30-JAN-2002	02-05-0834A	02
05	IL	MCHENRY COUNTY	1707320240B	27-FEB-2002	02-05-0894A	02
05	IL	MCHENRY COUNTY	1707320330D	26-APR-2002	02-05-1938A	02
05	IL	MCHENRY COUNTY	1707320240B	21-JUN-2002	02-05-2089A	02
05	IL	MCHENRY COUNTY	1707320240B	29-MAR-2002	02-05-2154A	02
05	IL	MCHENRY COUNTY	1707320240B	24-APR-2002	02-05-2469A	02
05	IL	MCHENRY COUNTY	1707320355B	03-MAY-2002	02-05-2584A	02
05	IL	MCHENRY COUNTY	1707320240B	31-MAY-2002	02-05-2893A	02
05	IL	MCHENRY COUNTY	1707320115B	31-MAY-2002	02-05-2894A	02
05	IL	MCHENRY COUNTY	1707320115B	05-JUN-2002	02-05-3046A	02
05	IL	MCHENRY COUNTY	1707320230B	05-JUN-2002	02-05-3046A	02
05	IL	MCLEAN COUNTY	17113C0475D	26-APR-2002	02-05-1936A	02
05	IL	MCLEAN COUNTY	17113C0175D	05-JUN-2002	02-05-2795A	02
05	IL	METROPOLIS, CITY OF	1704690005D	03-APR-2002	02-05-1777A	02
05	IL	METTAWA, VILLAGE OF	17097C0256G	26-FEB-2002	01-05-2055P	05
05	IL	METTAWA, VILLAGE OF	17097C0257F	26-FEB-2002	01-05-2055P	05
05	IL	MIDLOTHIAN, VILLAGE OF	17031C0726F	13-MAR-2002	02-05-1489A	02
05	IL	MOKENA, VILLAGE OF	17197C0195E	11-MAR-2002	01-05-2742P	06
05	IL	MOKENA, VILLAGE OF	17197C0211E	08-MAY-2002	02-05-1827P	06
05	IL	MOLINE, CITY OF	1705910005B	27-FEB-2002	02-05-1286A	02
05	IL	MONROE COUNTY*	1705090175C	06-MAR-2002	02-05-0692A	02
05	IL	MONROE COUNTY*	1705090150C	08-FEB-2002	02-05-1053A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0209F	08-FEB-2002	01-05-3634A	01
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0208F	24-JAN-2002	02-05-0174A	17
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0209F	06-FEB-2002	02-05-0178A	17
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0202F	18-JUN-2002	02-05-0381P	06
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0204F	18-JUN-2002	02-05-0381P	06
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0208F	13-FEB-2002	02-05-1412A	17
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0216F	10-MAY-2002	02-05-1498A	17
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0212F	15-MAR-2002	02-05-1499A	01
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0212F	27-FEB-2002	02-05-1749A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0212F	27-FEB-2002	02-05-1771A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0216F	15-MAY-2002	02-05-2025A	17
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0216F	15-MAR-2002	02-05-2026A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0216F	15-MAR-2002	02-05-2027A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0204F	15-MAR-2002	02-05-2028A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0211F	05-APR-2002	02-05-2104A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0212F	05-APR-2002	02-05-2104A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0202F	15-MAY-2002	02-05-2718A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0204F	15-MAY-2002	02-05-2718A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0207F	17-MAY-2002	02-05-2764A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0207F	17-MAY-2002	02-05-2766A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0209F	17-MAY-2002	02-05-2766A	02
05	IL	NAPERVILLE, CITY OF	17197C0033F	28-JAN-2002	01-05-3978P	05
05	IL	NEW LENOX, VILLAGE OF	17197C0305E	04-APR-2002	02-05-1260P	05
05	IL	NEW LENOX, VILLAGE OF	17197C0305E	20-MAR-2002	02-05-1800A	02

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05	IL	NEW LENOX, VILLAGE OF	17197C0190E	17-APR-2002	02-05-2189A	02
05	IL	NEW LENOX, VILLAGE OF	17197C0305E	26-JUN-2002	02-05-2842A	02
05	IL	NORTHFIELD, VILLAGE OF	17031C0234F	01-MAY-2002	02-05-1761A	02
05	IL	NORTHFIELD, VILLAGE OF	17031C0232F	13-MAR-2002	02-05-1922A	02
05	IL	NORTHFIELD, VILLAGE OF	17031C0231F	03-APR-2002	02-05-1956A	17
05	IL	NORTHFIELD, VILLAGE OF	17031C0232F	17-APR-2002	02-05-2320A	01
05	IL	NORTHFIELD, VILLAGE OF	17031C0232F	12-JUN-2002	02-05-2794A	02
05	IL	OAK FOREST, CITY OF	17031C0726F	22-FEB-2002	02-05-0365A	17
05	IL	OAK FOREST, CITY OF	17031C0707F	26-JUN-2002	02-05-1825P	05
05	IL	OAK FOREST, CITY OF	17031C0707F	26-APR-2002	02-05-1918A	02
05	IL	OAK FOREST, CITY OF	17031C0707F	10-APR-2002	02-05-2109A	02
05	IL	OAK FOREST, CITY OF	17031C0707F	03-APR-2002	02-05-2349A	02
05	IL	OAK FOREST, CITY OF	17031C0707F	16-APR-2002	02-05-2568A	02
05	IL	OAK LAWN, VILLAGE OF	17031C0609F	15-FEB-2002	02-05-1413A	02
05	IL	OAK LAWN, VILLAGE OF	17031C0609F	07-JUN-2002	02-05-2681A	02
05	IL	OAK LAWN, VILLAGE OF	17031C0609F	31-MAY-2002	02-05-2956A	02
05	IL	OFALLON, CITY OF	1706330002B	03-MAY-2002	02-05-0963A	02
05	IL	OGLE COUNTY	1705250115A	20-MAR-2002	02-05-1508A	01
05	IL	ORLAND PARK, VILLAGE OF	17031C0594F	09-JAN-2002	01-05-3821A	17
05	IL	ORLAND PARK, VILLAGE OF	17031C0702F	20-FEB-2002	02-05-0231A	17
05	IL	ORLAND PARK, VILLAGE OF	17031C0704F	25-JAN-2002	02-05-1171A	02
05	IL	ORLAND PARK, VILLAGE OF	17031C0613F	19-JUN-2002	02-05-2493A	02
05	IL	PALATINE, VILLAGE OF	17031C0044F	15-MAR-2002	02-05-1317A	17
05	IL	PALATINE, VILLAGE OF	17031C0043F	03-APR-2002	02-05-1798A	02
05	IL	PALATINE, VILLAGE OF	17031C0039F	22-MAY-2002	02-05-2563A	02
05	IL	PALOS HEIGHTS, CITY OF	17031C0616F	04-FEB-2002	01-05-3012P	06
05	IL	PALOS HILLS, CITY OF	17031C0604F	15-MAR-2002	02-05-1546A	02
05	IL	PALOS HILLS, CITY OF	17031C0604F	19-JUN-2002	02-05-3120A	02
05	IL	PEORIA COUNTY	1705330150B	13-FEB-2002	02-05-0558A	02
05	IL	PEORIA COUNTY	1705330125B	13-FEB-2002	02-05-1388A	02
05	IL	PEORIA, CITY OF	1705360020B	13-MAR-2002	02-05-1553A	02
05	IL	PLAINFIELD, VILLAGE OF	17197C0045F	29-MAY-2002	01-05-1864P	05
05	IL	PLAINFIELD, VILLAGE OF	17197C0135F	29-MAY-2002	01-05-1864P	05
05	IL	PLAINFIELD, VILLAGE OF	17197C0045F	22-FEB-2002	02-05-0380A	17
05	IL	PLAINFIELD, VILLAGE OF	17197C0045F	11-JAN-2002	02-05-0487A	01
05	IL	PLAINFIELD, VILLAGE OF	17197C0036E	08-MAY-2002	02-05-1930A	01
05	IL	PLAINFIELD, VILLAGE OF	17197C0036E	26-JUN-2002	02-05-2869A	02
05	IL	PONTIAC, CITY OF	1704260001C	09-JAN-2002	02-05-0944A	02
05	IL	PONTIAC, CITY OF	1704260001C	30-JAN-2002	02-05-1250A	02
05	IL	POPE COUNTY	1709040050B	25-JAN-2002	02-05-0896A	02
05	IL	PRINCETON, CITY OF	17001402B	09-JAN-2002	02-05-0994A	02
05	IL	PROSPECT HEIGHTS, CITY OF	17031C0206F	07-JUN-2002	02-05-2421A	02
05	IL	RANDOLPH COUNTY	1705750050B	30-JAN-2002	02-05-1344A	02
05	IL	RANDOLPH COUNTY	1705750125B	06-MAR-2002	02-05-1837A	02
05	IL	ROMEVILLE, VILLAGE OF	17197C0135F	27-FEB-2002	01-05-3151A	01
05	IL	ROMEVILLE, VILLAGE OF	17197C0065F	09-JAN-2002	01-05-3986A	02
05	IL	ROMEVILLE, VILLAGE OF	17197C0065F	13-FEB-2002	02-05-1194A	02
05	IL	ROMEVILLE, VILLAGE OF	17197C0065F	08-MAY-2002	02-05-1857A	02
05	IL	ROMEVILLE, VILLAGE OF	17197C0135F	15-MAR-2002	02-05-1895A	01
05	IL	ROUND LAKE BEACH, VILLAGE OF	17097C0126F	01-FEB-2002	01-05-3655A	02
05	IL	ROUND LAKE BEACH, VILLAGE OF	17097C0127G	20-MAR-2002	02-05-2048A	02
05	IL	ROUND LAKE, VILLAGE OF	17097C0127G	13-MAR-2002	02-05-0987A	02
05	IL	SANGAMON COUNTY *	1709120325C	01-MAY-2002	02-05-1309A	02
05	IL	SANGAMON COUNTY *	1709120165C	05-JUN-2002	02-05-2217A	02
05	IL	SAUK VILLAGE, VILLAGE OF	17031C0827F	16-JAN-2002	02-05-1111A	02
05	IL	SCHAUMBURG, VILLAGE OF	17031C0191F	13-FEB-2002	02-05-0981A	01
05	IL	SCHAUMBURG, VILLAGE OF	17031C0167F	12-APR-2002	02-05-1126P	06
05	IL	SCHAUMBURG, VILLAGE OF	17031C0169F	12-APR-2002	02-05-1126P	06
05	IL	SCHILLER PARK, VILLAGE OF	17031C0359F	16-JAN-2002	02-05-0997A	02
05	IL	SIDNEY, VILLAGE OF	1700330001B	16-JAN-2002	02-05-0723A	02
05	IL	SIDNEY, VILLAGE OF	1700330001B	09-JAN-2002	02-05-1013A	02
05	IL	SOUTH BARRINGTON, VILLAGE OF	17031C0159F	24-APR-2002	02-05-1259P	06
05	IL	SOUTH HOLLAND, VILLAGE OF	17031C0754F	13-FEB-2002	02-05-0141A	01
05	IL	SOUTH WILMINGTON, VILLAGE OF	1710130001A	13-MAR-2002	02-05-1926A	02
05	IL	ST. CLAIR COUNTY *	1706160050A	27-FEB-2002	02-05-0695A	02
05	IL	ST. CLAIR COUNTY *	1706160065A	24-MAY-2002	02-05-1718A	02
05	IL	ST. CLAIR COUNTY *	1706160135A	21-JUN-2002	02-05-2598A	02
05	IL	STREAMWOOD, VILLAGE OF	17031C0164F	28-JAN-2002	01-05-1230P	05
05	IL	SWANSEA, VILLAGE OF	1706370001B	03-JUN-2002	02-05-1108A	02
05	IL	TAZEWELL COUNTY	1708150075B	13-MAR-2002	02-05-1925A	02
05	IL	THORNTON, VILLAGE OF	17031C0753F	05-APR-2002	02-05-0743A	01
05	IL	TINLEY PARK, CITY OF	17031C0712F	04-MAR-2002	01-05-3901P	05
05	IL	TINLEY PARK, CITY OF	17197C0212F	04-MAR-2002	01-05-3901P	05

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05	IL	TINLEY PARK, CITY OF	17031C0706F	15-MAR-2002	02-05-0664A	17
05	IL	TINLEY PARK, CITY OF	17031C0709F	27-MAR-2002	02-05-0888A	17
05	IL	TINLEY PARK, CITY OF	17031C0717F	22-MAY-2002	02-05-1454A	01
05	IL	TOULON, CITY OF	17077901B	24-MAY-2002	02-05-2037A	02
05	IL	TUSCOLA, CITY OF	1701950005C	07-JUN-2002	02-05-2784A	02
05	IL	VILLA GROVE, CITY OF	1701940050B	22-MAR-2002	02-05-2085A	02
05	IL	VILLA PARK, VILLAGE OF	1702170001B	08-FEB-2002	02-05-1039A	02
05	IL	WABASH COUNTY	1709380075B	12-APR-2002	02-05-2276A	02
05	IL	WARRENVILLE, CITY OF	1702180002C	01-APR-2002	02-05-1915A	02
05	IL	WATSEKA, CITY OF	17075C0120D	27-FEB-2002	02-05-1786A	02
05	IL	WAUCONDA, VILLAGE OF	17097C0117F	10-APR-2002	02-05-0904A	02
05	IL	WAUCONDA, VILLAGE OF	17097C0140F	10-APR-2002	02-05-0904A	02
05	IL	WAUKEGAN, CITY OF	17097C0066G	08-MAY-2002	02-05-2646A	02
05	IL	WESTCHESTER, VILLAGE OF	17031C0459F	12-APR-2002	02-05-2200A	02
05	IL	WESTCHESTER, VILLAGE OF	17031C0459F	19-APR-2002	02-05-2366A	02
05	IL	WHEELING, VILLAGE OF	17031C0068F	27-MAR-2002	02-05-1452A	01
05	IL	WHITESIDE COUNTY	1706870125B	25-JAN-2002	02-05-0604A	02
05	IL	WHITESIDE COUNTY	1706870050B	25-JAN-2002	02-05-1197A	02
05	IL	WHITESIDE COUNTY	1706870075B	08-MAR-2002	02-05-1451A	02
05	IL	WHITESIDE COUNTY	1706870125B	27-FEB-2002	02-05-1567A	02
05	IL	WHITESIDE COUNTY	1706870175B	29-MAY-2002	02-05-2819A	01
05	IL	WHITESIDE COUNTY	1706870075B	05-JUN-2002	02-05-3033A	02
05	IL	WILL COUNTY	17197C0260E	05-MAR-2002	01-05-3661P	06
05	IL	WILL COUNTY	17197C0270E	05-MAR-2002	01-05-3661P	06
05	IL	WILL COUNTY	17197C0350E	07-MAR-2002	01-05-369P	06
05	IL	WILL COUNTY	17197C0310E	15-FEB-2002	01-05-3751A	02
05	IL	WILL COUNTY	17197C0385E	26-MAR-2002	02-05-0926P	06
05	IL	WILL COUNTY	17197C0580E	20-FEB-2002	02-05-0941A	02
05	IL	WILL COUNTY	17197C0385E	13-MAR-2002	02-05-0953A	02
05	IL	WILL COUNTY	17197C0353E	26-APR-2002	02-05-1354A	02
05	IL	WILL COUNTY	17197C0260E	20-MAR-2002	02-05-1638P	06
05	IL	WILL COUNTY	17197C0255E	29-MAR-2002	02-05-1897A	02
05	IL	WILL COUNTY	17197C0365E	28-JUN-2002	02-05-1958A	02
05	IL	WILL COUNTY	17197C0255E	03-APR-2002	02-05-2182A	02
05	IL	WILL COUNTY	17197C0405E	03-APR-2002	02-05-2292A	02
05	IL	WILL COUNTY	17197C0395E	19-APR-2002	02-05-2406A	02
05	IL	WILL COUNTY	17197C0420E	05-JUN-2002	02-05-3032A	02
05	IL	WILLIAMSON COUNTY	1709340001B	05-APR-2002	02-05-1931A	02
05	IL	WILLOW SPRINGS, CITY OF	17031C0582F	24-FEB-2002	01-05-2074P	05
05	IL	WINFIELD, VILLAGE OF	1702230001C	21-JUN-2002	02-05-1709A	02
05	IL	WINNEBAGO COUNTY	1707200035B	16-JAN-2002	02-05-0965A	02
05	IL	WINNEBAGO COUNTY	1707200035B	23-JAN-2002	02-05-1161A	02
05	IL	WINNEBAGO COUNTY	1707200035B	30-JAN-2002	02-05-1239A	02
05	IL	WINNEBAGO COUNTY	1707200050B	06-MAR-2002	02-05-1622A	02
05	IL	WOOD RIVER, CITY OF	1704510005B	31-MAY-2002	02-05-2399A	02
05	IL	ZION, CITY OF	17097C0079F	17-MAY-2002	02-05-2781A	02
05	IN	ALLEN COUNTY *	18003C0170D	25-JAN-2002	02-05-0133A	02
05	IN	ALLEN COUNTY *	18003C0385D	27-MAR-2002	02-05-0685A	02
05	IN	ALLEN COUNTY *	18003C0305D	06-FEB-2002	02-05-1072A	02
05	IN	ALLEN COUNTY *	18003C0165E	12-APR-2002	02-05-2005A	02
05	IN	ALLEN COUNTY *	18003C0405D	12-JUN-2002	02-05-2874A	02
05	IN	BARTHOLOMEW COUNTY	1800060150B	24-APR-2002	02-05-2457A	02
05	IN	BARTHOLOMEW COUNTY	1800060075B	01-MAY-2002	02-05-2501A	02
05	IN	BATTLE GROUND, TOWN OF	1802520001C	05-APR-2002	02-05-0583A	17
05	IN	BATTLE GROUND, TOWN OF	1804280015B	05-APR-2002	02-05-0583A	17
05	IN	BOONE COUNTY	1800110020C	22-MAY-2002	02-05-2458A	02
05	IN	BROWN COUNTY	1851740080B	09-JAN-2002	02-05-0989A	02
05	IN	BROWN COUNTY	1851740080B	19-APR-2002	02-05-2395A	02
05	IN	BROWN COUNTY	1851740015B	19-APR-2002	02-05-2418A	02
05	IN	BROWN COUNTY	1851740015B	24-APR-2002	02-05-2466A	02
05	IN	CARMEL, CITY OF	1800810009C	07-JUN-2002	02-05-3188A	02
05	IN	CARROLL COUNTY	1800190013B	11-JAN-2002	02-05-1005A	02
05	IN	CARROLL COUNTY	1800190013B	29-MAR-2002	02-05-1811A	02
05	IN	CHESTERFIELD, TOWN OF	1801510001B	29-MAR-2002	02-05-2145A	02
05	IN	CLARK COUNTY	1804260175C	20-FEB-2002	02-05-1019A	02
05	IN	CLARK COUNTY	1804260175C	23-JAN-2002	02-05-1132A	02
05	IN	CLARK COUNTY	1804260175C	13-FEB-2002	02-05-1397A	02
05	IN	CLARK COUNTY	1804260175C	13-FEB-2002	02-05-1457A	02
05	IN	CLARK COUNTY	1804260175C	26-APR-2002	02-05-1459A	01
05	IN	CLARK COUNTY	1804260175C	03-MAY-2002	02-05-1575A	02
05	IN	CLARK COUNTY	1804260175C	15-MAR-2002	02-05-1919A	02
05	IN	CLARK COUNTY	1804260175C	03-MAY-2002	02-05-2086A	01
05	IN	CLARK COUNTY	1804260175C	19-APR-2002	02-05-2407A	02

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05	IN	CLARK COUNTY	1804260175C	05-JUN-2002	02-05-2996A	02
05	IN	CLARK COUNTY	1804260175C	19-JUN-2002	02-05-3252A	02
05	IN	COLUMBUS, CITY OF	1800070015D	08-MAR-2002	02-05-1424A	01
05	IN	COLUMBUS, CITY OF	1800070015D	20-MAR-2002	02-05-1513A	02
05	IN	COLUMBUS, CITY OF	1800070020D	03-MAY-2002	02-05-2532A	02
05	IN	COLUMBUS, CITY OF	1800070020D	03-MAY-2002	02-05-2648A	02
05	IN	DE KALB COUNTY *	1800440125B	13-FEB-2002	02-05-0670A	02
05	IN	DE KALB COUNTY *	180248—01C	13-FEB-2002	02-05-1055A	02
05	IN	DE KALB COUNTY *	1800440125B	06-MAR-2002	02-05-1682A	02
05	IN	DE KALB COUNTY *	1800440050B	28-MAR-2002	02-05-675P	05
05	IN	DEARBORN COUNTY	1800380025B	29-MAY-2002	02-05-1351A	02
05	IN	DECATUR COUNTY	1804300065C	05-APR-2002	02-05-2315A	02
05	IN	DECATUR, CITY OF	1800010005C	20-FEB-2002	02-05-1265A	02
05	IN	DELAWARE COUNTY	1800510125C	14-JUN-2002	02-05-2993A	02
05	IN	DYER, TOWN OF	1801290002D	16-JAN-2002	02-05-0971A	02
05	IN	DYER, TOWN OF	1801290001D	17-APR-2002	02-05-2265A	01
05	IN	DYER, TOWN OF	1801290002D	03-JUN-2002	02-05-2307A	01
05	IN	DYER, TOWN OF	1801290002D	26-APR-2002	02-05-2640A	02
05	IN	DYER, TOWN OF	1801290001D	19-JUN-2002	02-05-3130A	01
05	IN	EDINBURGH, TOWN OF	1801130005C	12-APR-2002	02-05-0245A	02
05	IN	ELKHART COUNTY	1800560075A	15-FEB-2002	02-05-1422A	02
05	IN	ELLETTSVILLE, TOWN OF	18017001C	19-APR-2002	02-05-2385A	02
05	IN	ELWOOD, CITY OF	1801520001C	12-APR-2002	02-05-1189A	02
05	IN	ELWOOD, CITY OF	1801520001C	07-JUN-2002	02-05-2390A	02
05	IN	EVANSVILLE, CITY OF	1802570001B	03-APR-2002	02-05-1699A	02
05	IN	EVANSVILLE, CITY OF	1802570001B	12-APR-2002	02-05-1727A	02
05	IN	FISHERS, TOWN OF	1800820030E	31-MAY-2002	02-05-1479A	01
05	IN	FLOYD COUNTY	1804320020B	12-JUN-2002	02-05-2978A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	12-APR-2002	02-05-2004A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	24-APR-2002	02-05-2006A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	17-MAY-2002	02-05-2235A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	29-MAY-2002	02-05-2611A	02
05	IN	FRANKLIN COUNTY *	18047C0100C	03-APR-2002	02-05-1710A	02
05	IN	FRANKLIN, CITY OF	1801110100C	09-JAN-2002	02-05-0616A	01
05	IN	GRANT COUNTY*	1804350100B	01-FEB-2002	02-05-0287A	02
05	IN	GRANT COUNTY*	1804350100B	20-MAR-2002	02-05-0425A	02
05	IN	GREENDALE, TOWN OF	1800400002B	09-JAN-2002	00-05-285P	05
05	IN	GREENSBURG, CITY OF	1800430001B	20-FEB-2002	02-05-0715A	02
05	IN	GREENSBURG, CITY OF	1804300105B	05-APR-2002	02-05-1405A	01
05	IN	GREENWOOD, CITY OF	1801150002B	22-APR-2002	02-05-0605P	05
05	IN	HAMILTON COUNTY*	1800800025B	24-MAY-2002	02-05-2209A	02
05	IN	HAMMOND, CITY OF	1801340008B	15-FEB-2002	02-05-0590A	01
05	IN	HANCOCK COUNTY	1804190125B	25-JAN-2002	02-05-0349A	02
05	IN	HANCOCK COUNTY	1804190100B	06-MAR-2002	02-05-0526A	01
05	IN	HANCOCK COUNTY	1804190025B	15-FEB-2002	02-05-1086A	02
05	IN	HANCOCK COUNTY	1804190025B	13-MAR-2002	02-05-1113A	02
05	IN	HANCOCK COUNTY	1804190100B	07-JUN-2002	02-05-3108A	02
05	IN	HARRISON COUNTY	1800850003B	19-APR-2002	02-05-2273A	02
05	IN	HENDRICKS COUNTY	1804150050B	09-JAN-2002	02-05-0550A	17
05	IN	HENDRICKS COUNTY	1804150050B	01-FEB-2002	02-05-0725A	17
05	IN	HENDRICKS COUNTY	1804150025B	22-MAY-2002	02-05-1184A	02
05	IN	HENDRICKS COUNTY	1804150100B	06-FEB-2002	02-05-1393A	02
05	IN	HENDRICKS COUNTY	1804150050B	12-APR-2002	02-05-2064A	02
05	IN	HIGHLAND, TOWN OF	1851760002C	13-FEB-2002	02-05-1022A	01
05	IN	HOBART, CITY OF	1801360005B	29-MAR-2002	02-05-2160A	02
05	IN	HOWARD COUNTY	1804140027B	20-FEB-2002	02-05-1602A	17
05	IN	HOWARD COUNTY	1804140029B	12-APR-2002	02-05-2247A	02
05	IN	HOWARD COUNTY	1804140034B	31-MAY-2002	02-05-2857A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0126E	07-MAR-2002	02-05-676P	05
05	IN	INDIANAPOLIS, CITY OF	18097C0190E	11-JAN-2002	01-05-3717A	17
05	IN	INDIANAPOLIS, CITY OF	18097C0262E	23-JAN-2002	02-05-0029A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0128E	11-JAN-2002	02-05-0151A	17
05	IN	INDIANAPOLIS, CITY OF	18097C0264E	16-JAN-2002	02-05-0167A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0254E	09-JAN-2002	02-05-0243A	17
05	IN	INDIANAPOLIS, CITY OF	18097C0263E	16-JAN-2002	02-05-0730A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0114E	20-MAR-2002	02-05-0737A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0205E	20-MAR-2002	02-05-0737A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0062E	29-MAR-2002	02-05-0907A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0244E	04-JAN-2002	02-05-0910A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0127E	11-JAN-2002	02-05-0932A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0136E	15-MAR-2002	02-05-0940A	17
05	IN	INDIANAPOLIS, CITY OF	18097C0114E	06-FEB-2002	02-05-0951A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0240E	30-JAN-2002	02-05-1016A	01

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05	IN	INDIANAPOLIS, CITY OF	18097C0127E	18-JAN-2002	02-05-1030A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0089E	16-JAN-2002	02-05-1097A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0061E	30-JAN-2002	02-05-1104A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0063E	25-JAN-2002	02-05-1145A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0180E	27-FEB-2002	02-05-1163A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0061E	30-JAN-2002	02-05-1210A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0264E	13-FEB-2002	02-05-1244A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0241E	05-APR-2002	02-05-1326A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0243E	05-APR-2002	02-05-1326A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0240E	12-APR-2002	02-05-1327A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0241E	12-APR-2002	02-05-1327A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0261E	01-FEB-2002	02-05-1338A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0114E	06-MAR-2002	02-05-1343A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0136E	13-FEB-2002	02-05-1377A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0114E	02-APR-2002	02-05-1466P	06
05	IN	INDIANAPOLIS, CITY OF	18097C0118E	02-APR-2002	02-05-1466P	06
05	IN	INDIANAPOLIS, CITY OF	18097C0262E	20-FEB-2002	02-05-1520A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0188E	03-APR-2002	02-05-1527P	06
05	IN	INDIANAPOLIS, CITY OF	18097C0126E	03-APR-2002	02-05-1528P	06
05	IN	INDIANAPOLIS, CITY OF	18097C0088E	02-APR-2002	02-05-1530P	06
05	IN	INDIANAPOLIS, CITY OF	18097C0089E	02-APR-2002	02-05-1530P	06
05	IN	INDIANAPOLIS, CITY OF	18097C0088E	20-FEB-2002	02-05-1597A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0069E	01-MAY-2002	02-05-1605A	17
05	IN	INDIANAPOLIS, CITY OF	18097C0089E	08-MAR-2002	02-05-1745A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0114E	27-FEB-2002	02-05-1755A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0089E	13-MAR-2002	02-05-1791A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0186E	05-APR-2002	02-05-1832A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0109E	31-MAY-2002	02-05-1869A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0041E	15-MAR-2002	02-05-1901A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0169E	03-MAY-2002	02-05-1948A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0252E	01-MAY-2002	02-05-1955A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0164E	28-JUN-2002	02-05-2021A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0254E	29-MAR-2002	02-05-2091A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0044E	29-MAR-2002	02-05-2136A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0240E	05-APR-2002	02-05-2269A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0086E	04-APR-2002	02-05-2301A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0142E	10-MAY-2002	02-05-2318A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0039E	19-APR-2002	02-05-2376A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0205E	24-APR-2002	02-05-2425A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0109E	26-APR-2002	02-05-2488A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0107E	03-MAY-2002	02-05-2581A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0044E	17-MAY-2002	02-05-2585A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0114E	15-MAY-2002	02-05-2707A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0110E	10-MAY-2002	02-05-2735A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0105E	08-MAY-2002	02-05-2739A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0244E	12-JUN-2002	02-05-2809A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0089E	17-MAY-2002	02-05-2814A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0290E	07-JUN-2002	02-05-2835A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0089E	29-MAY-2002	02-05-2859A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0064E	12-JUN-2002	02-05-2865A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0061E	31-MAY-2002	02-05-2881A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0210E	05-JUN-2002	02-05-3013A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0261E	14-JUN-2002	02-05-3069A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0160E	19-JUN-2002	02-05-3098A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0167E	19-JUN-2002	02-05-3132A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0068E	07-JUN-2002	02-05-3137A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0254E	12-JUN-2002	02-05-3176A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0180E	14-JUN-2002	02-05-3202A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0160E	19-JUN-2002	02-05-3203A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0126E	14-JUN-2002	02-05-3218A	02
05	IN	JACKSON COUNTY	1804050130B	05-APR-2002	02-05-2314X	01
05	IN	JACKSON COUNTY	1804050130B	24-APR-2002	02-05-2511X	01
05	IN	JASPER, CITY OF	1800550010C	08-FEB-2002	02-05-0621A	01
05	IN	JAY COUNTY	1804400002A	19-APR-2002	02-05-1877A	02
05	IN	JEFFERSONVILLE, CITY OF	1800270005D	22-MAY-2002	02-05-2690A	02
05	IN	JENNINGS COUNTY	1801080003B	09-JAN-2002	02-05-0613A	02
05	IN	JOHNSON COUNTY	1801110100C	29-MAR-2002	02-05-0901A	02
05	IN	JOHNSON COUNTY	1801110012C	01-MAY-2002	02-05-1659A	01
05	IN	JOHNSON COUNTY	1801110050C	01-MAR-2002	02-05-1817A	02
05	IN	JOHNSON COUNTY	1801110100C	31-MAY-2002	02-05-2252A	02
05	IN	JOHNSON COUNTY	1801110125C	19-APR-2002	02-05-2461A	02
05	IN	JOHNSON COUNTY	1801110014C	24-APR-2002	02-05-2465A	02
05	IN	KOSCIUSKO COUNTY	18085C0067C	09-JAN-2002	01-05-4000A	17

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05	IN	KOSCIUSKO COUNTY	18085C0125C	16-JAN-2002	02-05-0988A	01
05	IN	KOSCIUSKO COUNTY	18085C0100C	30-JAN-2002	02-05-1205A	02
05	IN	KOSCIUSKO COUNTY	18085C0100C	06-FEB-2002	02-05-1358A	02
05	IN	KOSCIUSKO COUNTY	18085C0100C	10-APR-2002	02-05-1404A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	20-FEB-2002	02-05-1537A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	27-FEB-2002	02-05-1738A	02
05	IN	KOSCIUSKO COUNTY	18085C0067C	07-JUN-2002	02-05-1929A	01
05	IN	KOSCIUSKO COUNTY	18085C0040C	26-APR-2002	02-05-1947A	02
05	IN	KOSCIUSKO COUNTY	18085C0035C	03-APR-2002	02-05-2167A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	17-APR-2002	02-05-2360A	02
05	IN	KOSCIUSKO COUNTY	18085C0100C	10-MAY-2002	02-05-2658A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	07-JUN-2002	02-05-2714A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	08-MAY-2002	02-05-2744A	02
05	IN	KOSCIUSKO COUNTY	18085C0035C	05-JUN-2002	02-05-2856A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	31-MAY-2002	02-05-2970A	02
05	IN	KOSCIUSKO COUNTY	18085C0059C	07-JUN-2002	02-05-3101A	02
05	IN	LAGRANGE COUNTY	1801250004B	05-APR-2002	02-05-2110A	02
05	IN	LAGRANGE COUNTY	1801250004B	19-JUN-2002	02-05-2295A	02
05	IN	LAGRANGE COUNTY	1801250004B	19-JUN-2002	02-05-3088A	02
05	IN	LAKE COUNTY	1801260225B	17-APR-2002	02-05-1775A	02
05	IN	LAWRENCE COUNTY	1804410001B	04-JAN-2002	01-05-3872A	02
05	IN	LAWRENCE COUNTY	1804410002B	04-JAN-2002	01-05-3872A	02
05	IN	LAWRENCE COUNTY	1804410002B	15-MAY-2002	02-05-1807A	02
05	IN	LAWRENCE COUNTY	1804410002B	28-JUN-2002	02-05-3257A	02
05	IN	LEBANON, CITY OF	1800130001D	06-FEB-2002	01-05-3662A	02
05	IN	LEBANON, CITY OF	1800130001D	21-JUN-2002	02-05-3358A	02
05	IN	LIBERTY, TOWNSHIP OF	1804880002A	04-JAN-2002	02-05-0903A	02
05	IN	LIBERTY, TOWNSHIP OF	1804880002A	07-JUN-2002	02-05-3106A	02
05	IN	MADISON COUNTY	1804420005B	10-APR-2002	02-05-1754A	02
05	IN	MADISON COUNTY	1804420003B	01-MAY-2002	02-05-1793A	02
05	IN	MADISON COUNTY	1804420003B	08-MAY-2002	02-05-2305A	02
05	IN	MADISON COUNTY	1804420005B	19-JUN-2002	02-05-3245A	02
05	IN	MARSHALL COUNTY	1804430025B	20-MAR-2002	02-05-1664A	02
05	IN	MARSHALL COUNTY	1804430070B	13-MAR-2002	02-05-1808A	02
05	IN	MARSHALL COUNTY	1804430070B	05-APR-2002	02-05-2096A	02
05	IN	MARSHALL COUNTY	1804430070B	14-JUN-2002	02-05-3122A	02
05	IN	MERRILLVILLE, TOWN OF	1801380005B	03-APR-2002	02-05-1547A	02
05	IN	MORGAN COUNTY	1801760050B	08-FEB-2002	02-05-1603A	02
05	IN	MORGAN COUNTY	1801760050B	15-MAR-2002	02-05-1882A	02
05	IN	MORGAN COUNTY	1801760050B	10-MAY-2002	02-05-2253A	02
05	IN	MORGAN COUNTY	1801760100B	15-MAY-2002	02-05-2582A	02
05	IN	MUNCIE, CITY OF	1800510075C	19-APR-2002	02-05-2171A	02
05	IN	MUNCIE, CITY OF	1800510075C	25-APR-2002	02-05-2453A	02
05	IN	NEW ALBANY, CITY OF	1800620004D	06-MAR-2002	02-05-1385A	02
05	IN	NOBLE COUNTY *	1801830100B	14-MAY-2002	01-05-1706P	05
05	IN	NOBLE COUNTY *	1801830075B	18-JAN-2002	01-05-3565P	05
05	IN	NOBLE COUNTY *	1801830075B	06-FEB-2002	02-05-0456A	02
05	IN	NOBLE COUNTY *	1801830075B	20-FEB-2002	02-05-1070A	02
05	IN	NOBLE COUNTY *	1801830075B	01-FEB-2002	02-05-1073A	02
05	IN	NOBLE COUNTY *	1801830075B	26-APR-2002	02-05-1698A	02
05	IN	NOBLE COUNTY *	1801830075B	20-MAR-2002	02-05-1722A	02
05	IN	NOBLE COUNTY *	1801830075A	17-MAY-2002	02-05-1985A	02
05	IN	NOBLESVILLE, CITY OF	1800820030E	01-MAR-2002	02-05-1694A	02
05	IN	NOBLESVILLE, CITY OF	1800820005E	26-APR-2002	02-05-1721A	02
05	IN	NOBLESVILLE, CITY OF	1800820005E	31-MAY-2002	02-05-2155A	02
05	IN	NOBLESVILLE, CITY OF	1800820015E	01-FEB-2002	02-05-1142A	01
05	IN	NORTH WEBSTER, TOWN OF	18085C0045C	19-APR-2002	02-05-2369A	02
05	IN	PLAINFIELD, TOWN OF	1804150100B	17-APR-2002	02-05-2293A	02
05	IN	PLYMOUTH, CITY OF	18016401B	15-MAY-2002	02-05-2348A	02
05	IN	POSEY COUNTY	18020912B	08-FEB-2002	02-05-1431A	02
05	IN	POSEY COUNTY	18020930B	08-MAY-2002	02-05-2499A	02
05	IN	POSEY COUNTY	18020919B	26-JUN-2002	02-05-2708A	02
05	IN	POSEY COUNTY	18020930B	22-MAY-2002	02-05-2948X	02
05	IN	PUTNAM COUNTY	1802130003B	18-JAN-2002	02-05-1004A	02
05	IN	PUTNAM COUNTY	1802130003B	16-JAN-2002	02-05-1098A	02
05	IN	RUSH COUNTY	1804210125B	15-MAY-2002	02-05-2573A	02
05	IN	SCHERERVILLE, TOWN OF	1801260085B	16-JAN-2002	02-05-0869A	02
05	IN	SCHERERVILLE, TOWN OF	1801420005B	05-APR-2002	02-05-0979A	02
05	IN	SCHERERVILLE, TOWN OF	1801260085B	03-MAY-2002	02-05-2552A	02
05	IN	SCOTT COUNTY	1804740001B	06-FEB-2002	02-05-1311A	02
05	IN	SELLERSBURG, TOWN OF	1800280001B	08-FEB-2002	02-05-1337A	02
05	IN	SEYMOUR, CITY OF	1800990004C	11-JAN-2002	02-05-0991A	02
05	IN	SEYMOUR, CITY OF	1800990004C	20-FEB-2002	02-05-1025A	02

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05	IN	SEYMOUR, CITY OF	1800990004C	22-MAR-2002	02-05-1359A	01
05	IN	SEYMOUR, CITY OF	1800990004C	05-APR-2002	02-05-2032P	06
05	IN	SEYMOUR, CITY OF	1800990004C	26-APR-2002	02-05-2497A	02
05	IN	SOUTH BEND, CITY OF	1802310006C	26-APR-2002	02-05-1365A	02
05	IN	SOUTH WHITLEY, TOWN OF	18030102B	16-JAN-2002	02-05-0827A	02
05	IN	SPENCER COUNTY	1802370150A	20-FEB-2002	02-05-1150A	02
05	IN	SPENCER COUNTY	1802370150A	22-FEB-2002	02-05-1579A	02
05	IN	SPENCER COUNTY	1802370150A	13-MAR-2002	02-05-1959A	02
05	IN	ST. JOSEPH COUNTY	1802240040B	22-FEB-2002	02-05-1361A	02
05	IN	ST. JOSEPH COUNTY	1802240040B	19-APR-2002	02-05-1676A	02
05	IN	ST. JOSEPH COUNTY	1802240040B	22-MAY-2002	02-05-2834A	02
05	IN	STEBEN COUNTY*	1802430100B	07-MAR-2002	01-05-1705P	05
05	IN	STEBEN COUNTY*	1802430025B	18-JAN-2002	02-05-1035A	02
05	IN	STEBEN COUNTY*	1802430050B	13-FEB-2002	02-05-1274A	02
05	IN	STEBEN COUNTY*	1802430025B	20-FEB-2002	02-05-1285A	02
05	IN	STEBEN COUNTY*	1802430025B	27-FEB-2002	02-05-1685A	02
05	IN	STEBEN COUNTY*	1802430025B	13-MAR-2002	02-05-1717A	02
05	IN	STEBEN COUNTY*	1802430025B	10-APR-2002	02-05-2007A	02
05	IN	STEBEN COUNTY*	1802430025B	10-APR-2002	02-05-2008A	02
05	IN	STEBEN COUNTY*	1802430025B	03-APR-2002	02-05-2009A	02
05	IN	STEBEN COUNTY*	1802430025B	08-MAY-2002	02-05-2238A	02
05	IN	STEBEN COUNTY*	1802430025B	08-MAY-2002	02-05-2597X	02
05	IN	STEBEN COUNTY*	1802430025B	17-MAY-2002	02-05-2616A	02
05	IN	STEBEN COUNTY*	1802430025B	17-MAY-2002	02-05-2618A	02
05	IN	STEBEN COUNTY*	1802430100B	28-JUN-2002	02-05-2935A	02
05	IN	TELL CITY, CITY OF	18019709B	22-FEB-2002	02-05-1568A	02
05	IN	TELL CITY, CITY OF	18019709B	19-APR-2002	02-05-2384A	02
05	IN	TIPPECANOE COUNTY	1804280030B	12-JUN-2002	02-05-3144A	02
05	IN	TIPPECANOE COUNTY	1804280030B	14-JUN-2002	02-05-3146A	02
05	IN	TIPPECANOE COUNTY	1804280030B	12-JUN-2002	02-05-3150A	02
05	IN	TIPPECANOE COUNTY	1804280050B	12-JUN-2002	02-05-3150A	02
05	IN	TIPTON, CITY OF	1802550001C	15-MAY-2002	02-05-2547A	02
05	IN	VANDEBURGH COUNTY *	1802560015C	16-JAN-2002	02-05-0421A	02
05	IN	VANDEBURGH COUNTY *	1802560075C	25-JAN-2002	02-05-0698A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	04-JAN-2002	02-05-0700A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	09-JAN-2002	02-05-0705A	01
05	IN	VANDEBURGH COUNTY *	1802560025C	18-JAN-2002	02-05-0710A	01
05	IN	VANDEBURGH COUNTY *	1802560015C	11-JAN-2002	02-05-0711A	01
05	IN	VANDEBURGH COUNTY *	1802560025C	18-JAN-2002	02-05-0712A	01
05	IN	VANDEBURGH COUNTY *	1802560025C	30-JAN-2002	02-05-1074A	01
05	IN	VANDEBURGH COUNTY *	1802560025C	13-FEB-2002	02-05-1075A	01
05	IN	VANDEBURGH COUNTY *	1802560015C	01-FEB-2002	02-05-1079A	01
05	IN	VANDEBURGH COUNTY *	1802560025C	22-FEB-2002	02-05-1081A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	06-FEB-2002	02-05-1082A	01
05	IN	VANDEBURGH COUNTY *	1802560025C	06-FEB-2002	02-05-1261A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	20-FEB-2002	02-05-1272A	01
05	IN	VANDEBURGH COUNTY *	1802560025C	22-FEB-2002	02-05-1291A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	13-MAR-2002	02-05-1307A	01
05	IN	VANDEBURGH COUNTY *	1802560015C	22-FEB-2002	02-05-1308A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	27-FEB-2002	02-05-1686A	01
05	IN	VANDEBURGH COUNTY *	1802560025C	27-FEB-2002	02-05-1687A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	20-FEB-2002	02-05-1689X	02
05	IN	VANDEBURGH COUNTY *	1802560025C	20-MAR-2002	02-05-1700A	02
05	IN	VANDEBURGH COUNTY *	1802560015C	20-MAR-2002	02-05-1714A	01
05	IN	VANDEBURGH COUNTY *	1802560015C	13-MAR-2002	02-05-1715A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	03-APR-2002	02-05-1724A	01
05	IN	VANDEBURGH COUNTY *	1802560075C	26-MAR-2002	02-05-1971P	05
05	IN	VANDEBURGH COUNTY *	1802560025C	20-MAR-2002	02-05-1972A	02
05	IN	VANDEBURGH COUNTY *	1802560015C	20-MAR-2002	02-05-1973A	01
05	IN	VANDEBURGH COUNTY *	1802560025C	20-MAR-2002	02-05-1984A	01
05	IN	VANDEBURGH COUNTY *	1802560100B	27-MAR-2002	02-05-1997A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	27-MAR-2002	02-05-1998A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	10-APR-2002	02-05-2202A	01
05	IN	VANDEBURGH COUNTY *	1802560025C	24-APR-2002	02-05-2214A	01
05	IN	VANDEBURGH COUNTY *	1802560025C	26-APR-2002	02-05-2232A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	17-MAY-2002	02-05-2591A	01
05	IN	VANDEBURGH COUNTY *	1802560015C	08-MAY-2002	02-05-2595A	02
05	IN	VANDEBURGH COUNTY *	1802560075C	12-JUN-2002	02-05-2600A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	17-MAY-2002	02-05-2606A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	17-MAY-2002	02-05-2609A	02
05	IN	VANDEBURGH COUNTY *	1802560015C	24-MAY-2002	02-05-2610A	02
05	IN	VANDEBURGH COUNTY *	1802560015C	26-JUN-2002	02-05-2620A	02
05	IN	VANDEBURGH COUNTY *	1802560025C	29-MAY-2002	02-05-2629A	01

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05	IN	VANDERBURGH COUNTY *	1802560015C	05-JUN-2002	02-05-2898A	02
05	IN	VANDERBURGH COUNTY *	1802560075C	28-JUN-2002	02-05-2900A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	12-JUN-2002	02-05-2906A	01
05	IN	VANDERBURGH COUNTY *	1802560075C	21-JUN-2002	02-05-2921A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	21-JUN-2002	02-05-2922A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	26-JUN-2002	02-05-2923A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	28-JUN-2002	02-05-2924A	01
05	IN	VANDERBURGH COUNTY *	1802560100B	28-JUN-2002	02-05-2926A	02
05	IN	VERMILLION COUNTY	1804490001B	11-JAN-2002	02-05-0962A	02
05	IN	VIGO COUNTY	1802630070B	30-JAN-2002	01-05-3417A	02
05	IN	VIGO COUNTY	1802630020B	22-MAR-2002	02-05-1734A	02
05	IN	VIGO COUNTY	1802630070B	24-APR-2002	02-05-2388A	02
05	IN	VIGO COUNTY	1802630130B	19-JUN-2002	02-05-3225A	02
05	IN	WABASH COUNTY	18169C0105D	12-JUN-2002	02-05-1855A	01
05	IN	WABASH, CITY OF	18169C0070D	21-JUN-2002	02-05-3185A	02
05	IN	WABASH, CITY OF	18169C0070D	19-JUN-2002	02-05-3243A	02
05	IN	WABASH, CITY OF	18169C0070D	19-JUN-2002	02-05-3260A	02
05	IN	WARRICK COUNTY *	1804180175B	30-JAN-2002	02-05-1069A	02
05	IN	WARRICK COUNTY *	1804180175B	08-MAY-2002	02-05-1270A	02
05	IN	WARRICK COUNTY *	1804180175B	13-MAR-2002	02-05-1711A	02
05	IN	WARRICK COUNTY *	1804180200B	24-APR-2002	02-05-2203A	02
05	IN	WARRICK COUNTY *	1804180175B	08-MAY-2002	02-05-2237A	02
05	IN	WARRICK COUNTY *	1804180175B	12-JUN-2002	02-05-2630A	02
05	IN	WARSAW, CITY OF	18085C0078C	09-JAN-2002	02-05-0614A	02
05	IN	WARSAW, CITY OF	18085C0078C	14-JUN-2002	02-05-1495A	02
05	IN	WHITE COUNTY	1804470005C	18-JAN-2002	02-05-0283A	02
05	IN	WHITE COUNTY	1804470002C	08-MAR-2002	02-05-1242A	02
05	IN	WHITE COUNTY	1804470005C	05-APR-2002	02-05-1423A	02
05	IN	WHITE COUNTY	1804470002C	01-MAY-2002	02-05-2430A	02
05	IN	WHITELAND, TOWN OF	1801180001A	12-APR-2002	02-05-0731A	01
05	IN	WHITELAND, TOWN OF	1801180001A	28-JUN-2002	02-05-2271A	02
05	IN	WHITLEY COUNTY	1802980002B	16-JAN-2002	02-05-0208A	02
05	IN	WHITLEY COUNTY	1802980001B	30-JAN-2002	02-05-1212A	02
05	IN	WHITLEY COUNTY	1802980004B	01-MAR-2002	02-05-1221A	02
05	IN	WHITLEY COUNTY	1802980004B	30-JAN-2002	02-05-1254A	02
05	IN	WHITLEY COUNTY	1802980002B	03-APR-2002	02-05-2084A	02
05	IN	WHITLEY COUNTY	1802980002B	05-JUN-2002	02-05-2408A	02
05	IN	WINONA LAKE, TOWN OF	18085C0086C	22-FEB-2002	02-05-1641X	02
05	IN	WINONA LAKE, TOWN OF	18085C0086C	03-APR-2002	02-05-2170A	02
05	MI	AKRON, TOWNSHIP OF	26020705B	26-JUN-2002	02-05-3093A	02
05	MI	ALBEE, TOWNSHIP OF	26145C0240D	27-MAR-2002	02-05-1894A	02
05	MI	ALBEE, TOWNSHIP OF	26145C0240D	03-MAY-2002	02-05-2576A	02
05	MI	ALGONAC, CITY OF	2601910001C	26-JUN-2002	02-05-2793A	02
05	MI	ALPENA, TOWNSHIP OF	2600110020B	22-MAR-2002	02-05-1367A	02
05	MI	ALPENA, TOWNSHIP OF	2600110039C	22-MAY-2002	02-05-1417X	02
05	MI	ALPENA, TOWNSHIP OF	2600110024B	20-FEB-2002	02-05-1521A	02
05	MI	ALPENA, TOWNSHIP OF	2600110024B	06-MAR-2002	02-05-1596A	02
05	MI	ALPENA, TOWNSHIP OF	2600110010A	20-MAR-2002	02-05-2056A	02
05	MI	ARGENTINE, TOWNSHIP OF	2603920010A	19-APR-2002	02-05-2485A	02
05	MI	AUGRES, TOWNSHIP OF	2600130025B	13-MAR-2002	02-05-1806A	02
05	MI	BANGOR, CHARTER TOWNSHIP OF	26017C0140D	11-JAN-2002	02-05-0877A	02
05	MI	BANGOR, CHARTER TOWNSHIP OF	26017C0140D	21-FEB-2002	02-05-1409A	02
05	MI	BANGOR, CHARTER TOWNSHIP OF	26017C0140D	14-JUN-2002	02-05-1440A	01
05	MI	BANGOR, CHARTER TOWNSHIP OF	26017C0140D	08-FEB-2002	02-05-1493A	02
05	MI	BANGOR, CHARTER TOWNSHIP OF	26017C0140D	13-FEB-2002	02-05-1500A	02
05	MI	BANGOR, CHARTER TOWNSHIP OF	26017C0140D	01-MAY-2002	02-05-2063A	02
05	MI	BANGOR, CHARTER TOWNSHIP OF	26017C0140D	05-JUN-2002	02-05-2656A	02
05	MI	BAY MILLS, TOWNSHIP OF	2603740050B	04-JAN-2002	02-05-0942A	02
05	MI	BAY MILLS, TOWNSHIP OF	2603740050B	13-FEB-2002	02-05-1434A	02
05	MI	BAY MILLS, TOWNSHIP OF	2603740050B	31-MAY-2002	02-05-2950A	02
05	MI	BAY MILLS, TOWNSHIP OF	2603740025B	05-JUN-2002	02-05-2959A	02
05	MI	BEAUGRAND, TOWNSHIP OF	2606460002B	22-FEB-2002	02-05-1663A	02
05	MI	BEDFORD, TOWNSHIP OF	2600520010B	20-MAR-2002	02-05-0851A	02
05	MI	BEDFORD, TOWNSHIP OF	26115C0477D	27-MAR-2002	02-05-2100A	02
05	MI	BIG RAPIDS, TOWNSHIP OF	260135011B	08-MAY-2002	02-05-1449A	02
05	MI	BIG RAPIDS, TOWNSHIP OF	26013511B	12-JUN-2002	02-05-3111A	02
05	MI	BRIDGEPORT, CHARTER TOWNSHIP OF	26145C0195D	10-APR-2002	02-05-2180A	02
05	MI	BRIDGEPORT, CHARTER TOWNSHIP OF	26145C0250D	19-JUN-2002	02-05-3255A	02
05	MI	BROOMFIELD, TOWNSHIP OF	26073C0145C	28-JUN-2002	02-05-3095A	02
05	MI	BROWNSTOWN, CHARTER TOWNSHIP OF	2602180010B	30-JAN-2002	02-05-1028A	17
05	MI	BROWNSTOWN, CHARTER TOWNSHIP OF	2602180010B	01-FEB-2002	02-05-1155A	02
05	MI	BROWNSTOWN, CHARTER TOWNSHIP OF	2602180015B	24-APR-2002	02-05-1766A	02
05	MI	BROWNSTOWN, CHARTER TOWNSHIP OF	2602180010B	17-APR-2002	02-05-1824A	01

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05	MI	BRUCE, TOWNSHIP OF	2608840025A	05-JUN-2002	02-05-2517A	02
05	MI	BRUCE, TOWNSHIP OF	2603750050A	01-MAY-2002	02-05-2534A	02
05	MI	BUENA VISTA, TOWNSHIP OF	26145C0085D	27-FEB-2002	02-05-1230A	02
05	MI	CADILLAC, CITY OF	26165C0457C	06-FEB-2002	01-05-3446A	01
05	MI	CANNON, TOWNSHIP OF	2607340025A	22-MAY-2002	02-05-1757A	02
05	MI	CANNON, TOWNSHIP OF	2607340025A	26-APR-2002	02-05-1836A	02
05	MI	CANTON, TOWNSHIP OF	2602190009B	14-JUN-2002	01-05-2843P	05
05	MI	CANTON, TOWNSHIP OF	2602190005B	20-MAR-2002	02-05-1912A	02
05	MI	CANTON, TOWNSHIP OF	2602190006B	03-MAY-2002	02-05-2669A	02
05	MI	CARROLLTON, TOWNSHIP OF	26145C0085D	24-APR-2002	02-05-2184A	02
05	MI	CASCADE, CHARTER TOWNSHIP OF	2608140025A	12-JUN-2002	02-05-1937A	02
05	MI	CEDARVILLE, TOWNSHIP OF	2606590020C	07-JUN-2002	02-05-3128A	02
05	MI	CHEBOYGAN, CITY OF	2600580005B	12-APR-2002	02-05-1946A	02
05	MI	CHESTERFIELD, TOWNSHIP OF	2601200010B	30-JAN-2002	02-05-1234A	02
05	MI	CHESTERFIELD, TOWNSHIP OF	2601200010B	03-MAY-2002	02-05-2577A	02
05	MI	CHINA, TOWNSHIP OF	2602030010B	19-JUN-2002	02-05-1447A	02
05	MI	CHINA, TOWNSHIP OF	2602030020B	19-JUN-2002	02-05-1447A	02
05	MI	CHOCOLAY, TOWNSHIP OF	2604480010B	31-MAY-2002	02-05-2378A	02
05	MI	CLARK, TOWNSHIP OF	2607590050B	16-JAN-2002	02-05-0977A	02
05	MI	CLARK, TOWNSHIP OF	2607590050B	30-JAN-2002	02-05-1200A	02
05	MI	CLARK, TOWNSHIP OF	2607590050B	08-MAR-2002	02-05-1902A	02
05	MI	CLARK, TOWNSHIP OF	2607590050B	26-APR-2002	02-05-2402A	02
05	MI	CLAY, TOWNSHIP OF	2601940003B	18-JAN-2002	02-05-0945A	02
05	MI	CLAY, TOWNSHIP OF	2601940003B	17-APR-2002	02-05-2316A	02
05	MI	CLAY, TOWNSHIP OF	2601940003B	24-APR-2002	02-05-2494A	02
05	MI	CLAY, TOWNSHIP OF	2601940003B	05-JUN-2002	02-05-2689A	02
05	MI	CLINTON, CHARTER TOWNSHIP OF	2601210005E	05-JUN-2002	02-05-2886A	02
05	MI	CLINTON, CHARTER TOWNSHIP OF	2601210005E	24-MAY-2002	02-05-2962A	02
05	MI	COLDWATER, TOWNSHIP OF	2608260005A	14-JUN-2002	02-05-3195A	02
05	MI	COMMERCE, TOWNSHIP OF	2604730005B	21-JUN-2002	02-05-1726A	02
05	MI	COMMERCE, TOWNSHIP OF	2604730005B	17-MAY-2002	02-05-2786A	02
05	MI	COMMERCE, TOWNSHIP OF	2604730005B	24-MAY-2002	02-05-2840A	02
05	MI	CORUNNA, CITY OF	2606020001A	11-JAN-2002	02-05-0190A	02
05	MI	CORUNNA, CITY OF	2606020001A	11-JAN-2002	02-05-0865A	17
05	MI	DEARBORN HEIGHTS, CITY OF	2602210007C	13-MAR-2002	02-05-1691A	02
05	MI	DEARBORN HEIGHTS, CITY OF	2602210007C	22-MAY-2002	02-05-2737A	02
05	MI	DEERFIELD, TOWNSHIP OF	26073C0305C	25-JAN-2002	02-05-0840A	02
05	MI	DEERFIELD, TOWNSHIP OF	26073C0305C	05-APR-2002	02-05-2272A	02
05	MI	DELHI, CHARTER TOWNSHIP OF	2600880005C	19-JUN-2002	02-05-2850A	02
05	MI	DETOUR, TOWNSHIP OF	2607750001A	08-FEB-2002	02-05-1407A	02
05	MI	DRUMMOND ISLAND, TOWNSHIP OF	2608030075A	01-MAR-2002	02-05-1815A	02
05	MI	EAST CHINA, TOWNSHIP OF	2601970005B	01-MAY-2002	02-05-0371A	01
05	MI	EAST CHINA, TOWNSHIP OF	2601970005B	05-JUN-2002	02-05-2890A	02
05	MI	EAST TAWAS, CITY OF	2601000001C	15-MAY-2002	02-05-2789A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	06-MAR-2002	02-05-1885A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	03-MAY-2002	02-05-2650A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	21-JUN-2002	02-05-3117A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	19-JUN-2002	02-05-3118A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	21-JUN-2002	02-05-3330A	02
05	MI	FARMINGTON HILLS, CITY OF	2601720007C	16-JAN-2002	01-05-3896A	02
05	MI	FARMINGTON HILLS, CITY OF	2601720006C	25-JAN-2002	02-05-0714A	02
05	MI	FARMINGTON HILLS, CITY OF	2601720003C	11-JAN-2002	02-05-0821A	02
05	MI	FARMINGTON HILLS, CITY OF	2601720010C	21-JUN-2002	02-05-3102A	01
05	MI	FLAT ROCK, CITY OF	2602240003B	06-FEB-2002	02-05-0626A	01
05	MI	FLAT ROCK, CITY OF	2602240005B	08-MAR-2002	02-05-1319A	02
05	MI	FLAT ROCK, CITY OF	2602240003B	29-MAR-2002	02-05-1363A	02
05	MI	FLAT ROCK, CITY OF	2602240005B	22-MAR-2002	02-05-1391A	02
05	MI	FLAT ROCK, CITY OF	2602240003B	08-MAY-2002	02-05-1539A	02
05	MI	FRANKENLUST, TOWNSHIP OF	26017C0200D	08-MAR-2002	02-05-1503A	02
05	MI	FRASER, CITY OF	2601220001B	01-MAR-2002	02-05-0828A	02
05	MI	FRASER, CITY OF	2601220001B	09-JAN-2002	02-05-0895A	02
05	MI	FRASER, CITY OF	2601220001B	09-JAN-2002	02-05-0920A	02
05	MI	FRASER, CITY OF	2601220001B	20-MAR-2002	02-05-1564A	02
05	MI	FRASER, CITY OF	2601220001B	17-APR-2002	02-05-2426A	17
05	MI	FRASER, CITY OF	2601220001B	10-MAY-2002	02-05-2504A	02
05	MI	FRASER, CITY OF	2601220001B	26-APR-2002	02-05-2567A	02
05	MI	FRASER, CITY OF	2601220001B	08-MAY-2002	02-05-2706A	02
05	MI	FRASER, CITY OF	2601220001B	07-JUN-2002	02-05-2876A	02
05	MI	FRASER, TOWNSHIP OF	26017C0110D	24-APR-2002	02-05-2352A	02
05	MI	FRENCHTOWN, CHARTER TOWNSHIP OF	26115C0258D	20-MAR-2002	02-05-1935A	02
05	MI	GAINES, TOWNSHIP OF	2602930006A	03-MAY-2002	02-05-2560A	17
05	MI	GARDEN, TOWNSHIP OF	26041C0710C	03-MAY-2002	02-05-2649A	02
05	MI	GARFIELD, TOWNSHIP OF	2607660050A	20-FEB-2002	02-05-1238A	02

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05	MI	GEORGETOWN, CHARTER TOWNSHIP OF	2605890007B	01-MAR-2002	02-05-0964A	02
05	MI	GRAND RAPIDS, CITY OF	2601060025C	28-JUN-2002	02-05-0441A	02
05	MI	GRANT, TOWNSHIP OF	2606100025A	21-JUN-2002	02-05-2400A	01
05	MI	GREEN OAK, TOWNSHIP OF	2604400015B	13-FEB-2002	02-05-1485A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	01-FEB-2002	02-05-0815A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	16-JAN-2002	02-05-0893A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	09-JAN-2002	02-05-0992A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	06-FEB-2002	02-05-1096A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	06-MAR-2002	02-05-1356A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	27-MAR-2002	02-05-2042A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	05-JUN-2002	02-05-2536A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	08-MAY-2002	02-05-2743A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	14-JUN-2002	02-05-2852A	02
05	MI	GROSSE ILE, TOWNSHIP OF	2602270010B	18-JAN-2002	02-05-0812A	02
05	MI	GROSSE ILE, TOWNSHIP OF	2602270010B	16-JAN-2002	02-05-0900A	02
05	MI	GROSSE ILE, TOWNSHIP OF	2602270005B	17-APR-2002	02-05-2424A	02
05	MI	HAMBURG, TOWNSHIP OF	2601180010C	19-JUN-2002	02-05-3214A	02
05	MI	HAMPTON, TOWNSHIP OF	26017C0190D	09-JAN-2002	01-05-3724A	01
05	MI	HAMPTON, TOWNSHIP OF	26017C0185D	06-MAR-2002	02-05-1410A	02
05	MI	HAMPTON, TOWNSHIP OF	26017C0190D	22-MAR-2002	02-05-1819A	01
05	MI	HAMPTON, TOWNSHIP OF	26017C0190D	17-APR-2002	02-05-1871A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	30-JAN-2002	02-05-0843A	01
05	MI	HARRISON, TOWNSHIP OF	2601230005C	18-JAN-2002	02-05-0887A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	04-JAN-2002	02-05-0925A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	09-JAN-2002	02-05-0957A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	01-FEB-2002	02-05-1116A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	18-JAN-2002	02-05-1165A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	18-JAN-2002	02-05-1177A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	08-FEB-2002	02-05-1432A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	22-FEB-2002	02-05-1653A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	06-MAR-2002	02-05-1900A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	22-MAY-2002	02-05-2254A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	10-APR-2002	02-05-2280A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	10-APR-2002	02-05-2298A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	08-MAY-2002	02-05-2363A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	26-APR-2002	02-05-2498A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	26-JUN-2002	02-05-2668A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	10-MAY-2002	02-05-2763A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	12-JUN-2002	02-05-2830A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	31-MAY-2002	02-05-2885A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	12-JUN-2002	02-05-3015A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	12-JUN-2002	02-05-3063A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	19-JUN-2002	02-05-3244A	02
05	MI	HART, CITY OF	26048401A	23-JAN-2002	02-05-0189A	02
05	MI	HART, CITY OF	26048401A	05-APR-2002	02-05-1332A	02
05	MI	IDA, TOWNSHIP OF	26115C0215D	26-APR-2002	02-05-1372A	02
05	MI	IDA, TOWNSHIP OF	26115C0360D	05-JUN-2002	02-05-2310A	02
05	MI	IDA, TOWNSHIP OF	26115C0360D	05-JUN-2002	02-05-2311A	02
05	MI	IDA, TOWNSHIP OF	26115C0355D	12-JUN-2002	02-05-2703A	02
05	MI	INDEPENDENCE, TOWNSHIP OF	2604750008B	13-MAR-2002	02-05-1298A	02
05	MI	INDEPENDENCE, TOWNSHIP OF	2604750006B	22-FEB-2002	02-05-1303A	02
05	MI	IONIA, CITY OF	2600970001C	20-MAR-2002	01-05-3683A	01
05	MI	IRA, TOWNSHIP OF	2601990010B	17-MAY-2002	02-05-2677A	02
05	MI	IRA, TOWNSHIP OF	2601990005B	26-JUN-2002	02-05-2810A	02
05	MI	IRONWOOD, TOWNSHIP OF	2604030002B	22-MAY-2002	02-05-2661A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	13-FEB-2002	02-05-1232A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	22-MAR-2002	02-05-1390A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	22-MAR-2002	02-05-1609A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	08-MAR-2002	02-05-1656A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	08-MAR-2002	02-05-1742A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	05-JUN-2002	02-05-1872A	02
05	MI	JAMES, TOWNSHIP OF	26145C0185D	08-MAY-2002	02-05-2053A	02
05	MI	JOHNSTOWN, TOWNSHIP OF	26035505A	09-JAN-2002	02-05-0580A	02
05	MI	JOHNSTOWN, TOWNSHIP OF	260355—03A	13-MAR-2002	02-05-1667A	02
05	MI	JOHNSTOWN, TOWNSHIP OF	26035512A	24-APR-2002	02-05-2121A	02
05	MI	KEEGO HARBOR, CITY OF	2601730001B	21-JUN-2002	02-05-1712A	02
05	MI	KINGSFORD, CITY OF	260064AH02	28-JUN-2002	02-05-2304P	06
05	MI	KOCHVILLE, TOWNSHIP OF	26145C0080D	09-JAN-2002	02-05-0012A	02
05	MI	KOCHVILLE, TOWNSHIP OF	26145C0080D	20-FEB-2002	02-05-1517A	02
05	MI	KOCHVILLE, TOWNSHIP OF	26145C0080D	14-JUN-2002	02-05-3054A	02
05	MI	LAKE ORION, VILLAGE OF	2605880001A	05-APR-2002	01-05-214P	05
05	MI	LAKE ORION, VILLAGE OF	2605880001A	09-JAN-2002	02-05-0837A	02
05	MI	LAKE, TOWNSHIP OF	26003009A	01-FEB-2002	02-05-1322A	02

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05	MI	LANSING, CITY OF	2600900006B	27-MAR-2002	02-05-1821A	02
05	MI	LEELANAU, TOWNSHIP OF	26011407B	08-FEB-2002	02-05-1462A	02
05	MI	LEELANAU, TOWNSHIP OF	26011407B	19-APR-2002	02-05-2055A	02
05	MI	LINCOLN, TOWNSHIP OF	2608280005A	27-FEB-2002	02-05-1140A	02
05	MI	LIVONIA, CITY OF	2602330004B	17-APR-2002	02-05-2403A	02
05	MI	MACOMB, TOWNSHIP OF	2604450010B	07-FEB-2002	01-05-2196P	06
05	MI	MACOMB, TOWNSHIP OF	2604450020B	07-FEB-2002	01-05-2196P	06
05	MI	MACOMB, TOWNSHIP OF	2604450010B	29-MAR-2002	02-05-0401A	02
05	MI	MACOMB, TOWNSHIP OF	2604450010B	23-APR-2002	02-05-0510P	06
05	MI	MACOMB, TOWNSHIP OF	2604450020B	06-MAR-2002	02-05-0975A	17
05	MI	MACOMB, TOWNSHIP OF	2604450020B	10-APR-2002	02-05-1251A	02
05	MI	MACOMB, TOWNSHIP OF	2604450020B	01-MAR-2002	02-05-1488A	02
05	MI	MACOMB, TOWNSHIP OF	2604450010B	08-APR-2002	02-05-1524P	06
05	MI	MENOMINEE, CITY OF	2601380005B	01-FEB-2002	02-05-0824A	02
05	MI	MENOMINEE, CITY OF	2601380005B	10-APR-2002	02-05-2358A	02
05	MI	MENOMINEE, CITY OF	2601380005B	19-APR-2002	02-05-2433A	02
05	MI	MENOMINEE, CITY OF	2601380005B	22-MAY-2002	02-05-2816A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930015B	09-JAN-2002	02-05-1001A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930015B	06-FEB-2002	02-05-1483A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930015B	26-APR-2002	02-05-1681A	01
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930010B	13-MAR-2002	02-05-1957A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930015B	10-APR-2002	02-05-2112A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930015B	05-JUN-2002	02-05-2884A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930015B	28-JUN-2002	02-05-3382A	02
05	MI	MEYER, TOWNSHIP OF	2604580050A	01-MAR-2002	02-05-1328A	02
05	MI	MIDDLEVILLE, VILLAGE OF	26035601A	12-APR-2002	02-05-1472A	02
05	MI	MIDLAND, CITY OF	2601400007D	15-MAY-2002	02-05-2774A	02
05	MI	MONITOR, TOWNSHIP OF	26017C0135D	03-APR-2002	02-05-1736A	02
05	MI	MONROE, CITY OF	26115C0241D	19-JUN-2002	02-05-3200A	02
05	MI	MONROE, TOWNSHIP OF	26115C0382D	27-MAR-2002	02-05-2117A	02
05	MI	MOUNT CLEMENS, CITY OF	2601240001B	01-MAY-2002	02-05-2510A	02
05	MI	NEW BALTIMORE, CITY OF	2601250005B	24-APR-2002	02-05-1665A	02
05	MI	NEW BUFFALO, TOWNSHIP OF	2600390010B	19-JUN-2002	02-05-2191A	02
05	MI	NORVELL, TOWNSHIP OF	26042401A	22-FEB-2002	02-05-1180A	02
05	MI	NORVELL, TOWNSHIP OF	26042403A	10-APR-2002	02-05-2256A	02
05	MI	NORVELL, TOWNSHIP OF	26042404A	07-JUN-2002	02-05-3021A	02
05	MI	NOTTAWA, TOWNSHIP OF	26073C0165C	23-JAN-2002	02-05-0492A	02
05	MI	NOTTAWA, TOWNSHIP OF	26073C0165C	23-JAN-2002	02-05-1158A	02
05	MI	NOTTAWA, TOWNSHIP OF	26073C0175C	01-FEB-2002	02-05-1347A	02
05	MI	NOTTAWA, TOWNSHIP OF	26073C0175C	07-JUN-2002	02-05-3018A	02
05	MI	NOTTAWA, TOWNSHIP OF	2605140015B	21-JUN-2002	02-05-3316A	02
05	MI	NOVI, CITY OF	2601750009C	25-JAN-2002	02-05-0706A	02
05	MI	NOVI, CITY OF	260175 C	25-JUN-2002	02-05-1068P	05
05	MI	NOVI, CITY OF	2601750009C	18-MAY-2002	02-05-2471A	17
05	MI	NOVI, CITY OF	2601750009C	26-JUN-2002	02-05-2652A	02
05	MI	NOVI, CITY OF	2601750009C	14-JUN-2002	02-05-2799A	01
05	MI	ONOTA, TOWNSHIP OF	2603450025B	19-APR-2002	02-05-2477A	02
05	MI	OWOSSO, CITY OF	2605960002A	10-MAY-2002	02-05-1854A	02
05	MI	OWOSSO, CITY OF	2605960002A	10-MAY-2002	02-05-2216A	02
05	MI	OWOSSO, CITY OF	2605960002A	12-JUN-2002	02-05-2769A	02
05	MI	OWOSSO, CITY OF	2605960002A	21-JUN-2002	02-05-2905A	02
05	MI	PLAINFIELD, TOWNSHIP OF	2601090010B	20-FEB-2002	02-05-1619A	17
05	MI	PORT AUSTIN, TOWNSHIP OF	26029002C	29-MAR-2002	02-05-1085A	02
05	MI	PORTAGE, CITY OF	2605770006A	04-JAN-2002	02-05-0791A	02
05	MI	READING, TOWNSHIP OF	2604100002A	07-JUN-2002	02-05-2791A	02
05	MI	REDFORD, TOWNSHIP OF	2602380005B	16-JAN-2002	02-05-0779A	02
05	MI	SAGINAW, TOWNSHIP OF	26145C0130D	20-FEB-2002	01-05-1287A	01
05	MI	SALEM, TOWNSHIP OF	2606360002B	05-JUN-2002	02-05-2831A	02
05	MI	SAUGATUCK, TOWNSHIP OF	2600090005B	12-APR-2002	02-05-2139A	02
05	MI	SAULT SAINTE MARIE, CITY OF	2600590006B	09-JAN-2002	02-05-0921A	02
05	MI	SCIO, TOWNSHIP OF	2605370025A	22-FEB-2002	02-05-1737A	02
05	MI	SCIO, TOWNSHIP OF	2605370025A	19-JUN-2002	02-05-2030A	02
05	MI	SHELBY, TOWNSHIP OF	2601260015B	03-APR-2002	02-05-1215A	02
05	MI	SHELBY, TOWNSHIP OF	2601260020B	29-MAR-2002	02-05-1733A	02
05	MI	SOUTH HAVEN, CITY OF	2602110002B	08-FEB-2002	02-05-0225A	01
05	MI	SOUTHFIELD, CITY OF	2601790010B	08-MAY-2002	02-05-2710A	02
05	MI	SPAULDING, TOWNSHIP OF	26145C0190D	09-JAN-2002	02-05-0011A	02
05	MI	SPAULDING, TOWNSHIP OF	26145C0190D	25-JAN-2002	02-05-1204A	02
05	MI	SPRING LAKE, VILLAGE OF	2602820001B	19-JUN-2002	02-05-1384A	02
05	MI	SPRING LAKE, VILLAGE OF	2602820001B	05-APR-2002	02-05-2261A	02
05	MI	ST. CHARLES, VILLAGE OF	26145C0230D	29-MAR-2002	02-05-2074A	02
05	MI	ST. CHARLES, VILLAGE OF	26145C0230D	08-MAY-2002	02-05-2116A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	16-JAN-2002	02-05-0661A	02

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05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	09-JAN-2002	02-05-0806A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	09-JAN-2002	02-05-0841A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	11-JAN-2002	02-05-1029A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	29-MAR-2002	02-05-1094A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	18-JAN-2002	02-05-1114A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	18-JAN-2002	02-05-1147A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	18-JAN-2002	02-05-1153A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	03-APR-2002	02-05-1156A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	30-JAN-2002	02-05-1225A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	22-FEB-2002	02-05-1426A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	13-MAR-2002	02-05-1429A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	13-MAR-2002	02-05-1522A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	27-FEB-2002	02-05-1776A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	06-MAR-2002	02-05-1834A	01
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	06-MAR-2002	02-05-1835A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	24-APR-2002	02-05-1860A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	03-APR-2002	02-05-1923A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	26-APR-2002	02-05-1951A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	20-MAR-2002	02-05-1966A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	29-MAR-2002	02-05-2099A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	27-MAR-2002	02-05-2156A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	10-APR-2002	02-05-2299A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	17-APR-2002	02-05-2344A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	12-APR-2002	02-05-2362A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	31-MAY-2002	02-05-2486A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	01-MAY-2002	02-05-2676A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	08-MAY-2002	02-05-2715A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	22-MAY-2002	02-05-2824A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	17-MAY-2002	02-05-2828A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	31-MAY-2002	02-05-2866A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	31-MAY-2002	02-05-2953A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	19-JUN-2002	02-05-2972A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	31-MAY-2002	02-05-2979A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	05-JUN-2002	02-05-3006A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	14-JUN-2002	02-05-3183A	02
05	MI	ST. LOUIS, CITY OF	2600850001B	08-MAR-2002	02-05-1403A	02
05	MI	STERLING HEIGHTS, CITY OF	2601280015F	21-JUN-2002	02-05-1674A	02
05	MI	STERLING HEIGHTS, CITY OF	2601280020E	03-APR-2002	02-05-1868A	01
05	MI	STERLING HEIGHTS, CITY OF	2601280015F	01-MAY-2002	02-05-2556A	02
05	MI	STERLING HEIGHTS, CITY OF	2601280015F	08-MAY-2002	02-05-2704A	17
05	MI	SUMPTER, TOWNSHIP OF	2602430005C	18-JAN-2002	02-05-0654A	02
05	MI	SWAN CREEK, TOWNSHIP OF	26145C0125D	22-MAR-2002	02-05-1599A	02
05	MI	TAYMOUTH, TOWNSHIP OF	26145C0250D	27-FEB-2002	02-05-1741A	02
05	MI	THOMAS, TOWNSHIP OF	26145C0065D	10-APR-2002	02-05-1202A	02
05	MI	THOMAS, TOWNSHIP OF	26145C0125D	22-FEB-2002	02-05-1550A	02
05	MI	THOMAS, TOWNSHIP OF	26145C0130D	13-MAR-2002	02-05-1608A	02
05	MI	THOMAS, TOWNSHIP OF	26145C0130D	24-MAY-2002	02-05-2442A	02
05	MI	TROY, CITY OF	2601800004E	20-MAR-2002	02-05-0995A	02
05	MI	TROY, CITY OF	2601800003E	25-JAN-2002	02-05-1044A	02
05	MI	TROY, CITY OF	2601800002D	10-APR-2002	02-05-1288A	02
05	MI	TROY, CITY OF	2601800004E	22-MAR-2002	02-05-1293A	02
05	MI	TROY, CITY OF	2601800004E	05-APR-2002	02-05-1731A	02
05	MI	TROY, CITY OF	2601800004E	03-APR-2002	02-05-1983A	02
05	MI	TROY, CITY OF	2601800004E	12-JUN-2002	02-05-2561A	02
05	MI	TROY, CITY OF	2601800004E	26-JUN-2002	02-05-2693A	02
05	MI	TROY, CITY OF	2601800002D	08-MAY-2002	02-05-2702X	01
05	MI	TROY, CITY OF	2601800004E	05-JUN-2002	02-05-2777A	02
05	MI	TROY, CITY OF	2601800004E	14-JUN-2002	02-05-2882A	02
05	MI	UNION, TOWNSHIP OF	2608050025A	27-FEB-2002	02-05-1187A	02
05	MI	UNION, TOWNSHIP OF	26073C0308C	12-APR-2002	02-05-1880A	17
05	MI	UNION, TOWNSHIP OF	2608050025A	22-MAY-2002	02-05-2818A	02
05	MI	VICTOR, TOWNSHIP OF	2607200010B	01-FEB-2002	02-05-0719A	02
05	MI	WARREN, CITY OF	2601290005C	28-JUN-2002	01-05-2299P	05
05	MI	WARREN, CITY OF	2601290010C	13-FEB-2002	02-05-0796A	17
05	MI	WARREN, CITY OF	2601290010C	03-APR-2002	02-05-2065A	02
05	MI	WARREN, CITY OF	2601290010C	19-APR-2002	02-05-2420A	02
05	MI	WARREN, CITY OF	2601290010C	12-JUN-2002	02-05-3152A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840010B	25-JAN-2002	02-05-1052A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840010B	29-MAR-2002	02-05-1284A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840020B	20-FEB-2002	02-05-1402A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840010B	24-APR-2002	02-05-2195A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840020B	03-MAY-2002	02-05-2580A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840010B	22-MAY-2002	02-05-2832A	02

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05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840020B	07-JUN-2002	02-05-3024A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840020B	28-JUN-2002	02-05-3103A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840010B	19-JUN-2002	02-05-3221A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840005B	26-JUN-2002	02-05-3356A	02
05	MI	WHITE LAKE, TOWNSHIP OF	2604790010B	25-JAN-2002	02-05-0691A	02
05	MI	WHITE LAKE, TOWNSHIP OF	2604790005B	03-APR-2002	02-05-1695A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	08-MAY-2002	02-05-1657A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	05-JUN-2002	02-05-2801A	02
05	MI	WILLIAMSTON, CITY OF	2600940001B	15-FEB-2002	02-05-1583A	02
05	MI	WILLIAMSTON, CITY OF	2600940001B	03-APR-2002	02-05-2068A	02
05	MI	WILLIAMSTON, CITY OF	2600940001B	22-MAY-2002	02-05-2797A	02
05	MI	WILLIAMSTOWN, TOWNSHIP OF	2600950005A	28-JUN-2002	02-05-3167A	02
05	MI	WILLIAMSTOWN, TOWNSHIP OF	2600950010A	12-JUN-2002	02-05-3171A	01
05	MI	WINDSOR, CHARTER TOWNSHIP OF	2600710010C	26-JUN-2002	02-05-2773A	02
05	MI	WISNER, TOWNSHIP OF	2602090002B	09-JAN-2002	02-05-0883A	02
05	MI	WOODHAVEN, CITY OF	2607300005A	13-MAR-2002	02-05-1626A	02
05	MI	ZILWAUKEE, CITY OF	26145C0085D	12-JUN-2002	02-05-3068A	02
05	MN	AITKIN COUNTY	2706280110C	23-JAN-2002	02-05-0734A	01
05	MN	AITKIN COUNTY	2706280500B	13-MAR-2002	02-05-1621A	02
05	MN	AITKIN COUNTY	2706280325C	27-FEB-2002	02-05-1780A	02
05	MN	AITKIN COUNTY	2706280240C	01-MAR-2002	02-05-1867A	02
05	MN	AITKIN COUNTY	2706280110C	29-MAR-2002	02-05-2035A	01
05	MN	AITKIN COUNTY	2706280205C	24-APR-2002	02-05-2394A	02
05	MN	ANDOVER, CITY OF	2706890015B	30-JAN-2002	02-05-1231A	02
05	MN	ANDOVER, CITY OF	2706890015B	20-FEB-2002	02-05-1408A	01
05	MN	ANOKA COUNTY	2700050100A	08-MAR-2002	02-05-1515A	02
05	MN	ANOKA COUNTY	2700050005A	26-JUN-2002	02-05-3313A	02
05	MN	ANOKA, CITY OF	27522704A	19-JUN-2002	02-05-0032A	01
05	MN	BENTON COUNTY	2700190025B	19-JUN-2002	02-05-2300A	02
05	MN	BLAINE, CITY OF	2700070005C	16-JAN-2002	01-05-0741A	01
05	MN	BLAINE, CITY OF	2700070005C	23-JAN-2002	02-05-0095A	02
05	MN	BLAINE, CITY OF	2700070005C	25-JAN-2002	02-05-0429A	01
05	MN	BLAINE, CITY OF	2700070005C	06-MAR-2002	02-05-1276A	01
05	MN	BLAINE, CITY OF	2700070006D	19-JUN-2002	02-05-1300A	01
05	MN	BLAINE, CITY OF	2700070005C	10-APR-2002	02-05-1693A	02
05	MN	BLAINE, CITY OF	2700070005C	20-MAR-2002	02-05-1976A	02
05	MN	BROOKLYN PARK, CITY OF	2701520003D	16-JAN-2002	02-05-0704A	02
05	MN	BROOKLYN PARK, CITY OF	2701520004C	22-FEB-2002	02-05-1304A	01
05	MN	BROOKLYN PARK, CITY OF	2701520004C	26-APR-2002	02-05-2015A	02
05	MN	BURNSVILLE, CITY OF	2701020002B	13-MAR-2002	02-05-1228A	02
05	MN	BURNSVILLE, CITY OF	2701020002B	17-APR-2002	02-05-2416A	02
05	MN	CARVER COUNTY	2700490050C	17-MAY-2002	02-05-2679A	02
05	MN	CHAMPLIN, CITY OF	2701530001A	20-MAR-2002	01-05-3694A	01
05	MN	CHISAGO COUNTY	2706820125B	17-MAY-2002	02-05-2428A	02
05	MN	CHISAGO COUNTY	2706820200C	01-MAY-2002	02-05-2539A	02
05	MN	CLAY COUNTY	2752350175C	16-JAN-2002	02-05-0635A	01
05	MN	CLAY COUNTY	2752350200C	05-APR-2002	02-05-2142A	01
05	MN	CLAY COUNTY	2752350125C	21-JUN-2002	02-05-3395A	02
05	MN	COON RAPIDS,CITY OF	2700110002A	22-JAN-2002	01-05-2586P	05
05	MN	COON RAPIDS,CITY OF	2700110001A	18-JAN-2002	02-05-0863A	02
05	MN	COON RAPIDS,CITY OF	2700110002A	16-JAN-2002	02-05-0980A	02
05	MN	COON RAPIDS,CITY OF	2700110001A	20-MAR-2002	02-05-1164A	01
05	MN	COON RAPIDS,CITY OF	2700110001A	07-FEB-2002	02-05-1558P	05
05	MN	COON RAPIDS,CITY OF	2700110002A	07-FEB-2002	02-05-1558P	05
05	MN	COON RAPIDS,CITY OF	27001101A	10-MAY-2002	02-05-2527A	02
05	MN	CORCORAN, CITY OF	2701550005C	29-MAR-2002	02-05-0701A	02
05	MN	CROOKSTON, CITY OF	2703640002C	13-FEB-2002	02-05-1024A	17
05	MN	CROOKSTON, CITY OF	2703640002C	03-APR-2002	02-05-2157A	02
05	MN	CROOKSTON, CITY OF	2703640002C	28-JUN-2002	02-05-2694A	02
05	MN	CROSSLAKE, CITY OF	27009511B	22-FEB-2002	02-05-1427A	02
05	MN	CROSSLAKE, CITY OF	27009505B	19-APR-2002	02-05-2382A	02
05	MN	CROW WING COUNTY	2700910250B	15-FEB-2002	02-05-1366A	02
05	MN	CROW WING COUNTY	2700910250B	10-APR-2002	02-05-1406A	02
05	MN	CROW WING COUNTY	2700910275B	08-FEB-2002	02-05-1463A	02
05	MN	CROW WING COUNTY	2700910275B	15-FEB-2002	02-05-1595A	02
05	MN	CROW WING COUNTY	2700910200B	27-FEB-2002	02-05-1818A	02
05	MN	CROW WING COUNTY	2700910275B	03-APR-2002	02-05-2354X	02
05	MN	DAKOTA COUNTY	2701010175B	09-JAN-2002	02-05-0079A	02
05	MN	DAKOTA COUNTY	2701010175B	09-JAN-2002	02-05-0277A	02
05	MN	DAKOTA COUNTY	2701010175B	13-FEB-2002	02-05-1389A	02
05	MN	DELANO, CITY OF	2705390001C	08-MAY-2002	02-05-2518A	02
05	MN	DOVER, CITY OF	27109C0357D	24-APR-2002	02-05-2306A	02
05	MN	DULUTH, CITY OF	2704210045C	28-JUN-2002	02-05-3196A	02

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05	MN	DUNDAS, CITY OF	2704030001A	01-MAY-2002	02-05-0173P	05
05	MN	EAST BETHEL, CITY OF	2700120010A	27-MAR-2002	02-05-2177A	02
05	MN	EAST BETHEL, CITY OF	2700120010A	08-MAY-2002	02-05-2274A	02
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	16-JAN-2002	02-05-0958A	02
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	23-JAN-2002	02-05-1310X	02
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	22-MAR-2002	02-05-1830A	02
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	29-MAR-2002	02-05-2176A	01
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	17-APR-2002	02-05-2392A	02
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	03-MAY-2002	02-05-2409A	01
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	08-MAY-2002	02-05-2570A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590005C	27-FEB-2002	02-05-0430A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590005C	05-APR-2002	02-05-0454A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590005C	20-FEB-2002	02-05-1279A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590010C	29-MAR-2002	02-05-1692A	02
05	MN	ELBA, CITY OF	2705270005C	01-MAY-2002	02-05-1787A	01
05	MN	FARIBAULT, CITY OF	2704040002C	23-JAN-2002	02-05-1188A	02
05	MN	FILLMORE COUNTY	2701240025B	22-MAR-2002	02-05-0950A	02
05	MN	GREENFIELD, CITY OF	2706730010C	19-JUN-2002	02-05-2231A	02
05	MN	HAM LAKE, CITY OF	2706740005B	18-JAN-2002	02-05-1002A	02
05	MN	HAM LAKE, CITY OF	2706740005B	30-JAN-2002	02-05-1203A	02
05	MN	HAM LAKE, CITY OF	2706740005B	13-FEB-2002	02-05-1245A	02
05	MN	HAM LAKE, CITY OF	2706740005B	20-FEB-2002	02-05-1382A	02
05	MN	HAM LAKE, CITY OF	2706740010B	15-MAY-2002	02-05-1743A	02
05	MN	HAM LAKE, CITY OF	2706740005B	13-MAR-2002	02-05-1960A	02
05	MN	HAM LAKE, CITY OF	2706740010B	31-MAY-2002	02-05-3107X	02
05	MN	HAM LAKE, CITY OF	2706740005B	19-JUN-2002	02-05-3332A	02
05	MN	HARRIS, CITY OF	2700710002B	09-JAN-2002	02-05-0844A	02
05	MN	HERMANTOWN, CITY OF	2707080012B	03-MAY-2002	02-05-2163A	02
05	MN	HERMANTOWN, CITY OF	2707080005B	31-MAY-2002	02-05-2391A	01
05	MN	ISANTI COUNTY	2701970055A	20-MAR-2002	02-05-0876A	02
05	MN	ISANTI COUNTY	2701970020A	30-JAN-2002	02-05-1162A	02
05	MN	ISANTI COUNTY	2701970075A	19-JUN-2002	02-05-1220A	02
05	MN	ISANTI COUNTY	2701970060B	21-JUN-2002	02-05-1859A	02
05	MN	ISANTI COUNTY	2701970035B	13-MAR-2002	02-05-1878A	02
05	MN	ISANTI COUNTY	2701970045C	05-APR-2002	02-05-2159A	02
05	MN	ISANTI COUNTY	2701970090A	10-APR-2002	02-05-2302A	02
05	MN	ISANTI COUNTY	2701970010A	12-APR-2002	02-05-2313A	02
05	MN	KASSON, CITY OF	2705810001A	08-FEB-2002	02-05-0855A	02
05	MN	KOOCHICHING COUNTY	2702330006B	18-JAN-2002	02-05-1092A	02
05	MN	KOOCHICHING COUNTY	2702330006A	26-JUN-2002	02-05-3323A	02
05	MN	KOOCHICHING COUNTY	2702330006B	26-JUN-2002	02-05-3381A	02
05	MN	LANESBORO, CITY OF	2701260001B	20-MAR-2002	02-05-1380A	02
05	MN	LE SUEUR COUNTY	27079C0425D	17-APR-2002	02-05-1963A	02
05	MN	LE SUEUR COUNTY	27079C0425D	08-MAY-2002	02-05-2719A	02
05	MN	LITTLE CANADA, CITY OF	2703770002A	16-JAN-2002	02-05-0729A	02
05	MN	MC LEOD COUNTY	2706160050C	10-APR-2002	02-05-1506A	02
05	MN	MEDINA, CITY OF	2701710003B	27-FEB-2002	02-05-1269A	02
05	MN	MILLE LACS COUNTY	2706240200B	05-JUN-2002	02-05-2523A	02
05	MN	MINNETRISTA, CITY OF	270175—08B	25-JAN-2002	01-05-3891A	02
05	MN	MINNETRISTA, CITY OF	270175—02B	05-JUN-2002	02-05-2632A	02
05	MN	MORRISON COUNTY	2706170225B	15-MAY-2002	02-05-1193A	02
05	MN	MORRISON COUNTY	2706170290B	15-MAR-2002	02-05-2050A	02
05	MN	MORRISON COUNTY	2706170025B	27-MAR-2002	02-05-2078A	02
05	MN	MORRISON COUNTY	2706170200B	22-MAY-2002	02-05-2647A	02
05	MN	MORRISON COUNTY	2706170290B	10-MAY-2002	02-05-2657A	02
05	MN	MOWER COUNTY	2703070175A	22-MAR-2002	02-05-2082A	02
05	MN	MOWER COUNTY	2703070200A	17-MAY-2002	02-05-2447A	02
05	MN	NEW BRIGHTON, CITY OF	2703800005B	15-FEB-2002	02-05-1490A	01
05	MN	NEW BRIGHTON, CITY OF	2703800005B	24-APR-2002	02-05-1554A	02
05	MN	NORTHFIELD, CITY OF	2706460150B	27-FEB-2002	02-05-1587A	01
05	MN	OLMSTED COUNTY	27109C0075D	23-JAN-2002	01-05-3786A	02
05	MN	OLMSTED COUNTY	27109C0075D	16-JAN-2002	02-05-1120A	02
05	MN	OLMSTED COUNTY	27109C0075D	22-FEB-2002	02-05-1747A	02
05	MN	OTSEGO, CITY OF	2705340032C	13-MAR-2002	02-05-0228A	01
05	MN	OWATONNA, CITY OF	2704630004B	30-JAN-2002	02-05-1243A	02
05	MN	POLK COUNTY	2705030175B	05-APR-2002	02-05-1573A	02
05	MN	POLK COUNTY	2705030050B	01-MAR-2002	02-05-1782A	02
05	MN	POLK COUNTY	2705030475B	05-APR-2002	02-05-1888A	02
05	MN	POLK COUNTY	2705030025B	01-MAY-2002	02-05-2545A	02
05	MN	POPE COUNTY	270368B	12-JUN-2002	02-05-2955A	02
05	MN	PRESTON, CITY OF	2701290001D	03-MAY-2002	02-05-2492A	02
05	MN	PRIOR LAKE, CITY OF	2704320003C	04-JAN-2002	02-05-0609A	02
05	MN	PRIOR LAKE, CITY OF	2704320004C	27-FEB-2002	02-05-1590A	02

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05	MN	PRIOR LAKE, CITY OF	2704320002C	26-APR-2002	02-05-2546A	02
05	MN	PRIOR LAKE, CITY OF	2704320002C	22-MAY-2002	02-05-2823A	02
05	MN	RAMSEY, CITY OF	2706810015B	13-FEB-2002	02-05-1538A	17
05	MN	RAMSEY, CITY OF	2706810005B	13-MAR-2002	02-05-1954A	17
05	MN	RED WING, CITY OF	2701460010C	27-FEB-2002	02-05-0974A	17
05	MN	RICE COUNTY	2706460075B	13-FEB-2002	02-05-0850A	02
05	MN	RICE COUNTY	2706460100B	25-JAN-2002	02-05-1134A	02
05	MN	RICE COUNTY	2706460025C	20-FEB-2002	02-05-1540A	02
05	MN	RICE COUNTY	2706460100B	29-MAR-2002	02-05-2137A	02
05	MN	RICE COUNTY	2706460050B	14-JUN-2002	02-05-3062A	02
05	MN	RICE COUNTY	2706460025C	21-JUN-2002	02-05-3355A	02
05	MN	ROCHESTER, CITY OF	27109C0142E	20-MAR-2002	02-05-1473A	01
05	MN	ROCKFORD, CITY OF	2701820001C	12-JUN-2002	02-05-2633A	02
05	MN	ROSEAU COUNTY	2706330200C	13-FEB-2002	02-05-0912A	02
05	MN	ROSEAU COUNTY	2706330100C	15-FEB-2002	02-05-1496A	01
05	MN	ROSEAU COUNTY	2706330125C	15-FEB-2002	02-05-1496A	01
05	MN	ROSEAU COUNTY	2706330250C	17-MAY-2002	02-05-1884A	02
05	MN	ROSEAU, CITY OF	2704140005C	05-JUN-2002	02-05-1952A	01
05	MN	SHERBURNE COUNTY	27141C0240E	04-JAN-2002	01-05-3842A	02
05	MN	SHERBURNE COUNTY	27141C0245E	04-JAN-2002	01-05-3842A	02
05	MN	SHERBURNE COUNTY	27141C0335E	09-JAN-2002	02-05-0938A	02
05	MN	SHERBURNE COUNTY	27141C0245E	01-FEB-2002	02-05-1331X	02
05	MN	SHERBURNE COUNTY	27141C0245E	26-APR-2002	02-05-2250A	02
05	MN	SHOREVIEW, CITY OF	2703840001B	09-JAN-2002	02-05-0570A	02
05	MN	SHOREVIEW, CITY OF	2703840001B	16-JAN-2002	02-05-0835A	01
05	MN	SHOREVIEW, CITY OF	2703840001B	03-APR-2002	02-05-2193X	01
05	MN	SHOREVIEW, CITY OF	2703840001B	15-MAY-2002	02-05-2365A	01
05	MN	SHOREVIEW, CITY OF	2703840001B	19-JUN-2002	02-05-2751A	01
05	MN	ST. CHARLES, CITY OF	2705310001B	25-JUN-2002	02-05-2277A	01
05	MN	ST. LOUIS COUNTY	2704160575C	24-APR-2002	02-05-2438A	02
05	MN	STEARNS COUNTY	2705460265B	09-JAN-2002	02-05-0387A	02
05	MN	STEARNS COUNTY	2705460075A	03-MAY-2002	02-05-1119A	02
05	MN	STEARNS COUNTY	2705460270B	25-JAN-2002	02-05-1213A	02
05	MN	STEARNS COUNTY	2705460270B	06-MAR-2002	02-05-1312A	02
05	MN	STEARNS COUNTY	2705460095A	03-MAY-2002	02-05-1784A	01
05	MN	STEARNS COUNTY	2705460265B	10-MAY-2002	02-05-2474A	02
05	MN	STEARNS COUNTY	2705460270B	10-MAY-2002	02-05-2746A	02
05	MN	STEELE COUNTY	2706350070B	01-MAY-2002	02-05-2555A	02
05	MN	STEELE COUNTY	2706350100B	12-JUN-2002	02-05-3004A	02
05	MN	STEELE COUNTY	2706350070B	07-JUN-2002	02-05-3067A	02
05	MN	WADENA COUNTY	2706370300B	25-JAN-2002	02-05-1110A	02
05	MN	WARROAD, CITY OF	2704150001B	04-JAN-2002	02-05-0633A	01
05	MN	WARROAD, CITY OF	2704150001B	15-MAR-2002	02-05-2019X	01
05	MN	WASHINGTON COUNTY	2704990125B	16-JAN-2002	02-05-1117A	02
05	MN	WASHINGTON COUNTY	2704990125B	13-FEB-2002	02-05-1318A	02
05	MN	WASHINGTON COUNTY	2704990125B	28-JUN-2002	02-05-2854A	02
05	MN	WASHINGTON COUNTY	2704990125B	26-JUN-2002	02-05-3413A	02
05	MN	WAVERLY, CITY OF	27066601A	22-MAY-2002	02-05-2367A	02
05	MN	WHITE BEAR, TOWNSHIP OF	2706880005B	20-FEB-2002	02-05-1535A	02
05	MN	WHITE BEAR, TOWNSHIP OF	2706880005B	05-APR-2002	02-05-1801A	02
05	MN	WHITE BEAR, TOWNSHIP OF	2706880005B	20-MAR-2002	02-05-2088A	02
05	MN	WINONA COUNTY	2705250157C	29-MAR-2002	01-05-1473P	05
05	MN	WINONA COUNTY	2705250200C	08-FEB-2002	02-05-0787A	02
05	MN	WRIGHT COUNTY	2705340009B	20-FEB-2002	02-05-1584A	02
05	MN	WRIGHT COUNTY	2705340042C	31-MAY-2002	02-05-1822A	02
05	OH	AKRON, CITY OF	3905230004B	22-MAR-2002	02-05-1469X	17
05	OH	ALLEN COUNTY	3907580120B	11-JAN-2002	02-05-0388A	01
05	OH	ASHLAND COUNTY	3907590004B	15-MAR-2002	02-05-1352A	02
05	OH	ATHENS, CITY OF	3900160005B	10-APR-2002	02-05-2077A	02
05	OH	AUGLAIZE COUNTY	39011C0090C	09-JAN-2002	02-05-0905A	02
05	OH	AUGLAIZE COUNTY	39011C0090C	01-MAR-2002	02-05-1627A	02
05	OH	AUGLAIZE COUNTY	39011C0090C	21-JUN-2002	02-05-2118A	02
05	OH	AUGLAIZE COUNTY	39011C0090C	03-MAY-2002	02-05-2521A	02
05	OH	AVON LAKE, CITY OF	390602B	30-JAN-2002	01-05-2713P	05
05	OH	AVON LAKE, CITY OF	3906020002B	01-FEB-2002	02-05-1109A	02
05	OH	AVON, CITY OF	3903480005C	28-JUN-2002	01-05-665P	05
05	OH	AVON, CITY OF	3903480005C	20-JUN-2002	02-05-0982P	05
05	OH	AVON, CITY OF	3903480005C	15-FEB-2002	02-05-1542A	02
05	OH	AVON, CITY OF	3903480005C	01-MAY-2002	02-05-2569A	02
05	OH	BAY VILLAGE, CITY OF	3900930001B	12-JUN-2002	02-05-1790A	02
05	OH	BEVERLY, VILLAGE OF	3905680001C	26-JUN-2002	02-05-1078A	01
05	OH	BUTLER COUNTY	3900370045C	12-JUN-2002	02-05-3058A	01
05	OH	CHAMPAIGN COUNTY	3900550050B	20-MAR-2002	02-05-1909A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
05	OH	CHAMPAIGN COUNTY	3900550110B	20-MAR-2002	02-05-1909A	01
05	OH	COLUMBUS, CITY OF	39049C0290G	17-APR-2002	02-05-0747A	01
05	OH	COLUMBUS, CITY OF	39049C0138G	27-MAR-2002	02-05-1476A	02
05	OH	COLUMBUS, CITY OF	39049C0290G	01-MAR-2002	02-05-1642A	01
05	OH	COLUMBUS, CITY OF	39049C0377H	24-APR-2002	02-05-1833A	01
05	OH	COLUMBUS, CITY OF	39049C0167G	06-MAR-2002	02-05-1851A	02
05	OH	COLUMBUS, CITY OF	39049C0270G	27-MAR-2002	02-05-2153A	02
05	OH	COLUMBUS, CITY OF	39049C0290G	24-APR-2002	02-05-2351A	01
05	OH	CONNEAUT, CITY OF	3900120010B	14-JUN-2002	02-05-2952A	02
05	OH	COSHOCTON, CITY OF	3900890005B	15-FEB-2002	02-05-1581A	02
05	OH	DELAWARE COUNTY	39041C0265J	12-JUN-2002	02-05-2459A	02
05	OH	DELAWARE, CITY OF	39041C0115J	09-JAN-2002	02-05-0930A	02
05	OH	ERIE COUNTY	3901530075C	31-MAY-2002	02-05-2286A	01
05	OH	FAIRFIELD, CITY OF	3900380005B	13-FEB-2002	02-05-0978A	02
05	OH	FAIRFIELD, CITY OF	3900380005B	11-JAN-2002	02-05-1003X	02
05	OH	FAIRFIELD, CITY OF	3900380005B	25-JAN-2002	02-05-1224A	02
05	OH	FINDLAY, CITY OF	3907670080B	01-FEB-2002	01-05-3771A	01
05	OH	FINDLAY, CITY OF	3902440005C	16-JAN-2002	02-05-0086A	01
05	OH	FINDLAY, CITY OF	3902440004B	01-FEB-2002	02-05-1335A	02
05	OH	FINDLAY, CITY OF	3902440005C	27-FEB-2002	02-05-1759A	02
05	OH	FINDLAY, CITY OF	3902440007B	08-MAY-2002	02-05-2740A	02
05	OH	FINDLAY, CITY OF	3902440007B	14-JUN-2002	02-05-3017A	02
05	OH	FRANKLIN COUNTY	39049C0045H	04-JAN-2002	02-05-0847A	02
05	OH	FRANKLIN COUNTY	39049C0376H	25-JAN-2002	02-05-1201A	02
05	OH	FRANKLIN COUNTY	39049C0227G	19-APR-2002	02-05-2138A	02
05	OH	FRANKLIN COUNTY	39049C0064H	26-JUN-2002	02-05-2401A	01
05	OH	FRANKLIN COUNTY	39049C0290G	15-MAY-2002	02-05-2870A	02
05	OH	FRANKLIN, CITY OF	3905560005C	05-APR-2002	02-05-2259A	02
05	OH	FREMONT, CITY OF	3904860115B	08-MAY-2002	02-05-2699A	02
05	OH	FULTON COUNTY	3901820025C	05-APR-2002	02-05-0999A	02
05	OH	FULTON COUNTY	3901820025C	10-APR-2002	02-05-1160A	02
05	OH	GAHANNA, CITY OF	39049C0186G	08-MAY-2002	02-05-2698A	02
05	OH	GALLIPOLIS, CITY OF	3901880005C	12-JUN-2002	02-05-2436A	02
05	OH	GATES MILLS, VILLAGE OF	3905930001B	06-MAR-2002	02-05-1864A	02
05	OH	GEAUGA COUNTY	3901900125B	20-MAR-2002	02-05-2031A	02
05	OH	GENOA, VILLAGE OF	3906120001A	21-JUN-2002	02-05-3328A	02
05	OH	GROVE CITY, CITY OF	39049C0328G	20-MAY-2002	02-05-1464P	06
05	OH	GROVE CITY, CITY OF	39049C0335G	15-MAR-2002	02-05-1823A	01
05	OH	GUERNSEY COUNTY	39059C0025C	06-FEB-2002	02-05-0956A	02
05	OH	HAMILTON COUNTY *	3902040070B	04-APR-2002	01-05-2359P	05
05	OH	HAMILTON COUNTY *	3902040095B	04-APR-2002	01-05-2359P	05
05	OH	HAMILTON COUNTY *	3902040040C	16-JAN-2002	02-05-0440A	02
05	OH	HAMILTON COUNTY *	3902040040C	12-JUN-2002	02-05-1287A	02
05	OH	HANCOCK COUNTY	3907670080B	16-JAN-2002	02-05-1103A	02
05	OH	HANCOCK COUNTY	3907670110B	19-APR-2002	02-05-2387A	17
05	OH	HOLLAND, VILLAGE OF	39095C0227D	03-APR-2002	02-05-1329A	01
05	OH	HUDSON, VILLAGE OF	3906600001B	05-JUN-2002	02-05-2059A	02
05	OH	HURON COUNTY	3907700004B	03-APR-2002	02-05-1666A	02
05	OH	HURON, CITY OF	3901540001B	28-JUN-2002	02-05-2839A	02
05	OH	JACKSON COUNTY	3902900005B	31-MAY-2002	02-05-2103A	02
05	OH	KENT, CITY OF	3904560001B	17-MAY-2002	02-05-2654A	02
05	OH	KENT, CITY OF	3904560001B	19-JUN-2002	02-05-2730A	02
05	OH	KETTERING, CITY OF	3904120020B	10-APR-2002	02-05-2251A	02
05	OH	KETTERING, CITY OF	3904120020B	05-JUN-2002	02-05-3035A	02
05	OH	KNOX COUNTY	3903060070C	15-MAR-2002	02-05-1543A	02
05	OH	KNOX COUNTY	3903060120C	03-APR-2002	02-05-1920A	02
05	OH	KNOX COUNTY	3903060100C	12-JUN-2002	02-05-2557A	02
05	OH	LANCASTER, CITY OF	3901610003D	26-APR-2002	02-05-1797A	02
05	OH	LAWRENCE COUNTY	3903250145B	12-APR-2002	02-05-2079A	02
05	OH	LAWRENCE COUNTY *	3903250180B	29-MAR-2002	02-05-1979A	02
05	OH	LEXINGTON, VILLAGE OF	3906180001D	04-JAN-2002	02-05-0517A	02
05	OH	LICKING COUNTY	3903280175B	05-JUN-2002	02-05-2974A	02
05	OH	LORAIN COUNTY	3903460040B	20-FEB-2002	02-05-1549A	02
05	OH	LOUISVILLE, CITY OF	3905160003D	20-FEB-2002	02-05-1591A	17
05	OH	LOUISVILLE, CITY OF	3905160002D	31-MAY-2002	02-05-2047A	02
05	OH	LUCAS COUNTY	39095C0064D	28-MAY-2002	01-05-2963P	05
05	OH	LUCAS COUNTY	39095C0236D	25-JAN-2002	01-05-3742A	01
05	OH	LUCAS COUNTY	39095C0237D	16-JAN-2002	02-05-0172A	02
05	OH	LUCAS COUNTY	39095C0045D	08-MAR-2002	02-05-0612A	02
05	OH	LUCAS COUNTY	39095C0042D	25-JAN-2002	02-05-0846A	01
05	OH	LUCAS COUNTY	39095C0061D	18-JAN-2002	02-05-0936A	02
05	OH	LUCAS COUNTY	39095C0053D	08-FEB-2002	02-05-1208A	01
05	OH	LUCAS COUNTY	39095C0061D	06-FEB-2002	02-05-1216A	01

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05	OH	LUCAS COUNTY	39095C0236D	13-FEB-2002	02-05-1439X	01
05	OH	LUCAS COUNTY	39095C0062D	20-FEB-2002	02-05-1565A	02
05	OH	LUCAS COUNTY	39095C0105D	13-FEB-2002	02-05-1651A	02
05	OH	LUCAS COUNTY	39095C0064D	22-FEB-2002	02-05-1677A	02
05	OH	LUCAS COUNTY	39095C0145D	22-MAR-2002	02-05-1758A	02
05	OH	LUCAS COUNTY	39095C0053D	01-MAR-2002	02-05-1792A	02
05	OH	LUCAS COUNTY	39095C0062D	15-MAY-2002	02-05-2574A	02
05	OH	LUCAS COUNTY	39095C0062D	10-MAY-2002	02-05-2659A	02
05	OH	LUCAS COUNTY	39095C0061D	26-JUN-2002	02-05-3350A	02
05	OH	MAHONING COUNTY	3903670125B	28-FEB-2002	01-05-653P	06
05	OH	MAHONING COUNTY	3903670050B	03-APR-2002	02-05-2049A	02
05	OH	MAHONING COUNTY	3903670050B	31-MAY-2002	02-05-3008A	02
05	OH	MANSFIELD, CITY OF	3904770009C	10-MAY-2002	02-05-2745A	02
05	OH	MANSFIELD, CITY OF	3904770009C	14-JUN-2002	02-05-3051A	01
05	OH	MASON, CITY OF	3905590005C	20-MAR-2002	02-05-1471A	02
05	OH	MAYFIELD, VILLAGE OF	390111608D	23-JAN-2002	02-05-1017A	02
05	OH	MEDINA COUNTY	3903780005B	12-APR-2002	02-05-2347A	02
05	OH	MEDINA COUNTY	3903780080B	28-JUN-2002	02-05-3134A	02
05	OH	MEDINA COUNTY	3903780080B	28-JUN-2002	02-05-3135A	02
05	OH	MERCER COUNTY	3903920100B	11-JAN-2002	02-05-0969A	02
05	OH	MERCER COUNTY	3903920075B	05-APR-2002	02-05-2164A	02
05	OH	MERCER COUNTY	3903920100B	17-APR-2002	02-05-2404A	02
05	OH	MERCER COUNTY	3903920100B	17-MAY-2002	02-05-2692A	01
05	OH	MERCER COUNTY	3903920075B	24-MAY-2002	02-05-2756A	02
05	OH	MERCER COUNTY	3903920100B	31-MAY-2002	02-05-2958A	01
05	OH	MERCER COUNTY	3903920100B	14-JUN-2002	02-05-3094A	02
05	OH	MERCER COUNTY	3903920100B	12-JUN-2002	02-05-3148A	02
05	OH	MERCER COUNTY *	3903920100B	05-APR-2002	02-05-1706A	02
05	OH	MIAMI COUNTY	3903980090B	24-APR-2002	02-05-1883A	02
05	OH	MIAMI COUNTY	3903980080B	03-APR-2002	02-05-1890A	02
05	OH	MIAMI COUNTY	3903980075C	12-JUN-2002	02-05-2664A	02
05	OH	MIDDLEBURG HEIGHTS, CITY OF	3901170001B	08-JAN-2002	02-05-0331P	05
05	OH	MUSKINGUM COUNTY	3904250175C	05-JUN-2002	02-05-2858A	02
05	OH	NEW PHILADELPHIA, CITY OF	3907820090B	22-FEB-2002	02-05-1368A	02
05	OH	NEW PHILADELPHIA, CITY OF	3905450005C	22-FEB-2002	02-05-1551A	02
05	OH	NEWARK, CITY OF	3903350002F	23-JAN-2002	02-05-1181A	02
05	OH	NEWTOWN, VILLAGE OF	3903200005C	27-FEB-2002	02-05-1277A	02
05	OH	NORTH CANTON, CITY OF	3905210002B	25-JAN-2002	02-05-1167A	02
05	OH	NORTH RIDGEVILLE, CITY OF	3903520005C	22-MAY-2002	02-05-2449A	02
05	OH	NORTH RIDGEVILLE, CITY OF	3903520005C	10-MAY-2002	02-05-2589A	02
05	OH	OLMSTED FALLS, CITY OF	3906720001B	17-APR-2002	02-05-2423A	02
05	OH	OREGON, CITY OF	39095C0110D	31-MAY-2002	02-05-2350A	02
05	OH	OREGON, CITY OF	39095C0110D	22-MAY-2002	02-05-2778A	01
05	OH	OREGON, CITY OF	39095C0110D	21-JUN-2002	02-05-2873A	01
05	OH	OTTAWA COUNTY	3904320050B	06-FEB-2002	02-05-0753A	02
05	OH	OTTAWA COUNTY	3904320200B	23-JAN-2002	02-05-1174A	02
05	OH	OTTAWA COUNTY	3904320125B	05-JUN-2002	02-05-1435A	01
05	OH	OTTAWA COUNTY	3904320125B	20-FEB-2002	02-05-1486A	02
05	OH	OTTAWA COUNTY	3904320200B	12-APR-2002	02-05-2076A	02
05	OH	OTTAWA COUNTY	3904320125B	12-JUN-2002	02-05-3223A	02
05	OH	OTTAWA, VILLAGE OF	3904720002C	20-FEB-2002	02-05-1580A	02
05	OH	PARMA, CITY OF	3901230004B	22-MAR-2002	02-05-2029A	02
05	OH	PAULDING COUNTY	3907770065D	14-JUN-2002	02-05-3071A	02
05	OH	PERRY COUNTY	3907780070C	01-MAY-2002	02-05-2097A	01
05	OH	PICKERINGTON, VILLAGE OF	3901620005E	18-JAN-2002	02-05-0588A	01
05	OH	PORTAGE COUNTY	39045334C	13-MAR-2002	02-05-0918A	02
05	OH	PORTAGE COUNTY	39045322C	22-MAY-2002	02-05-2140A	02
05	OH	PUTNAM COUNTY	3904650100B	10-MAY-2002	02-05-2516A	02
05	OH	RAVENNA, CITY OF	39045802A	20-MAR-2002	02-05-1907A	02
05	OH	REYNOLDSBURG, CITY OF	39049C0283G	22-MAY-2002	02-05-2813A	02
05	OH	RICHLAND COUNTY	3904760100B	10-MAY-2002	02-05-1436A	02
05	OH	SANDUSKY COUNTY	3904860120B	16-JAN-2002	01-05-3825A	02
05	OH	SANDUSKY COUNTY	3904860075B	11-JAN-2002	02-05-0592A	02
05	OH	SANDUSKY COUNTY	3904860200B	17-APR-2002	02-05-2371A	02
05	OH	SANDUSKY, CITY OF	39015607B	16-JAN-2002	02-05-0949A	02
05	OH	SANDUSKY, CITY OF	39015606B	11-JAN-2002	02-05-0966A	02
05	OH	SENECA COUNTY	3907790025B	16-JAN-2002	02-05-1121A	02
05	OH	SHELBY COUNTY	3905030060C	08-MAY-2002	02-05-2687A	02
05	OH	SHELBY, CITY OF	3904790001B	13-FEB-2002	02-05-1441A	02
05	OH	SPRINGBORO, CITY OF	3905640001B	24-MAY-2002	02-05-2949A	02
05	OH	SPRINGFIELD, CITY OF	3907320180A	20-FEB-2002	02-05-1518A	02
05	OH	ST. MARYS, CITY OF	39011C0080C	31-MAY-2002	02-05-2771A	02
05	OH	STARK COUNTY	3907800102B	08-FEB-2002	02-05-0409A	02

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05	OH	STARK COUNTY	3907800085B	01-MAY-2002	02-05-2533A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	04-JAN-2002	02-05-0899A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	18-JAN-2002	02-05-1006A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	18-JAN-2002	02-05-1007A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	15-MAY-2002	02-05-1008A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	18-JAN-2002	02-05-1009A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	18-JAN-2002	02-05-1011A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	18-JAN-2002	02-05-1015A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	23-JAN-2002	02-05-1099A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	23-JAN-2002	02-05-1100A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	23-JAN-2002	02-05-1106A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	23-JAN-2002	02-05-1136A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	23-JAN-2002	02-05-1138A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	23-JAN-2002	02-05-1139A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	23-JAN-2002	02-05-1175A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	25-JAN-2002	02-05-1214A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	25-JAN-2002	02-05-1226A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	08-FEB-2002	02-05-1450A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	08-FEB-2002	02-05-1455A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	08-FEB-2002	02-05-1456A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	08-FEB-2002	02-05-1460A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	08-FEB-2002	02-05-1494A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	15-FEB-2002	02-05-1523A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	01-MAR-2002	02-05-1675A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	01-MAR-2002	02-05-1816A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	06-MAR-2002	02-05-1874A	02
05	OH	SUMMIT COUNTY	3907810010B	08-MAY-2002	02-05-2312A	17
05	OH	SUMMIT COUNTY	3907810015B	24-APR-2002	02-05-2434A	02
05	OH	SUMMIT COUNTY	3907810010B	05-JUN-2002	02-05-3020A	02
05	OH	SYLVANIA, CITY OF	39095C0054D	15-FEB-2002	02-05-1093A	02
05	OH	SYLVANIA, CITY OF	39095C0051D	01-MAY-2002	02-05-1425A	02
05	OH	SYLVANIA, CITY OF	39095C0054D	05-APR-2002	02-05-2022A	17
05	OH	SYRACUSE, VILLAGE OF	3903910005B	21-JUN-2002	02-05-1768A	02
05	OH	TIPP CITY, CITY OF	3904010005D	12-JUN-2002	02-05-1950A	01
05	OH	TOLEDO, CITY OF	39095C0059D	09-JAN-2002	01-05-3451A	01
05	OH	TOLEDO, CITY OF	39095C0079D	04-JAN-2002	02-05-0727A	02
05	OH	TOLEDO, CITY OF	39095C0232D	18-JAN-2002	02-05-0867A	02
05	OH	TOLEDO, CITY OF	39095C0059D	16-JAN-2002	02-05-0886A	02
05	OH	TOLEDO, CITY OF	39095C0088D	26-APR-2002	02-05-0911A	01
05	OH	TOLEDO, CITY OF	39095C0231D	05-APR-2002	02-05-0914P	06
05	OH	TOLEDO, CITY OF	39095C0059D	04-JAN-2002	02-05-0948A	02
05	OH	TOLEDO, CITY OF	39095C0105D	10-MAY-2002	02-05-1095A	02
05	OH	TOLEDO, CITY OF	39095C0059D	16-JAN-2002	02-05-1141A	02
05	OH	TOLEDO, CITY OF	39095C0079D	19-APR-2002	02-05-1892A	02
05	OH	TOLEDO, CITY OF	39095C0066D	01-MAY-2002	02-05-2290A	02
05	OH	TOLEDO, CITY OF	39095C0059D	01-MAY-2002	02-05-2481X	02
05	OH	TOLEDO, CITY OF	39095C0059D	28-JUN-2002	02-05-3366A	02
05	OH	TRUMBULL COUNTY	3905350100B	08-MAY-2002	02-05-1563A	02
05	OH	TRUMBULL COUNTY	3905350100B	29-MAY-2002	02-05-2827A	02
05	OH	UHRICHVILLE, CITY OF	3905470005C	03-MAY-2002	02-05-2377A	02
05	OH	UNION COUNTY	3908080100B	20-FEB-2002	02-05-1562A	02
05	OH	UNION COUNTY	3908080150B	24-APR-2002	02-05-1585A	02
05	OH	UNION COUNTY	3908080100B	31-MAY-2002	02-05-2464A	01
05	OH	UPPER ARLINGTON, CITY OF	39049C0137G	28-JUN-2002	02-05-1770A	02
05	OH	VALLEY VIEW, VILLAGE OF	3901340001B	17-MAY-2002	02-05-1369A	02
05	OH	WASHINGTON COUNTY	3905660125B	20-FEB-2002	02-05-1507A	02
05	OH	WASHINGTON COUNTY	3905660125B	19-APR-2002	02-05-2472A	02
05	OH	WESTERVILLE, CITY OF	39041C0240J	12-JUN-2002	01-05-1490P	05
05	OH	WESTERVILLE, CITY OF	39049C0064H	12-JUN-2002	01-05-1490P	05
05	OH	WESTERVILLE, CITY OF	39041C0245J	08-MAR-2002	01-05-3976P	05
05	OH	WESTERVILLE, CITY OF	39049C0069H	08-MAR-2002	01-05-3976P	05
05	OH	WESTERVILLE, CITY OF	39041C0245J	08-APR-2002	02-05-2128P	05
05	OH	WESTERVILLE, CITY OF	39049C0069H	08-APR-2002	02-05-2128P	05
05	OH	WESTERVILLE, CITY OF	39049C0159G	19-JUN-2002	02-05-3065A	01
05	OH	WHITEHOUSE, VILLAGE OF	39095C0216D	15-MAY-2002	02-05-1893A	02
05	OH	WILLIAMS COUNTY	3907850050B	06-FEB-2002	02-05-1206A	02
05	OH	WILLIAMS COUNTY	3907850050B	25-JAN-2002	02-05-1207A	02
05	OH	WILLIAMS COUNTY	3907850150B	17-APR-2002	02-05-1316A	02
05	OH	WILLIAMS COUNTY	3907850025B	29-MAY-2002	02-05-2760A	02
05	OH	WILLOUGHBY HILLS, CITY OF	3903230004B	05-JUN-2002	02-05-2141A	02
05	OH	WOOD COUNTY	3908090120B	19-JUN-2002	02-05-2297A	02
05	OH	WOOD COUNTY	3908090016B	07-JUN-2002	02-05-2951A	02
05	OH	WOOD COUNTY	3908090050C	07-JUN-2002	02-05-2966A	02

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05	OH	WOODVILLE, VILLAGE OF	3904950005B	26-JUN-2002	02-05-1652A	02
05	OH	WYANDOT COUNTY	3907870050C	05-JUN-2002	02-05-2566A	02
05	VA	LOUDOUN COUNTY *	51107C0075D	06-MAY-2002	02-03-077P	05
05	WI	ALLOUEZ, VILLAGE OF	5500200150B	15-MAR-2002	02-05-1263A	02
05	WI	ALLOUEZ, VILLAGE OF	5500500125B	15-MAR-2002	02-05-1765A	02
05	WI	BARRON COUNTY	5505680025C	18-JAN-2002	02-05-0908A	02
05	WI	BARRON COUNTY	5505680225C	24-APR-2002	02-05-2443A	02
05	WI	BAYFIELD COUNTY	5505390008C	10-APR-2002	02-05-2060A	02
05	WI	BAYFIELD COUNTY	5505390008C	10-APR-2002	02-05-2061A	02
05	WI	BAYFIELD COUNTY	5505390020B	05-JUN-2002	02-05-2700A	02
05	WI	BEAVER DAM, CITY OF	5500950001D	11-JAN-2002	02-05-0955A	02
05	WI	BOYCEVILLE, VILLAGE OF	5501190001B	09-JAN-2002	02-05-0295A	02
05	WI	BROOKFIELD, CITY OF	5504780005B	27-FEB-2002	02-05-1735A	02
05	WI	BROWN COUNTY *	5500200125B	28-JUN-2002	02-05-0462A	01
05	WI	BROWN COUNTY *	5500200075B	13-FEB-2002	02-05-1057A	01
05	WI	BROWN COUNTY *	5500200150B	15-FEB-2002	02-05-1264A	01
05	WI	BROWN COUNTY *	5500200125B	08-MAY-2002	02-05-1280A	01
05	WI	BROWN COUNTY *	5500200125B	15-FEB-2002	02-05-1289A	02
05	WI	BROWN COUNTY *	5500200150B	06-MAR-2002	02-05-1299A	01
05	WI	BROWN COUNTY *	5500200150B	15-MAY-2002	02-05-2213A	02
05	WI	BURNETT COUNTY	5500320225B	06-FEB-2002	02-05-1480A	02
05	WI	BURNETT COUNTY *	5500320225B	10-APR-2002	02-05-1428A	02
05	WI	CAMPBELLSPORT, VILLAGE OF	5501330001B	19-JUN-2002	02-05-3042A	02
05	WI	CEDARBURG, CITY OF	55089C0064D	08-MAR-2002	02-05-1179A	02
05	WI	CHASEBURG, VILLAGE OF	5504510001B	30-JAN-2002	01-05-3989A	02
05	WI	CHIPPEWA COUNTY	5555490200C	27-FEB-2002	02-05-0554A	02
05	WI	CHIPPEWA COUNTY	5555490200C	13-MAR-2002	02-05-0937A	02
05	WI	CHIPPEWA COUNTY	5555490275C	01-FEB-2002	02-05-1341A	02
05	WI	CHIPPEWA COUNTY	5555490125B	13-MAR-2002	02-05-1613A	02
05	WI	CHIPPEWA COUNTY	5555490200C	13-MAR-2002	02-05-1613A	02
05	WI	CHIPPEWA COUNTY	5555490250C	29-MAR-2002	02-05-2043A	02
05	WI	CHIPPEWA COUNTY	5555490250C	10-APR-2002	02-05-2249A	02
05	WI	COLUMBIA COUNTY	5505810075C	27-FEB-2002	02-05-1671A	02
05	WI	COLUMBUS, CITY OF	5500580001B	19-APR-2002	02-05-2070A	02
05	WI	CUDAHY, CITY OF	5502720001B	26-APR-2002	02-05-1840P	06
05	WI	DANE COUNTY*	5500770500A	30-JAN-2002	02-05-0469A	02
05	WI	DANE COUNTY*	5500770150C	19-JUN-2002	02-05-1387A	02
05	WI	DANE COUNTY*	5500770175C	27-FEB-2002	02-05-1683A	02
05	WI	DANE COUNTY*	5500770025C	19-JUN-2002	02-05-1708A	02
05	WI	DANE COUNTY*	5500770150C	15-MAY-2002	02-05-1987A	02
05	WI	DANE COUNTY*	5500770375A	10-JUN-2002	02-05-2197A	02
05	WI	DANE COUNTY*	5500770175C	21-JUN-2002	02-05-2236A	02
05	WI	DE FOREST, VILLAGE OF	5500820005C	03-APR-2002	02-05-0437A	17
05	WI	DE FOREST, VILLAGE OF	5500820005C	12-JUN-2002	02-05-0699A	01
05	WI	DE FOREST, VILLAGE OF	5500820005C	26-APR-2002	02-05-2255A	02
05	WI	DE PERE, CITY OF	5500200125B	04-JAN-2002	02-05-0682A	02
05	WI	DE PERE, CITY OF	5500210005C	15-MAY-2002	02-05-1720A	02
05	WI	DE PERE, CITY OF	5500210005C	01-MAY-2002	02-05-2204A	02
05	WI	DODGE COUNTY	5500940145B	13-MAR-2002	02-05-1415A	02
05	WI	DODGE COUNTY	5500940155B	10-MAY-2002	02-05-2696A	02
05	WI	DODGE COUNTY	5500940180B	12-JUN-2002	02-05-2973A	02
05	WI	DOOR COUNTY	5501090085A	19-JUN-2002	02-05-2081A	02
05	WI	DOUSMAN, VILLAGE OF	5504760065B	20-FEB-2002	02-05-1559A	02
05	WI	DUNN COUNTY	5501180225B	06-MAR-2002	02-05-0658A	02
05	WI	DUNN COUNTY	5501180100A	01-MAR-2002	02-05-1751A	02
05	WI	DUNN COUNTY	5501180125A	07-JUN-2002	02-05-2723A	02
05	WI	EAU CLAIRE COUNTY	5555520225B	16-JAN-2002	01-05-3753A	02
05	WI	EAU CLAIRE, CITY OF	5501280015D	01-MAR-2002	02-05-1661A	02
05	WI	EAU CLAIRE, CITY OF	5501280005D	07-JUN-2002	02-05-2727A	02
05	WI	FOND DU LAC COUNTY	5501310060B	06-MAR-2002	02-05-0478A	01
05	WI	FOND DU LAC COUNTY	5501310070C	16-JAN-2002	02-05-0826A	02
05	WI	FOND DU LAC COUNTY	5501310080B	06-FEB-2002	02-05-1148A	02
05	WI	FOND DU LAC COUNTY	5501310060B	20-FEB-2002	02-05-1159A	02
05	WI	FOND DU LAC COUNTY	5501310110B	17-APR-2002	02-05-1168A	02
05	WI	FOND DU LAC COUNTY	5501310015B	01-MAR-2002	02-05-1313A	02
05	WI	FOND DU LAC COUNTY	5501310115B	08-MAR-2002	02-05-1645A	02
05	WI	FOND DU LAC COUNTY	5501310070C	27-MAR-2002	02-05-1814A	02
05	WI	FOND DU LAC COUNTY	5501310135D	27-MAR-2002	02-05-2114A	02
05	WI	FOND DU LAC COUNTY	5501310135D	27-MAR-2002	02-05-2162A	02
05	WI	FOND DU LAC COUNTY	5501310140B	22-MAY-2002	02-05-2513A	02
05	WI	FOND DU LAC COUNTY	5501310115B	29-MAY-2002	02-05-2997A	02
05	WI	FOND DU LAC, CITY OF	5501310070C	18-JAN-2002	01-05-3768A	01
05	WI	FOND DU LAC, CITY OF	5501360005D	22-FEB-2002	02-05-0823A	02

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05	WI	FOND DU LAC, CITY OF	5501360005D	16-JAN-2002	02-05-1102A	02
05	WI	FOND DU LAC, CITY OF	5501360005D	06-FEB-2002	02-05-1396A	02
05	WI	FOND DU LAC, CITY OF	5501360005D	08-MAR-2002	02-05-1917A	02
05	WI	FOND DU LAC, CITY OF	5501360005D	13-MAR-2002	02-05-1921A	02
05	WI	FOND DU LAC, CITY OF	5501360005D	15-MAY-2002	02-05-2642A	02
05	WI	FOREST COUNTY	5506030001A	20-FEB-2002	02-05-1746A	02
05	WI	FOREST COUNTY	5506030001A	27-FEB-2002	02-05-1756A	02
05	WI	FOREST COUNTY	5506030009A	26-APR-2002	02-05-2460A	02
05	WI	FOREST COUNTY	5506030001A	07-JUN-2002	02-05-3174A	02
05	WI	FOX POINT, VILLAGE OF	55027401B	10-APR-2002	02-05-2373A	02
05	WI	FREMONT, VILLAGE OF	5504960001C	09-JAN-2002	02-05-0909A	02
05	WI	FREMONT, VILLAGE OF	5504960001C	06-MAR-2002	02-05-1862A	02
05	WI	GERMANTOWN, VILLAGE OF	5504720011B	12-JUN-2002	02-05-2811A	02
05	WI	GLENDALE, CITY OF	5502750005C	16-JAN-2002	02-05-1021A	02
05	WI	GLENDALE, CITY OF	5502750005C	14-JUN-2002	02-05-1899A	02
05	WI	GRANT COUNTY	5555570300B	31-MAY-2002	02-05-2803A	02
05	WI	GRATIOT, VILLAGE OF	5502290001C	14-JUN-2002	02-05-1772A	01
05	WI	GREEN BAY, CITY OF	5500220010E	01-FEB-2002	02-05-1042A	02
05	WI	GREEN BAY, CITY OF	5500220015E	03-APR-2002	02-05-1504A	02
05	WI	GREEN COUNTY	5501570105B	21-JUN-2002	02-05-3247A	02
05	WI	GREEN LAKE COUNTY	5501650004A	27-FEB-2002	02-05-1779A	02
05	WI	GREENFIELD, CITY OF	5502770001B	18-JAN-2002	02-05-0954A	02
05	WI	HALES CORNERS, VILLAGE OF	5505240001C	13-MAR-2002	02-05-1939A	02
05	WI	HOWARD, VILLAGE OF	5500230005B	20-MAR-2002	02-05-0135A	01
05	WI	HOWARD, VILLAGE OF	5500230005B	05-APR-2002	02-05-1764A	02
05	WI	HOWARD, VILLAGE OF	5500230005B	17-APR-2002	02-05-1942A	02
05	WI	HOWARD, VILLAGE OF	5500230005B	26-APR-2002	02-05-2201A	02
05	WI	IRON COUNTY	5501820008B	06-FEB-2002	02-05-1211A	02
05	WI	IRON COUNTY	5501820008B	03-MAY-2002	02-05-2682A	02
05	WI	JEFFERSON COUNTY	5501910050B	15-MAR-2002	02-05-1962A	17
05	WI	JEFFERSON COUNTY	5501910250B	24-APR-2002	02-05-2440A	02
05	WI	JEFFERSON COUNTY	5501910150B	21-JUN-2002	02-05-2684A	02
05	WI	JEFFERSON, CITY OF	5555610001B	12-JUN-2002	02-05-3061A	02
05	WI	KENOSHA COUNTY	5505230050B	12-JUN-2002	02-05-1763A	02
05	WI	KEWASKUM, VILLAGE OF	5504740001C	11-JAN-2002	02-05-0508A	02
05	WI	LA CROSSE COUNTY *	5502170120A	20-MAR-2002	02-05-1296A	02
05	WI	LA CROSSE COUNTY *	5502170120A	24-APR-2002	02-05-2199A	02
05	WI	LA CROSSE COUNTY *	5502170120A	05-JUN-2002	02-05-2229A	02
05	WI	LA CROSSE, CITY OF	5555620005B	22-FEB-2002	02-05-0707A	02
05	WI	LA CROSSE, CITY OF	5555620005B	22-MAR-2002	02-05-1713A	02
05	WI	LA CROSSE, CITY OF	5555620008B	22-MAR-2002	02-05-1723A	02
05	WI	LA CROSSE, CITY OF	5555620005B	22-MAY-2002	02-05-1381A	01
05	WI	LA CROSSE, CITY OF	5555620005B	12-JUN-2002	02-05-3211X	01
05	WI	LANGLADE COUNTY	5505760155B	10-APR-2002	02-05-1769A	02
05	WI	LODI, CITY OF	5500610001B	20-MAR-2002	02-05-1670A	02
05	WI	MANITOWOC, CITY OF	55024004B	20-MAR-2002	02-05-1481A	02
05	WI	MARATHON COUNTY	5502450375B	27-FEB-2002	02-05-0530A	01
05	WI	MARATHON COUNTY	5502450425B	11-JAN-2002	02-05-0960A	02
05	WI	MARATHON COUNTY	5502450400B	11-JAN-2002	02-05-0984A	02
05	WI	MARATHON COUNTY	5502450375B	30-JAN-2002	02-05-1196A	02
05	WI	MARATHON COUNTY	5502450525B	06-MAR-2002	02-05-1762A	02
05	WI	MARATHON COUNTY	5502450375B	10-APR-2002	02-05-2073A	02
05	WI	MARATHON COUNTY	5502450525B	10-APR-2002	02-05-2073A	02
05	WI	MARATHON COUNTY	5502450125B	07-JUN-2002	02-05-2441A	02
05	WI	MARINETTE COUNTY	5502590755B	08-MAR-2002	02-05-1339A	02
05	WI	MARINETTE COUNTY	5502590765B	08-FEB-2002	02-05-1443A	02
05	WI	MARINETTE COUNTY	5502590765B	20-FEB-2002	02-05-1461A	02
05	WI	MARINETTE COUNTY	5502590275B	03-APR-2002	02-05-1904A	02
05	WI	MARINETTE COUNTY	5502590765B	10-APR-2002	02-05-1913A	17
05	WI	MARQUETTE COUNTY	5506010125B	08-MAR-2002	02-05-1536A	02
05	WI	MARQUETTE COUNTY	5506010075B	26-APR-2002	02-05-1914A	02
05	WI	MENASHA, CITY OF	5505100005C	30-JAN-2002	02-05-1067A	02
05	WI	MENASHA, CITY OF	5505100005C	13-FEB-2002	02-05-1281A	02
05	WI	MENASHA, CITY OF	5505100005C	27-FEB-2002	02-05-1323A	02
05	WI	MENASHA, CITY OF	5505100005C	08-MAY-2002	02-05-2220A	02
05	WI	MENASHA, CITY OF	5505100005C	26-APR-2002	02-05-2221A	02
05	WI	MEQUON, CITY OF	55089C0085D	08-MAR-2002	02-05-1370A	02
05	WI	MEQUON, CITY OF	55089C0090D	24-APR-2002	02-05-2444A	02
05	WI	MERRIMAC, VILLAGE OF	55111C0575D	11-JAN-2002	02-05-1018A	02
05	WI	MIDDLETON, CITY OF	5500870002C	10-APR-2002	02-05-1295A	01
05	WI	MILWAUKEE, CITY OF	5502780015B	21-JUN-2002	02-05-1357A	01
05	WI	MUSKEGO, CITY OF	5504860001B	31-MAY-2002	02-05-2467A	02
05	WI	MUSKEGO, CITY OF	5504860005B	03-MAY-2002	02-05-2660A	02

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05	WI	NEOSHO, VILLAGE OF	5501040001B	25-JAN-2002	02-05-0795A	02
05	WI	NEW BERLIN, CITY OF	5504870004E	20-FEB-2002	02-05-0924A	02
05	WI	NEW LONDON, CITY OF	5503080001A	01-MAR-2002	02-05-0406A	02
05	WI	NEW LONDON, CITY OF	55030801A	05-JUN-2002	02-05-3019A	02
05	WI	OCONTO COUNTY	5502940295A	01-MAY-2002	02-05-1252A	17
05	WI	OCONTO COUNTY	5502940285A	12-APR-2002	02-05-1773A	02
05	WI	OCONTO, CITY OF	5502970001B	27-FEB-2002	02-05-1617A	02
05	WI	OCONTO, CITY OF	5502970002B	01-MAY-2002	02-05-1927A	02
05	WI	ONEIDA COUNTY	55085C0250B	08-MAR-2002	02-05-1794A	02
05	WI	ONEIDA COUNTY	55085C0200B	31-MAY-2002	02-05-3089A	02
05	WI	OSHKOSH, CITY OF	5505110010D	05-JUN-2002	02-05-2226A	02
05	WI	OUTAGAMIE COUNTY	5503020100C	13-FEB-2002	02-05-0939A	02
05	WI	OUTAGAMIE COUNTY	5503020050B	29-MAR-2002	02-05-2083A	02
05	WI	OUTAGAMIE COUNTY	5503020075B	31-MAY-2002	02-05-2281A	02
05	WI	OZAUKEE COUNTY	55089C0065D	13-MAR-2002	02-05-1519A	17
05	WI	PEPIN COUNTY	55557018C	15-MAY-2002	02-05-2779A	02
05	WI	PIERCE COUNTY	5555710025B	07-JUN-2002	02-05-2895A	02
05	WI	PITTSVILLE, CITY OF	55141C0245F	22-MAR-2002	02-05-2113A	01
05	WI	PORTAGE, CITY OF	5500630005B	13-MAR-2002	02-05-1916A	02
05	WI	PRAIRIE DU CHIEN, CITY OF	55557302A	20-FEB-2002	02-05-1601X	02
05	WI	RACINE COUNTY	5503470010B	26-APR-2002	02-05-0264A	02
05	WI	RACINE COUNTY	5503470010B	27-MAR-2002	02-05-0728A	02
05	WI	RACINE COUNTY	5503470045B	08-FEB-2002	02-05-1448A	02
05	WI	RACINE COUNTY	5503470045B	06-MAR-2002	02-05-1924A	02
05	WI	RACINE COUNTY	5503470010B	14-JUN-2002	02-05-3172A	02
05	WI	RACINE COUNTY	5503470045B	26-JUN-2002	02-05-3368A	02
05	WI	RHINELANDER, TOWN OF	55085C0328B	22-FEB-2002	02-05-1418A	02
05	WI	RICHLAND COUNTY	5503560075B	09-JAN-2002	02-05-0983A	02
05	WI	RICHLAND COUNTY	5503560200B	30-JAN-2002	02-05-1012A	01
05	WI	RICHLAND COUNTY	5503560120B	27-FEB-2002	02-05-1624A	02
05	WI	RICHLAND COUNTY	5503560175B	05-APR-2002	02-05-2194A	17
05	WI	RIPON, CITY OF	5501400001B	11-JAN-2002	02-05-0915A	17
05	WI	RIPON, CITY OF	5501400001B	27-FEB-2002	02-05-1157A	17
05	WI	ROCK COUNTY	5503630090A	27-FEB-2002	02-05-1130A	17
05	WI	ROCK COUNTY	5503630060A	10-APR-2002	02-05-2144A	02
05	WI	ROCK COUNTY	5503630105A	14-JUN-2002	02-05-2851A	01
05	WI	RUSK COUNTY	5506020245B	11-JAN-2002	02-05-0566A	02
05	WI	RUSK COUNTY	5506020225B	06-FEB-2002	02-05-0882A	02
05	WI	RUSK COUNTY	5506020245B	30-JAN-2002	02-05-0933A	02
05	WI	RUSK COUNTY	5506020230B	06-FEB-2002	02-05-1362A	17
05	WI	RUSK COUNTY	5506020240B	06-FEB-2002	02-05-1362A	17
05	WI	RUSK COUNTY	5506020230B	27-FEB-2002	02-05-1395A	17
05	WI	RUSK COUNTY	5506020240B	27-FEB-2002	02-05-1395A	17
05	WI	RUSK COUNTY	5506020240B	22-FEB-2002	02-05-1398A	17
05	WI	RUSK COUNTY	5506020245B	27-FEB-2002	02-05-1430A	02
05	WI	RUSK COUNTY	5506020225B	07-JUN-2002	02-05-2543A	02
05	WI	SAUK COUNTY	55111C0200D	22-MAR-2002	02-05-1183A	02
05	WI	SAUK COUNTY	55111C0200D	23-JAN-2002	02-05-1186A	02
05	WI	SAUK COUNTY	55111C0575D	05-APR-2002	02-05-1672A	17
05	WI	SAUK COUNTY	55111C0200D	19-APR-2002	02-05-1678A	02
05	WI	SAUK COUNTY	55111C0525D	28-JUN-2002	02-05-3170A	02
05	WI	SAWYER COUNTY	5505910050B	30-JAN-2002	02-05-1023A	02
05	WI	SAWYER COUNTY	5505910225B	17-APR-2002	02-05-2475A	02
05	WI	SAWYER COUNTY	5505910045B	05-JUN-2002	02-05-2849A	02
05	WI	SCHOFIELD, CITY OF	5555790001C	01-MAY-2002	02-05-2143A	02
05	WI	SEYMOUR, CITY OF	5505340001A	20-MAR-2002	02-05-1876A	02
05	WI	SHAWANO COUNTY	5504120150B	13-MAR-2002	02-05-1353A	02
05	WI	SHAWANO COUNTY	5504120150B	12-APR-2002	02-05-1805A	02
05	WI	SHAWANO COUNTY	5504120150B	27-MAR-2002	02-05-2168A	02
05	WI	SHAWANO COUNTY	5504120150B	17-APR-2002	02-05-2432A	02
05	WI	SHEBOYGAN COUNTY *	5504240025B	22-FEB-2002	02-05-1273A	02
05	WI	SHELL LAKE, CITY OF	5504690001E	05-JUN-2002	02-05-3047A	02
05	WI	SHIOCTON, VILLAGE OF	5503090001B	09-JAN-2002	02-05-0990A	02
05	WI	SILVER LAKE, VILLAGE OF	5502100005B	19-JUN-2002	02-05-2186A	02
05	WI	STEVENS POINT, CITY OF	5503420005B	03-APR-2002	02-05-2051A	02
05	WI	STURGEON BAY, CITY OF	5501110005B	15-MAY-2002	02-05-2524A	02
05	WI	SUPERIOR, CITY OF	5501160001C	14-JUN-2002	02-05-2999A	01
05	WI	SUSSEX, VILLAGE OF	5504900001C	27-FEB-2002	02-05-0970A	17
05	WI	TREMPEALEAU COUNTY *	555585—16A	26-APR-2002	01-05-2930A	02
05	WI	TREMPEALEAU COUNTY *	555585—11A	26-APR-2002	02-05-0713A	02
05	WI	TREMPEALEAU COUNTY *	555585—15A	24-MAY-2002	02-05-2003A	02
05	WI	VERNON COUNTY	5504500025B	29-MAR-2002	02-05-1169A	02
05	WI	VERNON COUNTY	5504500150B	19-JUN-2002	02-05-1178A	02

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05	WI	VERNON COUNTY	5504500025B	28-JUN-2002	02-05-3007A	01
05	WI	WASHBURN COUNTY	5506060125B	27-MAR-2002	02-05-1910A	02
05	WI	WASHBURN COUNTY	5506060075B	27-MAR-2002	02-05-2058A	02
05	WI	WASHBURN COUNTY	5506060075B	12-APR-2002	02-05-2069A	02
05	WI	WASHBURN COUNTY	5506060200B	07-JUN-2002	02-05-3157A	02
05	WI	WASHINGTON COUNTY	5504710065B	22-FEB-2002	02-05-1087A	02
05	WI	WASHINGTON COUNTY	5504710020B	08-MAR-2002	02-05-1911A	02
05	WI	WAUKESHA COUNTY	5504760065B	01-FEB-2002	02-05-0216A	02
05	WI	WAUKESHA COUNTY	5504760080C	19-APR-2002	02-05-0972A	02
05	WI	WAUKESHA COUNTY	5504760015B	27-MAR-2002	02-05-1474A	02
05	WI	WAUKESHA COUNTY	5504760040C	29-MAR-2002	02-05-1578A	02
05	WI	WAUKESHA COUNTY	5504760120B	17-APR-2002	02-05-2419A	02
05	WI	WAUKESHA COUNTY	5504760020B	19-JUN-2002	02-05-2755A	02
05	WI	WAUKESHA COUNTY	5504760055B	19-JUN-2002	02-05-2848A	02
05	WI	WAUKESHA COUNTY	5504760020B	28-JUN-2002	02-05-3224A	02
05	WI	WAUPACA COUNTY	5504920115A	09-JAN-2002	01-05-3797A	02
05	WI	WAUPACA COUNTY	5504920205B	01-FEB-2002	02-05-0509A	01
05	WI	WAUPACA COUNTY	5504920210B	01-FEB-2002	02-05-0509A	01
05	WI	WAUPACA COUNTY	5504920130A	23-JAN-2002	02-05-0529A	02
05	WI	WAUPACA COUNTY	5504920090A	13-FEB-2002	02-05-1383A	02
05	WI	WAUPACA COUNTY	5504920155A	20-MAR-2002	02-05-1643A	02
05	WI	WAUPACA COUNTY	5504920155A	22-MAR-2002	02-05-1654A	02
05	WI	WAUPACA COUNTY	5504920030A	24-APR-2002	02-05-2268A	02
05	WI	WAUPUN, CITY OF	5501080001E	13-FEB-2002	02-05-1333A	02
05	WI	WAUPUN, CITY OF	5501080001E	01-FEB-2002	02-05-1342A	17
05	WI	WAUPUN, CITY OF	5501080001E	13-FEB-2002	02-05-1544A	17
05	WI	WAUPUN, CITY OF	5501080001E	22-MAY-2002	02-05-2587A	17
05	WI	WAUPUN, CITY OF	5501080001E	05-JUN-2002	02-05-3066A	02
05	WI	WAUSHARA COUNTY	5505400300B	27-FEB-2002	02-05-0586A	02
05	WI	WAUWATOSA, CITY OF	5502840005B	12-APR-2002	02-05-0646A	01
05	WI	WINNEBAGO COUNTY *	5505370050C	23-JAN-2002	02-05-1058A	02
05	WI	WINNEBAGO COUNTY *	5505370075C	08-FEB-2002	02-05-1266A	02
05	WI	WINNEBAGO COUNTY *	5505370075C	06-MAR-2002	02-05-1704A	02
05	WI	WINNEBAGO COUNTY *	5505370075C	19-JUN-2002	02-05-1725A	02
05	WI	WOOD COUNTY	55141C0100E	20-FEB-2002	02-05-0862A	01
05	WI	WOOD COUNTY	55141C0400E	13-MAR-2002	02-05-1131A	02
05	WI	WOOD COUNTY	55141C0420E	12-JUN-2002	02-05-2173A	02
05	WI	WOOD COUNTY	55141C0420E	22-MAY-2002	02-05-2798A	02
06	AR	ARKANSAS COUNTY	0504180004B	13-FEB-2002	01-06-1618A	02
06	AR	ASHLEY COUNTY	0500030025B	13-MAR-2002	02-06-1043A	02
06	AR	BENTON COUNTY	05007C0100E	12-JUN-2002	02-06-1591A	02
06	AR	BENTON, CITY OF	0501920005B	16-JAN-2002	02-06-329A	02
06	AR	BENTONVILLE, CITY OF	05007C0155H	06-MAR-2002	02-06-332A	02
06	AR	BENTONVILLE, CITY OF	05007C0044F	25-JAN-2002	02-06-685A	02
06	AR	BENTONVILLE, CITY OF	05007C0044F	29-MAR-2002	02-06-888A	02
06	AR	BRADLEY COUNTY	0504200200B	01-MAR-2002	02-06-909A	02
06	AR	BRADLEY COUNTY	0504200250B	01-MAR-2002	02-06-909A	02
06	AR	CABOT, CITY OF	0504480020B	13-MAR-2002	02-06-122A	01
06	AR	CABOT, CITY OF	0503090005C	03-MAY-2002	02-06-852A	02
06	AR	CLARK COUNTY	0504220275B	10-MAY-2002	02-06-850A	02
06	AR	CLEBURNE COUNTY	0504240025C	12-MAR-2002	02-06-784P	05
06	AR	CLEBURNE COUNTY	0504240100C	12-MAR-2002	02-06-784P	05
06	AR	CLEBURNE COUNTY	0504240125C	12-MAR-2002	02-06-784P	05
06	AR	CONWAY, CITY OF	05045C0130F	06-MAR-2002	02-06-671A	02
06	AR	CRAWFORD COUNTY	05033C0170G	01-MAY-2002	02-06-1432A	02
06	AR	DUMAS, CITY OF	0500670005C	22-MAY-2002	02-06-330A	01
06	AR	ELKINS, CITY OF	05143C0115E	20-MAR-2002	02-06-1109A	02
06	AR	ELKINS, CITY OF	05143C0115E	05-JUN-2002	02-06-1612A	02
06	AR	FAYETTEVILLE, CITY OF	05143C0084D	29-MAR-2002	02-06-1034A	02
06	AR	FAYETTEVILLE, CITY OF	05143C0084D	22-MAY-2002	02-06-1650A	02
06	AR	FAYETTEVILLE, CITY OF	05143C0091D	21-JUN-2002	02-06-1873A	02
06	AR	FAYETTEVILLE, CITY OF	05143C0083D	13-MAR-2002	02-06-581A	01
06	AR	FORT SMITH, CITY OF	0550130010D	31-MAY-2002	01-06-1837P	05
06	AR	FORT SMITH, CITY OF	0550130015D	12-JUN-2002	02-06-1131A	02
06	AR	FORT SMITH, CITY OF	0550130010D	04-JAN-2002	02-06-269A	01
06	AR	FORT SMITH, CITY OF	0550130015D	04-JAN-2002	02-06-269A	01
06	AR	GARLAND COUNTY	05051C0050C	11-JAN-2002	02-06-327A	02
06	AR	GARLAND COUNTY	05051C0154C	13-FEB-2002	02-06-816A	02
06	AR	HARDY, CITY OF	0503300001B	15-FEB-2002	01-06-1804A	02
06	AR	HARRISON, CITY OF	0500200003C	08-MAY-2002	02-06-1346A	17
06	AR	HELENA, CITY OF	0501680005B	10-APR-2002	02-06-1193A	17
06	AR	HORSESHOE BEND, CITY OF	0502560005B	13-FEB-2002	02-06-680A	02
06	AR	HORSESHOE BEND, CITY OF	0502560010B	13-FEB-2002	02-06-680A	02

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06	AR	HOT SPRING COUNTY	0504370001B	06-MAR-2002	02-06-1016A	02
06	AR	HOT SPRING COUNTY	0504370001B	09-JAN-2002	02-06-112A	02
06	AR	JACKSONVILLE, CITY OF	0501800010E	03-JAN-2002	01-06-1459A	01
06	AR	JACKSONVILLE, CITY OF	0501800005E	17-MAY-2002	02-06-1466A	02
06	AR	JACKSONVILLE, CITY OF	0501800010E	04-JAN-2002	02-06-388A	01
06	AR	JOHNSON, CITY OF	05143C0082D	24-MAY-2002	02-06-1723A	02
06	AR	JONESBORO, CITY OF	05031C0043C	17-APR-2002	02-06-1200A	01
06	AR	JONESBORO, CITY OF	05031C0039C	22-MAR-2002	02-06-587A	02
06	AR	JONESBORO, CITY OF	05031C0132C	29-MAY-2002	02-06-951A	01
06	AR	LAWRENCE COUNTY	0504430125C	26-JUN-2002	02-06-1526A	02
06	AR	LITTLE ROCK, CITY OF	0501810111F	13-MAR-2002	02-06-1032A	02
06	AR	LITTLE ROCK, CITY OF	0501810043F	10-APR-2002	02-06-1063A	02
06	AR	LITTLE ROCK, CITY OF	0501810043F	26-APR-2002	02-06-1218A	02
06	AR	LITTLE ROCK, CITY OF	0501810064F	12-APR-2002	02-06-1277A	02
06	AR	LITTLE ROCK, CITY OF	0501810043F	03-MAY-2002	02-06-1292A	17
06	AR	LITTLE ROCK, CITY OF	0501810044F	10-MAY-2002	02-06-1480A	02
06	AR	LITTLE ROCK, CITY OF	0501810044F	31-MAY-2002	02-06-1527A	02
06	AR	LITTLE ROCK, CITY OF	0501810044F	31-MAY-2002	02-06-1578A	02
06	AR	LITTLE ROCK, CITY OF	0501810043F	29-MAR-2002	02-06-433A	02
06	AR	LITTLE ROCK, CITY OF	0501810044F	09-JAN-2002	02-06-492A	02
06	AR	LITTLE ROCK, CITY OF	0501810043F	09-JAN-2002	02-06-505A	02
06	AR	LITTLE ROCK, CITY OF	0501810037F	10-MAY-2002	02-06-558A	01
06	AR	LITTLE ROCK, CITY OF	0501810043F	01-FEB-2002	02-06-612A	01
06	AR	LITTLE ROCK, CITY OF	0501810041F	15-FEB-2002	02-06-615A	02
06	AR	LITTLE ROCK, CITY OF	0501810113F	06-FEB-2002	02-06-706A	02
06	AR	LITTLE ROCK, CITY OF	0501810064F	27-FEB-2002	02-06-751A	02
06	AR	LITTLE ROCK, CITY OF	0501810037F	13-FEB-2002	02-06-802A	02
06	AR	LITTLE ROCK, CITY OF	0501810037F	01-MAY-2002	02-06-896A	02
06	AR	LOWELL, CITY OF	05007C0164E	14-JUN-2002	02-06-1053A	02
06	AR	MORRILTON, CITY OF	0500440005B	19-JUN-2002	02-06-1701A	01
06	AR	PERRY COUNTY	05105C0129B	12-APR-2002	02-06-1194A	02
06	AR	PERRY COUNTY	05105C0150B	12-APR-2002	02-06-1194A	02
06	AR	PERRY COUNTY	05105C0050C	24-MAY-2002	02-06-1670A	02
06	AR	PERRY COUNTY	05105C0150B	21-JUN-2002	02-06-1878A	02
06	AR	PERRYVILLE, CITY OF	05105C0129B	16-JAN-2002	02-06-392A	02
06	AR	POCAHONTAS, CITY OF	0501830003B	08-MAY-2002	02-06-855A	01
06	AR	POCAHONTAS, CITY OF	0501830003B	05-JUN-2002	02-06-879A	02
06	AR	POPE COUNTY	0504580012A	12-JUN-2002	02-06-1571A	02
06	AR	PULASKI COUNTY	0501790279D	04-JAN-2002	01-06-1401A	01
06	AR	PULASKI COUNTY	0501790258E	24-APR-2002	02-06-1159A	02
06	AR	PULASKI COUNTY	0501790445D	06-FEB-2002	02-06-694A	17
06	AR	PULASKI COUNTY	0501790254D	12-JUN-2002	02-06-717A	01
06	AR	ROGERS, CITY OF	05007C0162F	30-JAN-2002	02-06-121A	01
06	AR	ROGERS, CITY OF	05007C0155H	24-APR-2002	02-06-1361A	02
06	AR	ROGERS, CITY OF	05007C0165F	18-JAN-2002	02-06-411A	02
06	AR	ROGERS, CITY OF	05007C0152H	23-JAN-2002	02-06-649A	02
06	AR	ROGERS, CITY OF	05007C0155H	13-MAR-2002	02-06-834A	02
06	AR	RUSSELLVILLE, CITY OF	0501780036D	24-APR-2002	02-06-503A	01
06	AR	SEBASTIAN COUNTY	05046224D	27-FEB-2002	02-06-918A	02
06	AR	SHARP COUNTY	05046413A	24-APR-2002	02-06-1389A	02
06	AR	SHARP COUNTY	05046413A	05-JUN-2002	02-06-1529A	02
06	AR	SHERWOOD, CITY OF	0502350002E	17-APR-2002	02-06-1323A	02
06	AR	SHERWOOD, CITY OF	0502350002E	27-FEB-2002	02-06-391A	01
06	AR	SHERWOOD, CITY OF	0502350001E	25-JAN-2002	02-06-435A	01
06	AR	SPRINGDALE, CITY OF	05143C0016C	26-JUN-2002	02-06-1693A	02
06	AR	SPRINGDALE, CITY OF	05143C0016C	26-JUN-2002	02-06-1778A	02
06	AR	STUTT GART, CITY OF	0500020005C	07-JUN-2002	02-06-1780A	02
06	AR	STUTT GART, CITY OF	0500020005C	04-JAN-2002	02-06-273A	02
06	AR	TEXARKANA, CITY OF	0501370058C	09-JAN-2002	02-06-182A	02
06	AR	VAN BUREN, CITY OF	05033C0170G	27-MAR-2002	02-06-620A	02
06	AR	WASHINGTON COUNTY	05143C0082D	08-MAR-2002	01-06-072A	01
06	AR	WASHINGTON COUNTY	05143C0085D	08-MAR-2002	01-06-072A	01
06	AR	WEST FORK, CITY OF	05143C0170C	01-MAR-2002	02-06-965A	02
06	AR	WEST MEMPHIS, CITY OF	0500550018D	06-MAR-2002	02-06-1015A	02
06	AR	WEST MEMPHIS, CITY OF	0500550018D	22-MAR-2002	02-06-914A	01
06	AR	WYNNE, CITY OF	0500600005B	11-JAN-2002	02-06-552A	02
06	AR	WYNNE, CITY OF	0500600005B	22-MAY-2002	02-06-756A	02
06	AR	WYNNE, CITY OF	0500600005B	29-MAY-2002	02-06-757A	01
06	AR	YELLVILLE, CITY OF	05013601B	15-FEB-2002	02-06-722A	01
06	LA	ALEXANDRIA, CITY OF	2201460015F	26-JUN-2002	02-06-1923A	02
06	LA	ALEXANDRIA, CITY OF	2201460010F	16-JAN-2002	02-06-496A	02
06	LA	ALEXANDRIA, CITY OF	2201460015F	20-FEB-2002	02-06-815A	02
06	LA	ALLEN PARISH	2200090225B	01-MAY-2002	02-06-1475A	02

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06	LA	ALLEN PARISH	2200090225B	03-MAY-2002	02-06-1489A	02
06	LA	ALLEN PARISH	2200090225B	22-MAY-2002	02-06-1639A	02
06	LA	ALLEN PARISH	2200090225B	24-MAY-2002	02-06-1728A	02
06	LA	ALLEN PARISH	2200090225B	13-FEB-2002	02-06-797A	02
06	LA	ALLEN PARISH	2200090225B	15-FEB-2002	02-06-895A	02
06	LA	ASCENSION PARISH	2200130040B	05-APR-2002	02-06-1136A	02
06	LA	ASCENSION PARISH	2200130045C	29-MAR-2002	02-06-1182A	02
06	LA	ASCENSION PARISH	2200130120C	24-MAY-2002	02-06-1195A	01
06	LA	ASCENSION PARISH	2200130045C	03-MAY-2002	02-06-1514A	02
06	LA	ASCENSION PARISH	2200130040B	15-MAY-2002	02-06-1590A	02
06	LA	ASCENSION PARISH	2200130040B	22-MAY-2002	02-06-1658A	02
06	LA	ASCENSION PARISH	2200130045C	29-MAY-2002	02-06-1722A	02
06	LA	ASCENSION PARISH	2200130045C	11-JAN-2002	02-06-538A	02
06	LA	ASCENSION PARISH	2200130040B	08-MAR-2002	02-06-860A	02
06	LA	ASCENSION PARISH	2200130040B	22-FEB-2002	02-06-867A	02
06	LA	AVOYELLES PARISH	2200190075B	22-MAY-2002	02-06-1640A	02
06	LA	AVOYELLES PARISH	2200190075B	16-JAN-2002	02-06-534A	02
06	LA	BOGALUSA, CITY OF	2202320005B	24-APR-2002	02-06-1148A	02
06	LA	BOSSIER CITY, CITY OF	2200310295B	20-MAR-2002	02-06-1041A	01
06	LA	BOSSIER CITY, CITY OF	2200330030C	20-MAR-2002	02-06-1124A	02
06	LA	BOSSIER CITY, CITY OF	2200330010C	20-MAR-2002	02-06-1153A	02
06	LA	BOSSIER CITY, CITY OF	2200310315B	03-APR-2002	02-06-1189A	02
06	LA	BOSSIER CITY, CITY OF	2200310295B	24-APR-2002	02-06-1351A	02
06	LA	BOSSIER CITY, CITY OF	2200330005C	19-APR-2002	02-06-1352A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	15-MAY-2002	02-06-1595A	02
06	LA	BOSSIER CITY, CITY OF	2200310295B	19-JUN-2002	02-06-1597A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	22-MAY-2002	02-06-1672A	02
06	LA	BOSSIER CITY, CITY OF	2200310315B	24-MAY-2002	02-06-1698A	02
06	LA	BOSSIER CITY, CITY OF	2200310285B	26-JUN-2002	02-06-1700A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	29-MAY-2002	02-06-1703A	02
06	LA	BOSSIER CITY, CITY OF	2200330005C	19-JUN-2002	02-06-1866A	02
06	LA	BOSSIER CITY, CITY OF	2200330005C	26-JUN-2002	02-06-1902A	02
06	LA	BOSSIER CITY, CITY OF	2200330005C	04-JAN-2002	02-06-462A	02
06	LA	BOSSIER CITY, CITY OF	2200330005C	16-JAN-2002	02-06-523A	02
06	LA	BOSSIER CITY, CITY OF	2200330005C	23-JAN-2002	02-06-573A	02
06	LA	BOSSIER CITY, CITY OF	2200330005C	18-JAN-2002	02-06-619A	02
06	LA	BOSSIER CITY, CITY OF	2200330005C	01-FEB-2002	02-06-669A	01
06	LA	BOSSIER CITY, CITY OF	2200330030C	06-FEB-2002	02-06-743A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	15-FEB-2002	02-06-848A	02
06	LA	BOSSIER PARISH	2200310240B	11-JAN-2002	02-06-020A	02
06	LA	BOSSIER PARISH	2200310295B	03-APR-2002	02-06-1052A	01
06	LA	BOSSIER PARISH	2200310305B	24-APR-2002	02-06-1223A	01
06	LA	BOSSIER PARISH	2200310285B	26-APR-2002	02-06-1393A	02
06	LA	BOSSIER PARISH	2200310305B	26-APR-2002	02-06-1393A	02
06	LA	BOSSIER PARISH	2200310285B	15-MAY-2002	02-06-1596A	02
06	LA	BOSSIER PARISH	2200310305B	15-MAY-2002	02-06-1596A	02
06	LA	BOSSIER PARISH	2200310315B	29-MAY-2002	02-06-1736A	02
06	LA	BOSSIER PARISH	2200310315B	04-JAN-2002	02-06-476X	02
06	LA	BOSSIER PARISH	2200310285B	23-JAN-2002	02-06-598A	02
06	LA	BOSSIER PARISH	2200310295B	16-JAN-2002	02-06-602A	02
06	LA	BOSSIER PARISH	2200310285B	23-JAN-2002	02-06-641A	02
06	LA	BOSSIER PARISH	2200310285B	25-JAN-2002	02-06-697A	02
06	LA	BOSSIER PARISH	2200310435B	20-MAR-2002	02-06-806A	02
06	LA	BOSSIER PARISH	2200310285B	20-FEB-2002	02-06-846A	02
06	LA	BOSSIER PARISH	2200310475B	15-FEB-2002	02-06-865A	02
06	LA	BREAUX BRIDGE, TOWN OF	2201800005B	19-JUN-2002	02-06-1915A	02
06	LA	CADDO PARISH	22017C0610F	16-JAN-2002	02-06-013A	02
06	LA	CADDO PARISH	22017C0487F	19-APR-2002	02-06-1353A	02
06	LA	CADDO PARISH	22017C0585F	19-APR-2002	02-06-1359A	02
06	LA	CADDO PARISH	22017C0487F	03-MAY-2002	02-06-1513A	02
06	LA	CALCASIEU PARISH	2200370250D	01-MAR-2002	01-06-1869A	02
06	LA	CALCASIEU PARISH	2200370375C	20-MAR-2002	02-06-1126A	02
06	LA	CALCASIEU PARISH	2200370250D	10-APR-2002	02-06-1203A	02
06	LA	CALCASIEU PARISH	2200370375C	08-MAY-2002	02-06-1495A	02
06	LA	CATAHOULA PARISH	2200470250D	12-APR-2002	02-06-1152A	02
06	LA	CATAHOULA PARISH	2200470200D	26-APR-2002	02-06-1253P	06
06	LA	CLAIBORNE PARISH	2203620115B	01-MAY-2002	02-06-1470A	02
06	LA	CLAIBORNE PARISH	2203620125B	06-FEB-2002	02-06-681A	02
06	LA	DENHAM SPRINGS, CITY OF	22063C0205D	13-MAR-2002	02-06-1017A	02
06	LA	DENHAM SPRINGS, CITY OF	22063C0205D	19-APR-2002	02-06-1226A	02
06	LA	DENHAM SPRINGS, CITY OF	22063C0205D	19-APR-2002	02-06-1341A	02
06	LA	DENHAM SPRINGS, CITY OF	22063C0205D	03-MAY-2002	02-06-1365A	02
06	LA	DENHAM SPRINGS, CITY OF	22063C0205D	22-MAY-2002	02-06-1607A	02

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06	LA	LIVINGSTON PARISH	22063C0115D	05-JUN-2002	02-06-1390A	02
06	LA	LIVINGSTON PARISH	22063C0125D	15-MAY-2002	02-06-1394A	02
06	LA	LIVINGSTON PARISH	22063C0120D	15-MAY-2002	02-06-1399A	02
06	LA	LIVINGSTON PARISH	22063C0125D	26-APR-2002	02-06-1400A	02
06	LA	LIVINGSTON PARISH	22063C0125D	24-APR-2002	02-06-1401A	02
06	LA	LIVINGSTON PARISH	22063C0125D	26-APR-2002	02-06-1449A	02
06	LA	LIVINGSTON PARISH	22063C0115D	01-MAY-2002	02-06-1453A	02
06	LA	LIVINGSTON PARISH	22063C0125D	03-MAY-2002	02-06-1515A	02
06	LA	LIVINGSTON PARISH	22063C0125D	12-JUN-2002	02-06-1516A	02
06	LA	LIVINGSTON PARISH	22063C0115D	21-JUN-2002	02-06-1560A	02
06	LA	LIVINGSTON PARISH	22063C0138D	08-MAY-2002	02-06-1568A	02
06	LA	LIVINGSTON PARISH	22063C0275D	08-MAY-2002	02-06-1573A	02
06	LA	LIVINGSTON PARISH	22063C0125D	08-MAY-2002	02-06-1575A	02
06	LA	LIVINGSTON PARISH	22063C0120D	08-MAY-2002	02-06-1576A	02
06	LA	LIVINGSTON PARISH	22063C0225D	31-MAY-2002	02-06-1624A	02
06	LA	LIVINGSTON PARISH	22063C0125D	22-MAY-2002	02-06-1641A	02
06	LA	LIVINGSTON PARISH	22063C0125D	24-MAY-2002	02-06-1692A	02
06	LA	LIVINGSTON PARISH	22063C0125D	29-MAY-2002	02-06-1740A	02
06	LA	LIVINGSTON PARISH	22063C0225D	19-JUN-2002	02-06-1782A	02
06	LA	LIVINGSTON PARISH	22063C0210D	12-JUN-2002	02-06-1786A	02
06	LA	LIVINGSTON PARISH	22063C0115D	14-JUN-2002	02-06-1853A	02
06	LA	LIVINGSTON PARISH	22063C0210D	19-JUN-2002	02-06-1892A	02
06	LA	LIVINGSTON PARISH	22063C0125D	21-JUN-2002	02-06-1897A	02
06	LA	LIVINGSTON PARISH	22063C0115D	21-JUN-2002	02-06-1910A	02
06	LA	LIVINGSTON PARISH	22063C0125D	21-JUN-2002	02-06-1912A	02
06	LA	LIVINGSTON PARISH	22063C0125D	26-JUN-2002	02-06-1933A	02
06	LA	LIVINGSTON PARISH	22063C0175D	08-FEB-2002	02-06-351A	02
06	LA	LIVINGSTON PARISH	22063C0355D	16-JAN-2002	02-06-408A	02
06	LA	LIVINGSTON PARISH	22063C0115D	09-JAN-2002	02-06-438A	02
06	LA	LIVINGSTON PARISH	22063C0115D	22-FEB-2002	02-06-455A	02
06	LA	LIVINGSTON PARISH	22063C0125D	04-JAN-2002	02-06-461A	02
06	LA	LIVINGSTON PARISH	22063C0120D	04-JAN-2002	02-06-466A	02
06	LA	LIVINGSTON PARISH	22063C0125D	04-JAN-2002	02-06-487A	02
06	LA	LIVINGSTON PARISH	22063C0115D	09-JAN-2002	02-06-498A	02
06	LA	LIVINGSTON PARISH	22063C0275D	16-JAN-2002	02-06-499A	02
06	LA	LIVINGSTON PARISH	22063C0115D	11-JAN-2002	02-06-521A	02
06	LA	LIVINGSTON PARISH	22063C0115D	18-JAN-2002	02-06-532A	02
06	LA	LIVINGSTON PARISH	22063C0115D	13-FEB-2002	02-06-556A	02
06	LA	LIVINGSTON PARISH	22063C0125D	16-JAN-2002	02-06-565A	02
06	LA	LIVINGSTON PARISH	22063C0125D	18-JAN-2002	02-06-621A	02
06	LA	LIVINGSTON PARISH	22063C0125D	25-JAN-2002	02-06-651A	02
06	LA	LIVINGSTON PARISH	22063C0125D	23-JAN-2002	02-06-652A	02
06	LA	LIVINGSTON PARISH	22063C0125D	27-FEB-2002	02-06-686A	02
06	LA	LIVINGSTON PARISH	22063C0125D	22-FEB-2002	02-06-703A	02
06	LA	LIVINGSTON PARISH	22063C0250D	06-FEB-2002	02-06-724A	02
06	LA	LIVINGSTON PARISH	22063C0115D	01-MAY-2002	02-06-744A	02
06	LA	LIVINGSTON PARISH	22063C0125D	08-FEB-2002	02-06-773A	02
06	LA	LIVINGSTON PARISH	22063C0125D	08-FEB-2002	02-06-808A	02
06	LA	LIVINGSTON PARISH	22063C0115D	13-FEB-2002	02-06-812A	02
06	LA	LIVINGSTON PARISH	22063C0115D	13-FEB-2002	02-06-813A	02
06	LA	LIVINGSTON PARISH	22063C0115D	13-FEB-2002	02-06-814A	02
06	LA	LIVINGSTON PARISH	22063C0120D	13-FEB-2002	02-06-847A	02
06	LA	LIVINGSTON PARISH	22063C0120D	20-FEB-2002	02-06-871A	02
06	LA	LIVINGSTON PARISH	22063C0125D	22-FEB-2002	02-06-903A	02
06	LA	LIVINGSTON PARISH	22063C0125D	20-FEB-2002	02-06-919A	02
06	LA	LIVINGSTON PARISH	22063C0115D	01-MAR-2002	02-06-977A	01
06	LA	MANY, TOWN OF	22085C0215C	15-MAY-2002	02-06-1231A	02
06	LA	MINDEN, CITY OF	2202370005D	26-JUN-2002	02-06-1938A	02
06	LA	NATCHITOCHE PARISH	2201290175B	03-MAY-2002	02-06-1220A	02
06	LA	NEW ORLEANS/ORLEANS PARISH	2252030160E	10-APR-2002	02-06-1299A	02
06	LA	OUACHITA PARISH	22073C0070E	22-MAY-2002	02-06-1644A	02
06	LA	OUACHITA PARISH	22073C0050E	20-MAR-2002	02-06-987A	01
06	LA	PATTERSON, CITY OF	2201970001C	08-MAY-2002	02-06-884A	02
06	LA	RAPIDES PARISH	2201450275C	03-APR-2002	02-06-1104A	01
06	LA	RAPIDES PARISH	2201450250C	30-JAN-2002	02-06-115A	02
06	LA	RAPIDES PARISH	2201450235D	26-APR-2002	02-06-1447A	02
06	LA	RAPIDES PARISH	2201450250C	06-MAR-2002	02-06-949A	02
06	LA	RICHLAND PARISH	22015434C	26-APR-2002	02-06-783A	02
06	LA	SABINE PARISH	22085C0275C	14-JUN-2002	02-06-1382A	02
06	LA	SCOTT, CITY OF	22055C0040H	26-JUN-2002	02-06-1741A	02
06	LA	SCOTT, CITY OF	22055C0045G	27-FEB-2002	02-06-970A	01
06	LA	SHREVEPORT, CITY OF	22017C0478F	26-APR-2002	02-06-1249A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	12-APR-2002	02-06-1282A	02

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06	LA	SHREVEPORT, CITY OF	22017C0478F	19-APR-2002	02-06-1332A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	24-APR-2002	02-06-1392A	02
06	LA	SHREVEPORT, CITY OF	22017C0478F	19-JUN-2002	02-06-1403A	01
06	LA	SHREVEPORT, CITY OF	22017C0487F	01-MAY-2002	02-06-1474A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	03-MAY-2002	02-06-1566A	02
06	LA	SHREVEPORT, CITY OF	22017C0488F	20-MAR-2002	02-06-308A	01
06	LA	SHREVEPORT, CITY OF	22017C0479F	23-JAN-2002	02-06-539A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	25-JAN-2002	02-06-543A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	16-JAN-2002	02-06-555A	02
06	LA	SHREVEPORT, CITY OF	22017C0478F	18-JAN-2002	02-06-571A	02
06	LA	SHREVEPORT, CITY OF	22017C0479F	11-JAN-2002	02-06-608A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	25-JAN-2002	02-06-687A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	13-FEB-2002	02-06-746A	02
06	LA	ST. CHARLES PARISH	2201600150C	15-FEB-2002	02-06-764X	02
06	LA	ST. MARY PARISH	2201920125C	19-JUN-2002	02-06-1519A	02
06	LA	ST. TAMMANY PARISH	2252050230C	05-APR-2002	02-06-1309A	02
06	LA	ST. TAMMANY PARISH	2252050215C	19-JUN-2002	02-06-1506A	02
06	LA	ST. TAMMANY PARISH	2252050235C	10-MAY-2002	02-06-1523A	02
06	LA	ST. TAMMANY PARISH	2252050275C	10-MAY-2002	02-06-1523A	02
06	LA	ST. TAMMANY PARISH	2252050230C	17-MAY-2002	02-06-1613A	02
06	LA	ST. TAMMANY PARISH	2252050125C	21-JUN-2002	02-06-1734A	02
06	LA	ST. TAMMANY PARISH	2252050360C	23-JAN-2002	02-06-544A	02
06	LA	SULPHUR, CITY OF	2200410001C	06-MAR-2002	02-06-778A	02
06	LA	TANGIPAHOA PARISH	2202060175E	10-APR-2002	02-06-1130A	02
06	LA	TANGIPAHOA PARISH	2202060205D	05-APR-2002	02-06-1224A	02
06	LA	TANGIPAHOA PARISH	2202060225E	17-APR-2002	02-06-1225A	02
06	LA	TANGIPAHOA PARISH	2202060175E	28-JUN-2002	02-06-1855A	02
06	LA	TANGIPAHOA PARISH	2202060125D	23-JAN-2002	02-06-580A	02
06	LA	UNION PARISH	2203590250C	19-APR-2002	02-06-1358A	02
06	LA	UNION PARISH	2203590150C	12-JUN-2002	02-06-1793A	02
06	LA	VERMILION PARISH	2202210275D	24-APR-2002	02-06-1210A	02
06	LA	VERMILION PARISH	2202210275D	19-JUN-2002	02-06-1896A	02
06	LA	VERMILION PARISH	2202210275D	01-MAR-2002	02-06-777A	02
06	LA	VERNON PARISH	2202280002B	19-APR-2002	02-06-1344A	02
06	LA	VERNON PARISH	2202280006B	16-MAR-2002	02-06-960A	02
06	LA	VILLE PLATTE, TOWN OF	2200700001C	08-MAR-2002	02-06-820A	02
06	LA	WALKER, TOWN OF	22063C0226D	26-JUN-2002	02-06-1888A	02
06	LA	WALKER, TOWN OF	22063C0226D	13-FEB-2002	02-06-776A	02
06	NM	ALBUQUERQUE, CITY OF	35001C0362D	06-FEB-2002	02-06-535A	02
06	NM	ALBUQUERQUE, CITY OF	35001C0141E	28-JUN-2002	00-06-1990V	19
06	NM	ALBUQUERQUE, CITY OF	35001C0367E	28-JUN-2002	00-06-1990V	19
06	NM	BERNALILLO COUNTY	35001C0161D	06-FEB-2002	02-06-061A	02
06	NM	BERNALILLO COUNTY	35001C0341D	27-MAR-2002	02-06-1035A	02
06	NM	BERNALILLO COUNTY	35001C0117E	14-JUN-2002	02-06-1812A	02
06	NM	BERNALILLO COUNTY	35001C0117E	28-JUN-2002	00-06-1990V	19
06	NM	BERNALILLO COUNTY	35001C0109E	28-JUN-2002	00-06-1990V	19
06	NM	BERNALILLO COUNTY	35001C0141E	28-JUN-2002	00-06-1990V	19
06	NM	BERNALILLO COUNTY	35001C0142E	28-JUN-2002	00-06-1990V	19
06	NM	BERNALILLO COUNTY	35001C0161E	28-JUN-2002	00-06-1990V	19
06	NM	BOSQUE FARMS, CITY OF	3501420001B	09-JAN-2002	02-06-441A	02
06	NM	CHAVES COUNTY	3501250764B	26-APR-2002	02-06-1313A	02
06	NM	DONA ANA COUNTY	35013C0637E	12-JUN-2002	02-06-1582A	02
06	NM	LAS CRUCES, CITY OF	35013C0631E	10-APR-2002	02-06-1128A	01
06	NM	LAS CRUCES, CITY OF	35013C0518F	01-MAY-2002	02-06-801A	02
06	NM	LINCOLN COUNTY	3501220036A	04-JAN-2002	02-06-118A	02
06	NM	LOS LUNAS, VILLAGE OF	3501440005A	13-MAR-2002	02-06-917A	02
06	NM	LOS RANCHOS, VILLAGE OF	35001C0117E	28-JUN-2002	00-06-1990V	19
06	NM	PORTALES, CITY OF	3500540002D	08-MAR-2002	02-06-922A	02
06	NM	SAN JUAN COUNTY	3500640150B	27-MAR-2002	01-06-2022A	02
06	NM	SANTA FE COUNTY	3500690100B	15-MAR-2002	02-06-1127A	02
06	NM	SANTA FE COUNTY	3500690100B	19-JUN-2002	02-06-1802A	02
06	NM	SANTA FE, CITY OF	3500700009B	25-JAN-2002	02-06-484A	02
06	NM	TAOS COUNTY	3500780455C	06-FEB-2002	02-06-059A	02
06	NM	VALENCIA COUNTY	3500860195D	06-MAR-2002	02-06-668A	02
06	NM	VALENCIA COUNTY	3500860185D	20-FEB-2002	02-06-758A	02
06	OK	ARDMORE, CITY OF	4000310015B	20-MAR-2002	02-06-1140A	02
06	OK	ARDMORE, CITY OF	4000310015B	01-FEB-2002	02-06-631A	02
06	OK	ARDMORE, CITY OF	4000310015B	01-MAR-2002	02-06-911A	02
06	OK	BROKEN ARROW, CITY OF	40143C0540H	07-FEB-2002	00-06-1454P	05
06	OK	BROKEN ARROW, CITY OF	40143C0534H	24-JAN-2002	01-06-1190P	05
06	OK	BROKEN ARROW, CITY OF	40143C0534H	08-MAR-2002	02-06-1027A	02
06	OK	BROKEN ARROW, CITY OF	40143C0631H	07-JUN-2002	02-06-1814A	02
06	OK	CANADIAN COUNTY	40017C0190D	05-JUN-2002	02-06-1762A	02

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06	OK	CATOOSA, CITY OF	4001850001D	10-MAY-2002	02-06-1238A	02
06	OK	CHEROKEE COUNTY	40021C0105C	13-MAR-2002	02-06-394A	02
06	OK	CHOCTAW, CITY OF	4003570015B	04-JAN-2002	02-06-173A	02
06	OK	CLAREMORE, CITY OF	4053750005F	10-APR-2002	02-06-1181A	02
06	OK	COMANCHE COUNTY	40031C0229C	08-MAY-2002	02-06-1561A	02
06	OK	CRAIG COUNTY	4005400200A	03-MAY-2002	02-06-1517A	02
06	OK	CREEK COUNTY	4004900130C	03-MAY-2002	02-06-1484A	02
06	OK	CREEK COUNTY	4004900065C	03-APR-2002	02-06-497A	02
06	OK	CUSHING, CITY OF	4001650002B	31-MAY-2002	02-06-1726A	02
06	OK	DEL CITY, CITY OF	4002330003D	25-JAN-2002	01-06-1885A	02
06	OK	DELAWARE COUNTY	4005020075C	26-APR-2002	02-06-1430A	02
06	OK	DELAWARE COUNTY	4005020075C	17-MAY-2002	02-06-1525A	02
06	OK	DELAWARE COUNTY	4005020025C	05-JUN-2002	02-06-1629A	02
06	OK	DELAWARE COUNTY	4005020025C	05-JUN-2002	02-06-1660A	02
06	OK	DELAWARE COUNTY	4005020075C	19-JUN-2002	02-06-1804A	02
06	OK	DUNCAN, CITY OF	40137C0085D	05-JUN-2002	02-06-1627A	02
06	OK	DUNCAN, CITY OF	40137C0085D	26-APR-2002	02-06-868A	17
06	OK	EDMOND, CITY OF	4002520025D	28-FEB-2002	00-06-1829P	05
06	OK	EDMOND, CITY OF	4002520025D	12-JUN-2002	02-06-210P	05
06	OK	EDMOND, CITY OF	4002520045B	28-FEB-2002	00-06-1829P	05
06	OK	EL RENO, CITY OF	40017C0315D	05-JUN-2002	02-06-1369A	02
06	OK	ENID, CITY OF	40047C0115C	14-JUN-2002	02-06-1794A	02
06	OK	GARFIELD COUNTY	40047C0155C	30-JAN-2002	02-06-155A	02
06	OK	GARFIELD COUNTY	40047C0090C	21-JUN-2002	02-06-1743A	02
06	OK	HENRYETTA, CITY OF	4001440003C	01-FEB-2002	02-06-648A	02
06	OK	KAY COUNTY	4004770175A	05-JUN-2002	02-06-1760A	02
06	OK	KAY COUNTY	4004770025A	06-MAR-2002	02-06-959A	02
06	OK	KINGFISHER, CITY OF	40008202A	24-APR-2002	02-06-824A	01
06	OK	LAWTON, CITY OF	40031C0232C	01-MAR-2002	02-06-1014A	02
06	OK	LAWTON, CITY OF	40031C0251C	21-JUN-2002	02-06-1280A	02
06	OK	LAWTON, CITY OF	40031C0258C	10-APR-2002	02-06-158X	01
06	OK	LE FLORE COUNTY	4004840003A	24-MAY-2002	02-06-1619A	02
06	OK	LOGAN COUNTY	40083C0125D	24-APR-2002	02-06-1372A	02
06	OK	MAYES COUNTY	4004580150C	06-FEB-2002	02-06-604A	02
06	OK	MCCURTAIN COUNTY	4001060017A	06-FEB-2002	02-06-178A	02
06	OK	MCLLOUD, TOWN OF	40125C0015D	04-JAN-2002	02-06-370A	02
06	OK	MIDWEST CITY, CITY OF	4004050010E	24-APR-2002	02-06-493A	01
06	OK	MOORE, CITY OF	40027C0039F	28-JUN-2002	01-06-1452P	06
06	OK	MOORE, CITY OF	40027C0029F	12-APR-2002	02-06-1276A	02
06	OK	MOORE, CITY OF	40027C0037F	12-APR-2002	02-06-1276A	02
06	OK	MOORE, CITY OF	40027C0037F	17-MAY-2002	02-06-1293A	02
06	OK	MOORE, CITY OF	40027C0041F	17-MAY-2002	02-06-1293A	02
06	OK	MOORE, CITY OF	40027C0029F	13-FEB-2002	02-06-141A	02
06	OK	MOORE, CITY OF	40027C0039F	24-MAY-2002	02-06-1482A	02
06	OK	MOORE, CITY OF	40027C0039F	22-MAY-2002	02-06-1500A	02
06	OK	MOORE, CITY OF	40027C0037F	22-MAY-2002	02-06-1655A	02
06	OK	MOORE, CITY OF	40027C0039F	05-JUN-2002	02-06-1792X	02
06	OK	MOORE, CITY OF	40027C0037F	30-JAN-2002	02-06-710A	02
06	OK	MOORE, CITY OF	40027C0037F	13-FEB-2002	02-06-835A	02
06	OK	MUSTANG, CITY OF	40017C0470D	20-MAR-2002	02-06-1055A	02
06	OK	NEWCASTLE, CITY OF	4001030013E	28-JUN-2002	02-06-1724A	02
06	OK	NORMAN, CITY OF	40027C0115F	14-JUN-2002	02-06-1811A	02
06	OK	NORMAN, CITY OF	40027C0115F	11-JAN-2002	02-06-477A	02
06	OK	NORMAN, CITY OF	40027C0095G	18-JAN-2002	02-06-549A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	09-JAN-2002	01-06-1918A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780170F	04-JAN-2002	01-06-2008A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780150C	13-MAR-2002	01-06-2041P	05
06	OK	OKLAHOMA CITY, CITY OF	4053780190F	08-MAR-2002	02-06-1005A	17
06	OK	OKLAHOMA CITY, CITY OF	4053780155E	21-JUN-2002	02-06-1039A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780170F	29-MAY-2002	02-06-1166A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	29-MAR-2002	02-06-1239A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780080C	15-MAY-2002	02-06-1357A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	07-JUN-2002	02-06-1376A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	01-MAY-2002	02-06-1397A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	01-MAY-2002	02-06-1408A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780230C	03-MAY-2002	02-06-1468A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	08-MAY-2002	02-06-1518A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	08-MAY-2002	02-06-1551A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	17-MAY-2002	02-06-1565A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780225F	29-MAY-2002	02-06-1689A	01
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	23-JAN-2002	02-06-172A	01
06	OK	OKLAHOMA CITY, CITY OF	4053780110C	14-JUN-2002	02-06-1815A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780170F	21-JUN-2002	02-06-1816A	02

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06	OK	OKLAHOMA CITY, CITY OF	4053780215D	06-FEB-2002	02-06-413A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780110C	27-FEB-2002	02-06-537A	17
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	27-MAR-2002	02-06-780A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	27-MAR-2002	02-06-781A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780060C	22-FEB-2002	02-06-862A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	27-MAR-2002	02-06-928A	02
06	OK	OSAGE COUNTY	4001460655C	12-APR-2002	02-06-1281A	02
06	OK	OWASSO, CITY OF	40143C0228H	06-FEB-2002	02-06-767A	02
06	OK	PAWHUSKA, CITY OF	4001520001B	05-APR-2002	02-06-1107A	02
06	OK	PAYNE COUNTY	4004930110C	28-JUN-2002	02-06-1637A	02
06	OK	PAYNE COUNTY	4004930170C	14-JUN-2002	02-06-1752A	02
06	OK	PIEDMONT, CITY OF	40017C0180D	01-MAY-2002	02-06-1486A	02
06	OK	PIEDMONT, CITY OF	40017C0180D	26-JUN-2002	02-06-1634A	02
06	OK	PONCA CITY, CITY OF	4000800010C	10-APR-2002	02-06-1129A	02
06	OK	PONTOTOC COUNTY	4004950004A	05-JUN-2002	02-06-1580A	02
06	OK	POTEAU, CITY OF	4000930032A	09-JAN-2002	02-06-084A	01
06	OK	POTTAWATOMIE COUNTY	40125C0040D	12-APR-2002	02-06-1304A	02
06	OK	POTTAWATOMIE COUNTY	40125C0125D	06-FEB-2002	02-06-647A	02
06	OK	PRAGUE, CITY OF	4004350005B	13-MAR-2002	02-06-081A	02
06	OK	ROGERS COUNTY	4053790050C	24-MAY-2002	02-06-1036A	02
06	OK	ROGERS COUNTY	4053790025B	15-MAY-2002	02-06-1434A	02
06	OK	ROGERS COUNTY	4053790025B	14-JUN-2002	02-06-1772A	02
06	OK	ROGERS COUNTY	4053790070D	26-JUN-2002	02-06-1864A	02
06	OK	ROGERS COUNTY	4053790130C	16-JAN-2002	02-06-557A	17
06	OK	ROGERS COUNTY	4053790105C	05-APR-2002	02-06-893A	02
06	OK	SALLISAW, CITY OF	40135C0155E	07-JUN-2002	02-06-1668A	02
06	OK	SAPULPA, CITY OF	4000530135C	16-JAN-2002	02-06-531A	02
06	OK	SEMINOLE, CITY OF	40133C0068C	19-JUN-2002	02-06-1766A	02
06	OK	SHAWNEE, CITY OF	40125C0125D	15-APR-2002	01-06-1796P	06
06	OK	SHAWNEE, CITY OF	40125C0111D	27-FEB-2002	02-06-887A	01
06	OK	SLAUGHTERVILLE, TOWN OF	40027C0153G	17-APR-2002	02-06-1118A	02
06	OK	SLAUGHTERVILLE, TOWN OF	40027C0155G	12-JUN-2002	02-06-1622A	02
06	OK	STILLWATER, CITY OF	4053800005D	27-MAR-2002	02-06-1134A	02
06	OK	TECUMSEH, CITY OF	40125C0125D	20-FEB-2002	02-06-501A	01
06	OK	TULSA COUNTY	40143C0239H	13-JUN-2002	01-06-1178P	05
06	OK	TULSA COUNTY	40143C0582H	19-APR-2002	02-06-1374A	02
06	OK	TULSA COUNTY	40143C0227H	14-JUN-2002	02-06-1746A	02
06	OK	TULSA COUNTY	40143C0595H	03-APR-2002	02-06-482A	02
06	OK	TULSA COUNTY	40143C0660H	03-APR-2002	02-06-482A	02
06	OK	TULSA COUNTY	40143C0510H	13-FEB-2002	02-06-716A	02
06	OK	TULSA COUNTY	40143C0492H	15-FEB-2002	02-06-883A	02
06	OK	TULSA COUNTY	40143C0494H	15-FEB-2002	02-06-883A	02
06	OK	TULSA, CITY OF	40143C0505H	13-MAR-2002	02-06-1056A	17
06	OK	TULSA, CITY OF	40143C0520H	27-MAR-2002	02-06-1057A	02
06	OK	TULSA, CITY OF	40143C0390H	03-APR-2002	02-06-1111A	02
06	OK	TULSA, CITY OF	40143C0520H	20-MAR-2002	02-06-1174X	02
06	OK	TULSA, CITY OF	40143C0510H	12-APR-2002	02-06-1314A	17
06	OK	TULSA, CITY OF	40143C0530H	17-APR-2002	02-06-1333A	02
06	OK	TULSA, CITY OF	40143C0540H	19-APR-2002	02-06-1334A	02
06	OK	TULSA, CITY OF	40143C0520H	20-FEB-2002	02-06-146A	02
06	OK	TULSA, CITY OF	40143C0520H	15-MAY-2002	02-06-1600A	02
06	OK	TULSA, CITY OF	40143C0530H	07-JUN-2002	02-06-1756A	02
06	OK	TULSA, CITY OF	40143C0511J	07-JUN-2002	02-06-1768A	02
06	OK	TULSA, CITY OF	40143C0530H	12-JUN-2002	02-06-1817A	02
06	OK	TULSA, CITY OF	40143C0510H	13-MAR-2002	02-06-545A	02
06	OK	TULSA, CITY OF	40143C0510H	06-FEB-2002	02-06-560A	02
06	OK	TULSA, CITY OF	40143C0520H	13-FEB-2002	02-06-840A	02
06	OK	TUTTLE, TOWN OF	40044307A	08-MAY-2002	02-06-1522A	02
06	OK	WARR ACRES, CITY OF	4004490001A	19-JUN-2002	02-06-1875A	02
06	OK	WESTVILLE, CITY OF	4000030001B	08-MAY-2002	02-06-1439A	02
06	OK	YUKON, CITY OF	40017C0340D	19-APR-2002	02-06-1337A	02
06	OK	YUKON, CITY OF	40017C0320D	04-JAN-2002	02-06-464A	02
06	OK	YUKON, CITY OF	40017C0340D	15-FEB-2002	02-06-748A	02
06	TX	ABILENE, CITY OF	4854500020D	24-MAY-2002	02-06-1605A	02
06	TX	ABILENE, CITY OF	4854500035D	15-FEB-2002	02-06-890A	01
06	TX	ALLEN, CITY OF	48085C0435G	12-MAR-2002	01-06-1899P	08
06	TX	ALLEN, CITY OF	48085C0435G	19-APR-2002	02-06-1278A	02
06	TX	ALLEN, CITY OF	48085C0435G	04-JAN-2002	02-06-310A	02
06	TX	ARLINGTON, CITY OF	48439C0444H	03-MAY-2002	02-06-1110A	02
06	TX	ARLINGTON, CITY OF	48439C0431J	24-MAY-2002	02-06-1601A	02
06	TX	ARLINGTON, CITY OF	48439C0453H	05-JUN-2002	02-06-1647A	02
06	TX	ARLINGTON, CITY OF	48439C0464H	19-JUN-2002	02-06-1767A	02
06	TX	ARLINGTON, CITY OF	48439C0318J	28-JUN-2002	02-06-1823A	02

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06	TX	ARLINGTON, CITY OF	48439C0431J	28-JUN-2002	02-06-1823A	02
06	TX	ARLINGTON, CITY OF	48439C0433J	28-JUN-2002	02-06-1931A	02
06	TX	ARLINGTON, CITY OF	48439C0576H	30-JAN-2002	02-06-564A	01
06	TX	ARLINGTON, CITY OF	48439C0336J	23-JAN-2002	02-06-644A	02
06	TX	ARLINGTON, CITY OF	48439C0336J	13-FEB-2002	02-06-688A	02
06	TX	ARLINGTON, CITY OF	48439C0441J	01-FEB-2002	02-06-692A	02
06	TX	ARLINGTON, CITY OF	48439C0433J	01-MAY-2002	02-06-738A	02
06	TX	ARLINGTON, CITY OF	48439C0429J	01-MAR-2002	02-06-754A	02
06	TX	ARLINGTON, CITY OF	48439C0463H	20-MAR-2002	02-06-769A	01
06	TX	ARLINGTON, CITY OF	48439C0463H	27-FEB-2002	02-06-779A	01
06	TX	ARLINGTON, CITY OF	48439C0464H	27-FEB-2002	02-06-779A	01
06	TX	AUSTIN, CITY OF	48453C0165E	18-JAN-2002	01-06-674P	05
06	TX	AUSTIN, CITY OF	48453C0150E	05-APR-2002	02-06-079A	02
06	TX	AUSTIN, CITY OF	48453C0155E	31-MAY-2002	02-06-1010A	02
06	TX	AUSTIN, CITY OF	48453C0155E	12-APR-2002	02-06-1317A	02
06	TX	AUSTIN, CITY OF	48453C0245E	22-MAY-2002	02-06-1628A	02
06	TX	AUSTIN, CITY OF	48453C0255F	24-MAY-2002	02-06-1648A	02
06	TX	AUSTIN, CITY OF	48453C0165E	06-FEB-2002	02-06-207A	02
06	TX	AUSTIN, CITY OF	48453C0155E	06-FEB-2002	02-06-356A	02
06	TX	AUSTIN, CITY OF	48453C0165E	27-FEB-2002	02-06-693A	02
06	TX	AUSTIN, CITY OF	48453C0165E	15-MAR-2002	02-06-775A	02
06	TX	AUSTIN, CITY OF	48453C0205E	27-FEB-2002	02-06-930A	02
06	TX	AUSTIN, CITY OF	48453C0205E	06-MAR-2002	02-06-973A	02
06	TX	AZLE, CITY OF	48439C0232H	24-APR-2002	02-06-1402A	02
06	TX	BEDFORD, CITY OF	48439C0307J	12-APR-2002	02-06-1183A	02
06	TX	BELL COUNTY	4807060280B	11-JAN-2002	01-06-1605A	01
06	TX	BELLAIRE, CITY OF	48201C0855K	20-FEB-2002	02-06-762A	02
06	TX	BENBROOK, CITY OF	48439C0380H	20-FEB-2002	01-06-1711A	01
06	TX	BENBROOK, CITY OF	48439C0380H	26-JUN-2002	02-06-1011A	01
06	TX	BENBROOK, CITY OF	48439C0390J	06-MAR-2002	02-06-934A	02
06	TX	BEXAR COUNTY	48029C0476E	28-MAR-2002	01-06-1642P	06
06	TX	BEXAR COUNTY	48029C0477E	28-MAR-2002	01-06-1642P	06
06	TX	BEXAR COUNTY	48029C0415E	30-MAY-2002	01-06-1714P	05
06	TX	BEXAR COUNTY	48029C0416E	30-MAY-2002	01-06-1714P	05
06	TX	BEXAR COUNTY	48029C0291F	13-FEB-2002	01-06-1850A	01
06	TX	BEXAR COUNTY	48029C0415E	25-APR-2002	01-06-543P	05
06	TX	BEXAR COUNTY	48029C0416E	25-APR-2002	01-06-543P	05
06	TX	BEXAR COUNTY	48029C0408E	29-MAR-2002	01-06-547P	05
06	TX	BEXAR COUNTY	48029C0314E	03-MAY-2002	02-06-1443A	02
06	TX	BEXAR COUNTY	48029C0477E	03-MAY-2002	02-06-1443A	02
06	TX	BEXAR COUNTY	48029C0243E	11-JAN-2002	02-06-447A	02
06	TX	BEXAR COUNTY	48029C0284F	08-MAR-2002	02-06-768A	02
06	TX	BOERNE, CITY OF	4804170261B	17-JUN-2002	02-06-275P	06
06	TX	BONHAM WATER AUTHORITY	4815820005B	17-APR-2002	02-06-955A	02
06	TX	BOWIE COUNTY	4811940210B	19-APR-2002	02-06-958A	01
06	TX	BRAZORIA COUNTY	48039C0030I	22-MAY-2002	02-06-1662A	02
06	TX	BRAZORIA COUNTY	48039C0010I	16-MAY-2002	02-06-548A	01
06	TX	BRAZORIA COUNTY	48039C0235H	22-FEB-2002	02-06-771A	02
06	TX	BRAZOS COUNTY	48041C0161C	05-APR-2002	01-06-1950A	02
06	TX	BROWN COUNTY	4807170007B	01-MAR-2002	02-06-872A	02
06	TX	BROWNSVILLE, CITY OF	4801010350B	05-APR-2002	02-06-905A	01
06	TX	BRYAN, CITY OF	48041C0131C	15-MAY-2002	02-06-1444A	02
06	TX	BURLESON COUNTY	4811690150B	06-FEB-2002	02-06-646A	02
06	TX	BURLESON, CITY OF	48251C0029H	29-MAY-2002	00-06-1649P	05
06	TX	BURNET COUNTY	48053C0150C	16-JAN-2002	02-06-213A	02
06	TX	CARROLLTON, CITY OF	48113C0180J	22-MAR-2002	02-06-1059A	02
06	TX	CARROLLTON, CITY OF	48113C0020J	22-MAR-2002	02-06-1060A	02
06	TX	CARROLLTON, CITY OF	48113C0040J	22-MAR-2002	02-06-1061A	02
06	TX	CARROLLTON, CITY OF	48113C0020J	27-MAR-2002	02-06-1123A	02
06	TX	CARROLLTON, CITY OF	48113C0180J	03-APR-2002	02-06-1175A	02
06	TX	CARROLLTON, CITY OF	48113C0160J	03-APR-2002	02-06-1176A	02
06	TX	CARROLLTON, CITY OF	48113C0040J	05-APR-2002	02-06-1177A	02
06	TX	CARROLLTON, CITY OF	48113C0020J	24-APR-2002	02-06-1364A	02
06	TX	CARROLLTON, CITY OF	48113C0040J	22-MAY-2002	02-06-1615A	02
06	TX	CARROLLTON, CITY OF	48113C0020J	17-MAY-2002	02-06-1616A	02
06	TX	CARROLLTON, CITY OF	48113C0020J	17-MAY-2002	02-06-1617A	02
06	TX	CARROLLTON, CITY OF	48113C0020J	24-MAY-2002	02-06-1690A	02
06	TX	CARROLLTON, CITY OF	48113C0160J	12-JUN-2002	02-06-1725A	01
06	TX	CARROLLTON, CITY OF	48113C0155J	22-MAR-2002	02-06-185A	01
06	TX	CARROLLTON, CITY OF	48113C0020J	28-JUN-2002	02-06-1916A	02
06	TX	CARROLLTON, CITY OF	48113C0040J	28-JUN-2002	02-06-1916A	02
06	TX	CARROLLTON, CITY OF	48113C0020J	09-JAN-2002	02-06-395A	02
06	TX	CARROLLTON, CITY OF	48113C0040J	16-JAN-2002	02-06-396A	02

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06	TX	CARROLLTON, CITY OF	48113C0160J	22-MAR-2002	02-06-540A	02
06	TX	CARROLLTON, CITY OF	48113C0160J	25-JAN-2002	02-06-578A	02
06	TX	CARROLLTON, CITY OF	48113C0020J	06-FEB-2002	02-06-622A	02
06	TX	CARROLLTON, CITY OF	48113C0180J	23-JAN-2002	02-06-623A	17
06	TX	CARROLLTON, CITY OF	48113C0020J	25-JAN-2002	02-06-625A	02
06	TX	CARROLLTON, CITY OF	48113C0160J	27-FEB-2002	02-06-789A	17
06	TX	CARROLLTON, CITY OF	48113C0020J	27-FEB-2002	02-06-791A	17
06	TX	CARROLLTON, CITY OF	48113C0160J	27-FEB-2002	02-06-792A	02
06	TX	CARROLLTON, CITY OF	48113C0040J	08-MAR-2002	02-06-809A	02
06	TX	CARROLLTON, CITY OF	48113C0040J	01-MAR-2002	02-06-837A	02
06	TX	CARROLLTON, CITY OF	48113C0040J	06-MAR-2002	02-06-853A	02
06	TX	CARROLLTON, CITY OF	48113C0040J	03-APR-2002	02-06-882A	02
06	TX	CARROLLTON, CITY OF	48113C0020J	13-MAR-2002	02-06-899A	02
06	TX	CARROLLTON, CITY OF	48113C0040J	08-MAR-2002	02-06-925A	02
06	TX	CARROLLTON, CITY OF	48113C0020J	15-MAR-2002	02-06-988A	17
06	TX	CEDAR HILL, CITY OF	48113C0605J	19-JUN-2002	02-06-1485A	02
06	TX	COLLEYVILLE, CITY OF	48439C0195H	21-JUN-2002	02-06-1867A	02
06	TX	COLLEYVILLE, CITY OF	48439C0215H	31-MAY-2002	02-06-457A	01
06	TX	COPELL, CITY OF	48113C0155J	22-MAR-2002	02-06-1012A	02
06	TX	COPELL, CITY OF	48113C0155J	27-MAR-2002	02-06-1042A	02
06	TX	COPELL, CITY OF	48113C0155J	26-JUN-2002	02-06-1145A	02
06	TX	COPELL, CITY OF	48113C0135J	15-MAY-2002	02-06-1146A	17
06	TX	COPELL, CITY OF	48113C0135J	21-JUN-2002	02-06-1339A	01
06	TX	COPELL, CITY OF	48113C0155J	31-MAY-2002	02-06-1745A	02
06	TX	COPELL, CITY OF	48113C0155J	14-JUN-2002	02-06-1806A	02
06	TX	COPELL, CITY OF	48113C0155J	16-JAN-2002	02-06-463A	02
06	TX	COPELL, CITY OF	48113C0155J	08-FEB-2002	02-06-609A	02
06	TX	COPELL, CITY OF	48113C0155J	01-FEB-2002	02-06-610A	02
06	TX	COPELL, CITY OF	48113C0155J	08-FEB-2002	02-06-611A	01
06	TX	COPELL, CITY OF	48113C0155J	03-MAY-2002	02-06-838A	02
06	TX	COPELL, CITY OF	48113C0155J	26-JUN-2002	02-06-912A	01
06	TX	COPELL, CITY OF	48113C0155J	29-MAR-2002	02-06-920A	17
06	TX	COPELL, CITY OF	48113C0135J	06-MAR-2002	02-06-961A	17
06	TX	CORINTH, TOWN OF	48121C0393E	20-MAR-2002	02-06-256A	02
06	TX	CORINTH, TOWN OF	48121C0393E	29-MAR-2002	02-06-690A	02
06	TX	CORSICANA, CITY OF	4804980005A	06-MAR-2002	02-06-974A	02
06	TX	CRYSTAL CITY, CITY OF	48068802B	28-JUN-2002	02-06-1965A	02
06	TX	DALLAS COUNTY	48113C0135J	28-MAR-2002	01-06-1126P	05
06	TX	DALLAS COUNTY	48113C0145J	28-MAR-2002	01-06-1126P	05
06	TX	DALLAS COUNTY	48113C0685J	19-APR-2002	02-06-191A	02
06	TX	DALLAS COUNTY	48113C0235J	25-JAN-2002	02-06-550A	02
06	TX	DALLAS, CITY OF	48113C0365J	19-APR-2002	02-06-1030A	02
06	TX	DALLAS, CITY OF	48113C0335J	17-APR-2002	02-06-1157A	02
06	TX	DALLAS, CITY OF	48113C0355J	05-APR-2002	02-06-1192A	02
06	TX	DALLAS, CITY OF	48113C0355J	24-MAY-2002	02-06-1228A	02
06	TX	DALLAS, CITY OF	48113C0355J	24-MAY-2002	02-06-1294A	02
06	TX	DALLAS, CITY OF	48113C0510J	19-APR-2002	02-06-1306A	02
06	TX	DALLAS, CITY OF	48113C0185J	08-MAY-2002	02-06-1395A	02
06	TX	DALLAS, CITY OF	48113C0510J	07-JUN-2002	02-06-1450A	02
06	TX	DALLAS, CITY OF	48113C0185J	15-MAY-2002	02-06-1493A	02
06	TX	DALLAS, CITY OF	48113C0190J	24-MAY-2002	02-06-1574A	02
06	TX	DALLAS, CITY OF	48113C0195J	21-JUN-2002	02-06-1765A	02
06	TX	DALLAS, CITY OF	48113C0365J	21-JUN-2002	02-06-1899A	02
06	TX	DALLAS, CITY OF	48113C0185J	21-JUN-2002	02-06-1919A	02
06	TX	DALLAS, CITY OF	48113C0215J	17-APR-2002	02-06-316A	01
06	TX	DALLAS, CITY OF	48113C0355J	17-APR-2002	02-06-316A	01
06	TX	DALLAS, CITY OF	48113C0190J	16-JAN-2002	02-06-342A	01
06	TX	DALLAS, CITY OF	48113C0330J	16-JAN-2002	02-06-342A	01
06	TX	DALLAS, CITY OF	48113C0355J	04-JAN-2002	02-06-448A	02
06	TX	DALLAS, CITY OF	48113C0355J	08-MAR-2002	02-06-494A	02
06	TX	DALLAS, CITY OF	48113C0215J	20-FEB-2002	02-06-626A	02
06	TX	DALLAS, CITY OF	48113C0215J	01-FEB-2002	02-06-635A	02
06	TX	DALLAS, CITY OF	48113C0185J	27-MAR-2002	02-06-684A	02
06	TX	DALLAS, CITY OF	48113C0185J	08-FEB-2002	02-06-730A	02
06	TX	DALLAS, CITY OF	48113C0195J	27-FEB-2002	02-06-782A	01
06	TX	DALLAS, CITY OF	48113C0180J	06-MAR-2002	02-06-811A	02
06	TX	DALLAS, CITY OF	48113C0190J	26-APR-2002	02-06-906A	02
06	TX	DALLAS, CITY OF	48113C0355J	08-MAR-2002	02-06-921A	02
06	TX	DALLAS, CITY OF	48113C0455J	01-MAY-2002	02-06-444P	06
06	TX	DALLAS, CITY OF	48113C0465J	01-MAY-2002	02-06-444P	06
06	TX	DEER PARK, CITY OF	48201C0940J	22-MAY-2002	02-06-1656A	02
06	TX	DEER PARK, CITY OF	48201C0940J	20-FEB-2002	02-06-586A	17
06	TX	DENTON COUNTY	48121C0420E	17-JAN-2002	01-06-1008P	06

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06	TX	DENTON COUNTY	48121C0420E	09-JAN-2002	01-06-1428A	02
06	TX	DENTON COUNTY	48121C0386E	02-MAY-2002	02-06-276P	05
06	TX	DENTON COUNTY	48121C0500F	13-MAR-2002	02-06-541A	02
06	TX	DENTON, CITY OF	48121C0370E	13-JUN-2002	02-06-1096P	06
06	TX	DENTON, CITY OF	48121C0360E	24-MAY-2002	02-06-1737A	02
06	TX	DENTON, CITY OF	48121C0380E	19-JUN-2002	02-06-1775A	01
06	TX	DESOTO, CITY OF	48113C0630J	24-MAY-2002	02-06-957A	02
06	TX	DUNCANVILLE, CITY OF	48113C0470J	08-MAY-2002	02-06-1187A	02
06	TX	DUNCANVILLE, CITY OF	48113C0470J	12-APR-2002	02-06-1208A	02
06	TX	DUNCANVILLE, CITY OF	48113C0470J	12-APR-2002	02-06-1284A	02
06	TX	DUNCANVILLE, CITY OF	48113C0470J	20-MAR-2002	02-06-568A	02
06	TX	EDINBURG, CITY OF	4803380010E	06-FEB-2002	02-06-012A	02
06	TX	EDINBURG, CITY OF	4803380030E	07-JUN-2002	02-06-787A	01
06	TX	EL PASO, CITY OF	4802140042B	05-APR-2002	02-06-1168A	02
06	TX	EL PASO, CITY OF	4802140015D	10-MAY-2002	02-06-1219A	02
06	TX	EL PASO, CITY OF	4802140048B	24-MAY-2002	02-06-1604A	02
06	TX	EL PASO, CITY OF	4802140026D	13-FEB-2002	02-06-440A	02
06	TX	EL PASO, CITY OF	4802140014D	20-MAR-2002	02-06-836A	02
06	TX	EL PASO, CITY OF	4802140044B	17-APR-2002	02-06-892A	02
06	TX	ELLIS COUNTY	48139C0110D	05-APR-2002	02-06-1233A	02
06	TX	ELLIS COUNTY	48139C0105D	15-MAY-2002	02-06-659A	02
06	TX	EULESS, CITY OF	48439C0330J	22-MAY-2002	02-06-1528A	01
06	TX	FARMERS BRANCH, CITY OF	48113C0190J	01-MAY-2002	02-06-1221A	02
06	TX	FARMERS BRANCH, CITY OF	48113C0170J	12-JUN-2002	02-06-1749A	02
06	TX	FLOWER MOUND, TOWN OF	48121C0545E	20-FEB-2002	02-06-117A	02
06	TX	FLOWER MOUND, TOWN OF	48121C0540E	19-JUN-2002	02-06-1791A	02
06	TX	FLOWER MOUND, TOWN OF	48121C0545E	19-APR-2002	02-06-803A	02
06	TX	FOREST HILL, CITY OF	48439C0420H	29-MAY-2002	02-06-1437A	02
06	TX	FORNEY, CITY OF	48041002B	10-MAY-2002	02-06-1113A	02
06	TX	FORT BEND COUNTY	48157C0175J	04-JAN-2002	01-06-1976A	02
06	TX	FORT BEND COUNTY	48157C0015J	10-APR-2002	02-06-223A	01
06	TX	FORT BEND COUNTY	48157C0100J	10-APR-2002	02-06-223A	01
06	TX	FORT BEND COUNTY	48157C0205J	09-JAN-2002	02-06-516A	17
06	TX	FORT BEND COUNTY	48157C0075J	31-MAY-2002	02-06-617A	01
06	TX	FORT BEND COUNTY L.I.D. #2	48157C0255J	20-MAR-2002	02-06-313A	02
06	TX	FORT WORTH, CITY OF	48439C0270J	30-APR-2002	02-06-1268P	06
06	TX	FORT WORTH, CITY OF	48439C0312J	05-APR-2002	02-06-1303A	01
06	TX	FORT WORTH, CITY OF	48439C0395J	03-APR-2002	02-06-131A	02
06	TX	FORT WORTH, CITY OF	48439C0295J	08-MAY-2002	02-06-1446A	02
06	TX	FORT WORTH, CITY OF	48439C0385J	01-MAY-2002	02-06-1464A	02
06	TX	FORT WORTH, CITY OF	48439C0395J	01-MAY-2002	02-06-1464A	02
06	TX	FORT WORTH, CITY OF	48439C0260H	14-JUN-2002	02-06-1558A	02
06	TX	FORT WORTH, CITY OF	48439C0280J	28-JUN-2002	02-06-1678P	06
06	TX	FORT WORTH, CITY OF	48439C0420H	28-JUN-2002	02-06-1890A	02
06	TX	FORT WORTH, CITY OF	48439C0265H	17-JUN-2002	02-06-374P	06
06	TX	FORT WORTH, CITY OF	48439C0312J	13-MAR-2002	02-06-897A	01
06	TX	FRIENDSWOOD, CITY OF	4854680005E	17-MAY-2002	02-06-1557A	01
06	TX	FRIENDSWOOD, CITY OF	4854680005E	03-APR-2002	02-06-981A	01
06	TX	FRISCO, CITY OF	48085C0270G	25-JAN-2002	02-06-415A	02
06	TX	GARLAND, CITY OF	48113C0240J	22-MAR-2002	01-06-1380P	08
06	TX	GARLAND, CITY OF	48113C0380J	17-JAN-2002	01-06-1620P	06
06	TX	GARLAND, CITY OF	48113C0220J	27-MAR-2002	02-06-1013A	02
06	TX	GARLAND, CITY OF	48113C0220J	17-MAY-2002	02-06-1150A	02
06	TX	GARLAND, CITY OF	48113C0240J	10-APR-2002	02-06-1209A	02
06	TX	GARLAND, CITY OF	48113C0360J	01-MAY-2002	02-06-1476A	02
06	TX	GARLAND, CITY OF	48113C0220J	17-MAY-2002	02-06-1497A	17
06	TX	GARLAND, CITY OF	48113C0210J	17-MAY-2002	02-06-1498A	02
06	TX	GARLAND, CITY OF	48113C0360J	17-MAY-2002	02-06-1499A	17
06	TX	GARLAND, CITY OF	48113C0240J	28-JUN-2002	02-06-1535P	05
06	TX	GARLAND, CITY OF	48113C0220J	05-JUN-2002	02-06-1738A	02
06	TX	GARLAND, CITY OF	48113C0210J	21-JUN-2002	02-06-1790A	02
06	TX	GARLAND, CITY OF	48113C0240J	22-FEB-2002	02-06-282P	06
06	TX	GARLAND, CITY OF	48113C0210J	23-JAN-2002	02-06-546A	17
06	TX	GARLAND, CITY OF	48113C0380J	13-JUN-2002	02-06-591P	05
06	TX	GARLAND, CITY OF	48113C0380J	01-FEB-2002	02-06-630A	02
06	TX	GARLAND, CITY OF	48113C0360J	20-MAR-2002	02-06-711A	02
06	TX	GARLAND, CITY OF	48113C0220J	06-FEB-2002	02-06-728A	17
06	TX	GARLAND, CITY OF	48113C0240J	01-MAR-2002	02-06-807A	02
06	TX	GARLAND, CITY OF	48113C0360J	08-MAR-2002	02-06-891A	02
06	TX	GARLAND, CITY OF	48113C0220J	08-MAR-2002	02-06-931A	02
06	TX	GARLAND, CITY OF	48113C0220J	15-MAR-2002	02-06-950A	01
06	TX	GILLESPIE COUNTY	48171C0267C	12-APR-2002	02-06-1321A	02
06	TX	GILLESPIE COUNTY	48171C0300C	24-MAY-2002	02-06-1569A	02

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06	TX	GLADEWATER, CITY OF	4802620005B	28-JUN-2002	02-06-1797A	02
06	TX	GRAHAM, CITY OF	48503C0215D	01-MAY-2002	02-06-1428A	02
06	TX	GRANBURY, CITY OF	4803570005B	21-JUN-2002	02-06-1462A	02
06	TX	GRAND PRAIRIE, CITY OF	48113C0285J	08-MAY-2002	01-06-1516P	06
06	TX	GRAND PRAIRIE, CITY OF	48113C0295J	08-MAY-2002	01-06-1516P	06
06	TX	GRAND PRAIRIE, CITY OF	48439C0335J	08-MAY-2002	01-06-1516P	06
06	TX	GRAND PRAIRIE, CITY OF	48439C0341J	08-MAY-2002	01-06-1516P	06
06	TX	GRAND PRAIRIE, CITY OF	48113C0445J	12-APR-2002	02-06-1173A	01
06	TX	GRAND PRAIRIE, CITY OF	48113C0295J	06-MAR-2002	02-06-526A	02
06	TX	GRAND PRAIRIE, CITY OF	48113C0455J	06-MAR-2002	02-06-804A	02
06	TX	GRAND PRAIRIE, CITY OF	48113C0465J	06-MAR-2002	02-06-804A	02
06	TX	GRAND PRAIRIE, CITY OF	48113C0295J	22-MAR-2002	02-06-844A	02
06	TX	GRAPEVINE, CITY OF	48439C0215H	08-MAY-2002	02-06-1165A	02
06	TX	GRAPEVINE, CITY OF	48439C0215H	16-JAN-2002	02-06-358A	02
06	TX	GRAPEVINE, CITY OF	48439C0205H	10-APR-2002	02-06-574A	02
06	TX	GREENVILLE, CITY OF	48231C0180F	03-MAY-2002	02-06-1433A	02
06	TX	HALTOM CITY, CITY OF	48439C0285J	04-JAN-2002	02-06-399A	02
06	TX	HARRIS COUNTY	48201C0245K	06-FEB-2002	01-06-1356A	01
06	TX	HARRIS COUNTY	48201C0430K	15-MAY-2002	01-06-1914A	01
06	TX	HARRIS COUNTY	48201C0320K	22-MAR-2002	02-06-1103A	02
06	TX	HARRIS COUNTY	48201C0445K	05-APR-2002	02-06-1117A	17
06	TX	HARRIS COUNTY	48201C0295J	27-MAR-2002	02-06-1120A	02
06	TX	HARRIS COUNTY	48201C0265J	20-MAR-2002	02-06-1121A	02
06	TX	HARRIS COUNTY	48201C0245K	01-MAY-2002	02-06-1188A	02
06	TX	HARRIS COUNTY	48201C0265J	01-MAY-2002	02-06-1188A	02
06	TX	HARRIS COUNTY	48201C0545J	19-APR-2002	02-06-1215A	02
06	TX	HARRIS COUNTY	48201C0565J	19-APR-2002	02-06-1215A	02
06	TX	HARRIS COUNTY	48201C0765J	31-MAY-2002	02-06-1456A	02
06	TX	HARRIS COUNTY	48201C0215J	29-MAY-2002	02-06-1593A	01
06	TX	HARRIS COUNTY	48201C0220J	29-MAY-2002	02-06-1593A	01
06	TX	HARRIS COUNTY	48201C0245K	22-MAY-2002	02-06-1638A	02
06	TX	HARRIS COUNTY	48201C0320K	26-APR-2002	02-06-187X	01
06	TX	HARRIS COUNTY	48201C0245K	18-JAN-2002	02-06-227A	01
06	TX	HARRIS COUNTY	48201C0455J	23-JAN-2002	02-06-485A	01
06	TX	HARRIS COUNTY	48201C0410J	23-JAN-2002	02-06-509A	01
06	TX	HARRIS COUNTY	48201C0270J	06-FEB-2002	02-06-585A	01
06	TX	HARRIS COUNTY	48201C0215J	25-JAN-2002	02-06-592A	01
06	TX	HARRIS COUNTY	48201C0220J	25-JAN-2002	02-06-592A	01
06	TX	HARRIS COUNTY	48201C0430K	24-APR-2002	02-06-712A	01
06	TX	HARRIS COUNTY	48201C0440K	22-MAR-2002	02-06-864A	02
06	TX	HARRIS COUNTY	48201C0515J	26-APR-2002	02-06-976A	02
06	TX	HAYS COUNTY	48209C0185E	27-MAR-2002	02-06-380A	01
06	TX	HEATH, CITY OF	4805450005A	22-FEB-2002	02-06-143A	01
06	TX	HEATH, CITY OF	4805450005A	22-MAY-2002	02-06-1609A	02
06	TX	HEATH, CITY OF	4805450005A	26-JUN-2002	02-06-1805A	02
06	TX	HELOTES, CITY OF	48029C0233F	21-MAY-2002	01-06-1723P	06
06	TX	HIDALGO COUNTY	4803340290D	11-JAN-2002	01-06-1652A	01
06	TX	HIDALGO COUNTY	4803340290D	12-APR-2002	02-06-1038A	01
06	TX	HIDALGO COUNTY	4803340450C	30-MAY-2002	02-06-715P	05
06	TX	HIDALGO COUNTY	4803340325D	17-APR-2002	02-06-886A	02
06	TX	HIGHLAND VILLAGE, VILLAGE OF	48121C0533F	27-MAR-2002	02-06-1142A	02
06	TX	HILL COUNTY	4808570004A	07-JUN-2002	02-06-1216A	02
06	TX	HILL COUNTY	4808570004A	28-JUN-2002	02-06-1907A	02
06	TX	HILL COUNTY	4808570007A	22-MAR-2002	02-06-704A	02
06	TX	HOOD COUNTY	4803560110C	15-MAY-2002	02-06-1133A	02
06	TX	HOOD COUNTY	4803560145B	01-MAY-2002	02-06-1477A	02
06	TX	HOOD COUNTY	4803560145B	22-FEB-2002	02-06-234A	02
06	TX	HOOD COUNTY	4803560130C	09-JAN-2002	02-06-270A	02
06	TX	HOOD COUNTY	4803560045B	13-FEB-2002	02-06-628A	02
06	TX	HOOD COUNTY	4803560130C	06-FEB-2002	02-06-701A	02
06	TX	HOUSTON COUNTY	48201C0855K	09-JAN-2002	02-06-446A	02
06	TX	HOUSTON COUNTY	48201C0320K	13-MAR-2002	02-06-759A	02
06	TX	HOUSTON, CITY OF	48201C0670K	17-APR-2002	02-06-1066A	02
06	TX	HOUSTON, CITY OF	48201C0810K	20-MAR-2002	02-06-1086A	02
06	TX	HOUSTON, CITY OF	48201C0845K	20-MAR-2002	02-06-1115A	02
06	TX	HOUSTON, CITY OF	48201C0665K	08-MAY-2002	02-06-1505A	02
06	TX	HOUSTON, CITY OF	48201C0860K	24-MAY-2002	02-06-1599A	02
06	TX	HOUSTON, CITY OF	48201C0655K	12-JUN-2002	02-06-1813A	02
06	TX	HOUSTON, CITY OF	48201C0865K	04-JAN-2002	02-06-458A	02
06	TX	HOUSTON, CITY OF	48201C0845K	25-JAN-2002	02-06-507A	01
06	TX	HOUSTON, CITY OF	48201C0640J	06-FEB-2002	02-06-569A	02
06	TX	HOUSTON, CITY OF	48201C0655K	13-FEB-2002	02-06-723A	02
06	TX	HOUSTON, CITY OF	48201C0670K	01-FEB-2002	02-06-726A	02

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06	TX	HOUSTON, CITY OF	48201C0670K	13-FEB-2002	02-06-818A	02
06	TX	HOUSTON, CITY OF	48201C0845K	15-FEB-2002	02-06-898X	01
06	TX	HOUSTON, CITY OF	48201C0810K	06-MAR-2002	02-06-985A	02
06	TX	HOUSTON, CITY OF	48201C0670K	10-APR-2002	02-06-986A	01
06	TX	HURST, CITY OF	48439C0308H	30-APR-2002	01-06-1481P	05
06	TX	HURST, CITY OF	48439C0306J	05-JUN-2002	02-06-1312A	02
06	TX	HURST, CITY OF	48439C0306J	10-MAY-2002	02-06-1436A	02
06	TX	HUTTO, TOWN OF	48491C0244C	30-MAY-2002	01-06-213P	06
06	TX	HUTTO, TOWN OF	48491C0335C	30-MAY-2002	01-06-213P	06
06	TX	HUTTO, TOWN OF	48491C0244C	14-JUN-2002	02-06-1763A	02
06	TX	IRVING, CITY OF	48113C0135J	08-MAR-2002	01-06-1643P	05
06	TX	IRVING, CITY OF	48113C0145J	08-MAR-2002	01-06-1643P	05
06	TX	IRVING, CITY OF	48113C0315J	10-APR-2002	02-06-1214A	02
06	TX	IRVING, CITY OF	48113C0305J	03-MAY-2002	02-06-1387A	02
06	TX	IRVING, CITY OF	48113C0320J	03-MAY-2002	02-06-1404A	02
06	TX	IRVING, CITY OF	48113C0315J	21-JUN-2002	02-06-1784A	02
06	TX	IRVING, CITY OF	48113C0315J	20-MAR-2002	02-06-459A	02
06	TX	IRVING, CITY OF	48113C0320J	04-JAN-2002	02-06-465A	02
06	TX	IRVING, CITY OF	48113C0315J	25-JAN-2002	02-06-595A	02
06	TX	IRVING, CITY OF	48113C0315J	18-JAN-2002	02-06-596A	02
06	TX	IRVING, CITY OF	48113C0315J	20-FEB-2002	02-06-915A	02
06	TX	IRVING, CITY OF	48113C0315J	22-FEB-2002	02-06-924A	02
06	TX	IRVING, CITY OF	48113C0320J	22-FEB-2002	02-06-924A	02
06	TX	IRVING, CITY OF	48113C0315J	20-FEB-2002	02-06-927A	02
06	TX	JEFFERSON, CITY OF	4804650005B	24-APR-2002	02-06-1349A	02
06	TX	JOHNSON COUNTY	48251C0125F	12-JUN-2002	02-06-1222A	01
06	TX	KATY, CITY OF	4803010005D	19-JUN-2002	02-06-1881A	02
06	TX	KELLER, CITY OF	48439C0190H	26-APR-2002	02-06-1331A	02
06	TX	KENDALL COUNTY	4804170180B	03-APR-2002	02-06-1211A	02
06	TX	KERRVILLE, CITY OF	48265C0170E	12-JUN-2002	02-06-1563A	02
06	TX	KERRVILLE, CITY OF	48265C0165E	27-FEB-2002	02-06-819A	02
06	TX	KILLEEN, CITY OF	4800310005C	05-APR-2002	02-06-1029A	02
06	TX	KIMBLE COUNTY	4812320175A	18-JAN-2002	02-06-233A	02
06	TX	KIRBY, CITY OF	48029C0459E	17-MAY-2002	02-06-1502A	02
06	TX	KIRBY, CITY OF	48029C0457E	12-JUN-2002	02-06-1747A	02
06	TX	LAGO VISTA, CITY OF	48453C0784F	28-JUN-2002	00-06-1892V	19
06	TX	LAGO VISTA, CITY OF	48453C0792F	08-MAY-2002	02-06-1300A	02
06	TX	LAGO VISTA, CITY OF	48453C0792F	28-JUN-2002	00-06-1892V	19
06	TX	LAGO VISTA, CITY OF	48453C0801F	28-JUN-2002	00-06-1892V	19
06	TX	LAGO VISTA, CITY OF	48453C0803F	28-JUN-2002	00-06-1892V	19
06	TX	LAGO VISTA, CITY OF	48453C0811F	28-JUN-2002	00-06-1892V	19
06	TX	LAKEWAY, CITY OF	48453C0813F	28-JUN-2002	00-06-1892V	19
06	TX	LAMAR COUNTY	4808910008A	30-JAN-2002	02-06-318A	02
06	TX	LANCASTER, CITY OF	48113C0630J	18-FEB-2002	00-06-1773P	06
06	TX	LANCASTER, CITY OF	48113C0635J	24-APR-2002	02-06-653A	17
06	TX	LEAGUE CITY, CITY OF	4854880025D	21-MAR-2002	01-06-673P	05
06	TX	LEANDER, CITY OF	48491C0218C	05-JUN-2002	02-06-1384A	02
06	TX	LEON VALLEY, CITY OF	48029C0263E	02-JAN-2002	01-06-1953X	06
06	TX	LEON VALLEY, CITY OF	48029C0263F	26-APR-2002	02-06-1347A	02
06	TX	LEON VALLEY, CITY OF	48029C0263F	28-JUN-2002	02-06-1825A	01
06	TX	LEON VALLEY, CITY OF	48029C0426E	02-JAN-2002	01-06-1953X	06
06	TX	LEWISVILLE, CITY OF	48121C0545E	15-MAR-2002	02-06-881A	02
06	TX	LIBERTY COUNTY	4804380175B	27-MAR-2002	02-06-1122A	02
06	TX	LIVE OAK, CITY OF	48029C0312E	06-MAR-2002	02-06-916A	02
06	TX	LLANO COUNTY	4812340135B	13-MAR-2002	02-06-1026A	02
06	TX	LLANO COUNTY	4812340135B	17-MAY-2002	02-06-1326A	02
06	TX	LLANO COUNTY	4812340210B	13-FEB-2002	02-06-674A	02
06	TX	LONGVIEW, CITY OF	4802640010D	20-FEB-2002	02-06-714A	02
06	TX	LUBBOCK COUNTY	4809150007A	19-JUN-2002	02-06-1859A	02
06	TX	LUBBOCK, CITY OF	4804520050B	27-MAR-2002	02-06-1062A	02
06	TX	LUBBOCK, CITY OF	4804520025C	05-APR-2002	02-06-1171A	01
06	TX	LUBBOCK, CITY OF	4804520045C	05-JUN-2002	02-06-1651A	02
06	TX	LUBBOCK, CITY OF	4804520045C	18-JAN-2002	02-06-302A	01
06	TX	LUBBOCK, CITY OF	4804520025C	18-JAN-2002	02-06-303A	01
06	TX	LUBBOCK, CITY OF	4804520050B	18-JAN-2002	02-06-547A	02
06	TX	LUBBOCK, CITY OF	4804520040B	24-APR-2002	02-06-673A	01
06	TX	LUBBOCK, CITY OF	4804520045C	13-FEB-2002	02-06-749A	02
06	TX	LUBBOCK, CITY OF	4804520025C	20-FEB-2002	02-06-765X	01
06	TX	MARBLE FALLS, CITY OF	48053C0312C	25-JAN-2002	02-06-629A	01
06	TX	MAYPEARL, CITY OF	48139C0170D	20-FEB-2002	02-06-417A	02
06	TX	MCKINNEY, CITY OF	48085C0280G	01-MAY-2002	02-06-1388A	02
06	TX	MESQUITE, CITY OF	48113C0390J	22-MAY-2002	02-06-1082A	02
06	TX	MESQUITE, CITY OF	48113C0390J	31-MAY-2002	02-06-1161A	02

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06	TX	MESQUITE, CITY OF	48113C0360J	27-MAR-2002	02-06-1167A	02
06	TX	MESQUITE, CITY OF	48113C0530J	10-MAY-2002	02-06-1335A	02
06	TX	MESQUITE, CITY OF	48113C0390J	12-JUN-2002	02-06-1451A	02
06	TX	MESQUITE, CITY OF	48113C0535J	18-JAN-2002	02-06-517A	02
06	TX	MESQUITE, CITY OF	48113C0390J	10-APR-2002	02-06-533A	02
06	TX	MESQUITE, CITY OF	48113C0390J	20-MAR-2002	02-06-745A	02
06	TX	MESQUITE, CITY OF	48113C0390J	20-FEB-2002	02-06-805A	02
06	TX	MESQUITE, CITY OF	48113C0390J	06-MAR-2002	02-06-861A	02
06	TX	MESQUITE, CITY OF	48113C0530J	24-APR-2002	02-06-983A	02
06	TX	MESQUITE, CITY OF	48113C0390J	17-MAY-2002	02-06-990A	02
06	TX	MIDLAND, CITY OF	48329C0067E	27-MAR-2002	02-06-1078A	02
06	TX	MIDLAND, CITY OF	48329C0088E	05-APR-2002	02-06-1141A	02
06	TX	MIDLAND, CITY OF	48329C0100E	24-APR-2002	02-06-1329A	02
06	TX	MIDLAND, CITY OF	48329C0088E	24-MAY-2002	02-06-1567A	02
06	TX	MIDLAND, CITY OF	48329C0088E	21-MAY-2002	02-06-1695A	02
06	TX	MIDLAND, CITY OF	48329C0100E	14-JUN-2002	02-06-1730A	02
06	TX	MIDLAND, CITY OF	48329C0089E	21-JUN-2002	02-06-1863A	02
06	TX	MIDLAND, CITY OF	48329C0058E	18-JAN-2002	02-06-242A	01
06	TX	MIDLAND, CITY OF	48329C0066E	18-JAN-2002	02-06-242A	01
06	TX	MIDLAND, CITY OF	48329C0086E	06-MAR-2002	02-06-353A	01
06	TX	MIDLAND, CITY OF	48329C0087E	16-JAN-2002	02-06-481A	02
06	TX	MIDLAND, CITY OF	48329C0069E	06-FEB-2002	02-06-572A	01
06	TX	MIDLAND, CITY OF	48329C0088E	06-MAR-2002	02-06-902A	02
06	TX	MIDLAND, CITY OF	48329C0088E	06-MAR-2002	02-06-954A	02
06	TX	MIDLAND, CITY OF	48329C0088E	06-MAR-2002	02-06-979A	02
06	TX	MIDLOTHIAN, CITY OF	48139C0075D	14-FEB-2002	01-06-689P	06
06	TX	MISSOURI CITY, CITY OF	48157C0255J	12-JUN-2002	02-06-244P	06
06	TX	MISSOURI CITY, CITY OF	48157C0265J	12-JUN-2002	02-06-244P	06
06	TX	MONTAGUE COUNTY	48337C0060C	24-APR-2002	02-06-1340A	02
06	TX	MONTGOMERY COUNTY	48339C0195F	01-MAR-2002	01-06-1145P	05
06	TX	MONTGOMERY COUNTY	48339C0529F	26-FEB-2002	01-06-1170P	05
06	TX	MONTGOMERY COUNTY	48339C0530F	26-FEB-2002	01-06-1170P	05
06	TX	MONTGOMERY COUNTY	48339C0195F	12-MAR-2002	01-06-1264P	06
06	TX	MONTGOMERY COUNTY	48339C0705F	20-MAR-2002	01-06-1970A	02
06	TX	MONTGOMERY COUNTY	48339C0540F	04-JAN-2002	01-06-1977A	02
06	TX	MONTGOMERY COUNTY	48339C0539G	12-JUN-2002	01-06-599P	05
06	TX	MONTGOMERY COUNTY	48339C0543F	12-JUN-2002	01-06-599P	05
06	TX	MONTGOMERY COUNTY	48339C0215F	25-JAN-2002	02-06-103A	02
06	TX	MONTGOMERY COUNTY	48339C0215F	12-APR-2002	02-06-1310A	02
06	TX	MONTGOMERY COUNTY	48339C0535F	29-MAY-2002	02-06-1645A	02
06	TX	MONTGOMERY COUNTY	48339C0215F	22-MAY-2002	02-06-1691A	02
06	TX	MONTGOMERY COUNTY	48339C0355F	22-MAY-2002	02-06-1691A	02
06	TX	MONTGOMERY COUNTY	48339C0430F	21-JUN-2002	02-06-1795A	02
06	TX	MONTGOMERY COUNTY	48339C0415F	16-JAN-2002	02-06-443A	02
06	TX	MONTGOMERY COUNTY	48339C0215F	17-JAN-2002	02-06-606P	06
06	TX	MONTGOMERY COUNTY	48339C0220F	17-JAN-2002	02-06-606P	06
06	TX	MONTGOMERY COUNTY	48339C0215F	18-JAN-2002	02-06-607A	02
06	TX	MONTGOMERY COUNTY	48339C0730G	15-APR-2002	02-06-763P	05
06	TX	MONTGOMERY COUNTY	48339C0560F	27-MAR-2002	02-06-923A	02
06	TX	MONTGOMERY COUNTY	48339C0215F	01-MAR-2002	02-06-972A	02
06	TX	MORGAN'S POINT RESORT, CITY OF	4815250001A	21-JUN-2002	02-06-1801A	02
06	TX	MURPHY, CITY OF	48085C0465H	12-JUN-2002	02-06-1796A	02
06	TX	NACOGDOCHES COUNTY	4809470004B	24-APR-2002	02-06-935A	02
06	TX	NORTH RICHLAND HILLS, CITY OF	48439C0301H	19-JUN-2002	01-06-790P	05
06	TX	ODESSA, CITY OF	48135C0170D	04-JAN-2002	01-06-1896A	01
06	TX	ODESSA, CITY OF	48135C0170D	10-APR-2002	02-06-1204A	02
06	TX	ODESSA, CITY OF	48135C0140D	03-MAY-2002	02-06-1378A	02
06	TX	ODESSA, CITY OF	48135C0140D	28-JUN-2002	02-06-1908A	02
06	TX	ODESSA, CITY OF	48135C0170D	08-MAR-2002	02-06-407A	02
06	TX	ODESSA, CITY OF	48135C0170D	09-JAN-2002	02-06-409A	02
06	TX	ODESSA, CITY OF	48135C0170D	06-MAR-2002	02-06-495A	01
06	TX	ODESSA, CITY OF	48135C0170D	22-FEB-2002	02-06-662A	01
06	TX	ODESSA, CITY OF	48135C0140D	27-FEB-2002	02-06-956A	02
06	TX	ORANGE COUNTY	4805100075C	20-FEB-2002	02-06-810A	02
06	TX	PARKER COUNTY	4805200150C	14-JUN-2002	02-06-1459A	02
06	TX	PARKER, CITY OF	48085C0435G	27-MAR-2002	02-06-866A	02
06	TX	PEARLAND, CITY OF	48039C0010I	09-JAN-2002	02-06-106A	01
06	TX	PEARLAND, CITY OF	48039C0045J	24-APR-2002	02-06-1206A	01
06	TX	PEARLAND, CITY OF	48039C0045J	22-MAY-2002	02-06-1386A	01
06	TX	PEARLAND, CITY OF	48039C0045J	21-JUN-2002	02-06-1731A	01
06	TX	PEARLAND, CITY OF	48039C0045J	27-FEB-2002	02-06-747A	01
06	TX	PLAINVIEW, CITY OF	4802750007B	12-JUN-2002	02-06-1632A	02
06	TX	PLANO, CITY OF	48085C0410G	05-MAR-2002	01-06-1678P	05

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06	TX	PLANO, CITY OF	48085C0410G	29-MAY-2002	00-06-1193P	05
06	TX	PLANO, CITY OF	48085C0420G	29-MAY-2002	00-06-1193P	05
06	TX	PLANO, CITY OF	48085C0420G	15-MAY-2002	02-06-1229A	02
06	TX	PLANO, CITY OF	48085C0440G	26-JUN-2002	02-06-1906A	01
06	TX	PLANO, CITY OF	48085C0445G	13-FEB-2002	02-06-576A	02
06	TX	POLK COUNTY	4805260006B	15-FEB-2002	02-06-300A	02
06	TX	PRINCETON, CITY OF	48085C0325G	15-FEB-2002	00-06-1489P	06
06	TX	RICHARDSON, CITY OF	48113C0205J	26-FEB-2002	00-06-1859P	05
06	TX	RICHARDSON, CITY OF	48113C0205J	01-MAY-2002	02-06-1076A	02
06	TX	RICHARDSON, CITY OF	48113C0185J	28-JUN-2002	02-06-1872A	02
06	TX	RICHARDSON, CITY OF	48113C0185J	04-JAN-2002	02-06-367A	02
06	TX	RICHARDSON, CITY OF	48113C0205J	23-JAN-2002	02-06-467A	02
06	TX	RICHARDSON, CITY OF	48113C0205J	01-MAR-2002	02-06-528A	02
06	TX	RICHARDSON, CITY OF	48113C0205J	13-FEB-2002	02-06-691A	17
06	TX	RICHARDSON, CITY OF	48113C0185J	06-FEB-2002	02-06-720A	02
06	TX	RICHARDSON, CITY OF	48113C0205J	27-MAR-2002	02-06-907A	17
06	TX	ROCKWALL, CITY OF	4805470005C	28-JUN-2002	01-06-355P	06
06	TX	ROCKWALL, CITY OF	4805470005C	17-MAY-2002	02-06-1588A	02
06	TX	ROUND ROCK, CITY OF	48491C0250C	03-MAY-2002	02-06-1440A	02
06	TX	ROUND ROCK, CITY OF	48491C0330D	28-JUN-2002	02-06-1913A	02
06	TX	ROWLETT, CITY OF	48113C0235J	20-FEB-2002	02-06-605A	02
06	TX	ROYSE CITY, CITY OF	4805480003B	19-APR-2002	02-06-1079A	01
06	TX	SACHSE, CITY OF	48113C0230J	23-MAY-2002	02-06-1531A	01
06	TX	SACHSE, CITY OF	48113C0230J	12-JUN-2002	02-06-948A	01
06	TX	SACHSE, CITY OF	48113C0235J	23-MAY-2002	02-06-1531A	01
06	TX	SACHSE, CITY OF	48085C0580H	05-JUN-2002	02-06-472A	02
06	TX	SAN ANGELO, CITY OF	4806230035D	19-APR-2002	02-06-1336A	02
06	TX	SAN ANTONIO, CITY OF	48029C0263E	02-JAN-2002	01-06-1953X	05
06	TX	SAN ANTONIO, CITY OF	48029C0426E	02-JAN-2002	01-06-1953X	05
06	TX	SAN ANTONIO, CITY OF	48029C0120E	24-APR-2002	01-06-546P	06
06	TX	SAN ANTONIO, CITY OF	48029C0257E	24-APR-2002	01-06-546P	06
06	TX	SAN ANTONIO, CITY OF	48029C0258F	21-MAR-2002	02-06-1031A	02
06	TX	SAN ANTONIO, CITY OF	48029C0441E	22-MAR-2002	02-06-1040A	02
06	TX	SAN ANTONIO, CITY OF	48029C0259F	19-APR-2002	02-06-1064A	02
06	TX	SAN ANTONIO, CITY OF	48029C0244F	10-APR-2002	02-06-1138A	02
06	TX	SAN ANTONIO, CITY OF	48029C0283F	03-MAY-2002	02-06-1197A	02
06	TX	SAN ANTONIO, CITY OF	48029C0259F	29-MAR-2002	02-06-1241A	02
06	TX	SAN ANTONIO, CITY OF	48029C0262F	24-APR-2002	02-06-1301A	02
06	TX	SAN ANTONIO, CITY OF	48029C0266F	24-APR-2002	02-06-1301A	02
06	TX	SAN ANTONIO, CITY OF	48029C0140F	08-MAY-2002	02-06-1379A	02
06	TX	SAN ANTONIO, CITY OF	48029C0239E	02-JAN-2002	01-06-1953X	05
06	TX	SAN ANTONIO, CITY OF	48029C0239F	01-MAY-2002	02-06-1391A	02
06	TX	SAN ANTONIO, CITY OF	48029C0266F	07-JUN-2002	02-06-1460A	02
06	TX	SAN ANTONIO, CITY OF	48029C0140F	24-MAY-2002	02-06-1552A	02
06	TX	SAN ANTONIO, CITY OF	48029C0259F	07-JUN-2002	02-06-1555A	02
06	TX	SAN ANTONIO, CITY OF	48029C0259F	19-JUN-2002	02-06-1625A	02
06	TX	SAN ANTONIO, CITY OF	48029C0266F	31-MAY-2002	02-06-1751A	02
06	TX	SAN ANTONIO, CITY OF	48029C0402E	02-JAN-2002	01-06-1953X	05
06	TX	SAN ANTONIO, CITY OF	48029C0406E	02-JAN-2002	01-06-1953X	05
06	TX	SAN ANTONIO, CITY OF	48029C0406F	28-JUN-2002	02-06-1755A	02
06	TX	SAN ANTONIO, CITY OF	48029C0407E	02-JAN-2002	01-06-1953X	05
06	TX	SAN ANTONIO, CITY OF	48029C0407F	21-JUN-2002	02-06-1818A	02
06	TX	SAN ANTONIO, CITY OF	48029C0407F	12-JUN-2002	02-06-1819A	02
06	TX	SAN ANTONIO, CITY OF	48029C0409E	02-JAN-2002	01-06-1953X	05
06	TX	SAN ANTONIO, CITY OF	48029C0277F	23-JAN-2002	02-06-599A	02
06	TX	SAN ANTONIO, CITY OF	48029C0259F	06-FEB-2002	02-06-616A	02
06	TX	SAN ANTONIO, CITY OF	48029C0140F	27-FEB-2002	02-06-713A	02
06	TX	SAN ANTONIO, CITY OF	48029C0257E	13-JUN-2002	02-06-786P	06
06	TX	SAN MARCOS, CITY OF	48209C0194E	10-MAY-2002	02-06-1350A	01
06	TX	SAN MARCOS, CITY OF	48209C0193E	13-FEB-2002	02-06-570A	02
06	TX	SEABROOK, CITY OF	48201C1085J	29-MAR-2002	02-06-1004A	02
06	TX	SEABROOK, CITY OF	48201C1085J	03-APR-2002	02-06-1006A	02
06	TX	SEGUIN, CITY OF	4855080010D	24-MAY-2002	02-06-1367A	02
06	TX	SELMA, CITY OF	48029C0304E	15-APR-2002	00-06-1663P	08
06	TX	SELMA, CITY OF	48029C0308E	15-APR-2002	00-06-1663P	08
06	TX	SELMA, CITY OF	48029C0304E	22-FEB-2002	02-06-212A	02
06	TX	SNYDER, CITY OF	4810010005B	26-MAR-2002	01-06-1980A	01
06	TX	STEPHENS COUNTY	48429C0085C	08-MAY-2002	02-06-398A	02
06	TX	TARRANT COUNTY	48439C0195H	31-MAY-2002	02-06-1554A	02
06	TX	TARRANT COUNTY	48439C0140H	01-FEB-2002	02-06-689A	02
06	TX	TARRANT COUNTY	48439C0535H	01-MAR-2002	02-06-880A	02
06	TX	TEXARKANA, CITY OF	4800600005B	31-MAY-2002	02-06-1562A	02
06	TX	TRAVIS COUNTY	48453C0100F	12-JUN-2002	00-06-1827P	06

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06	TX	TRAVIS COUNTY	48453C0180E	16-JAN-2002	01-06-1871A	01
06	TX	TRAVIS COUNTY	48453C0250E	06-MAR-2002	02-06-1003A	02
06	TX	TRAVIS COUNTY	48453C0250E	03-MAY-2002	02-06-1205A	02
06	TX	TRAVIS COUNTY	48453C0200E	30-JAN-2002	02-06-445A	02
06	TX	TRAVIS COUNTY	48453C0783F	28-JUN-2002	00-06-1892V	19
06	TX	TRAVIS COUNTY	48453C0791F	28-JUN-2002	00-06-1892V	19
06	TX	TRAVIS COUNTY	48453C0793F	28-JUN-2002	00-06-1892V	19
06	TX	TRAVIS COUNTY	48453C0803F	28-JUN-2002	00-06-1892V	19
06	TX	TRAVIS COUNTY	48453C0813F	28-JUN-2002	00-06-1892V	19
06	TX	TRAVIS COUNTY	48453C0814F	28-JUN-2002	00-06-1892V	19
06	TX	TROPHY CLUB, TOWN OF	48121C0655E	12-APR-2002	02-06-1232A	02
06	TX	UPSHUR COUNTY	48103607B	12-JUN-2002	02-06-1583A	02
06	TX	WESTON, TOWN OF	48085C0150G	14-JUN-2002	02-06-1669A	02
06	TX	WICHITA FALLS, CITY OF	4806620025E	22-MAY-2002	02-06-1521A	02
06	TX	WILLIAMSON COUNTY	48491C0375C	05-APR-2002	02-06-1180A	02
06	TX	WILLIAMSON COUNTY	48491C0330D	22-MAY-2002	02-06-1494A	02
06	TX	WISE COUNTY	48497C0100C	24-MAY-2002	02-06-258A	02
06	TX	WYLIE, CITY OF	48085C0470G	01-MAR-2002	01-06-1232P	06
07	IA	ADEL, CITY OF	19049C0118D	19-APR-2002	02-07-592A	02
07	IA	AMES, CITY OF	1902540008C	01-MAY-2002	02-07-578A	02
07	IA	BENTON COUNTY	1908450004A	27-FEB-2002	02-07-330A	02
07	IA	BETTENDORF, CITY OF	1902400004D	13-FEB-2002	02-07-225A	02
07	IA	BETTENDORF, CITY OF	1902400005E	05-APR-2002	02-07-515A	02
07	IA	BETTENDORF, CITY OF	1902400003C	12-JUN-2002	02-07-783A	02
07	IA	BLACK HAWK COUNTY	1905350095B	04-JAN-2002	02-07-196A	02
07	IA	BLACK HAWK COUNTY	1905350095B	06-MAR-2002	02-07-244A	02
07	IA	BLACK HAWK COUNTY	1905350050B	08-FEB-2002	02-07-334A	02
07	IA	BOONE COUNTY	1908460004B	08-MAR-2002	02-07-293A	02
07	IA	BREMER COUNTY	19017C0060C	26-JUN-2002	02-07-817A	02
07	IA	BUCHANAN COUNTY	1908480100C	13-MAR-2002	02-07-438A	02
07	IA	BUTLER COUNTY	1908500075B	25-JAN-2002	02-07-276A	02
07	IA	BUTLER COUNTY	1908500150B	27-MAR-2002	02-07-379A	02
07	IA	BUTLER COUNTY	1908500100B	27-FEB-2002	02-07-395A	02
07	IA	CARTER LAKE, CITY OF	19049201A	13-MAR-2002	02-07-388A	01
07	IA	CASS COUNTY	1908520001B	24-APR-2002	02-07-275A	02
07	IA	CEDAR FALLS, CITY OF	1900170002B	15-MAR-2002	02-07-380A	02
07	IA	CEDAR FALLS, CITY OF	1900170006B	20-MAR-2002	02-07-448A	02
07	IA	CEDAR FALLS, CITY OF	1900170008B	26-APR-2002	02-07-547A	02
07	IA	CEDAR FALLS, CITY OF	1900170006B	21-JUN-2002	02-07-820A	02
07	IA	CEDAR RAPIDS, CITY OF	1901870010B	30-JAN-2002	02-07-273A	02
07	IA	CEDAR RAPIDS, CITY OF	1901870025B	10-APR-2002	02-07-510A	02
07	IA	CEDAR RAPIDS, CITY OF	1901870015C	12-JUN-2002	02-07-768A	02
07	IA	CHICKASAW COUNTY	1908550005A	04-JAN-2002	02-07-217A	02
07	IA	CLAY COUNTY	1908570002A	06-MAR-2002	02-07-427A	02
07	IA	CLINTON, CITY OF	1900880015C	20-MAR-2002	02-07-442A	02
07	IA	CLINTON, CITY OF	1900880015C	12-APR-2002	02-07-479A	17
07	IA	CLIVE, CITY OF	1904880005C	25-JAN-2002	02-07-076A	02
07	IA	CLIVE, CITY OF	1904880005C	01-FEB-2002	02-07-154A	02
07	IA	CLIVE, CITY OF	1904880005C	12-APR-2002	02-07-535A	02
07	IA	CLIVE, CITY OF	1904880005C	12-JUN-2002	02-07-570A	01
07	IA	CLIVE, CITY OF	1904880005C	10-MAY-2002	02-07-603A	02
07	IA	CLIVE, CITY OF	1904880005C	17-MAY-2002	02-07-706A	02
07	IA	COUNCIL BLUFFS, CITY OF	1902350005D	15-MAY-2002	02-07-691A	02
07	IA	COUNCIL BLUFFS, CITY OF	1902350005D	15-MAY-2002	02-07-695A	02
07	IA	COUNCIL BLUFFS, CITY OF	1902350010C	05-JUN-2002	02-07-747A	02
07	IA	DAVENPORT, CITY OF	1902420005B	19-APR-2002	02-07-505A	02
07	IA	DAVENPORT, CITY OF	1902420004C	08-MAY-2002	02-07-681A	02
07	IA	DELAWARE COUNTY	1908630003A	15-MAY-2002	02-07-698A	02
07	IA	DES MOINES COUNTY	1901130088B	01-MAR-2002	02-07-369X	17
07	IA	DES MOINES, CITY OF	1902270004D	20-FEB-2002	02-07-359A	02
07	IA	DICKINSON COUNTY	1908640050C	24-MAY-2002	02-07-649A	02
07	IA	DICKINSON COUNTY	1908640050C	12-JUN-2002	02-07-689A	02
07	IA	DUBUQUE COUNTY	1905340045B	29-MAR-2002	02-07-347A	02
07	IA	FREMONT COUNTY	1908680006B	16-JAN-2002	02-07-240A	02
07	IA	GILBERT, CITY OF	19025601B	23-JAN-2002	02-07-150A	02
07	IA	GILBERT, CITY OF	19025601B	03-MAY-2002	02-07-221A	01
07	IA	GUTHRIE COUNTY	1908710004B	10-MAY-2002	02-07-622A	02
07	IA	GUTHRIE COUNTY	1908710004B	19-JUN-2002	02-07-814A	02
07	IA	INDEPENDENCE, CITY OF	1900310001C	21-JUN-2002	02-07-812A	02
07	IA	IOWA CITY, CITY OF	1901710005C	11-JAN-2002	02-07-207A	02
07	IA	JOHNSON COUNTY	1908820125B	05-JUN-2002	02-07-755A	02
07	IA	LEE COUNTY	1901820175B	09-JAN-2002	02-07-247A	02
07	IA	LINN COUNTY	1908290050B	22-MAY-2002	02-07-711A	02

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07	IA	MARION COUNTY	19088914B	20-MAR-2002	02-07-397A	02
07	IA	MARION, CITY OF	1901910004B	03-APR-2002	02-07-501A	02
07	IA	MARION, CITY OF	1908290075B	24-APR-2002	02-07-580A	02
07	IA	MARION, CITY OF	1901910001B	12-JUN-2002	02-07-807A	02
07	IA	MASON CITY, CITY OF	1900600005B	09-JAN-2002	02-07-022A	02
07	IA	MISSOURI VALLEY, CITY OF	1901470001B	15-MAY-2002	02-07-522A	01
07	IA	MUSCATINE, CITY OF	1902130002B	01-FEB-2002	02-07-146A	02
07	IA	NASHUA, CITY OF	1900680001B	08-FEB-2002	02-07-300A	02
07	IA	NEW VIENNA, CITY OF	1901210001C	19-JUN-2002	02-07-692A	02
07	IA	NORTH LIBERTY, CITY OF	1906300005A	26-JUN-2002	02-07-834A	02
07	IA	NORWALK, CITY OF	19181C0010D	15-MAR-2002	02-07-420A	02
07	IA	NORWALK, CITY OF	19181C0010D	03-APR-2002	02-07-509A	02
07	IA	PLEASANT HILL, CITY OF	1904890002B	18-JAN-2002	01-07-869A	01
07	IA	PLYMOUTH COUNTY	1908990250B	29-MAR-2002	02-07-443A	02
07	IA	POTTAWATTAMIE COUNTY	1902320175B	19-JUN-2002	02-07-703A	01
07	IA	SCOTT COUNTY	1902390050B	29-MAR-2002	02-07-500A	02
07	IA	SIoux CITY, CITY OF	1902980017A	27-MAR-2002	02-07-488A	02
07	IA	SPENCER, CITY OF	1900710005B	01-FEB-2002	02-07-296A	02
07	IA	SPENCER, CITY OF	1900710005B	01-FEB-2002	02-07-297A	02
07	IA	SPENCER, CITY OF	1900710005B	29-MAY-2002	02-07-733A	02
07	IA	SPENCER, CITY OF	1900710005B	26-JUN-2002	02-07-837A	02
07	IA	URBANDALE, CITY OF	1902300010D	04-JAN-2002	02-07-106A	02
07	IA	URBANDALE, CITY OF	1902300005D	22-FEB-2002	02-07-315A	02
07	IA	URBANDALE, CITY OF	1902300010D	20-MAR-2002	02-07-475A	02
07	IA	WAVERLY, CITY OF	19017C0054C	16-JAN-2002	02-07-242A	02
07	IA	WAVERLY, CITY OF	19017C0054C	27-FEB-2002	02-07-406A	02
07	IA	WAVERLY, CITY OF	19017C0054C	24-APR-2002	02-07-593A	02
07	IA	WHEATLAND, CITY OF	19009002A	24-APR-2002	02-07-629A	02
07	KS	ALLEN COUNTY	20001C0100D	13-MAR-2002	02-07-277A	02
07	KS	AUGUSTA, CITY OF	2000380001D	01-MAR-2002	02-07-417A	02
07	KS	BUTLER COUNTY	2000370170C	08-MAR-2002	02-07-436A	02
07	KS	BUTLER COUNTY	2000370235B	07-JUN-2002	02-07-739A	02
07	KS	CHEROKEE COUNTY	2000440100B	29-MAR-2002	02-07-393A	02
07	KS	CHEROKEE COUNTY	2000440300B	03-MAY-2002	02-07-572A	02
07	KS	COWLEY COUNTY	2005630100B	26-APR-2002	02-07-605A	02
07	KS	DICKINSON COUNTY	20041C0061C	24-MAY-2002	02-07-727A	02
07	KS	DOWNS, CITY OF	200490—01A	19-JUN-2002	02-07-294A	02
07	KS	DESOTO, CITY OF	20091C0155F	18-JUN-2002	02-07-729V	19
07	KS	EL DORADO, CITY OF	2000390001D	24-APR-2002	02-07-544A	02
07	KS	ELLIS COUNTY	2000940185B	04-JAN-2002	02-07-176A	02
07	KS	ELLIS, CITY OF	2000950001B	04-JAN-2002	02-07-141A	02
07	KS	EUDORA, CITY OF	20045C0044C	22-FEB-2002	02-07-230A	02
07	KS	EUDORA, CITY OF	20045C0044C	27-FEB-2002	02-07-396A	02
07	KS	FAIRWAY, CITY OF	20091C0094F	18-JUN-2002	02-07-729V	19
07	KS	FAIRWAY, CITY OF	20091C0113F	18-JUN-2002	02-07-729V	19
07	KS	HARVEY COUNTY	2005850125D	10-APR-2002	01-07-568A	01
07	KS	HAYS, CITY OF	2000960002B	13-FEB-2002	02-07-340A	02
07	KS	IOLA, CITY OF	20001C0105D	17-APR-2002	02-07-346A	01
07	KS	JEFFERSON COUNTY	2001470150C	15-MAR-2002	02-07-450A	02
07	KS	JOHNSON COUNTY	20091C0042D	15-MAY-2002	02-07-323A	02
07	KS	JOHNSON COUNTY	20091C0300F	20-JUN-2002	02-07-718A	02
07	KS	KANSAS CITY, CITY OF	2003630010A	19-JUN-2002	02-07-719A	01
07	KS	LAWRENCE, CITY OF	20045C0036C	06-MAR-2002	02-07-409A	02
07	KS	LAWRENCE, CITY OF	20045C0038C	27-MAR-2002	02-07-484A	02
07	KS	LAWRENCE, CITY OF	20045C0037C	05-JUN-2002	02-07-536A	02
07	KS	LAWRENCE, CITY OF	20045C0038C	12-APR-2002	02-07-542A	02
07	KS	LAWRENCE, CITY OF	20045C0060C	10-MAY-2002	02-07-617A	02
07	KS	LAWRENCE, CITY OF	20045C0036C	08-MAY-2002	02-07-636A	02
07	KS	LAWRENCE, CITY OF	20045C0036C	22-MAY-2002	02-07-734A	02
07	KS	LAWRENCE, CITY OF	20045C0036C	26-JUN-2002	02-07-835A	02
07	KS	LAWRENCE, CITY OF	20045C0036C	28-JUN-2002	02-07-845A	02
07	KS	LEAVENWORTH COUNTY	2001860125D	20-MAR-2002	02-07-464A	02
07	KS	LEAVENWORTH COUNTY	2001860025C	26-JUN-2002	02-07-802A	02
07	KS	LEAWOOD, CITY OF	20091C0217F	18-JUN-2002	02-07-729V	19
07	KS	LEAWOOD, CITY OF	20091C0228F	18-JUN-2002	02-07-729V	19
07	KS	LEAWOOD, CITY OF	20091C0332F	18-JUN-2002	02-07-729V	19
07	KS	LENEXA, CITY OF	20091C0184F	18-JUN-2002	02-07-729V	19
07	KS	MANHATTAN, CITY OF	2003000002D	22-MAY-2002	02-07-707A	02
07	KS	MCPHERSON COUNTY	2002140125B	23-JAN-2002	02-07-042A	02
07	KS	MCPHERSON COUNTY	2002140050B	05-JUN-2002	02-07-715A	02
07	KS	MCPHERSON, CITY OF	2002170015D	13-MAR-2002	02-07-418A	02
07	KS	MCPHERSON, CITY OF	2002170015D	24-APR-2002	02-07-614A	02
07	KS	MCPHERSON, CITY OF	2002170005D	07-JUN-2002	02-07-759A	02

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07	KS	MIAMI COUNTY	20022006A	22-FEB-2002	02-07-394A	02
07	KS	MISSION HILLS, CITY OF	20091C0094F	20-JUN-2002	02-07-716A	02
07	KS	NEW CAMBRIA, CITY OF	2003180001A	06-FEB-2002	02-07-314A	02
07	KS	NEW CAMBRIA, CITY OF	2003180001A	24-MAY-2002	02-07-724A	02
07	KS	NEWTON, CITY OF	2001330005C	15-FEB-2002	02-07-130A	01
07	KS	NEWTON, CITY OF	2001330005C	03-APR-2002	02-07-494A	02
07	KS	NICKERSON, CITY OF	20155C0090D	13-MAR-2002	02-07-441A	02
07	KS	NICKERSON, CITY OF	20155C0090D	14-JUN-2002	02-07-749A	02
07	KS	OLATHE, CITY OF	20091C0301F	18-JUN-2002	02-07-729V	19
07	KS	OLATHE, CITY OF	20091C0306F	18-JUN-2002	02-07-729V	19
07	KS	OLATHE, CITY OF	20091C0310F	18-JUN-2002	02-07-729V	19
07	KS	OLATHE, CITY OF	20091C0330F	18-JUN-2002	02-07-729V	19
07	KS	OVERLAND PARK, CITY OF	20091C0095D	01-FEB-2002	02-07-239A	01
07	KS	OVERLAND PARK, CITY OF	20091C0093F	18-JUN-2002	02-07-729V	19
07	KS	OVERLAND PARK, CITY OF	20091C0204F	18-JUN-2002	02-07-729V	19
07	KS	OVERLAND PARK, CITY OF	20091C0208F	18-JUN-2002	02-07-729V	19
07	KS	OVERLAND PARK, CITY OF	20091C0209F	18-JUN-2002	02-07-729V	19
07	KS	OVERLAND PARK, CITY OF	20091C0211F	18-JUN-2002	02-07-729V	19
07	KS	OVERLAND PARK, CITY OF	20091C0212F	18-JUN-2002	02-07-729V	19
07	KS	OVERLAND PARK, CITY OF	20091C0213F	18-JUN-2002	02-07-729V	19
07	KS	OVERLAND PARK, CITY OF	20091C0220F	18-JUN-2002	02-07-729V	19
07	KS	PARK CITY, CITY OF	2009630001A	01-FEB-2002	02-07-237A	01
07	KS	PITTSBURG, CITY OF	2000720005D	21-JUN-2002	02-07-836A	02
07	KS	PRAIRIE VILLAGE, CITY OF	20091C0206F	20-JUN-2002	02-07-717A	02
07	KS	RENO COUNTY	20155C0310D	08-MAR-2002	02-07-316A	17
07	KS	RENO COUNTY	20155C0315D	20-FEB-2002	02-07-364A	02
07	KS	RENO COUNTY	20155C0310D	15-MAR-2002	02-07-446A	17
07	KS	ROELAND PARK, CITY OF	20091C0092F	18-JUN-2002	02-07-729V	19
07	KS	ROELAND PARK, CITY OF	20091C0042D	15-FEB-2002	02-07-342A	02
07	KS	ROELAND PARK, CITY OF	20091C0042D	01-MAY-2002	02-07-584A	02
07	KS	ROELAND PARK, CITY OF	20091C0042D	17-APR-2002	02-07-587A	02
07	KS	ROELAND PARK, CITY OF	20091C0042D	05-JUN-2002	02-07-595A	02
07	KS	SALINA, CITY OF	2003160060B	04-JAN-2002	02-07-170A	02
07	KS	SALINA, CITY OF	2003190015B	25-JAN-2002	02-07-181A	02
07	KS	SALINA, CITY OF	2003190015B	06-MAR-2002	02-07-209A	02
07	KS	SALINA, CITY OF	2003190005B	03-APR-2002	02-07-232A	02
07	KS	SALINA, CITY OF	2003190015B	18-JAN-2002	02-07-261A	02
07	KS	SALINA, CITY OF	2003190005B	06-FEB-2002	02-07-311A	02
07	KS	SALINA, CITY OF	2003190005B	13-FEB-2002	02-07-331A	02
07	KS	SALINA, CITY OF	2003190005B	20-FEB-2002	02-07-392A	02
07	KS	SALINA, CITY OF	2003190015B	01-MAR-2002	02-07-410A	02
07	KS	SALINA, CITY OF	2003160060B	13-MAR-2002	02-07-437A	02
07	KS	SALINA, CITY OF	2003190015B	13-MAR-2002	02-07-439A	02
07	KS	SALINA, CITY OF	2003160060B	27-MAR-2002	02-07-449A	02
07	KS	SALINA, CITY OF	2003190015B	20-MAR-2002	02-07-461A	02
07	KS	SALINA, CITY OF	2003190015B	17-MAY-2002	02-07-483A	02
07	KS	SALINA, CITY OF	2003190015B	27-MAR-2002	02-07-485A	02
07	KS	SALINA, CITY OF	2003190015B	27-MAR-2002	02-07-486A	02
07	KS	SALINA, CITY OF	2003190015B	10-APR-2002	02-07-495A	02
07	KS	SALINA, CITY OF	2003190015B	03-APR-2002	02-07-502A	02
07	KS	SALINA, CITY OF	2003160060B	10-APR-2002	02-07-508A	02
07	KS	SALINA, CITY OF	2003190015B	10-APR-2002	02-07-543A	02
07	KS	SALINA, CITY OF	2003160060B	17-APR-2002	02-07-565X	02
07	KS	SALINA, CITY OF	2003190015B	24-APR-2002	02-07-582A	02
07	KS	SALINA, CITY OF	2003190005B	24-APR-2002	02-07-591A	02
07	KS	SALINA, CITY OF	2003190005B	08-MAY-2002	02-07-627A	02
07	KS	SALINA, CITY OF	2003190015B	08-MAY-2002	02-07-645A	02
07	KS	SALINA, CITY OF	2003190015B	10-MAY-2002	02-07-690A	02
07	KS	SALINA, CITY OF	2003160060B	12-JUN-2002	02-07-728A	02
07	KS	SALINA, CITY OF	2003190015B	14-JUN-2002	02-07-752A	02
07	KS	SALINA, CITY OF	2003190015B	14-JUN-2002	02-07-771A	02
07	KS	SALINE COUNTY	2003160070B	25-JAN-2002	02-07-279A	02
07	KS	SALINE COUNTY	2003160100B	10-APR-2002	02-07-511A	02
07	KS	SALINE COUNTY	2003160150B	14-JUN-2002	02-07-714A	02
07	KS	SALINE COUNTY	2003160100B	12-JUN-2002	02-07-761A	02
07	KS	SEDGWICK COUNTY	2003210125A	04-JAN-2002	02-07-013A	02
07	KS	SEDGWICK COUNTY	2003210200A	04-JAN-2002	02-07-013A	02
07	KS	SEDGWICK COUNTY	2003210300A	16-JAN-2002	02-07-113P	06
07	KS	SEDGWICK COUNTY	2003210150A	03-APR-2002	02-07-210A	02
07	KS	SEDGWICK COUNTY	2003210225A	16-JAN-2002	02-07-246A	17
07	KS	SEDGWICK COUNTY	2003210275A	15-MAR-2002	02-07-262A	02
07	KS	SEDGWICK COUNTY	2003210150A	10-APR-2002	02-07-440A	02
07	KS	SHAWNEE, CITY OF	20091C0065F	18-JUN-2002	02-07-729V	19

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07	KS	SHAWNEE, CITY OF	20091C0070F	18-JUN-2002	02-07-729V	19
07	KS	SHAWNEE COUNTY	2003310025C	15-FEB-2002	02-07-303A	02
07	KS	SHAWNEE, CITY OF	20091C0041D	24-APR-2002	02-07-576A	02
07	KS	STERLING, CITY OF	2002900008C	13-MAR-2002	02-07-142A	01
07	KS	SUMNER COUNTY	20191C0105B	15-MAY-2002	02-07-625A	02
07	KS	TOPEKA, CITY OF	2051870018C	25-JAN-2002	02-07-243A	02
07	KS	TOPEKA, CITY OF	2051870011C	19-APR-2002	02-07-588A	02
07	KS	VALLEY CENTER, CITY OF	2003210075A	15-MAY-2002	02-07-527A	01
07	KS	WICHITA, CITY OF	2003210150A	09-JAN-2002	02-07-123A	01
07	KS	WICHITA, CITY OF	2003280020B	27-FEB-2002	02-07-180A	01
07	KS	WICHITA, CITY OF	2003280010B	11-JAN-2002	02-07-202A	02
07	KS	WICHITA, CITY OF	2003280030B	11-JAN-2002	02-07-224A	17
07	KS	WICHITA, CITY OF	2003280020B	09-JAN-2002	02-07-231A	02
07	KS	WICHITA, CITY OF	2003280005B	13-FEB-2002	02-07-348A	02
07	KS	WICHITA, CITY OF	2003280030B	17-MAY-2002	02-07-415A	02
07	KS	WICHITA, CITY OF	2003210225A	29-MAR-2002	02-07-451A	01
07	KS	WICHITA, CITY OF	2003280035B	22-MAR-2002	02-07-460A	02
07	KS	WICHITA, CITY OF	2003280030B	12-APR-2002	02-07-546A	02
07	KS	WICHITA, CITY OF	2003210225A	17-APR-2002	02-07-563A	02
07	KS	WICHITA, CITY OF	2003280035B	19-APR-2002	02-07-564A	02
07	KS	WICHITA, CITY OF	2003280035B	07-JUN-2002	02-07-566A	01
07	KS	WICHITA, CITY OF	2003280020B	01-MAY-2002	02-07-612A	01
07	KS	WICHITA, CITY OF	2003280010B	24-APR-2002	02-07-613A	02
07	KS	WICHITA, CITY OF	2003210200A	08-MAY-2002	02-07-623A	02
07	KS	WICHITA, CITY OF	2003210200A	26-JUN-2002	02-07-644A	02
07	KS	WICHITA, CITY OF	2003280035B	08-MAY-2002	02-07-651A	02
07	KS	WICHITA, CITY OF	2003280005B	15-MAY-2002	02-07-654A	02
07	KS	WICHITA, CITY OF	2003280010B	08-MAY-2002	02-07-684A	17
07	KS	WICHITA, CITY OF	2003280035B	31-MAY-2002	02-07-740A	02
07	KS	WICHITA, CITY OF	2003210200A	31-MAY-2002	02-07-745X	01
07	KS	WICHITA, CITY OF	2003280035B	26-JUN-2002	02-07-765A	01
07	KS	WICHITA, CITY OF	2003280020B	19-JUN-2002	02-07-805A	02
07	KS	WILSON COUNTY	2006170006B	29-MAY-2002	02-07-589A	02
07	MO	ARNOLD, CITY OF	2901880002C	24-APR-2002	02-07-602A	02
07	MO	AVONDALE, CITY OF	29008701B	22-MAR-2002	02-07-474A	02
07	MO	BLUE SPRINGS, CITY OF	2904920140B	10-MAY-2002	02-07-469A	02
07	MO	BRENTWOOD, CITY OF	29189C0301H	19-JUN-2002	02-07-781A	02
07	MO	BUTLER COUNTY	2900440055C	19-JUN-2002	02-07-482A	02
07	MO	CALLAWAY COUNTY	2900490275B	01-MAY-2002	02-07-577A	02
07	MO	CAMDEN COUNTY	2907890005B	20-FEB-2002	02-07-301A	02
07	MO	CAMDEN COUNTY	2907890002B	10-APR-2002	02-07-537A	02
07	MO	CAPE GIRARDEAU COUNTY	2907900125B	03-APR-2002	02-07-462A	02
07	MO	CAPE GIRARDEAU, CITY OF	2904580002B	10-MAY-2002	02-07-646A	02
07	MO	CASS COUNTY	2907830100C	27-MAR-2002	02-07-360A	02
07	MO	CASS COUNTY	2907830125B	13-MAR-2002	02-07-391A	02
07	MO	CASS COUNTY	2907830125B	27-MAR-2002	02-07-434A	02
07	MO	CASS COUNTY	2907830100C	26-APR-2002	02-07-470A	02
07	MO	CASS COUNTY	2907830225B	24-APR-2002	02-07-539A	02
07	MO	CHESTERFIELD, CITY OF	29189C0140H	20-FEB-2002	01-07-719A	01
07	MO	CHESTERFIELD, CITY OF	29189C0140H	22-MAR-2002	01-07-785A	01
07	MO	CHESTERFIELD, CITY OF	29189C0145H	04-JAN-2002	02-07-199X	01
07	MO	CHESTERFIELD, CITY OF	29189C0140H	17-APR-2002	02-07-497A	01
07	MO	CHESTERFIELD, CITY OF	29189C0145H	14-JUN-2002	02-07-725A	01
07	MO	CHESTERFIELD, CITY OF	29189C0161H	19-JUN-2002	02-07-819A	02
07	MO	CLAY COUNTY	2900960004B	08-MAY-2002	02-07-628A	02
07	MO	CLAY COUNTY	2900860025A	24-MAY-2002	02-07-657A	02
07	MO	CLAY COUNTY	2900860025A	15-MAY-2002	02-07-687A	02
07	MO	CLINTON, CITY OF	2901550001B	05-APR-2002	02-07-489A	02
07	MO	COLE COUNTY	2901070060B	25-JAN-2002	02-07-274A	02
07	MO	COLUMBIA, CITY OF	2900360006B	24-APR-2002	02-07-562A	02
07	MO	COOPER COUNTY	2907940225B	01-MAR-2002	02-07-304A	02
07	MO	CRESTWOOD, CITY OF	29189C0311H	16-JAN-2002	02-07-238A	02
07	MO	CREVE COEUR, CITY OF	29189C0161H	26-JUN-2002	02-07-741A	01
07	MO	DE SOTO, CITY OF	2952630001C	07-JUN-2002	02-07-072A	01
07	MO	DES PERES, CITY OF	29189C0281J	08-MAY-2002	02-07-305A	02
07	MO	EUREKA, CITY OF	29189C0244H	26-JUN-2002	02-07-750A	01
07	MO	EUREKA, CITY OF	29189C0332H	26-JUN-2002	02-07-750A	01
07	MO	FLORISSANT, CITY OF	29189C0061J	14-JUN-2002	02-07-778A	02
07	MO	FRANKLIN COUNTY	2904930075B	22-MAY-2002	02-07-731A	02
07	MO	GRANDVIEW, CITY OF	2901710005C	17-APR-2002	02-07-569A	02
07	MO	GREEN PARK, CITY OF	29189C0315H	08-MAR-2002	02-07-140A	01
07	MO	GREENE COUNTY	2907820095C	26-JUN-2002	02-07-492A	02
07	MO	GREENE COUNTY	2907820120B	24-APR-2002	02-07-585A	02

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07	MO	HANNIBAL, CITY OF	2902230005C	19-JUN-2002	02-07-818A	02
07	MO	INDEPENDENCE, CITY OF	2901720015E	29-MAR-2002	02-07-091A	02
07	MO	INDEPENDENCE, CITY OF	2901720020E	13-MAR-2002	02-07-426A	02
07	MO	INDEPENDENCE, CITY OF	2901720040E	24-APR-2002	02-07-526A	01
07	MO	JACKSON COUNTY	2904920208B	08-MAR-2002	02-07-101A	02
07	MO	JASPER COUNTY	2908070115B	10-APR-2002	02-07-528A	02
07	MO	JEFFERSON CITY, CITY OF	2901080003C	27-MAR-2002	02-07-374A	02
07	MO	JEFFERSON COUNTY	2908080080C	04-JAN-2002	02-07-214A	02
07	MO	JEFFERSON COUNTY	2908080020B	27-FEB-2002	02-07-233A	02
07	MO	JEFFERSON COUNTY	2908080080C	16-JAN-2002	02-07-245A	02
07	MO	JEFFERSON COUNTY	2908080080C	08-FEB-2002	02-07-324A	02
07	MO	JEFFERSON COUNTY	2908080080C	13-FEB-2002	02-07-341A	02
07	MO	JEFFERSON COUNTY	2908080085C	13-FEB-2002	02-07-368A	01
07	MO	JEFFERSON COUNTY	2908080155B	27-FEB-2002	02-07-405A	02
07	MO	JEFFERSON COUNTY	2908080160B	10-MAY-2002	02-07-490A	02
07	MO	JEFFERSON COUNTY	2908080105C	22-MAY-2002	02-07-618A	02
07	MO	JEFFERSON COUNTY	2908080180B	08-MAY-2002	02-07-650A	02
07	MO	JEFFERSON COUNTY	2908080105C	15-MAY-2002	02-07-697A	02
07	MO	JEFFERSON COUNTY	2908080020B	26-JUN-2002	02-07-748A	01
07	MO	JOHNSON COUNTY	2908090200A	16-JAN-2002	02-07-204A	02
07	MO	JOHNSON COUNTY	2908090200A	13-FEB-2002	02-07-259A	02
07	MO	JOPLIN, CITY OF	2901830015C	06-MAR-2002	02-07-284A	17
07	MO	KANSAS CITY, CITY OF	2901730130C	05-APR-2002	02-07-158A	01
07	MO	KANSAS CITY, CITY OF	2901730030B	15-MAY-2002	02-07-638A	02
07	MO	LADUE, CITY OF	29189C0169J	02-APR-2002	01-07-499P	05
07	MO	LADUE, CITY OF	29189C0301H	08-MAY-2002	02-07-653A	02
07	MO	LAKE WINNEBAGO, CITY OF	2908770001A	29-MAR-2002	02-07-425A	02
07	MO	LAKE WINNEBAGO, CITY OF	2908770001A	05-APR-2002	02-07-433A	02
07	MO	LEE'S SUMMIT, CITY OF	2901740007C	27-FEB-2002	02-07-339A	02
07	MO	LEXINGTON, CITY OF	2907070005B	30-JAN-2002	02-07-285A	02
07	MO	LIBERTY, CITY OF	2900960001B	12-JUN-2002	02-07-779A	02
07	MO	LIVINGSTON COUNTY	2908140125B	01-FEB-2002	02-07-145A	02
07	MO	MANCHESTER, CITY OF	29189C0278J	16-MAY-2002	02-07-183A	01
07	MO	MANCHESTER, CITY OF	29189C0259H	08-MAR-2002	02-07-400A	17
07	MO	MAPLEWOOD, CITY OF	29189C0302H	07-JUN-2002	02-07-419A	02
07	MO	MARYLAND HEIGHTS, CITY OF	29189C0158H	27-FEB-2002	02-07-174A	01
07	MO	MARYLAND HEIGHTS, CITY OF	29189C0156H	06-MAR-2002	02-07-422A	02
07	MO	MCDONALD COUNTY	2908170100B	20-FEB-2002	02-07-251A	02
07	MO	MCDONALD COUNTY	2908170050B	17-APR-2002	02-07-390A	02
07	MO	MCDONALD COUNTY	2908170050B	26-JUN-2002	02-07-652A	02
07	MO	MILLER COUNTY	2902260200A	10-APR-2002	02-07-481A	02
07	MO	MORGAN COUNTY	2902440200B	31-MAY-2002	02-07-345A	02
07	MO	MORGAN COUNTY	2902440175B	29-MAR-2002	02-07-496A	02
07	MO	NEW HAMPTON, CITY OF	2905500001B	01-FEB-2002	02-07-265A	02
07	MO	NEWTON COUNTY	2908200100B	23-JAN-2002	02-07-253A	02
07	MO	NEWTON COUNTY	2908200175B	05-JUN-2002	02-07-414A	02
07	MO	NEWTON COUNTY	2908200115B	12-APR-2002	02-07-444A	01
07	MO	O'FALLON, CITY OF	29183C0430E	04-JUN-2002	01-07-806A	01
07	MO	O'FALLON, CITY OF	29183C0239E	27-FEB-2002	02-07-203A	01
07	MO	O'FALLON, CITY OF	29183C0235E	30-JAN-2002	02-07-266A	01
07	MO	O'FALLON, CITY OF	29183C0430E	20-FEB-2002	02-07-306A	01
07	MO	O'FALLON, CITY OF	29183C0239E	13-FEB-2002	02-07-336A	02
07	MO	O'FALLON, CITY OF	29183C0430E	22-MAR-2002	02-07-337A	01
07	MO	O'FALLON, CITY OF	29183C0430E	20-FEB-2002	02-07-338A	02
07	MO	O'FALLON, CITY OF	29183C0239E	13-MAR-2002	02-07-366A	01
07	MO	OSAGE BEACH, CITY OF	29067102A	04-JAN-2002	02-07-216A	02
07	MO	OSAGE BEACH, CITY OF	290671	14-JUN-2002	02-07-704A	02
07	MO	OSAGE COUNTY	2902680150B	20-FEB-2002	02-07-235A	02
07	MO	PACIFIC, CITY OF	2901340001C	09-JAN-2002	02-07-223A	02
07	MO	PACIFIC, CITY OF	2901340001C	19-JUN-2002	02-07-809A	02
07	MO	PACIFIC, CITY OF	2901340001C	26-JUN-2002	02-07-831A	02
07	MO	PARKVILLE, CITY OF	2904750155A	28-FEB-2002	01-07-655P	06
07	MO	PLATTE COUNTY	2904750165A	05-JUN-2002	02-07-694A	02
07	MO	REPUBLIC, CITY OF	2901480001B	17-MAY-2002	02-07-531A	01
07	MO	ROCK HILL, CITY OF	29189C0301H	09-JAN-2002	02-07-229A	02
07	MO	ST. CHARLES COUNTY	29183C0243E	11-JAN-2002	00-07-308P	05
07	MO	ST. CHARLES COUNTY	29183C0244E	11-JAN-2002	00-07-308P	05
07	MO	ST. CHARLES COUNTY	29183C0435E	11-JAN-2002	00-07-308P	05
07	MO	ST. CHARLES COUNTY	29183C0451E	08-MAR-2002	02-07-144A	01
07	MO	ST. CHARLES COUNTY	29183C0435E	16-JAN-2002	02-07-248A	17
07	MO	ST. CHARLES COUNTY	29183C0040E	10-APR-2002	02-07-533A	01
07	MO	ST. CHARLES COUNTY	29183C0435E	31-MAY-2002	02-07-713A	02
07	MO	ST. CHARLES, CITY OF	29183C0288E	30-JAN-2002	02-07-219A	02

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07	MO	ST. CHARLES, CITY OF	29183C0267E	22-FEB-2002	02-07-268A	01
07	MO	ST. CHARLES, CITY OF	29183C0286E	06-FEB-2002	02-07-321A	02
07	MO	ST. CHARLES, CITY OF	29183C0286E	19-APR-2002	02-07-601A	02
07	MO	ST. CHARLES, CITY OF	29183C0267E	17-MAY-2002	02-07-643A	17
07	MO	ST. FRANCOIS COUNTY	2908320075B	04-JAN-2002	01-07-557A	02
07	MO	ST. LOUIS COUNTY	29189C0279J	18-JAN-2002	02-07-135A	01
07	MO	ST. LOUIS COUNTY	29189C0278J	16-JAN-2002	02-07-182X	01
07	MO	ST. LOUIS COUNTY	29189C0278J	20-FEB-2002	02-07-373A	02
07	MO	ST. LOUIS COUNTY	29189C0279J	20-FEB-2002	02-07-373A	02
07	MO	ST. LOUIS COUNTY	29189C0054J	08-MAR-2002	02-07-423A	02
07	MO	ST. LOUIS COUNTY	29189C0058H	08-MAR-2002	02-07-423A	02
07	MO	ST. LOUIS COUNTY	29189C0405H	10-MAY-2002	02-07-516A	02
07	MO	ST. LOUIS COUNTY	29189C0315H	19-JUN-2002	02-07-822A	02
07	MO	ST. PETERS, CITY OF	29183C0242E	01-FEB-2002	02-07-074A	01
07	MO	ST. PETERS, CITY OF	29183C0244E	30-JAN-2002	02-07-088A	02
07	MO	ST. PETERS, CITY OF	29183C0261E	27-MAR-2002	02-07-363A	02
07	MO	ST. PETERS, CITY OF	29183C0263E	10-APR-2002	02-07-445A	17
07	MO	ST. PETERS, CITY OF	29183C0244E	22-MAR-2002	02-07-477A	02
07	MO	ST. PETERS, CITY OF	29183C0242E	26-JUN-2002	02-07-735A	01
07	MO	STE. GENEVIEVE COUNTY	2908330075B	08-FEB-2002	01-07-425P	05
07	MO	STODDARD COUNTY	2908450200B	12-JUN-2002	02-07-701A	02
07	MO	SUNSET HILLS, CITY OF	29189C0293H	26-APR-2002	02-07-413A	01
07	MO	UNION, CITY OF	2901370005B	18-JAN-2002	02-07-107A	01
07	MO	UNIVERSITY CITY, CITY OF	29189C0187H	26-APR-2002	02-07-607A	01
07	MO	WARDSVILLE, CITY OF	2901070175B	15-MAY-2002	02-07-688A	02
07	MO	WEST PLAINS, CITY OF	2901660004D	06-MAR-2002	02-07-351A	01
07	MO	WILDWOOD, CITY OF	29189C0138H	17-MAY-2002	02-07-639A	01
07	NE	BEATRICE, CITY OF	3100910015B	08-MAY-2002	02-07-658A	02
07	NE	BELLEVUE, CITY OF	31153C0065F	06-FEB-2002	02-07-318A	02
07	NE	BELLEVUE, CITY OF	31153C0065F	10-MAY-2002	02-07-677A	02
07	NE	BELLEVUE, CITY OF	31153C0065F	10-MAY-2002	02-07-686A	02
07	NE	BURT COUNTY	3104200005A	11-JAN-2002	02-07-193A	02
07	NE	BURT COUNTY	3104200005A	06-FEB-2002	02-07-212A	02
07	NE	BURT COUNTY	3104200005A	23-JAN-2002	02-07-215A	02
07	NE	BUTLER COUNTY	3104670255D	12-JUN-2002	02-07-504A	02
07	NE	CASS COUNTY	3104070125B	14-JUN-2002	02-07-763A	02
07	NE	CEDAR RAPIDS, VILLAGE OF	31011C0417C	01-FEB-2002	02-07-252A	02
07	NE	CENTRAL CITY, CITY OF	3101480005C	15-MAR-2002	02-07-447A	02
07	NE	COLUMBUS, CITY OF	3152720015D	03-APR-2002	02-07-282A	02
07	NE	COLUMBUS, CITY OF	3152720015D	08-FEB-2002	02-07-332A	02
07	NE	COLUMBUS, CITY OF	3152720015D	12-APR-2002	02-07-529A	02
07	NE	CRETE, CITY OF	3101860001C	26-APR-2002	02-07-195A	02
07	NE	CROFTON, VILLAGE OF	3103610005B	24-APR-2002	02-07-604A	02
07	NE	CUSTER COUNTY	3104280018B	13-MAR-2002	02-07-404A	02
07	NE	DODGE COUNTY	3100680125B	27-FEB-2002	02-07-344A	17
07	NE	DOUGLAS COUNTY	3100730125B	01-MAY-2002	02-07-596A	01
07	NE	ELKHORN, CITY OF	3100750005B	24-APR-2002	02-07-586A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	30-JAN-2002	02-07-281A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	01-FEB-2002	02-07-308A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	06-FEB-2002	02-07-309A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	01-FEB-2002	02-07-310A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	06-FEB-2002	02-07-326A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	08-FEB-2002	02-07-327A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	15-FEB-2002	02-07-328A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	08-FEB-2002	02-07-329A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	27-FEB-2002	02-07-398A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	27-FEB-2002	02-07-398A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	08-MAR-2002	02-07-416A	02
07	NE	GRAND ISLAND, CITY OF	3101000100C	05-MAR-2002	02-07-429A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	06-MAR-2002	02-07-430A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	20-MAR-2002	02-07-452A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	20-MAR-2002	02-07-453A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	03-APR-2002	02-07-454A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	27-MAR-2002	02-07-455A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	27-MAR-2002	02-07-456A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	27-MAR-2002	02-07-457A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	29-MAR-2002	02-07-458A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	05-APR-2002	02-07-519A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	10-APR-2002	02-07-520A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	12-APR-2002	02-07-548A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	19-APR-2002	02-07-600A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	03-MAY-2002	02-07-621A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	03-MAY-2002	02-07-641A	02

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07	NE	GRAND ISLAND, CITY OF	3101030020B	15-MAY-2002	02-07-656A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	10-MAY-2002	02-07-685A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	15-MAY-2002	02-07-700A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	31-MAY-2002	02-07-746A	02
07	NE	GRAND ISLAND, CITY OF	3104570225A	05-JUN-2002	02-07-751A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	05-JUN-2002	02-07-758A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	12-JUN-2002	02-07-777A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	14-JUN-2002	02-07-784A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	19-JUN-2002	02-07-823A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	21-JUN-2002	02-07-838A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	21-JUN-2002	02-07-839A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	21-JUN-2002	02-07-840A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	28-JUN-2002	02-07-854A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	28-JUN-2002	02-07-854A	02
07	NE	HALL COUNTY	3101000075C	13-FEB-2002	02-07-367A	02
07	NE	HALL COUNTY	3101000100C	05-APR-2002	02-07-523A	02
07	NE	HALL COUNTY	3101000100C	15-MAY-2002	02-07-699A	02
07	NE	HAMILTON COUNTY	3104410025A	18-JAN-2002	02-07-264A	02
07	NE	HAMILTON COUNTY	3104410025A	03-APR-2002	02-07-506A	02
07	NE	KEARNEY, CITY OF	3100160020C	18-JAN-2002	02-07-127A	01
07	NE	LINCOLN, CITY OF	31109C0305E	04-JAN-2002	02-07-218A	02
07	NE	LINCOLN, CITY OF	31109C0455E	16-JAN-2002	02-07-241A	02
07	NE	LINCOLN, CITY OF	31109C0310E	08-FEB-2002	02-07-254A	02
07	NE	LINCOLN, CITY OF	31109C0316E	13-FEB-2002	02-07-255A	02
07	NE	LINCOLN, CITY OF	31109C0310E	22-FEB-2002	02-07-269A	01
07	NE	LINCOLN, CITY OF	31109C0305E	08-FEB-2002	02-07-335A	02
07	NE	LINCOLN, CITY OF	31109C0318E	13-FEB-2002	02-07-365A	02
07	NE	LINCOLN, CITY OF	31109C0316E	08-MAR-2002	02-07-370A	02
07	NE	LINCOLN, CITY OF	31109C0316E	01-MAR-2002	02-07-382A	02
07	NE	LINCOLN, CITY OF	31109C0305E	13-MAR-2002	02-07-432A	02
07	NE	LINCOLN, CITY OF	31109C0310E	20-MAR-2002	02-07-473A	01
07	NE	LINCOLN, CITY OF	31109C0310E	27-MAR-2002	02-07-487A	02
07	NE	LINCOLN, CITY OF	31109C0315E	12-APR-2002	02-07-525A	01
07	NE	LINCOLN, CITY OF	31109C0338E	12-APR-2002	02-07-540A	01
07	NE	LINCOLN, CITY OF	31109C0310E	24-APR-2002	02-07-616A	02
07	NE	LINCOLN, CITY OF	31109C0310E	24-MAY-2002	02-07-676A	01
07	NE	LINCOLN, CITY OF	31109C0305E	29-MAY-2002	02-07-730A	02
07	NE	LINCOLN, CITY OF	31109C0305E	29-MAY-2002	02-07-738A	02
07	NE	LINCOLN, CITY OF	31109C0310E	26-JUN-2002	02-07-815A	02
07	NE	MERRICK COUNTY	3104570175B	09-JAN-2002	02-07-213A	02
07	NE	MERRICK COUNTY	3104570200B	30-JAN-2002	02-07-291A	02
07	NE	MERRICK COUNTY	3104570200B	20-MAR-2002	02-07-292A	02
07	NE	MERRICK COUNTY	3104570200B	08-MAR-2002	02-07-349A	02
07	NE	MERRICK COUNTY	3104570125B	08-FEB-2002	02-07-350A	02
07	NE	MERRICK COUNTY	3104570150A	08-FEB-2002	02-07-350A	02
07	NE	MERRICK COUNTY	3104570225A	20-FEB-2002	02-07-375A	02
07	NE	MERRICK COUNTY	3104570075A	20-FEB-2002	02-07-387A	02
07	NE	MERRICK COUNTY	3104570175B	03-APR-2002	02-07-498A	02
07	NE	MERRICK COUNTY	3104570175B	10-APR-2002	02-07-507A	02
07	NE	MERRICK COUNTY	3104570200B	05-APR-2002	02-07-534A	02
07	NE	MERRICK COUNTY	3104570125B	24-APR-2002	02-07-597A	02
07	NE	MERRICK COUNTY	3104570125B	19-APR-2002	02-07-598A	02
07	NE	NORFOLK, CITY OF	3101470020C	06-MAR-2002	02-07-381A	02
07	NE	OMAHA, CITY OF	3152740025F	01-MAR-2002	02-07-263A	17
07	NE	OMAHA, CITY OF	3152740045G	22-FEB-2002	02-07-386A	02
07	NE	OMAHA, CITY OF	3152740045G	12-APR-2002	02-07-512A	02
07	NE	OMAHA, CITY OF	3152740045G	10-MAY-2002	02-07-624A	01
07	NE	OMAHA, CITY OF	3152740045G	08-MAY-2002	02-07-642A	02
07	NE	OMAHA, CITY OF	3152740045G	08-MAY-2002	02-07-648A	17
07	NE	PLATTE COUNTY	3104670115D	20-MAR-2002	02-07-431A	02
07	NE	RALSTON, CITY OF	3100770001B	13-MAR-2002	02-07-256A	01
07	NE	SALINE COUNTY	3104720050A	11-JAN-2002	02-07-227A	02
07	NE	SARPY COUNTY	31153C0135F	30-JAN-2002	02-07-206A	02
07	NE	SARPY COUNTY	31153C0025F	20-FEB-2002	02-07-320A	02
07	NE	SARPY COUNTY	31153C0135F	06-MAR-2002	02-07-343A	02
07	NE	SARPY COUNTY	31153C0120F	27-MAR-2002	02-07-478A	17
07	NE	SARPY COUNTY	31153C0100F	26-APR-2002	02-07-574A	17
07	NE	SARPY COUNTY	31153C0135F	08-MAY-2002	02-07-626A	02
07	NE	SARPY COUNTY	31153C0120F	21-JUN-2002	02-07-821A	02
07	NE	SAUNDERS COUNTY	3101950255B	16-JAN-2002	02-07-102A	02
07	NE	SCHUYLER, CITY OF	3100460010B	13-FEB-2002	02-07-362A	02
07	NE	SCHUYLER, CITY OF	3100460010B	20-FEB-2002	02-07-378A	02
07	NE	SCHUYLER, CITY OF	3100460005B	26-APR-2002	02-07-606A	02

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07	NE	SCOTTS BLUFF COUNTY	3104730050A	27-MAR-2002	02-07-480A	02
07	NE	WASHINGTON COUNTY	3104830125B	27-MAR-2002	02-07-299A	02
07	NE	YORK COUNTY	3104860003B	30-JAN-2002	02-07-271A	02
08	CO	ADAMS COUNTY	08001C0390G	23-JAN-2002	00-08-342P	05
08	CO	ADAMS COUNTY	08001C0655G	23-JAN-2002	00-08-342P	05
08	CO	ADAMS COUNTY	08001C0010G	09-APR-2002	01-08-416P	05
08	CO	ADAMS COUNTY	08001C0320G	22-MAY-2002	02-08-253A	01
08	CO	ADAMS COUNTY	08001C0320G	07-JUN-2002	02-08-320A	01
08	CO	ARAPAHOE COUNTY	08005C0460J	06-MAR-2002	02-08-154A	02
08	CO	ARAPAHOE COUNTY	08005C0145J	20-MAR-2002	02-08-172A	02
08	CO	ARAPAHOE COUNTY	08005C0280J	25-MAR-2002	02-08-197A	01
08	CO	ARVADA, CITY OF	0850720002B	11-JAN-2002	02-08-086A	02
08	CO	ARVADA, CITY OF	0850720002B	11-JAN-2002	02-08-100A	02
08	CO	AURORA, CITY OF	0800020205E	23-JAN-2002	00-08-342P	05
08	CO	AURORA, CITY OF	0800020195E	29-MAY-2002	02-08-302A	02
08	CO	BLACK HAWK, CITY OF	0800760001B	20-JUN-2002	01-08-251P	05
08	CO	BLACK HAWK, CITY OF	0800760001B	06-MAR-2002	02-08-122P	06
08	CO	BOULDER COUNTY	08013C0270F	25-MAR-2002	02-08-082P	05
08	CO	BOULDER COUNTY	08013C0395F	12-MAR-2002	02-08-131A	02
08	CO	BOULDER, CITY OF	08013C0535F	16-JAN-2002	02-08-104A	02
08	CO	BOULDER, CITY OF	08013C0395F	11-JAN-2002	02-08-107A	01
08	CO	BROOMFIELD, CITY OF	0850730015D	05-FEB-2002	01-08-339P	05
08	CO	BROOMFIELD, CITY OF	0850730010D	09-APR-2002	01-08-416P	05
08	CO	CHAFFEE COUNTY	0802690305B	10-APR-2002	02-08-231A	02
08	CO	CHERRY HILLS VILLAGE, CITY OF	08005C0165J	23-JAN-2002	01-08-262P	06
08	CO	CHERRY HILLS VILLAGE, CITY OF	08005C0165J	12-APR-2002	02-08-052P	05
08	CO	CLEAR CREEK COUNTY	0800340075A	22-FEB-2002	02-08-084A	02
08	CO	COLORADO SPRINGS, CITY OF	08041C0514F	17-APR-2002	02-08-146A	01
08	CO	COLORADO SPRINGS, CITY OF	08041C0726F	05-APR-2002	02-08-147A	02
08	CO	COLORADO SPRINGS, CITY OF	08041C0726F	26-APR-2002	02-08-174A	01
08	CO	COLORADO SPRINGS, CITY OF	08041C0512F	26-JUN-2002	02-08-354A	02
08	CO	DENVER, CITY AND COUNTY OF	0800460013C	08-MAY-2002	02-08-191A	02
08	CO	DOUGLAS COUNTY	0800490050C	26-APR-2002	02-08-188A	02
08	CO	DOUGLAS COUNTY	0800490301C	05-APR-2002	02-08-209A	02
08	CO	EL PASO COUNTY	08041C0575F	14-MAY-2002	01-08-226P	05
08	CO	ERIE, TOWN OF	08013C0435F	22-FEB-2002	02-08-137A	02
08	CO	FLORENCE, CITY OF	0800670365B	11-JAN-2002	02-08-096A	02
08	CO	FLORENCE, CITY OF	0800700342D	21-JUN-2002	02-08-103A	02
08	CO	FLORENCE, CITY OF	0800700342D	25-MAR-2002	02-08-200A	02
08	CO	FLORENCE, CITY OF	0800700342D	26-JUN-2002	02-08-308A	02
08	CO	FLORENCE, CITY OF	0800700361D	26-JUN-2002	02-08-308A	02
08	CO	FORT COLLINS, CITY OF	0801010192C	15-FEB-2002	02-08-021A	01
08	CO	FORT COLLINS, CITY OF	0801020012C	06-MAR-2002	02-08-045P	05
08	CO	FORT COLLINS, CITY OF	0801010179E	03-APR-2002	02-08-189A	01
08	CO	FORT COLLINS, CITY OF	0801020004C	03-APR-2002	02-08-189A	01
08	CO	FORT COLLINS, CITY OF	0801020004C	07-JUN-2002	02-08-292A	02
08	CO	GEORGETOWN, TOWN OF	0800350001C	12-JUN-2002	02-08-280A	02
08	CO	GUNNISON COUNTY	0800780325B	18-JAN-2002	02-08-054A	02
08	CO	GUNNISON COUNTY	0800780775B	22-FEB-2002	02-08-056A	02
08	CO	GUNNISON COUNTY	0800780775B	20-MAR-2002	02-08-170A	02
08	CO	GUNNISON COUNTY	0800780615B	05-APR-2002	02-08-215A	02
08	CO	GUNNISON COUNTY	0800780325B	10-APR-2002	02-08-227A	02
08	CO	GYPSUM, TOWN OF	0802950001C	20-MAR-2002	02-08-168A	02
08	CO	JEFFERSON COUNTY	0800870390B	22-FEB-2002	02-08-132A	01
08	CO	LARIMER COUNTY	0801010180E	10-APR-2002	01-08-404P	05
08	CO	LARIMER COUNTY	0801010179E	20-MAR-2002	02-08-181A	02
08	CO	LARIMER COUNTY	0801010231B	07-JUN-2002	02-08-288A	02
08	CO	LITTLETON, CITY OF	0800170005D	12-APR-2002	01-08-412P	06
08	CO	LONGMONT, CITY OF	08013C0270F	25-MAR-2002	02-08-082P	05
08	CO	LONGMONT, CITY OF	08013C0288F	29-MAY-2002	02-08-301A	02
08	CO	LYONS, TOWN OF	08013C0232F	27-FEB-2002	02-08-064A	17
08	CO	LYONS, TOWN OF	08013C0232F	29-MAY-2002	02-08-251A	17
08	CO	MANITOU SPRINGS, CITY OF	08041C0707F	19-FEB-2002	02-08-098A	02
08	CO	PROWERS COUNTY	0802720005B	27-FEB-2002	02-08-078A	02
08	CO	ROUTT COUNTY	0801560415A	05-APR-2002	02-08-208A	02
08	CO	SUMMIT COUNTY	0802900192D	31-JAN-2002	02-08-117A	02
08	CO	WELD COUNTY	0802660850C	26-JUN-2002	02-08-157A	02
08	CO	WELLINGTON, TOWN OF	0801040001D	12-APR-2002	02-08-242A	02
08	CO	WELLINGTON, TOWN OF	0801040001D	26-JUN-2002	02-08-351A	02
08	CO	WESTMINSTER, CITY OF	0800080012C	14-FEB-2002	01-08-179P	06
08	MT	CARBON COUNTY	3001390175B	17-APR-2002	02-08-145A	02
08	MT	CASCADE COUNTY	3000080240C	19-FEB-2002	99-08-455V	19
08	MT	CASCADE COUNTY	3000080426C	19-FEB-2002	99-08-455V	19

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08	MT	CASCADE COUNTY	300080437C	19-FEB-2002	99-08-455V	19
08	MT	ENNIS, TOWN OF	3000440001D	15-MAY-2002	02-08-243A	02
08	MT	FLATHEAD COUNTY	3000231800C	05-JUN-2002	02-08-219A	02
08	MT	FLATHEAD COUNTY	3000231810D	28-JUN-2002	02-08-349A	01
08	MT	GALLATIN COUNTY	3000280016C	07-JUN-2002	02-08-151A	17
08	MT	GALLATIN COUNTY	3000270190B	10-APR-2002	02-08-183A	02
08	MT	GREAT FALLS, CITY OF	3000100005D	19-FEB-2002	99-08-259V	19
08	MT	HELENA, CITY OF	3000400004B	27-FEB-2002	02-08-169A	02
08	MT	LAKE COUNTY	30047C0015B	19-FEB-2002	02-08-133A	02
08	MT	LEWIS AND CLARK COUNTY	3000381544C	11-JAN-2002	01-08-340A	02
08	MT	LEWIS AND CLARK COUNTY	3000381527C	18-JUN-2002	02-08-328V	19
08	MT	LEWIS AND CLARK COUNTY	3000381534D	18-JUN-2002	02-08-328V	19
08	MT	LEWIS AND CLARK COUNTY	3000381544D	18-JUN-2002	02-08-328V	19
08	MT	LINCOLN COUNTY	3001570755B	01-FEB-2002	02-08-042A	02
08	MT	LINCOLN COUNTY	3001570620B	25-MAR-2002	02-08-129A	02
08	MT	LINCOLN COUNTY	3001570580B	13-MAR-2002	02-08-159A	02
08	MT	LINCOLN COUNTY	3001570900B	12-JUN-2002	02-08-223A	02
08	MT	MILES CITY, CITY OF	3000140005C	23-JAN-2002	01-08-406A	01
08	MT	MILES CITY, CITY OF	3000140005C	29-MAY-2002	02-08-306A	02
08	MT	MISSOULA COUNTY	30063C1460D	10-APR-2002	02-08-236A	02
08	MT	MISSOULA COUNTY	30063C0890D	24-APR-2002	02-08-247A	02
08	MT	MISSOULA COUNTY	30063C0875D	22-MAY-2002	02-08-287A	02
08	MT	MISSOULA COUNTY	30063C1455D	28-JUN-2002	02-08-350A	02
08	MT	MISSOULA, CITY OF	30063C1460D	20-MAR-2002	02-08-161A	02
08	MT	PARK COUNTY	3001600024B	15-MAY-2002	02-08-279A	02
08	MT	RAVALLI COUNTY	30081C0110C	05-JUN-2002	02-08-226X	02
08	MT	ROUNDUP, CITY OF	3000500001B	26-APR-2002	02-08-005A	02
08	MT	SUPERIOR, TOWN OF	3001280005A	16-JAN-2002	02-08-034A	02
08	MT	SWEET GRASS COUNTY	3001670625A	10-APR-2002	02-08-125A	02
08	MT	WHITEFISH, CITY OF	3000231090C	25-MAR-2002	01-08-400A	02
08	MT	YELLOWSTONE COUNTY	3001421020A	25-JAN-2002	02-08-113A	02
08	MT	YELLOWSTONE COUNTY	3001421020A	05-JUN-2002	02-08-291A	01
08	ND	BISMARCK, CITY OF	3801490025A	03-APR-2002	02-08-173A	01
08	ND	BISMARCK, CITY OF	3801490015A	01-MAY-2002	02-08-257A	02
08	ND	BISMARCK, CITY OF	3801490015A	29-MAY-2002	02-08-261A	02
08	ND	BURLEIGH COUNTY	3800170780A	31-MAY-2002	02-08-270A	01
08	ND	DURBIN, TOWNSHIP OF	3803250025B	05-JAN-2002	98-08-085V	19
08	ND	FARGO, CITY OF	3853640035E	22-MAY-2002	02-08-245A	01
08	ND	GRAFTON, CITY OF	3801370003C	09-JAN-2002	02-08-025A	01
08	ND	GRAND FORKS COUNTY	3800330016B	06-FEB-2002	02-08-041A	01
08	ND	GRAND FORKS COUNTY	3800330012B	20-JUN-2002	02-08-339A	02
08	ND	GRAND FORKS, CITY OF	3853650015D	05-APR-2002	02-08-194A	02
08	ND	HAZEN, CITY OF	3800670005D	16-JAN-2002	02-08-043A	02
08	ND	HAZEN, CITY OF	3800670005D	26-JUN-2002	02-08-344A	02
08	ND	LANGDON, CITY OF	380025—01B	05-JUN-2002	02-08-177A	02
08	ND	LANGDON, CITY OF	380025—02B	05-JUN-2002	02-08-177A	02
08	ND	MANDAN, CITY OF	3800720020B	19-APR-2002	02-08-217A	01
08	ND	MORTON COUNTY	3801480230A	22-MAY-2002	02-08-167A	01
08	ND	PEMBINA COUNTY	3800790275A	27-MAR-2002	02-08-206A	02
08	ND	PLEASANT, TOWNSHIP OF	3802630025A	27-MAR-2002	02-08-201A	02
08	ND	RANSOM COUNTY	3800890125B	12-APR-2002	02-08-240A	02
08	ND	RANSOM COUNTY	3800890125B	05-JUN-2002	02-08-315A	02
08	ND	RAYMOND, TOWNSHIP OF	3802610025C	05-JAN-2002	98-08-086V	19
08	ND	VALLEY CITY, CITY OF	3800020002E	27-FEB-2002	02-08-150A	02
08	ND	VALLEY CITY, CITY OF	3800020004E	20-JUN-2002	02-08-329A	02
08	SD	ABERDEEN, CITY OF	46013C0265C	13-MAR-2002	02-08-144A	02
08	SD	ABERDEEN, CITY OF	46013C0265C	25-MAR-2002	02-08-230X	01
08	SD	BROOKINGS COUNTY	4602530008B	20-JUN-2002	02-08-336A	02
08	SD	BROOKINGS COUNTY	4602530005B	26-JUN-2002	02-08-337A	02
08	SD	BROWN COUNTY	46013C0310C	27-FEB-2002	02-08-176X	02
08	SD	CUSTER COUNTY	4600180085B	03-MAY-2002	02-08-272A	02
08	SD	GROTON, CITY OF	46013C0352C	25-MAR-2002	02-08-039A	02
08	SD	LAWRENCE COUNTY	4600940125B	07-JUN-2002	02-08-214P	06
08	SD	LAWRENCE COUNTY	4600940200B	20-JUN-2002	02-08-220A	02
08	SD	LINCOLN COUNTY	4602770001B	26-JUN-2002	02-08-187A	02
08	SD	MADISON, CITY OF	4600440001B	05-APR-2002	02-08-205A	02
08	SD	MADISON, CITY OF	4600440002B	08-MAY-2002	02-08-239A	02
08	SD	MINNEHAHA COUNTY	4600570065B	08-MAY-2002	02-08-266A	02
08	SD	PENNINGTON COUNTY	4600641113B	26-APR-2002	02-08-175A	02
08	SD	RAPID CITY, CITY OF	4654200016F	15-FEB-2002	01-08-387A	01
08	SD	SIOUX FALLS, CITY OF	4600600015C	15-MAY-2002	02-08-281A	02
08	SD	SPEARFISH, CITY OF	4600460002D	12-MAR-2002	02-08-062A	02
08	SD	SPINK COUNTY	4600760125B	19-FEB-2002	02-08-148A	02

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08	SD	WEBSTER, CITY OF	46037C0450A	01-MAY-2002	02-08-218A	02
08	UT	ALPINE, CITY OF	4902280005A	01-FEB-2002	01-08-370A	02
08	UT	ALPINE, CITY OF	4902280005A	04-JAN-2002	02-08-079A	02
08	UT	CACHE COUNTY	4900120006B	01-MAR-2002	02-08-126A	02
08	UT	CENTERVILLE, CITY OF	4900400001C	13-JUN-2002	02-08-106P	06
08	UT	DAVIS COUNTY	4900380190C	13-JUN-2002	02-08-106P	06
08	UT	HERRIMAN, TOWN OF	49035C0575E	23-APR-2002	00-08-164P	06
08	UT	HERRIMAN, TOWN OF	49035C0575E	20-FEB-2002	02-08-070A	02
08	UT	HERRIMAN, TOWN OF	49035C0420E	29-MAY-2002	02-08-296X	02
08	UT	HERRIMAN, TOWN OF	49035C0575E	29-MAY-2002	02-08-296X	02
08	UT	LINDON, CITY OF	4902100005C	28-JAN-2002	01-08-183P	06
08	UT	MORGAN COUNTY	4900920105B	17-MAY-2002	02-08-282A	02
08	UT	MURRAY, CITY OF	49035C0292F	16-MAY-2002	98-08-057V	19
08	UT	MURRAY, CITY OF	49035C0310E	16-MAY-2002	98-08-057V	19
08	UT	MURRAY, CITY OF	49035C0313E	16-MAY-2002	98-08-057V	19
08	UT	MURRAY, CITY OF	49035C0350E	16-MAY-2002	98-08-057V	19
08	UT	MURRAY, CITY OF	49035C0450E	16-MAY-2002	98-08-057V	19
08	UT	OAKLEY, TOWN OF	4901380001B	26-JUN-2002	02-08-345A	02
08	UT	PANGUITCH, CITY OF	4900700001B	01-MAY-2002	02-08-224A	02
08	UT	RIVERTON, CITY OF	49035C0440F	28-JUN-2002	02-08-335X	19
08	UT	RIVERTON, CITY OF	49035C0440F	16-MAY-2002	98-08-057V	19
08	UT	SALT LAKE COUNTY	49035C0303E	16-MAY-2002	02-08-077V	19
08	UT	SALT LAKE COUNTY	49035C0303F	16-MAY-2002	02-08-077V	19
08	UT	SALT LAKE COUNTY	49035C0311E	16-MAY-2002	02-08-077V	19
08	UT	SALT LAKE COUNTY	49035C0311F	16-MAY-2002	02-08-077V	19
08	UT	SALT LAKE COUNTY	49035C0317E	22-MAY-2002	02-08-163A	02
08	UT	SALT LAKE COUNTY	49035C0311F	12-JUN-2002	02-08-228A	02
08	UT	SALT LAKE COUNTY	49035C0458E	12-JUN-2002	02-08-327A	02
08	UT	SALT LAKE COUNTY	49035C0303F	28-JUN-2002	02-08-335X	19
08	UT	SALT LAKE COUNTY	49035C0311F	28-JUN-2002	02-08-335X	19
08	UT	SANTA CLARA, CITY OF	4901780005B	18-JAN-2002	02-08-037A	01
08	UT	SOUTH JORDAN, CITY OF	49035C0440F	16-MAY-2002	00-08-426V	19
08	UT	SOUTH JORDAN, CITY OF	49035C0441F	16-MAY-2002	00-08-426V	19
08	UT	SOUTH JORDAN, CITY OF	49035C0436F	28-JUN-2002	02-08-335X	19
08	UT	SOUTH JORDAN, CITY OF	49035C0437F	28-JUN-2002	02-08-335X	19
08	UT	SOUTH JORDAN, CITY OF	49035C0441F	28-JUN-2002	02-08-335X	19
08	UT	TAYLORSVILLE, CITY OF	49035C0291F	29-MAY-2002	02-08-298A	01
08	UT	WASATCH COUNTY	490164—23D	03-MAY-2002	02-08-260A	02
08	UT	WEBER COUNTY	4901870250B	16-JAN-2002	01-08-325A	01
08	UT	WEBER COUNTY	4901870275B	11-JAN-2002	02-08-035A	02
08	UT	WEBER COUNTY	4901870275B	31-JAN-2002	02-08-138X	02
08	UT	WELLSVILLE, CITY OF	4900310001B	27-MAR-2002	02-08-124A	02
08	WY	CHEYENNE, CITY OF	5600300005E	31-MAY-2002	02-08-255A	02
08	WY	EVANSTON, CITY OF	5600540001A	28-JUN-2002	02-08-361A	02
08	WY	GILLETTE, CITY OF	5600070005C	17-APR-2002	02-08-244A	02
08	WY	LARAMIE COUNTY	5600290520E	13-MAR-2002	02-08-063A	02
08	WY	PARK COUNTY	5600850029B	05-APR-2002	02-08-112A	02
09	AZ	AVONDALE, CITY OF	04013C2080H	15-JAN-2002	02-09-257P	06
09	AZ	AVONDALE, CITY OF	04013C2080H	01-MAR-2002	02-09-471X	01
09	AZ	CAMP VERDE, TOWN OF	04025C2205F	01-MAR-2002	02-09-481A	02
09	AZ	CAMP VERDE, TOWN OF	04025C2185F	03-MAY-2002	02-09-791A	02
09	AZ	CAMP VERDE, TOWN OF	04025C2215F	21-JUN-2002	02-09-815A	02
09	AZ	CAVE CREEK, TOWN OF	04013C0414F	03-APR-2002	01-09-551P	05
09	AZ	CAVE CREEK, TOWN OF	04013C0415G	03-APR-2002	01-09-551P	05
09	AZ	CAVE CREEK, TOWN OF	04013C0802G	03-APR-2002	01-09-551P	05
09	AZ	CAVE CREEK, TOWN OF	04013C0805G	03-APR-2002	01-09-551P	05
09	AZ	CAVE CREEK, TOWN OF	04013C0414F	03-APR-2002	02-09-241X	05
09	AZ	CAVE CREEK, TOWN OF	04013C0415F	03-APR-2002	02-09-241X	05
09	AZ	CAVE CREEK, TOWN OF	04013C0802G	03-APR-2002	02-09-241X	05
09	AZ	CAVE CREEK, TOWN OF	04013C0805G	03-APR-2002	02-09-241X	05
09	AZ	CAVE CREEK, TOWN OF	04013C0414F	03-APR-2002	02-09-309X	06
09	AZ	CAVE CREEK, TOWN OF	04013C0415F	03-APR-2002	02-09-309X	06
09	AZ	CAVE CREEK, TOWN OF	04013C0802G	03-APR-2002	02-09-309X	06
09	AZ	CAVE CREEK, TOWN OF	04013C0805G	03-APR-2002	02-09-309X	06
09	AZ	CHANDLER, CITY OF	04013C3030G	08-FEB-2002	02-09-048A	01
09	AZ	CHANDLER, CITY OF	04013C2665F	27-FEB-2002	02-09-307A	01
09	AZ	CHANDLER, CITY OF	04013C2670G	26-APR-2002	02-09-773A	02
09	AZ	COCHISE COUNTY	0400120750B	13-MAR-2002	02-09-540A	02
09	AZ	COCHISE COUNTY	0400120563B	12-JUN-2002	02-09-581A	01
09	AZ	EL MIRAGE, CITY OF	04013C1605H	04-JAN-2002	00-09-083P	05
09	AZ	EL MIRAGE, CITY OF	04013C1605H	03-JUN-2002	02-09-1008P	06
09	AZ	EL MIRAGE, CITY OF	04013C1605H	21-JUN-2002	02-09-1136X	01
09	AZ	EL MIRAGE, CITY OF	04013C1610H	21-JUN-2002	02-09-1136X	01

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09	AZ	EL MIRAGE, CITY OF	04013C1605H	27-FEB-2002	02-09-337A	01
09	AZ	EL MIRAGE, CITY OF	04013C1605H	14-JUN-2002	02-09-751A	01
09	AZ	EL MIRAGE, CITY OF	04013C1610H	14-JUN-2002	02-09-751A	01
09	AZ	GILA COUNTY	0400280285B	12-APR-2002	02-09-632A	02
09	AZ	GILBERT, TOWN OF	04013C2660F	06-FEB-2002	02-09-398A	01
09	AZ	GILBERT, TOWN OF	04013C2660F	15-FEB-2002	02-09-416X	01
09	AZ	GILBERT, TOWN OF	04013C2660F	01-MAY-2002	02-09-745A	01
09	AZ	GILBERT, TOWN OF	04013C2655F	21-JUN-2002	02-09-936A	01
09	AZ	GLENDALE, CITY OF	04012C1640E	18-JAN-2002	02-09-274A	01
09	AZ	GLENDALE, CITY OF	04013C1640E	27-FEB-2002	02-09-512X	01
09	AZ	GOODYEAR, CITY OF	04013C2080H	15-JAN-2002	02-09-257P	05
09	AZ	LA PAZ COUNTY	0401220017A	05-APR-2002	02-09-489A	02
09	AZ	MARANA, TOWN OF	04019C1015K	25-MAR-2002	01-09-1059P	06
09	AZ	MARICOPA COUNTY	04013C1605H	04-JAN-2002	00-09-083P	05
09	AZ	MARICOPA COUNTY	04013C1615J	05-MAR-2002	01-09-1158P	05
09	AZ	MARICOPA COUNTY	04013C0414F	03-APR-2002	01-09-551P	05
09	AZ	MARICOPA COUNTY	04013C0415G	03-APR-2002	01-09-551P	05
09	AZ	MARICOPA COUNTY	04013C0802G	03-APR-2002	01-09-551P	05
09	AZ	MARICOPA COUNTY	04013C0805G	03-APR-2002	01-09-551P	05
09	AZ	MARICOPA COUNTY	04013C0730G	15-MAY-2002	02-09-031P	06
09	AZ	MARICOPA COUNTY	04013C0735G	15-MAY-2002	02-09-031P	06
09	AZ	MARICOPA COUNTY	04013C0740G	15-MAY-2002	02-09-031P	06
09	AZ	MARICOPA COUNTY	04013C0745G	15-MAY-2002	02-09-031P	06
09	AZ	MARICOPA COUNTY	04013C1160G	15-MAY-2002	02-09-031P	06
09	AZ	MARICOPA COUNTY	04013C1590G	20-JUN-2002	02-09-1051A	01
09	AZ	MARICOPA COUNTY	04013C0795G	06-MAR-2002	02-09-224A	01
09	AZ	MARICOPA COUNTY	04013C0414F	03-APR-2002	02-09-241X	05
09	AZ	MARICOPA COUNTY	04013C0415F	03-APR-2002	02-09-241X	05
09	AZ	MARICOPA COUNTY	04013C0802G	03-APR-2002	02-09-241X	05
09	AZ	MARICOPA COUNTY	04013C0805G	03-APR-2002	02-09-241X	05
09	AZ	MARICOPA COUNTY	04013C2115F	19-FEB-2002	02-09-402A	02
09	AZ	MARICOPA COUNTY	04013C0795G	05-JUN-2002	02-09-494A	02
09	AZ	MARICOPA COUNTY	04013C1590G	01-MAY-2002	02-09-677A	01
09	AZ	MARICOPA COUNTY	04013C0795G	12-APR-2002	02-09-680A	02
09	AZ	MARICOPA COUNTY	04013C0795G	22-MAY-2002	02-09-827A	02
09	AZ	MESA, CITY OF	04013C2195F	19-FEB-2002	01-09-1160A	01
09	AZ	MESA, CITY OF	04013C2195F	19-FEB-2002	02-09-283A	01
09	AZ	MESA, CITY OF	04013C2195F	19-FEB-2002	02-09-452A	02
09	AZ	MESA, CITY OF	04013C2170F	17-APR-2002	02-09-589A	02
09	AZ	MESA, CITY OF	04013C2195F	28-MAY-2002	02-09-705A	01
09	AZ	MESA, CITY OF	04013C2215G	01-MAY-2002	02-09-736A	02
09	AZ	MESA, CITY OF	04013C2195F	31-MAY-2002	02-09-901A	02
09	AZ	PARADISE VALLEY, TOWN OF	04013C1695G	23-JAN-2002	02-09-196P	06
09	AZ	PEORIA, CITY OF	04013C1180F	13-JUN-2002	01-09-1060P	05
09	AZ	PEORIA, CITY OF	04013C0730G	15-MAY-2002	02-09-031P	06
09	AZ	PEORIA, CITY OF	04013C0735G	15-MAY-2002	02-09-031P	06
09	AZ	PEORIA, CITY OF	04013C0740G	15-MAY-2002	02-09-031P	06
09	AZ	PEORIA, CITY OF	04013C0745G	15-MAY-2002	02-09-031P	06
09	AZ	PEORIA, CITY OF	04013C1160G	15-MAY-2002	02-09-031P	06
09	AZ	PHOENIX, CITY OF	04013C1680G	28-JUN-2002	02-09-1064P	06
09	AZ	PHOENIX, CITY OF	04013C2130F	14-JAN-2002	02-09-117P	06
09	AZ	PHOENIX, CITY OF	04013C1195E	11-JAN-2002	02-09-207A	01
09	AZ	PHOENIX, CITY OF	04013C1210G	31-JAN-2002	02-09-363A	01
09	AZ	PHOENIX, CITY OF	04013C2155F	31-JAN-2002	02-09-365A	01
09	AZ	PHOENIX, CITY OF	04013C1210G	31-JAN-2002	02-09-366A	01
09	AZ	PHOENIX, CITY OF	04013C1660G	01-MAR-2002	02-09-469A	02
09	AZ	PHOENIX, CITY OF	04013C1185G	17-APR-2002	02-09-486A	01
09	AZ	PHOENIX, CITY OF	04013C2145G	29-MAR-2002	02-09-538A	01
09	AZ	PHOENIX, CITY OF	04013C2130F	15-MAR-2002	02-09-554A	02
09	AZ	PHOENIX, CITY OF	04013C1195E	20-MAR-2002	02-09-561A	01
09	AZ	PHOENIX, CITY OF	04013C2130F	10-APR-2002	02-09-579A	02
09	AZ	PHOENIX, CITY OF	04013C1640E	19-APR-2002	02-09-686A	02
09	AZ	PHOENIX, CITY OF	04013C2085F	23-APR-2002	02-09-723P	06
09	AZ	PHOENIX, CITY OF	04013C1195E	29-MAY-2002	02-09-850A	01
09	AZ	PHOENIX, CITY OF	04013C2130F	29-MAY-2002	02-09-885A	02
09	AZ	PHOENIX, CITY OF	04013C2610E	14-JUN-2002	02-09-953A	01
09	AZ	PIMA COUNTY	04019C1617K	29-MAR-2002	01-09-685P	05
09	AZ	PIMA COUNTY	04019C1636K	29-MAR-2002	01-09-685P	05
09	AZ	PIMA COUNTY	04019C2810K	12-MAR-2002	02-09-500A	02
09	AZ	PIMA COUNTY	04019C1025K	15-MAY-2002	02-09-821A	02
09	AZ	PIMA COUNTY	04019C1655K	05-JUN-2002	02-09-826A	02
09	AZ	PINAL COUNTY	0400770450D	19-APR-2002	02-09-249P	06
09	AZ	PINAL COUNTY	0400770125D	13-MAR-2002	02-09-488A	02

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09	AZ	PRESCOTT, CITY OF	04025C2090F	11-JAN-2002	02-09-167A	02
09	AZ	SANTA CRUZ COUNTY	0400900260A	04-JAN-2002	01-09-1139A	02
09	AZ	SANTA CRUZ COUNTY	0400900165A	20-MAR-2002	02-09-562A	02
09	AZ	SANTA CRUZ COUNTY	0400900225A	29-MAY-2002	02-09-877A	02
09	AZ	SANTA CRUZ COUNTY	0400900020B	12-JUN-2002	02-09-938A	02
09	AZ	SCOTTSDALE, CITY OF	04013C0820F	05-JUN-2002	01-09-1199P	05
09	AZ	SCOTTSDALE, CITY OF	04013C0850E	05-JUN-2002	01-09-1199P	05
09	AZ	SCOTTSDALE, CITY OF	04013C1235F	05-JUN-2002	01-09-1199P	05
09	AZ	SCOTTSDALE, CITY OF	04013C2160E	28-JUN-2002	02-09-1054A	02
09	AZ	SCOTTSDALE, CITY OF	04013C1695G	23-JAN-2002	02-09-196P	06
09	AZ	SCOTTSDALE, CITY OF	04013C1705F	15-FEB-2002	02-09-390A	02
09	AZ	SCOTTSDALE, CITY OF	04013C1705F	15-FEB-2002	02-09-443A	02
09	AZ	SCOTTSDALE, CITY OF	04013C1695G	13-MAR-2002	02-09-506A	02
09	AZ	SCOTTSDALE, CITY OF	04013C2160E	05-APR-2002	02-09-651A	02
09	AZ	SCOTTSDALE, CITY OF	04013C1695G	19-APR-2002	02-09-706A	02
09	AZ	SCOTTSDALE, CITY OF	04013C2160E	26-APR-2002	02-09-743A	02
09	AZ	SCOTTSDALE, CITY OF	04013C2160E	29-MAY-2002	02-09-763A	02
09	AZ	SURPRISE, TOWN OF	04013C1605H	04-JAN-2002	00-09-083P	05
09	AZ	SURPRISE, TOWN OF	04013C1145G	19-FEB-2002	02-09-165P	05
09	AZ	SURPRISE, TOWN OF	04013C1585G	19-FEB-2002	02-09-165P	05
09	AZ	TEMPE, CITY OF	04013C2165G	15-MAY-2002	02-09-817A	02
09	AZ	TUCSON, CITY OF	04019C1644K	26-JUN-2002	02-09-1018A	02
09	AZ	TUCSON, CITY OF	04019C2227K	04-JAN-2002	02-09-220P	06
09	AZ	TUCSON, CITY OF	04019C2252K	23-JAN-2002	02-09-238A	01
09	AZ	TUCSON, CITY OF	04019C2227K	25-JAN-2002	02-09-256A	02
09	AZ	TUCSON, CITY OF	04019C2253K	18-JAN-2002	02-09-317A	02
09	AZ	TUCSON, CITY OF	04019C2262K	23-JAN-2002	02-09-328A	02
09	AZ	TUCSON, CITY OF	04019C2226K	06-FEB-2002	02-09-360A	01
09	AZ	TUCSON, CITY OF	04019C2253K	19-FEB-2002	02-09-425A	02
09	AZ	TUCSON, CITY OF	04019C2256K	20-FEB-2002	02-09-534A	02
09	AZ	TUCSON, CITY OF	04019C1643K	17-APR-2002	02-09-694A	02
09	AZ	TUCSON, CITY OF	04019C1663K	29-MAY-2002	02-09-841A	02
09	AZ	TUCSON, CITY OF	04019C2228K	29-MAY-2002	02-09-881A	02
09	AZ	TUCSON, CITY OF	04019C1670K	12-JUN-2002	02-09-920A	02
09	AZ	TUCSON, CITY OF	04019C2232K	14-JUN-2002	02-09-967A	02
09	AZ	WICKENBURG, TOWN OF	04013C0255G	11-JAN-2002	02-09-289A	02
09	AZ	WICKENBURG, TOWN OF	04013C0235F	29-MAR-2002	02-09-587A	02
09	AZ	YAVAPAI COUNTY	04025C1784F	15-MAR-2002	01-09-1162A	02
09	AZ	YAVAPAI COUNTY	04025C1810F	20-FEB-2002	02-09-173A	02
09	AZ	YAVAPAI COUNTY	04025C2200F	29-MAR-2002	02-09-237A	02
09	AZ	YAVAPAI COUNTY	04025C1782F	01-MAY-2002	02-09-766A	02
09	AZ	YAVAPAI COUNTY	04025C1845F	12-JUN-2002	02-09-921A	02
09	CA	ALAMEDA COUNTY	0600010090D	01-MAR-2002	02-09-458A	02
09	CA	ALAMEDA COUNTY	0600010090D	20-MAR-2002	02-09-658X	02
09	CA	ANAHEIM, CITY OF	06059C0009F	27-FEB-2002	02-09-396A	02
09	CA	AZUSA, CITY OF	0650430695B	17-APR-2002	02-09-330P	06
09	CA	BARSTOW, CITY OF	06071C4527F	13-MAR-2002	02-09-033A	01
09	CA	BELLFLOWER, CITY OF	0601020005A	11-JAN-2002	02-09-034P	06
09	CA	BRENTWOOD, CITY OF	0600250355C	19-FEB-2002	02-09-434A	01
09	CA	BURLINGAME, CITY OF	0650190002C	12-JUN-2002	02-09-951A	02
09	CA	BUTTE COUNTY	06007C0520C	21-JUN-2002	02-09-974A	02
09	CA	CARSON, CITY OF	0601070005A	11-JAN-2002	02-09-034P	06
09	CA	CHULA VISTA, CITY OF	06073C1939F	01-MAR-2002	02-09-014A	01
09	CA	CITRUS HEIGHTS, CITY OF	0602620090E	01-FEB-2002	02-09-355A	02
09	CA	CLAYTON, CITY OF	0600270001C	25-JAN-2002	02-09-340A	02
09	CA	CLAYTON, CITY OF	0600270001C	20-FEB-2002	02-09-438A	02
09	CA	CLAYTON, CITY OF	0600270001C	13-MAR-2002	02-09-573A	02
09	CA	CLEARLAKE, CITY OF	0607140005C	28-JUN-2002	02-09-1002A	02
09	CA	CLEARLAKE, CITY OF	0607140005C	15-FEB-2002	02-09-470X	02
09	CA	CLEARLAKE, CITY OF	0607140005C	17-MAY-2002	02-09-603A	02
09	CA	CLOVIS, CITY OF	06019C1585F	28-JUN-2002	02-09-1145X	01
09	CA	CLOVIS, CITY OF	06019C1580F	29-MAY-2002	02-09-856A	02
09	CA	COLTON, CITY OF	06071C8683F	22-JAN-2002	01-09-126P	06
09	CA	COLTON, CITY OF	06071C8686F	22-JAN-2002	01-09-126P	06
09	CA	COLTON, CITY OF	06071C8687F	22-JAN-2002	01-09-126P	06
09	CA	COLTON, CITY OF	06071C8691F	22-JAN-2002	01-09-126P	06
09	CA	COMPTON, CITY OF	0601110005A	11-JAN-2002	02-09-034P	06
09	CA	CONCORD, CITY OF	0650220006C	19-APR-2002	02-09-497A	02
09	CA	CONTRA COSTA COUNTY	0600250470C	19-JUN-2002	01-09-653P	06
09	CA	CONTRA COSTA COUNTY	0600250400B	18-JUN-2002	01-09-751P	06
09	CA	CONTRA COSTA COUNTY	0600250315C	20-MAR-2002	02-09-124A	02
09	CA	CONTRA COSTA COUNTY	0600250400B	22-FEB-2002	02-09-142A	01
09	CA	CONTRA COSTA COUNTY	0600250435C	04-JAN-2002	02-09-225A	02

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09	CA	CONTRA COSTA COUNTY	0600250235C	16-JAN-2002	02-09-273A	02
09	CA	CONTRA COSTA COUNTY	0600250275B	15-FEB-2002	02-09-329A	02
09	CA	CONTRA COSTA COUNTY	0600250230C	31-JAN-2002	02-09-419A	02
09	CA	CONTRA COSTA COUNTY	0600250295C	29-MAY-2002	02-09-556A	02
09	CA	CONTRA COSTA COUNTY	0600250470C	29-MAY-2002	02-09-576P	06
09	CA	CONTRA COSTA COUNTY	0600250295C	29-MAY-2002	02-09-870A	02
09	CA	CONTRA COSTA COUNTY	0600250435C	05-JUN-2002	02-09-908A	02
09	CA	CORONA, CITY OF	0602500005F	29-MAY-2002	02-09-559A	02
09	CA	CORONA, CITY OF	0602500005F	17-MAY-2002	02-09-965A	02
09	CA	CORTE MADERA, TOWN OF	0650230001B	27-FEB-2002	02-09-292A	02
09	CA	COTATI, CITY OF	0603770001D	13-MAY-2002	02-09-671A	01
09	CA	COTATI, CITY OF	0603770001D	20-JUN-2002	02-09-672A	01
09	CA	DANVILLE, TOWN OF	0607070001B	20-FEB-2002	02-09-397A	02
09	CA	DANVILLE, TOWN OF	0607070001B	15-MAY-2002	02-09-693A	01
09	CA	DAVIS, CITY OF	0604240002B	27-FEB-2002	02-09-549A	02
09	CA	DAVIS, CITY OF	0604230575C	20-MAR-2002	02-09-634A	01
09	CA	DINUBA, CITY OF	0650660280B	24-APR-2002	02-09-193A	01
09	CA	DIXON, CITY OF	0603690001B	21-JUN-2002	02-09-1035A	02
09	CA	DOWNEY, CITY OF	0606450005A	11-JAN-2002	02-09-034P	06
09	CA	EAST PALO ALTO, CITY OF	0607080001B	26-APR-2002	02-09-655A	01
09	CA	EAST PALO ALTO, CITY OF	0607080001B	29-MAY-2002	02-09-909A	01
09	CA	EL CAJON, CITY OF	06073C1662F	13-MAR-2002	02-09-607A	02
09	CA	EL CAJON, CITY OF	06073C1662F	29-MAY-2002	02-09-687A	02
09	CA	EL CAJON, CITY OF	06073C1653F	11-MAR-2002	99-09-811P	06
09	CA	EL DORADO COUNTY	0600400700D	29-MAY-2002	02-09-897A	02
09	CA	ESCONDIDO, CITY OF	06073C1083F	10-APR-2002	01-09-835P	05
09	CA	ESCONDIDO, CITY OF	06037C1079F	25-JAN-2002	02-09-030P	05
09	CA	ESCONDIDO, CITY OF	06037C1083F	25-JAN-2002	02-09-030P	05
09	CA	ESCONDIDO, CITY OF	06073C1079F	19-FEB-2002	02-09-498X	05
09	CA	ESCONDIDO, CITY OF	06073C1083F	19-FEB-2002	02-09-498X	05
09	CA	ESCONDIDO, CITY OF	06073C1076F	03-APR-2002	02-09-552A	02
09	CA	ESCONDIDO, CITY OF	06073C1076F	03-MAY-2002	02-09-664A	01
09	CA	FAIRFIELD, CITY OF	0603700009D	01-MAR-2002	02-09-099A	01
09	CA	FAIRFIELD, CITY OF	0603700009D	19-FEB-2002	02-09-131A	01
09	CA	FAIRFIELD, CITY OF	0603700010C	10-APR-2002	02-09-558A	01
09	CA	FERNDALE, CITY OF	0604450001C	20-JUN-2002	02-09-828A	02
09	CA	FERNDALE, CITY OF	0604450001C	14-JUN-2002	02-09-962A	02
09	CA	FILLMORE, CITY OF	0604150001D	08-MAY-2002	01-09-709P	05
09	CA	FRESNO COUNTY	06019C1975F	03-MAY-2002	01-09-1030A	01
09	CA	FRESNO COUNTY	06019C1620F	20-FEB-2002	02-09-141A	01
09	CA	FRESNO COUNTY	06019C2125F	15-MAR-2002	02-09-259A	02
09	CA	FRESNO COUNTY	06019C2180F	12-APR-2002	02-09-357A	02
09	CA	FRESNO COUNTY	06019C0450F	29-MAY-2002	02-09-456A	02
09	CA	FRESNO COUNTY	06019C1615F	15-MAR-2002	02-09-509A	01
09	CA	FRESNO COUNTY	06019C1605F	26-APR-2002	02-09-642A	02
09	CA	FRESNO COUNTY	06019C2225F	29-MAY-2002	02-09-848A	02
09	CA	FRESNO, CITY OF	06019C1040F	23-JAN-2002	02-09-153A	01
09	CA	FRESNO, CITY OF	06019C1590F	26-JUN-2002	02-09-975A	02
09	CA	GARDEN GROVE, CITY OF	06059C0020F	27-FEB-2002	02-09-144A	02
09	CA	GARDEN GROVE, CITY OF	06059C0028F	06-FEB-2002	02-09-229A	02
09	CA	GRANDE TERRACE, CITY OF	06071C8687F	22-JAN-2002	01-09-126P	06
09	CA	HEMET, CITY OF	0602530005D	11-JAN-2002	02-09-281A	01
09	CA	HEMET, CITY OF	0602530005D	16-JAN-2002	02-09-308A	01
09	CA	HEMET, CITY OF	0602530005D	27-FEB-2002	02-09-521A	01
09	CA	HEMET, CITY OF	0602530005D	19-APR-2002	02-09-656A	01
09	CA	HEMET, CITY OF	0602530005D	22-MAY-2002	02-09-752A	01
09	CA	HIGHLAND, CITY OF	06071C8702F	22-JAN-2002	01-09-126P	06
09	CA	HIGHLAND, CITY OF	06071C8706F	22-JAN-2002	01-09-126P	06
09	CA	HIGHLAND, CITY OF	06071C8707F	22-JAN-2002	01-09-126P	06
09	CA	HUMBOLDT COUNTY	0600600775C	06-MAR-2002	02-09-412A	02
09	CA	HUMBOLDT COUNTY	0600600615D	26-JUN-2002	02-09-699A	02
09	CA	HUNTINGTON BEACH, CITY OF	06059C0045F	13-FEB-2002	00-09-825P	05
09	CA	HUNTINGTON BEACH, CITY OF	06059C0046F	13-FEB-2002	00-09-825P	05
09	CA	HUNTINGTON BEACH, CITY OF	06059C0054F	13-FEB-2002	00-09-825P	05
09	CA	KERN COUNTY	0600751860B	01-FEB-2002	02-09-145A	02
09	CA	LAKE COUNTY	0600900525B	12-MAR-2002	02-09-535A	02
09	CA	LAKE ELSINORE, CITY OF	0606360014E	01-MAY-2002	02-09-760A	01
09	CA	LAKEWOOD, CITY OF	0601300005A	11-JAN-2002	02-09-034P	06
09	CA	LANCASTER, CITY OF	0650430125B	01-MAY-2002	02-09-797A	02
09	CA	LASSEN COUNTY	0600920675B	29-MAY-2002	02-09-892A	02
09	CA	LODI, CITY OF	0603000001E	17-APR-2002	02-09-177A	02
09	CA	LODI, CITY OF	0603000001E	07-MAY-2002	02-09-768P	06
09	CA	LODI, CITY OF	0603000002E	07-MAY-2002	02-09-768P	06

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09	CA	LONG BEACH, CITY OF	0601360005C	11-JAN-2002	02-09-034P	06
09	CA	LONG BEACH, CITY OF	0601360010C	11-JAN-2002	02-09-034P	06
09	CA	LONG BEACH, CITY OF	0601360015C	11-JAN-2002	02-09-034P	06
09	CA	LONG BEACH, CITY OF	0601360025C	11-JAN-2002	02-09-034P	06
09	CA	LONG BEACH, CITY OF	0601360025C	15-FEB-2002	02-09-437A	02
09	CA	LOS ALTOS HILLS, TOWN OF	0603420002B	29-MAY-2002	02-09-612A	02
09	CA	LOS ALTOS, CITY OF	0603410002B	23-MAY-2002	02-09-586P	06
09	CA	LOS ANGELES COUNTY	0650430365B	01-FEB-2002	01-09-1092A	02
09	CA	LOS ANGELES COUNTY	0650430940C	11-JAN-2002	02-09-034P	06
09	CA	LOS ANGELES COUNTY	0650430945C	11-JAN-2002	02-09-034P	06
09	CA	LOS ANGELES COUNTY	0650431030D	11-JAN-2002	02-09-034P	06
09	CA	LOS ANGELES COUNTY	0650431035D	11-JAN-2002	02-09-034P	06
09	CA	LOS ANGELES COUNTY	0650430365B	25-MAR-2002	02-09-588A	02
09	CA	LOS ANGELES COUNTY	0650430340B	01-MAY-2002	02-09-742A	02
09	CA	LOS ANGELES COUNTY	0650430360B	05-JUN-2002	02-09-900A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	11-JAN-2002	02-09-288A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	22-FEB-2002	02-09-453A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	06-MAR-2002	02-09-532A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	29-MAY-2002	02-09-689A	02
09	CA	LOS ANGELES, CITY OF	0601370086C	03-MAY-2002	02-09-761A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	01-MAY-2002	02-09-767A	02
09	CA	LOS ANGELES, CITY OF	0601370073D	29-MAY-2002	02-09-898A	02
09	CA	LOS BANOS, CITY OF	06047C0850E	04-JAN-2002	02-09-226A	02
09	CA	LYNWOOD, CITY OF	0606350001C	11-JAN-2002	02-09-034P	06
09	CA	LYNWOOD, CITY OF	0606350002C	11-JAN-2002	02-09-034P	06
09	CA	MARIN COUNTY	0601730259A	09-JAN-2002	01-09-1141A	02
09	CA	MARIN COUNTY	0601730465A	11-JAN-2002	02-09-081A	02
09	CA	MARIN COUNTY	0601730443A	19-FEB-2002	02-09-430A	02
09	CA	MARIN COUNTY	0601730250A	20-MAR-2002	02-09-504A	02
09	CA	MARIN COUNTY	0601730250A	26-APR-2002	02-09-740A	02
09	CA	MARIN COUNTY	0601730250A	26-APR-2002	02-09-748A	02
09	CA	MARTINEZ, CITY OF	0650440001B	28-JUN-2002	02-09-970X	19
09	CA	MARTINEZ, CITY OF	0650440001B	16-MAY-2002	98-09-171V	19
09	CA	MENDOCINO COUNTY	0601830794B	18-JAN-2002	02-09-122A	02
09	CA	MENDOCINO COUNTY	0601830600B	01-FEB-2002	02-09-223A	02
09	CA	MENDOCINO COUNTY	0601830794B	24-APR-2002	02-09-590A	02
09	CA	MENLO PARK, CITY OF	0603210004D	04-JAN-2002	02-09-125A	01
09	CA	MENLO PARK, CITY OF	0603210007D	27-MAR-2002	02-09-585A	02
09	CA	MERCED COUNTY	06047C0420E	11-JAN-2002	02-09-282A	01
09	CA	MERCED, CITY OF	06047C0440E	23-JAN-2002	02-09-320A	01
09	CA	MERCED, CITY OF	06047C0430E	13-MAR-2002	02-09-389A	01
09	CA	MERCED, CITY OF	06047C0420E	13-MAR-2002	02-09-463X	01
09	CA	MILL VALLEY, CITY OF	0601770005B	12-MAR-2002	02-09-519A	02
09	CA	MILPITAS, CITY OF	0603440003G	18-JAN-2002	01-09-1167A	01
09	CA	MILPITAS, CITY OF	0603440001G	26-JUN-2002	02-09-1015A	02
09	CA	MILPITAS, CITY OF	0603440001G	28-JUN-2002	02-09-1059A	02
09	CA	MILPITAS, CITY OF	0603440003G	16-JAN-2002	02-09-310A	02
09	CA	MILPITAS, CITY OF	0603440001G	16-JAN-2002	02-09-325A	02
09	CA	MILPITAS, CITY OF	0603440001G	16-JAN-2002	02-09-331A	02
09	CA	MILPITAS, CITY OF	0603440003G	16-JAN-2002	02-09-338A	02
09	CA	MILPITAS, CITY OF	0603440003G	06-FEB-2002	02-09-377A	02
09	CA	MILPITAS, CITY OF	0603440001G	15-FEB-2002	02-09-383A	02
09	CA	MILPITAS, CITY OF	0603440001G	15-FEB-2002	02-09-385A	02
09	CA	MILPITAS, CITY OF	0603440001G	06-FEB-2002	02-09-426A	02
09	CA	MILPITAS, CITY OF	0603440001G	06-FEB-2002	02-09-429A	02
09	CA	MILPITAS, CITY OF	0603440003G	15-FEB-2002	02-09-502A	02
09	CA	MILPITAS, CITY OF	0603440001G	19-FEB-2002	02-09-508A	02
09	CA	MILPITAS, CITY OF	0603440003G	19-FEB-2002	02-09-513A	02
09	CA	MILPITAS, CITY OF	0603440003G	22-FEB-2002	02-09-557A	02
09	CA	MILPITAS, CITY OF	0603440003G	27-FEB-2002	02-09-564A	02
09	CA	MILPITAS, CITY OF	0603440001G	01-MAR-2002	02-09-566A	02
09	CA	MILPITAS, CITY OF	0603440001G	13-MAR-2002	02-09-618A	02
09	CA	MILPITAS, CITY OF	0603440001G	25-MAR-2002	02-09-650A	02
09	CA	MILPITAS, CITY OF	0603440001G	27-MAR-2002	02-09-669A	02
09	CA	MILPITAS, CITY OF	0603440001G	10-APR-2002	02-09-679A	02
09	CA	MILPITAS, CITY OF	0603440001G	17-APR-2002	02-09-707A	02
09	CA	MILPITAS, CITY OF	0603440003G	17-APR-2002	02-09-733A	02
09	CA	MILPITAS, CITY OF	0603440001G	01-MAY-2002	02-09-750A	02
09	CA	MILPITAS, CITY OF	0603440003G	29-MAY-2002	02-09-868A	02
09	CA	MILPITAS, CITY OF	0603440001G	07-JUN-2002	02-09-918A	02
09	CA	MILPITAS, CITY OF	0603440001G	20-JUN-2002	02-09-978A	02
09	CA	MILPITAS, CITY OF	0603440003G	20-JUN-2002	02-09-998A	02
09	CA	MISSION VIEJO, CIY OF	06059C0058F	27-FEB-2002	02-09-181A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
09	CA	MISSION VIEJO, CIY OF	06059C0065F	18-JAN-2002	02-09-278A	02
09	CA	MODESTO, CITY OF	0603870015D	19-FEB-2002	02-09-168A	02
09	CA	MODESTO, CITY OF	0603870020D	19-APR-2002	02-09-440A	02
09	CA	MONTEBELLO, CITY OF	0601410001C	11-JAN-2002	02-09-034P	06
09	CA	MONTEBELLO, CITY OF	0601410002C	11-JAN-2002	02-09-034P	06
09	CA	MORGAN HILL, CITY OF	0603460002C	04-JAN-2002	02-09-268A	02
09	CA	MORRO BAY, CITY OF	0603070005C	15-FEB-2002	02-09-413A	02
09	CA	MURRIETA, CITY OF	0607512730A	18-MAR-2002	01-09-849P	05
09	CA	MURRIETA, CITY OF	0607512730A	19-FEB-2002	02-09-401P	06
09	CA	MURRIETA, CITY OF	0607512745A	29-MAY-2002	02-09-867A	01
09	CA	MURRIETA, CITY OF	0607512740A	05-JUN-2002	02-09-912A	02
09	CA	NAPA COUNTY	0602050460B	20-JUN-2002	02-09-990A	02
09	CA	NAPA, CITY OF	0602070005D	23-JAN-2002	02-09-324A	02
09	CA	NAPA, CITY OF	0602070010C	23-JAN-2002	02-09-324A	02
09	CA	NAPA, CITY OF	0602070005D	06-FEB-2002	02-09-384A	02
09	CA	NAPA, CITY OF	0602070005D	06-MAR-2002	02-09-482A	02
09	CA	NAPA, CITY OF	0602070005D	10-APR-2002	02-09-582A	02
09	CA	NAPA, CITY OF	0602070005D	15-MAY-2002	02-09-813A	02
09	CA	NAPA, CITY OF	0602070005D	15-MAY-2002	02-09-818A	02
09	CA	NAPA, CITY OF	0602070005D	29-MAY-2002	02-09-887A	02
09	CA	NAPA, CITY OF	0602070005D	12-JUN-2002	02-09-940A	02
09	CA	NEVADA COUNTY	0602100579B	05-APR-2002	02-09-572A	17
09	CA	NEVADA COUNTY	0602100475B	22-MAY-2002	02-09-721A	02
09	CA	NORCO, CITY OF	0602560001B	30-JAN-2002	01-09-085P	05
09	CA	NORCO, CITY OF	0602560001B	30-JAN-2002	02-09-195X	05
09	CA	NOVATO, CITY OF	0601780002C	18-JAN-2002	02-09-298A	02
09	CA	NOVATO, CITY OF	0601780002C	20-MAR-2002	02-09-455A	02
09	CA	NOVATO, CITY OF	0601730257A	12-JUN-2002	02-09-724A	02
09	CA	NOVATO, CITY OF	0601780002C	21-JUN-2002	02-09-994A	01
09	CA	OAKLEY, CITY OF	0607660355A	01-MAR-2002	02-09-475A	01
09	CA	OAKLEY, CITY OF	0607660355A	19-FEB-2002	02-09-477A	01
09	CA	OAKLEY, CITY OF	0607660335A	05-JUN-2002	02-09-865P	06
09	CA	OCEANSIDE, CITY OF	06073C0759F	06-MAR-2002	02-09-507A	02
09	CA	OCEANSIDE, CITY OF	06073C0756G	19-APR-2002	02-09-517A	01
09	CA	OCEANSIDE, CITY OF	06073C0759F	05-JUN-2002	02-09-703A	02
09	CA	ORANGE COVE, CITY OF	06019C2731F	31-MAY-2002	02-09-617A	01
09	CA	PALO ALTO, CITY OF	0603480003E	26-APR-2002	02-09-255A	02
09	CA	PALO ALTO, CITY OF	0603480003E	18-JAN-2002	02-09-313A	02
09	CA	PALO ALTO, CITY OF	0603480003E	22-FEB-2002	02-09-354A	02
09	CA	PALO ALTO, CITY OF	0603480003E	15-FEB-2002	02-09-420A	02
09	CA	PALO ALTO, CITY OF	0603480002E	20-FEB-2002	02-09-478A	02
09	CA	PALO ALTO, CITY OF	0603480003E	22-FEB-2002	02-09-524A	02
09	CA	PALO ALTO, CITY OF	0603480002E	26-APR-2002	02-09-613A	02
09	CA	PALO ALTO, CITY OF	0603480003E	15-MAR-2002	02-09-615A	02
09	CA	PALO ALTO, CITY OF	0603480002E	17-APR-2002	02-09-697A	02
09	CA	PALO ALTO, CITY OF	0603480002E	15-MAY-2002	02-09-820A	02
09	CA	PALO ALTO, CITY OF	0603480003E	28-JUN-2002	02-09-977A	02
09	CA	PALOS VERDES ESTATES, CITY OF	0601450005B	29-MAR-2002	02-09-596A	02
09	CA	PARAMOUNT, CITY OF	0650490001C	11-JAN-2002	02-09-034P	06
09	CA	PARAMOUNT, CITY OF	0650490002C	11-JAN-2002	02-09-034P	06
09	CA	PERRIS, CITY OF	0602580010D	01-APR-2002	01-09-524P	05
09	CA	PERRIS, CITY OF	0602580015D	01-APR-2002	01-09-524P	05
09	CA	PERRIS, CITY OF	0602580010D	08-MAY-2002	02-09-775A	02
09	CA	PICO RIVERA, CITY OF	0601480005A	11-JAN-2002	02-09-034P	06
09	CA	PISMO BEACH, CITY OF	0603090002B	31-JAN-2002	02-09-345A	02
09	CA	PITTSBURG, CITY OF	0600330004E	01-MAR-2002	02-09-473A	01
09	CA	PLACER COUNTY	06061C0067F	04-JAN-2002	01-09-1123A	02
09	CA	PLACER COUNTY	06061C0483G	15-FEB-2002	02-09-388A	02
09	CA	PLACER COUNTY	06061C0067F	15-MAR-2002	02-09-499A	02
09	CA	PLACER COUNTY	06061C0069F	13-MAY-2002	02-09-806A	17
09	CA	PLACER COUNTY	06061C0483G	28-MAY-2002	02-09-886A	02
09	CA	PLEASANT HILL, CITY OF	0600340005B	06-MAR-2002	01-09-870A	02
09	CA	PLEASANTON, CITY OF	0600120002D	07-JUN-2002	02-09-922A	01
09	CA	PLUMAS COUNTY	0602440850C	22-FEB-2002	02-09-432A	02
09	CA	PLUMAS COUNTY	0602441275C	20-MAR-2002	02-09-560A	02
09	CA	POWAY, CITY OF	06073C1358F	04-JAN-2002	02-09-254A	02
09	CA	POWAY, CITY OF	06073C1354F	26-FEB-2002	02-09-286P	06
09	CA	POWAY, CITY OF	06073C1358F	26-FEB-2002	02-09-286P	06
09	CA	RANCHO CUCAMONGA, CITY OF	06071C8629F	13-MAR-2002	02-09-044P	06
09	CA	RANCHO CUCAMONGA, CITY OF	06071C8630F	13-MAR-2002	02-09-044P	06
09	CA	RANCHO CUCAMONGA, CITY OF	06071C8630F	13-MAY-2002	02-09-568A	02
09	CA	RANCHO CUCAMONGA, CITY OF	06071C7890F	08-MAY-2002	02-09-776A	02
09	CA	REDDING, CITY OF	0603600005C	12-MAR-2002	01-09-682P	05

Region	State	Community	Map panel	Determination date	Case No.	Type
09	CA	REDDING, CITY OF	0603600015C	12-MAR-2002	01-09-682P	05
09	CA	REDDING, CITY OF	0603600015C	12-MAR-2002	01-09-862P	06
09	CA	REDDING, CITY OF	0603580520C	23-JAN-2002	02-09-284A	02
09	CA	REDDING, CITY OF	0603600025D	31-JAN-2002	02-09-362A	02
09	CA	REDDING, CITY OF	0603600020D	06-MAR-2002	02-09-516A	02
09	CA	REDDING, CITY OF	0603600025D	12-MAR-2002	02-09-536A	02
09	CA	REDLANDS, CITY OF	06071C8701F	22-JAN-2002	01-09-126P	06
09	CA	REDLANDS, CITY OF	06071C8702F	22-JAN-2002	01-09-126P	06
09	CA	REDLANDS, CITY OF	06071C8703F	22-JAN-2002	01-09-126P	06
09	CA	REDLANDS, CITY OF	06071C8704F	22-JAN-2002	01-09-126P	06
09	CA	REDLANDS, CITY OF	06071C8706F	22-JAN-2002	01-09-126P	06
09	CA	REDLANDS, CITY OF	06071C8707F	22-JAN-2002	01-09-126P	06
09	CA	REDLANDS, CITY OF	06071C8708F	22-JAN-2002	01-09-126P	06
09	CA	REDLANDS, CITY OF	06071C8709F	22-JAN-2002	01-09-126P	06
09	CA	REDLANDS, CITY OF	06071C8730F	22-JAN-2002	01-09-126P	06
09	CA	REEDLEY, CITY OF	06019C2710F	13-MAY-2002	02-09-719A	01
09	CA	RIALTO, CITY OF	06071C8686F	22-JAN-2002	01-09-126P	06
09	CA	RIVERSIDE COUNTY	0602450680A	30-JAN-2002	01-09-085P	05
09	CA	RIVERSIDE COUNTY	0602450685B	30-JAN-2002	01-09-085P	05
09	CA	RIVERSIDE COUNTY	0602452730C	18-MAR-2002	01-09-849P	05
09	CA	RIVERSIDE COUNTY	0602450680A	30-JAN-2002	02-09-195X	05
09	CA	RIVERSIDE COUNTY	0602450685B	30-JAN-2002	02-09-195X	05
09	CA	RIVERSIDE COUNTY	0602453355D	29-JAN-2002	02-09-394P	06
09	CA	RIVERSIDE COUNTY	0602452710C	14-MAR-2002	02-09-417X	06
09	CA	RIVERSIDE COUNTY	0602450680A	06-MAR-2002	02-09-569X	05
09	CA	RIVERSIDE COUNTY	0602450685B	06-MAR-2002	02-09-569X	05
09	CA	ROCKLIN, CITY OF	06061C0477G	29-MAY-2002	02-09-844A	01
09	CA	ROSEVILLE, CITY OF	06061C0413F	05-APR-2002	02-09-625A	01
09	CA	ROSEVILLE, CITY OF	06061C0479G	05-JUN-2002	02-09-915A	02
09	CA	ROSEVILLE, CITY OF	06061C0479G	05-JUN-2002	02-09-917A	02
09	CA	SACRAMENTO COUNTY	0602620310F	09-JAN-2002	02-09-261A	01
09	CA	SACRAMENTO COUNTY	0602620330D	09-JAN-2002	02-09-261A	01
09	CA	SACRAMENTO COUNTY	0602620090E	18-JAN-2002	02-09-316A	02
09	CA	SACRAMENTO COUNTY	0602620205E	16-JAN-2002	02-09-349X	02
09	CA	SACRAMENTO COUNTY	0602620190E	20-MAR-2002	02-09-474A	02
09	CA	SACRAMENTO COUNTY	0602620205E	29-MAY-2002	02-09-846A	02
09	CA	SACRAMENTO COUNTY	0602620095E	21-JUN-2002	02-09-973A	02
09	CA	SACRAMENTO, CITY OF	0602660025F	23-JAN-2002	02-09-245A	02
09	CA	SACRAMENTO, CITY OF	0602660020F	15-FEB-2002	02-09-431A	02
09	CA	SACRAMENTO, CITY OF	0602660020F	13-MAY-2002	02-09-709A	02
09	CA	SAN BERNARDINO COUNTY	06071C8686F	22-JAN-2002	01-09-126P	06
09	CA	SAN BERNARDINO COUNTY	06071C8687F	22-JAN-2002	01-09-126P	06
09	CA	SAN BERNARDINO COUNTY	06071C8707F	22-JAN-2002	01-09-126P	06
09	CA	SAN BERNARDINO COUNTY	06071C8709F	22-JAN-2002	01-09-126P	06
09	CA	SAN BERNARDINO COUNTY	06071C8730F	22-JAN-2002	01-09-126P	06
09	CA	SAN BERNARDINO COUNTY	06071C7135F	04-JAN-2002	02-09-293A	02
09	CA	SAN BERNARDINO, CITY OF	06071C8683F	22-JAN-2002	01-09-126P	06
09	CA	SAN BERNARDINO, CITY OF	06071C8686F	22-JAN-2002	01-09-126P	06
09	CA	SAN BERNARDINO, CITY OF	06071C8687F	22-JAN-2002	01-09-126P	06
09	CA	SAN BERNARDINO, CITY OF	06071C8691F	22-JAN-2002	01-09-126P	06
09	CA	SAN BERNARDINO, CITY OF	06071C7930F	20-JUN-2002	02-09-421A	02
09	CA	SAN DIEGO COUNTY	06073C1081F	23-JAN-2002	01-09-1047A	02
09	CA	SAN DIEGO COUNTY	06073C1686F	11-JAN-2002	02-09-279A	02
09	CA	SAN DIEGO COUNTY	06073C1687F	11-JAN-2002	02-09-279A	02
09	CA	SAN DIEGO COUNTY	06073C1666F	20-FEB-2002	02-09-418A	02
09	CA	SAN DIEGO COUNTY	06073C1136F	19-FEB-2002	02-09-462A	02
09	CA	SAN DIEGO COUNTY	06073C0650F	19-APR-2002	02-09-565A	02
09	CA	SAN DIEGO COUNTY	06073C0525F	22-MAY-2002	02-09-640A	02
09	CA	SAN DIEGO COUNTY	06073C0525F	05-JUN-2002	02-09-794A	02
09	CA	SAN DIEGO, CITY OF	06037C1079F	25-JAN-2002	02-09-030P	05
09	CA	SAN DIEGO, CITY OF	06037C1083F	25-JAN-2002	02-09-030P	05
09	CA	SAN DIEGO, CITY OF	06037C1087F	25-JAN-2002	02-09-030P	05
09	CA	SAN DIEGO, CITY OF	06073C1333F	13-MAR-2002	02-09-235A	01
09	CA	SAN DIEGO, CITY OF	06073C1079F	19-FEB-2002	02-09-498X	05
09	CA	SAN DIEGO, CITY OF	06073C1083F	19-FEB-2002	02-09-498X	05
09	CA	SAN DIEGO, CITY OF	06073C1087F	19-FEB-2002	02-09-498X	05
09	CA	SAN JACINTO, CITY OF	0650560005D	05-APR-2002	02-09-162A	01
09	CA	SAN JOAQUIN COUNTY	0602990295C	03-APR-2002	02-09-222P	06
09	CA	SAN JOAQUIN COUNTY	0602990435C	03-APR-2002	02-09-222P	06
09	CA	SAN JOAQUIN COUNTY	0602990430C	03-APR-2002	02-09-623V	19
09	CA	SAN JOAQUIN COUNTY	0602990435C	03-APR-2002	02-09-623V	19
09	CA	SAN JOAQUIN COUNTY	0602990445C	03-APR-2002	02-09-623V	19
09	CA	SAN JOAQUIN COUNTY	0602990455C	03-APR-2002	02-09-623V	19

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09	CA	SAN JOAQUIN COUNTY	0602990580C	03-APR-2002	02-09-623V	19
09	CA	SAN JOAQUIN COUNTY	0602990285C	07-MAY-2002	02-09-768P	06
09	CA	SAN JOSE, CITY OF	0603490009G	11-JAN-2002	01-09-1062A	02
09	CA	SAN JOSE, CITY OF	0603490047E	05-APR-2002	01-09-488P	05
09	CA	SAN JOSE, CITY OF	0603490048E	05-APR-2002	01-09-488P	05
09	CA	SAN JOSE, CITY OF	0603490053E	05-APR-2002	01-09-488P	05
09	CA	SAN JOSE, CITY OF	0603490020F	20-JUN-2002	02-09-1012A	02
09	CA	SAN JOSE, CITY OF	0603490009G	04-JAN-2002	02-09-146A	02
09	CA	SAN JOSE, CITY OF	0603490009G	04-JAN-2002	02-09-247A	02
09	CA	SAN JOSE, CITY OF	0603490014E	23-JAN-2002	02-09-339A	02
09	CA	SAN JOSE, CITY OF	0603490026D	23-JAN-2002	02-09-341A	02
09	CA	SAN JOSE, CITY OF	0603490026D	25-JAN-2002	02-09-342A	02
09	CA	SAN JOSE, CITY OF	0603490020F	25-JAN-2002	02-09-343A	02
09	CA	SAN JOSE, CITY OF	0603490026D	25-JAN-2002	02-09-344A	02
09	CA	SAN JOSE, CITY OF	0603370255E	08-FEB-2002	02-09-380A	01
09	CA	SAN JOSE, CITY OF	0603490010E	08-FEB-2002	02-09-399A	02
09	CA	SAN JOSE, CITY OF	0603490009G	19-FEB-2002	02-09-427A	02
09	CA	SAN JOSE, CITY OF	0603490037D	15-FEB-2002	02-09-448A	02
09	CA	SAN JOSE, CITY OF	0603490026D	19-FEB-2002	02-09-454A	02
09	CA	SAN JOSE, CITY OF	0603490037D	12-MAR-2002	02-09-531A	02
09	CA	SAN JOSE, CITY OF	0603490009G	22-FEB-2002	02-09-550A	02
09	CA	SAN JOSE, CITY OF	0603490009G	15-MAR-2002	02-09-578A	02
09	CA	SAN JOSE, CITY OF	0603490014E	13-MAR-2002	02-09-600A	02
09	CA	SAN JOSE, CITY OF	0603490009G	15-MAR-2002	02-09-616A	02
09	CA	SAN JOSE, CITY OF	0603490009G	27-MAR-2002	02-09-653A	02
09	CA	SAN JOSE, CITY OF	0603490026D	05-APR-2002	02-09-681A	02
09	CA	SAN JOSE, CITY OF	0603490020F	05-APR-2002	02-09-690A	02
09	CA	SAN JOSE, CITY OF	0603490020F	10-APR-2002	02-09-698A	02
09	CA	SAN JOSE, CITY OF	0603490020F	24-APR-2002	02-09-704A	02
09	CA	SAN JOSE, CITY OF	0603490026D	24-APR-2002	02-09-712A	02
09	CA	SAN JOSE, CITY OF	0603490014E	01-MAY-2002	02-09-734A	02
09	CA	SAN JOSE, CITY OF	0603490020F	01-MAY-2002	02-09-735A	02
09	CA	SAN JOSE, CITY OF	0603490037D	01-MAY-2002	02-09-774A	02
09	CA	SAN JOSE, CITY OF	0603490020F	15-MAY-2002	02-09-824A	02
09	CA	SAN JOSE, CITY OF	0603490037D	15-MAY-2002	02-09-825A	02
09	CA	SAN JOSE, CITY OF	0603490009G	07-JUN-2002	02-09-930A	02
09	CA	SAN JOSE, CITY OF	0603490037D	07-JUN-2002	02-09-932A	02
09	CA	SAN JOSE, CITY OF	0603490020F	20-JUN-2002	02-09-969A	02
09	CA	SAN JOSE, CITY OF	0603490020F	20-JUN-2002	02-09-986A	02
09	CA	SAN JUAN CAPISTRANO, CITY OF	06059C0075F	08-FEB-2002	02-09-277A	02
09	CA	SAN JUAN CAPISTRANO, CITY OF	06059C0071F	14-JUN-2002	02-09-968A	17
09	CA	SAN LEANDRO, CITY OF	0600130003C	20-FEB-2002	02-09-447A	02
09	CA	SAN LUIS OBISPO COUNTY	0603040188C	01-MAR-2002	02-09-422A	02
09	CA	SAN LUIS OBISPO COUNTY	0603040275B	29-MAR-2002	02-09-599A	02
09	CA	SAN LUIS OBISPO COUNTY	0603040338C	15-MAY-2002	02-09-816A	02
09	CA	SAN LUIS OBISPO COUNTY	0603040364B	07-JUN-2002	02-09-916A	02
09	CA	SAN MARCOS, CITY OF	06073C1052F	23-JAN-2002	01-09-1174A	02
09	CA	SAN MATEO COUNTY	0603110350B	25-JAN-2002	02-09-271A	02
09	CA	SAN MATEO COUNTY	0603110350B	05-APR-2002	02-09-375A	02
09	CA	SAN MATEO COUNTY	0603110113B	20-MAR-2002	02-09-381A	02
09	CA	SAN MATEO COUNTY	0603110401B	12-APR-2002	02-09-515A	02
09	CA	SAN MATEO, CITY OF	0603280002B	24-APR-2002	02-09-592A	02
09	CA	SAN RAFAEL, CITY OF	0605080020B	20-JUN-2002	02-09-988A	02
09	CA	SANTA BARBARA COUNTY	0603310730C	24-APR-2002	02-09-710A	02
09	CA	SANTA BARBARA COUNTY	0603310765E	29-MAY-2002	02-09-884A	02
09	CA	SANTA BARBARA COUNTY	0603310765E	26-JUN-2002	02-09-980A	01
09	CA	SANTA BARBARA, CITY OF	0603350005D	20-MAR-2002	02-09-577A	02
09	CA	SANTA CLARA COUNTY	0603370410D	18-JAN-2002	01-09-1113A	02
09	CA	SANTA CLARA COUNTY	0603370405E	05-APR-2002	01-09-488P	05
09	CA	SANTA CLARA, CITY OF	0603500001D	04-JAN-2002	01-09-1106P	05
09	CA	SANTA CLARA, CITY OF	0603500003D	04-JAN-2002	01-09-1106P	05
09	CA	SANTA CLARA, CITY OF	0603500001D	23-JAN-2002	01-09-1128A	02
09	CA	SANTA CLARA, CITY OF	0603500001D	26-JUN-2002	02-09-1017A	02
09	CA	SANTA CLARA, CITY OF	0603500003D	26-JUN-2002	02-09-1031A	02
09	CA	SANTA CLARA, CITY OF	0603500003D	18-JAN-2002	02-09-311A	02
09	CA	SANTA CLARA, CITY OF	0603500003D	15-FEB-2002	02-09-392A	02
09	CA	SANTA CLARA, CITY OF	0603500003D	05-APR-2002	02-09-663A	02
09	CA	SANTA CLARA, CITY OF	0603500001D	03-MAY-2002	02-09-790A	02
09	CA	SANTA CLARITA, CITY OF	0607290460C	31-MAY-2002	02-09-890A	02
09	CA	SANTA CRUZ, CITY OF	0603550002B	26-JUN-2002	02-09-439P	06
09	CA	SANTA CRUZ, CITY OF	0603550004C	26-JUN-2002	02-09-439P	06
09	CA	SANTA MARIA, CITY OF	0603360005D	10-APR-2002	02-09-433A	02
09	CA	SANTA ROSA, CITY OF	0603810011B	13-MAR-2002	02-09-584A	02

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09	CA	SANTEE, CITY OF	06073C1653F	20-FEB-2002	02-09-408A	02
09	CA	SANTEE, CITY OF	06073C1653F	11-MAR-2002	99-09-811P	06
09	CA	SHASTA COUNTY	0603580500B	31-JAN-2002	02-09-353A	02
09	CA	SHASTA COUNTY	0603580625B	19-FEB-2002	02-09-406A	02
09	CA	SHASTA COUNTY	0603580885E	19-APR-2002	02-09-525A	01
09	CA	SHASTA COUNTY	0603580885E	29-MAY-2002	02-09-875A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	11-JAN-2002	02-09-095A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	20-JUN-2002	02-09-1016A	02
09	CA	SIMI VALLEY, CITY OF	0604210008B	29-MAR-2002	02-09-205A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	09-JAN-2002	02-09-280A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	16-JAN-2002	02-09-295A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	18-JAN-2002	02-09-312A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	24-APR-2002	02-09-409A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	19-FEB-2002	02-09-449A	02
09	CA	SIMI VALLEY, CITY OF	0604210002B	19-FEB-2002	02-09-495A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	27-FEB-2002	02-09-522A	02
09	CA	SIMI VALLEY, CITY OF	0604210002B	06-MAR-2002	02-09-580A	02
09	CA	SIMI VALLEY, CITY OF	0604210008B	15-MAR-2002	02-09-619A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	25-MAR-2002	02-09-667A	02
09	CA	SIMI VALLEY, CITY OF	0604210002B	15-MAY-2002	02-09-796A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	15-MAY-2002	02-09-822A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	22-MAY-2002	02-09-836A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	29-MAY-2002	02-09-882A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	31-MAY-2002	02-09-903A	02
09	CA	SIMI VALLEY, CITY OF	0604210008B	21-JUN-2002	02-09-996A	02
09	CA	SISKIYOU COUNTY	0603621081B	04-JAN-2002	02-09-253A	02
09	CA	SISKIYOU COUNTY	0603621325B	01-MAY-2002	02-09-730A	02
09	CA	SISKIYOU COUNTY	0603620900C	15-MAY-2002	02-09-814A	02
09	CA	SISKIYOU COUNTY	0603621150B	28-JUN-2002	02-09-971A	02
09	CA	SOLANO COUNTY	0606310050B	24-APR-2002	02-09-539A	02
09	CA	SOLANO COUNTY	0606310406B	17-APR-2002	02-09-659A	02
09	CA	SONOMA COUNTY	0603750335C	04-JAN-2002	02-09-120A	02
09	CA	SONOMA COUNTY	0603750685B	13-MAR-2002	02-09-192A	02
09	CA	SONOMA COUNTY	0603750685B	03-APR-2002	02-09-553A	02
09	CA	SONOMA COUNTY	0603750865B	20-MAR-2002	02-09-601A	02
09	CA	SONOMA COUNTY	0603750685B	29-MAY-2002	02-09-864A	02
09	CA	SOUTH GATE, CITY OF	0601630005A	11-JAN-2002	02-09-034P	06
09	CA	SOUTH SAN FRANCISCO, CITY OF	0650620001B	29-MAY-2002	02-09-492A	01
09	CA	STANISLAUS COUNTY	0603840505B	05-JUN-2002	02-09-893A	17
09	CA	STOCKTON, CITY OF	0603020010D	03-APR-2002	02-09-222P	06
09	CA	STOCKTON, CITY OF	0603020015E	03-APR-2002	02-09-622V	19
09	CA	STOCKTON, CITY OF	0603020015E	12-JUN-2002	02-09-952A	02
09	CA	SUNNYVALE, CITY OF	0603520001D	21-JUN-2002	02-09-1005A	02
09	CA	SUNNYVALE, CITY OF	0603520001D	26-JUN-2002	02-09-1045A	02
09	CA	SUSANVILLE, CITY OF	0600930001B	12-JUN-2002	02-09-946A	02
09	CA	TEHAMA COUNTY	0650640480D	04-JAN-2002	02-09-251A	02
09	CA	TEHAMA COUNTY	0650640850B	12-JUN-2002	02-09-391A	02
09	CA	TEHAMA COUNTY	0650640475B	20-JUN-2002	02-09-958A	02
09	CA	TEMECULA, CITY OF	0607420010B	10-APR-2002	02-09-629A	02
09	CA	THOUSAND OAKS, CITY OF	0604220020A	22-FEB-2002	02-09-088A	02
09	CA	THOUSAND OAKS, CITY OF	0604220015B	03-MAY-2002	02-09-533A	02
09	CA	THOUSAND OAKS, CITY OF	0604220015B	26-APR-2002	02-09-701A	02
09	CA	TRACY, CITY OF	0603030005A	10-APR-2002	02-09-641A	02
09	CA	TULARE COUNTY	0650660825B	20-FEB-2002	02-09-423A	01
09	CA	TULARE COUNTY	0650661210B	24-APR-2002	02-09-691A	01
09	CA	UKIAH, CITY OF	0601860001E	04-JAN-2002	02-09-236A	02
09	CA	UNION CITY, CITY OF	0600140010C	20-FEB-2002	02-09-056A	02
09	CA	VACAVILLE, CITY OF	0603730004D	21-FEB-2002	01-09-935P	05
09	CA	VALLEJO, CITY OF	0603740005C	12-JUN-2002	02-09-985A	02
09	CA	VENTURA COUNTY	0604130940B	07-FEB-2002	01-09-1082P	06
09	CA	VENTURA COUNTY	0604130620B	08-MAY-2002	01-09-709P	05
09	CA	VENTURA COUNTY	0604130935C	26-JUN-2002	02-09-1013A	02
09	CA	VENTURA COUNTY	0604130645B	08-FEB-2002	02-09-370A	01
09	CA	VENTURA COUNTY	0604130645B	12-APR-2002	02-09-548A	01
09	CA	VISALIA, CITY OF	0604090010C	14-JUN-2002	02-09-888A	01
09	CA	WALNUT CREEK, CITY OF	0600250315C	29-MAY-2002	02-09-503A	02
09	CA	WALNUT CREEK, CITY OF	0650700003C	29-MAY-2002	02-09-787A	02
09	CA	WOODLAND, CITY OF	0604260410C	03-APR-2002	01-09-437V	19
09	CA	WOODLAND, CITY OF	0604260420C	03-APR-2002	01-09-437V	19
09	CA	WOODLAND, CITY OF	0604260410C	10-APR-2002	02-09-652A	01
09	CA	WOODLAND, CITY OF	0604260420C	10-APR-2002	02-09-676A	02
09	CA	YUCAIPA, CITY OF	06071C8745F	05-MAR-2002	01-09-280P	06
09	CA	YUCAIPA, CITY OF	06071C8740F	04-JAN-2002	02-09-143A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
09	CA	YUCAIPA, CITY OF	06071C8740F	01-MAY-2002	02-09-731A	02
09	HI	HAWAII COUNTY	1551660278C	20-MAR-2002	02-09-457A	02
09	HI	HAWAII COUNTY	1551660278C	03-MAY-2002	02-09-633P	05
09	HI	HAWAII COUNTY	1551660713D	21-JUN-2002	02-09-976A	02
09	HI	HONOLULU, CITY AND COUNTY OF	15003C0380E	23-JAN-2002	02-09-199A	02
09	HI	HONOLULU, CITY AND COUNTY OF	15003C0030E	23-MAY-2002	02-09-657P	06
09	HI	HONOLULU, CITY AND COUNTY OF	15003C0370E	07-JUN-2002	02-09-939A	02
09	HI	KAUAI COUNTY	1500020070C	18-JAN-2002	02-09-080A	18
09	HI	KAUAI COUNTY	1500020030C	01-MAY-2002	02-09-764A	02
09	NV	CARSON CITY, CITY OF	3200010130D	28-MAY-2002	02-09-855A	02
09	NV	CHURCHILL COUNTY	3200300665E	01-FEB-2002	02-09-376A	02
09	NV	CLARK COUNTY	32003C2200D	11-JAN-2002	02-09-336A	01
09	NV	CLARK COUNTY	32003C2590D	25-MAR-2002	02-09-459A	02
09	NV	CLARK COUNTY	32003C2550D	05-APR-2002	02-09-501A	01
09	NV	CLARK COUNTY	32003C2590D	12-JUN-2002	02-09-805A	01
09	NV	CLARK COUNTY	32003C2200D	28-MAY-2002	02-09-911P	06
09	NV	ELKO, CITY OF	3200100004C	08-MAY-2002	01-09-621P	05
09	NV	HENDERSON, CITY OF	32003C2590D	18-JAN-2002	00-09-1118P	06
09	NV	HENDERSON, CITY OF	32003C2595D	18-JAN-2002	00-09-1118P	06
09	NV	HENDERSON, CITY OF	32003C2590D	18-JAN-2002	01-09-863P	06
09	NV	HENDERSON, CITY OF	32003C2595D	20-FEB-2002	02-09-156P	06
09	NV	HENDERSON, CITY OF	32003C2595D	05-APR-2002	02-09-213P	06
09	NV	HENDERSON, CITY OF	32003C2590D	16-JAN-2002	02-09-347X	01
09	NV	HENDERSON, CITY OF	32003C2595D	16-JAN-2002	02-09-347X	01
09	NV	LAS VEGAS, CITY OF	32003C2186D	10-APR-2002	02-09-684A	02
09	NV	LYON COUNTY	3200290400C	15-FEB-2002	02-09-351A	02
09	NV	MESQUITE, CITY OF	32003C0386D	01-MAR-2002	02-09-472A	01
09	NV	RENO, CITY OF	32031C3178E	11-JAN-2002	02-09-364X	01
09	NV	RENO, CITY OF	32031C3178E	01-MAR-2002	02-09-460X	01
09	NV	RENO, CITY OF	32031C3178E	10-APR-2002	02-09-668A	01
09	NV	WASHOE COUNTY	32031C3177F	18-JAN-2002	02-09-075A	01
09	NV	WASHOE COUNTY	32031C3250F	01-FEB-2002	02-09-356A	02
09	NV	WASHOE COUNTY	32031C3176F	05-APR-2002	02-09-666A	02
09	NV	WASHOE COUNTY	32031C2825E	20-JUN-2002	02-09-670A	02
10	AK	ANCHORAGE, MUNICIPALITY OF	0200050241C	03-MAY-2002	02-10-342A	02
10	AK	ANCHORAGE, MUNICIPALITY OF	0200050230B	29-MAY-2002	02-10-445A	02
10	AK	FAIRBANKS-NORTH STAR BOROUGH	0250090204G	19-FEB-2002	02-10-209A	02
10	AK	FAIRBANKS-NORTH STAR BOROUGH	0250090184G	10-APR-2002	02-10-291A	02
10	AK	FAIRBANKS-NORTH STAR BOROUGH	0250090184G	05-JUN-2002	02-10-416A	01
10	AK	FAIRBANKS-NORTH STAR BOROUGH	0250090183G	20-JUN-2002	02-10-456A	02
10	AK	JUNEAU, CITY AND BOROUGH OF	0200090885B	18-JAN-2002	02-10-144A	02
10	AK	JUNEAU, CITY AND BOROUGH OF	0200090890B	22-MAY-2002	02-10-432A	02
10	AK	KENAI PENINSULA BOROUGH	0200122090A	27-FEB-2002	02-10-226A	02
10	AK	KENAI PENINSULA BOROUGH	0200122090A	17-APR-2002	02-10-354A	02
10	AK	MATANUSKA-SUSITNA, BOROUGH OF	0200215100C	15-MAR-2002	02-10-264A	02
10	AK	MATANUSKA-SUSITNA, BOROUGH OF	0200219740D	25-MAR-2002	02-10-286A	02
10	ID	ADA COUNTY	16001C0140G	11-JAN-2002	02-10-061A	01
10	ID	ADA COUNTY	16001C0258G	06-MAR-2002	02-10-246A	01
10	ID	ADA COUNTY	16001C0259G	28-MAY-2002	02-10-382A	02
10	ID	BENEWAH COUNTY	1600140425B	10-APR-2002	02-10-273A	02
10	ID	BINGHAM COUNTY	1600180425B	18-JAN-2002	02-10-147A	01
10	ID	BINGHAM COUNTY	1600180425B	20-FEB-2002	02-10-211A	02
10	ID	BINGHAM COUNTY	1600180430C	12-APR-2002	02-10-249A	01
10	ID	BLACKFOOT, CITY OF	1600190002C	06-MAR-2002	02-10-255A	02
10	ID	BLAINE COUNTY	1651670654B	27-FEB-2002	02-10-185A	02
10	ID	BLAINE COUNTY	1651670859B	08-MAY-2002	02-10-251A	02
10	ID	BLAINE COUNTY	1651670656A	22-MAY-2002	02-10-395A	02
10	ID	BONNER COUNTY	1602060285C	09-JAN-2002	02-10-087A	02
10	ID	BONNER COUNTY	1602060400C	06-FEB-2002	02-10-088A	02
10	ID	BONNER COUNTY	1602060400C	09-JAN-2002	02-10-130A	02
10	ID	BONNER COUNTY	1602060300C	11-JAN-2002	02-10-134A	02
10	ID	BONNER COUNTY	1602060215B	25-JAN-2002	02-10-155A	02
10	ID	BONNER COUNTY	1602060300C	03-APR-2002	02-10-330A	02
10	ID	BONNER COUNTY	1602060360C	10-APR-2002	02-10-348A	02
10	ID	BONNER COUNTY	1602060325B	24-APR-2002	02-10-361A	02
10	ID	BONNER COUNTY	1602060300C	26-JUN-2002	02-10-508A	02
10	ID	BONNEVILLE COUNTY	1600270245C	12-JUN-2002	02-10-429A	02
10	ID	BONNEVILLE COUNTY	1600270235D	28-JUN-2002	02-10-430A	02
10	ID	BONNEVILLE COUNTY	1600270235D	03-APR-2002	98-10-373V	19
10	ID	CUSTER COUNTY	16037C1200C	24-APR-2002	02-10-364A	02
10	ID	EAGLE, CITY OF	16001C0161G	24-APR-2002	02-10-188A	01
10	ID	EAGLE, CITY OF	16001C0153G	05-JUN-2002	02-10-349A	02
10	ID	ELMORE COUNTY	1602120605C	05-APR-2002	02-10-056A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
10	ID	GARDEN CITY, CITY OF	16001C0166G	08-FEB-2002	02-10-137A	01
10	ID	GARDEN CITY, CITY OF	16001C0166G	20-FEB-2002	02-10-257X	01
10	ID	KOOTENAI COUNTY	1600760025C	06-MAR-2002	02-10-115A	02
10	ID	KOOTENAI COUNTY	1600760180D	01-MAY-2002	02-10-365A	02
10	ID	KOOTENAI COUNTY	1600760160C	24-APR-2002	02-10-377A	02
10	ID	LATAH COUNTY	1600860355B	03-MAY-2002	02-10-383A	02
10	ID	MADISON COUNTY	16065C0020D	23-JAN-2002	02-10-161A	02
10	ID	MADISON COUNTY	16065C0030D	07-JUN-2002	02-10-475A	02
10	ID	MERIDIAN, CITY OF	16001C0251G	25-MAR-2002	01-10-443A	01
10	ID	MINIDOKA COUNTY	160201—54B	25-JAN-2002	02-10-162A	02
10	ID	MOSCOW, CITY OF	1600900001D	16-APR-2002	98-10-030V	19
10	ID	MOSCOW, CITY OF	1600900002D	16-APR-2002	98-10-030V	19
10	ID	REXBURG, CITY OF	16065C0020D	01-MAY-2002	02-10-323A	01
10	ID	SHOSHONE COUNTY	1601140190B	12-MAR-2002	02-10-140A	02
10	ID	SHOSHONE COUNTY	1601140240B	10-APR-2002	02-10-316A	02
10	ID	SWAN VALLEY, CITY OF	1601540005B	08-MAY-2002	02-10-379A	01
10	ID	VALLEY COUNTY	1602200325A	15-MAY-2002	02-10-272A	02
10	ID	VALLEY COUNTY	1602200175A	15-MAY-2002	02-10-274A	02
10	ID	WASHINGTON COUNTY	1602210345B	03-MAY-2002	02-10-301A	01
10	ID	WASHINGTON COUNTY	1602210405B	20-JUN-2002	02-10-489A	02
10	ID	WEISER, CITY OF	1601240005B	26-JUN-2002	02-10-425A	02
10	OR	ALBANY, CITY OF	4101370001F	20-MAR-2002	02-10-219A	02
10	OR	ATHENA, CITY OF	4102060001D	25-JAN-2002	02-10-164A	02
10	OR	BANDON, CITY OF	4100430001C	21-JUN-2002	02-10-491A	02
10	OR	BEND, CITY OF	41017C0215C	04-JAN-2002	02-10-072A	02
10	OR	BEND, CITY OF	41017C0215C	05-JUN-2002	02-10-360A	02
10	OR	BENTON COUNTY	4100080175C	22-FEB-2002	02-10-090A	02
10	OR	CENTRAL POINT, CITY OF	4100920001C	04-JAN-2002	01-10-557A	02
10	OR	CLACKAMAS COUNTY	4155880070B	20-MAR-2002	02-10-153A	02
10	OR	CLACKAMAS COUNTY	4155880036A	03-MAY-2002	02-10-276A	02
10	OR	COLUMBIA COUNTY	41009C0325C	15-FEB-2002	02-10-076A	02
10	OR	COOS COUNTY	4100420250B	10-APR-2002	02-10-122A	02
10	OR	COOS COUNTY	4100420165B	18-JAN-2002	02-10-142A	02
10	OR	COOS COUNTY	4100420250B	23-JAN-2002	02-10-148A	02
10	OR	COOS COUNTY	4100420330B	10-APR-2002	02-10-346A	02
10	OR	COOS COUNTY	4100420375B	19-APR-2002	02-10-359A	02
10	OR	CORVALLIS, CITY OF	4100090004E	27-FEB-2002	02-10-231A	02
10	OR	CORVALLIS, CITY OF	4100090006E	06-MAR-2002	02-10-248A	02
10	OR	CORVALLIS, CITY OF	4100090005E	15-MAY-2002	02-10-423A	02
10	OR	CRESWELL, CITY OF	41039C1642F	29-MAY-2002	02-10-123A	01
10	OR	CURRY COUNTY	4100520310C	12-APR-2002	02-10-253A	02
10	OR	DALLAS, CITY OF	41053C0107D	16-JAN-2002	02-10-099A	02
10	OR	DESCHUTES COUNTY	41017C0460D	20-FEB-2002	02-10-174A	02
10	OR	DOUGLAS COUNTY	4100590925A	08-FEB-2002	02-10-103A	02
10	OR	DOUGLAS COUNTY	4100590930A	31-JAN-2002	02-10-186A	02
10	OR	DOUGLAS COUNTY	4100590925A	22-FEB-2002	02-10-227A	02
10	OR	DOUGLAS COUNTY	4100590745B	12-APR-2002	02-10-261A	02
10	OR	DOUGLAS COUNTY	4100590930A	20-MAR-2002	02-10-277A	02
10	OR	DOUGLAS COUNTY	4100590740C	05-APR-2002	02-10-324A	02
10	OR	DOUGLAS COUNTY	4100590745B	12-APR-2002	02-10-347A	02
10	OR	DOUGLAS COUNTY	4100590930A	07-JUN-2002	02-10-474A	02
10	OR	DOUGLAS COUNTY	4100591175A	20-JUN-2002	02-10-485A	02
10	OR	DOUGLAS COUNTY	4100590940A	28-JUN-2002	02-10-529A	02
10	OR	DRAIN, CITY OF	4100610001B	17-MAY-2002	02-10-331A	02
10	OR	EUGENE, CITY OF	41039C0619F	25-APR-2002	02-10-085P	06
10	OR	EUGENE, CITY OF	41039C1141F	25-MAR-2002	02-10-120A	02
10	OR	EUGENE, CITY OF	41039C1127F	09-JAN-2002	02-10-128A	02
10	OR	EUGENE, CITY OF	41039C1104F	13-MAR-2002	02-10-157A	02
10	OR	EUGENE, CITY OF	41039C0619F	25-APR-2002	02-10-216P	06
10	OR	EUGENE, CITY OF	41039C1136F	01-MAR-2002	02-10-223A	02
10	OR	EUGENE, CITY OF	41039C1136F	12-MAR-2002	02-10-238A	02
10	OR	EUGENE, CITY OF	41039C1104F	06-MAR-2002	02-10-252A	02
10	OR	EUGENE, CITY OF	41039C1104F	27-MAR-2002	02-10-254A	01
10	OR	EUGENE, CITY OF	41039C1104F	03-APR-2002	02-10-305A	02
10	OR	EUGENE, CITY OF	41039C1107F	03-APR-2002	02-10-321A	02
10	OR	EUGENE, CITY OF	41039C1127F	17-APR-2002	02-10-355A	02
10	OR	EUGENE, CITY OF	41039C1104F	15-MAY-2002	02-10-426A	02
10	OR	EUGENE, CITY OF	41039C1104F	20-JUN-2002	02-10-450A	01
10	OR	EUGENE, CITY OF	41039C1104F	28-JUN-2002	02-10-483A	01
10	OR	EUGENE, CITY OF	41039C1107F	20-JUN-2002	02-10-501A	02
10	OR	EUGENE, CITY OF	41039C1106F	26-JUN-2002	02-10-517A	02
10	OR	FAIRVIEW, CITY OF	4101800001D	03-MAY-2002	02-10-327A	02
10	OR	FAIRVIEW, CITY OF	4101800001D	26-JUN-2002	02-10-511A	02

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10	OR	FLORENCE, CITY OF	41039C1427F	01-MAY-2002	02-10-356A	02
10	OR	GOLD BEACH, CITY OF	4100540002D	10-APR-2002	02-10-242A	17
10	OR	GRANTS PASS, CITY OF	4155900237D	09-JAN-2002	02-10-129A	02
10	OR	HILLSBORO, CITY OF	4102430003B	11-JAN-2002	02-10-135A	02
10	OR	HILLSBORO, CITY OF	4102430002B	29-MAY-2002	02-10-396A	02
10	OR	JACKSON COUNTY	4155890285B	22-FEB-2002	02-10-177A	02
10	OR	JACKSON COUNTY	4155890395B	27-FEB-2002	02-10-183A	02
10	OR	JACKSON COUNTY	4155890207B	05-APR-2002	02-10-271A	02
10	OR	JACKSON COUNTY	4155890288B	03-APR-2002	02-10-319A	02
10	OR	JACKSON COUNTY	4155890317B	03-MAY-2002	02-10-403A	02
10	OR	JACKSON COUNTY	4155890293B	20-JUN-2002	02-10-495A	17
10	OR	JOSEPHINE COUNTY	4155900237D	20-JUN-2002	02-10-448A	02
10	OR	KEIZER, CITY OF	41047C0194G	26-APR-2002	01-10-568A	02
10	OR	KEIZER, CITY OF	41047C0331G	09-JAN-2002	02-10-124A	02
10	OR	KEIZER, CITY OF	41047C0194G	06-FEB-2002	02-10-197A	02
10	OR	KEIZER, CITY OF	41047C0194G	27-FEB-2002	02-10-234A	02
10	OR	KEIZER, CITY OF	41047C0194G	12-MAR-2002	02-10-239A	02
10	OR	KEIZER, CITY OF	41047C0332G	13-MAR-2002	02-10-267A	02
10	OR	KLAMATH COUNTY	4101091350B	25-MAR-2002	02-10-190A	02
10	OR	KLAMATH COUNTY	4101091350B	21-JUN-2002	02-10-402A	02
10	OR	LAKE OSWEGO, CITY OF	4100180002C	19-FEB-2002	02-10-016A	01
10	OR	LAKE OSWEGO, CITY OF	4100180003C	04-JAN-2002	02-10-121A	02
10	OR	LAKE OSWEGO, CITY OF	4100180003C	27-FEB-2002	02-10-232A	02
10	OR	LAKE OSWEGO, CITY OF	4100180003C	24-APR-2002	02-10-299A	02
10	OR	LANE COUNTY	41039C1050F	16-JAN-2002	02-10-094A	02
10	OR	LANE COUNTY	41039C0690F	31-JAN-2002	02-10-102A	02
10	OR	LANE COUNTY	41039C1075F	31-JAN-2002	02-10-171A	02
10	OR	LANE COUNTY	41039C0945F	12-MAR-2002	02-10-184A	02
10	OR	LANE COUNTY	41039C1107F	08-FEB-2002	02-10-198A	02
10	OR	LANE COUNTY	41039C1180F	20-FEB-2002	02-10-207A	02
10	OR	LANE COUNTY	41039C0690F	20-MAR-2002	02-10-210A	02
10	OR	LANE COUNTY	41039C1660F	27-FEB-2002	02-10-222A	02
10	OR	LANE COUNTY	41039C1100F	27-FEB-2002	02-10-228A	02
10	OR	LANE COUNTY	41039C0639F	13-MAR-2002	02-10-258A	02
10	OR	LANE COUNTY	41039C1660F	05-APR-2002	02-10-311A	02
10	OR	LANE COUNTY	41039C0680F	10-APR-2002	02-10-339A	02
10	OR	LANE COUNTY	41039C2092F	08-MAY-2002	02-10-407A	02
10	OR	LANE COUNTY	41039C1075F	29-MAY-2002	02-10-439A	02
10	OR	LANE COUNTY	41039C1165F	29-MAY-2002	02-10-458A	02
10	OR	LANE COUNTY	41039C1104F	20-JUN-2002	02-10-459A	02
10	OR	LANE COUNTY	41039C1107F	12-JUN-2002	02-10-477A	02
10	OR	LANE COUNTY	41039C1107F	26-JUN-2002	02-10-486A	02
10	OR	LINCOLN COUNTY	4101290075B	20-JUN-2002	02-10-089A	02
10	OR	LINCOLN COUNTY	4101290025B	25-JAN-2002	02-10-160A	02
10	OR	LINCOLN COUNTY	4101290125B	01-MAR-2002	02-10-180A	02
10	OR	LINCOLN COUNTY	4101290200B	15-FEB-2002	02-10-201A	02
10	OR	LINN COUNTY	4101360350B	16-JAN-2002	02-10-178A	02
10	OR	LINN COUNTY	4101360350B	01-MAY-2002	02-10-225A	01
10	OR	LINN COUNTY	4101360190B	08-MAY-2002	02-10-397A	02
10	OR	MALHEUR COUNTY	4101490375B	20-MAR-2002	02-10-221A	02
10	OR	MARION COUNTY	41047C0225G	18-JAN-2002	02-10-117A	02
10	OR	MARION COUNTY	41047C0194G	10-APR-2002	02-10-344A	02
10	OR	MULTNOMAH COUNTY	4101790214B	15-MAY-2002	00-10-277P	08
10	OR	MULTNOMAH COUNTY	4101790220B	15-MAY-2002	00-10-277P	08
10	OR	MULTNOMAH COUNTY	4101790381B	20-FEB-2002	02-10-215A	02
10	OR	MULTNOMAH COUNTY	4101790215B	28-JUN-2002	02-10-515A	02
10	OR	MYRTLE POINT, CITY OF	4100470001B	07-JUN-2002	02-10-431A	02
10	OR	PHILOMATH, CITY OF	4100110001B	06-MAR-2002	02-10-262A	02
10	OR	PORTLAND, CITY OF	4101830041D	31-JAN-2002	02-10-170A	02
10	OR	PORTLAND, CITY OF	4101830048C	20-FEB-2002	02-10-182A	02
10	OR	PORTLAND, CITY OF	4101830048C	28-JUN-2002	02-10-514A	02
10	OR	ROSEBURG, CITY OF	4100670005E	13-MAY-2002	02-10-409A	02
10	OR	ROSEBURG, CITY OF	4100670005E	26-JUN-2002	02-10-516A	02
10	OR	SALEM, CITY OF	41047C0337G	07-MAR-2002	01-10-462P	06
10	OR	SALEM, CITY OF	41047C0361G	15-FEB-2002	02-10-204A	01
10	OR	SALEM, CITY OF	41047C0333G	15-MAY-2002	02-10-376A	02
10	OR	SEASIDE, CITY OF	4100320002C	12-JUN-2002	02-10-464A	01
10	OR	SPRINGFIELD, CITY OF	41039C1167F	27-FEB-2002	02-10-259A	02
10	OR	SPRINGFIELD, CITY OF	41039C1167F	28-JUN-2002	02-10-457A	02
10	OR	ST. HELENS, CITY OF	41009C0452C	15-MAY-2002	02-10-341A	02
10	OR	TIGARD, CITY OF	4102760005B	21-JUN-2002	02-10-302A	02
10	OR	TILLAMOOK COUNTY	4101960085A	22-FEB-2002	02-10-214A	02
10	OR	TILLAMOOK COUNTY	4101960250A	20-FEB-2002	02-10-220A	02

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10	OR	TILLAMOOK COUNTY	4101960170B	24-APR-2002	02-10-243A	02
10	OR	TILLAMOOK COUNTY	4101960250A	29-MAR-2002	02-10-300A	02
10	OR	TILLAMOOK COUNTY	4101960250A	08-MAY-2002	02-10-303A	02
10	OR	TILLAMOOK COUNTY	4101960310A	12-JUN-2002	02-10-388A	02
10	OR	TUALATIN, CITY OF	4102770002D	31-JAN-2002	02-10-175A	01
10	OR	TURNER, CITY OF	41047C0677G	05-JUN-2002	02-10-468A	01
10	OR	WALLOWA COUNTY	41063C0625B	15-MAY-2002	02-10-427A	02
10	OR	WASHINGTON COUNTY	4102380361B	18-JAN-2002	02-10-146A	02
10	OR	WASHINGTON COUNTY	4102380364C	15-FEB-2002	02-10-206A	02
10	OR	WASHINGTON COUNTY	4102380361B	13-MAR-2002	02-10-265A	02
10	OR	WEST LINN, CITY OF	4100240001B	27-MAR-2002	02-10-280A	02
10	OR	WILSONVILLE, CITY OF	4100250005B	29-MAY-2002	02-10-463A	02
10	OR	WOODBURN, CITY OF	41047C0117G	06-FEB-2002	02-10-139A	02
10	OR	WOODBURN, CITY OF	41047C0138G	27-FEB-2002	02-10-237A	02
10	OR	WOODBURN, CITY OF	41047C0117G	08-MAY-2002	02-10-405A	02
10	OR	WOODBURN, CITY OF	41047C0138G	29-MAY-2002	02-10-461A	02
10	OR	YAMHILL COUNTY	4102490275C	15-FEB-2002	02-10-042A	02
10	OR	YAMHILL COUNTY	4102490133C	06-FEB-2002	02-10-202A	02
10	OR	YAMHILL COUNTY	4102490480C	10-APR-2002	02-10-266A	02
10	OR	YAMHILL COUNTY	4102490428C	10-APR-2002	02-10-269A	02
10	WA	ABERDEEN, CITY OF	5300580004B	01-MAY-2002	02-10-393A	02
10	WA	BELLINGHAM, CITY OF	5301990006B	20-MAR-2002	01-10-571A	01
10	WA	BURIEN, CITY OF	53033C0955F	20-JUN-2002	02-10-326A	02
10	WA	BURIEN, CITY OF	53033C0955F	12-JUN-2002	02-10-418A	02
10	WA	BURLINGTON, CITY OF	5301530001B	16-JAN-2002	02-10-141A	02
10	WA	BURLINGTON, CITY OF	5301530001B	19-APR-2002	02-10-195A	01
10	WA	BURLINGTON, CITY OF	5301510250C	29-MAY-2002	02-10-390A	01
10	WA	CARNATION, CITY OF	53033C0419G	27-FEB-2002	02-10-167A	02
10	WA	CARNATION, CITY OF	53033C0418G	01-MAY-2002	02-10-336P	06
10	WA	CARNATION, CITY OF	53033C0419G	01-MAY-2002	02-10-336P	06
10	WA	CARNATION, CITY OF	53033C0420G	01-MAY-2002	02-10-336P	06
10	WA	CENTRALIA, CITY OF	5301030001B	05-APR-2002	02-10-279A	02
10	WA	CENTRALIA, CITY OF	5301030002B	26-JUN-2002	02-10-519A	02
10	WA	CLALLAM COUNTY	5300210575C	16-JAN-2002	02-10-133A	02
10	WA	CLARK COUNTY	5300240340C	21-JUN-2002	02-10-424A	02
10	WA	CLE ELUM, CITY OF	5300960001B	15-MAY-2002	02-10-318A	17
10	WA	COWLITZ COUNTY	5300320129E	13-FEB-2002	01-10-401P	05
10	WA	COWLITZ COUNTY	5300320137F	15-MAR-2002	02-10-256A	02
10	WA	DOUGLAS COUNTY	5300360535A	31-JAN-2002	01-10-500A	02
10	WA	GRANT COUNTY	5300490525B	12-JUN-2002	02-10-378A	02
10	WA	GRAYS HARBOR COUNTY	5300570215B	15-FEB-2002	02-10-045A	02
10	WA	GRAYS HARBOR COUNTY	5300570458B	23-JAN-2002	02-10-151A	02
10	WA	GRAYS HARBOR COUNTY	5300570342B	13-MAR-2002	02-10-224A	02
10	WA	GRAYS HARBOR COUNTY	5300570325B	19-APR-2002	02-10-250A	02
10	WA	ISLAND COUNTY	53029C0430D	04-JAN-2002	02-10-011A	02
10	WA	ISLAND COUNTY	53029C0130D	21-JUN-2002	02-10-478A	02
10	WA	KENT, CITY OF	53033C0988F	22-FEB-2002	02-10-116A	01
10	WA	KENT, CITY OF	53033C0986F	25-JAN-2002	02-10-150A	02
10	WA	KENT, CITY OF	53033C0989F	26-JUN-2002	02-10-505A	02
10	WA	KING COUNTY	53033C0736F	04-JAN-2002	02-10-050A	17
10	WA	KING COUNTY	53033C0925F	22-FEB-2002	02-10-187A	02
10	WA	KING COUNTY	53033C0418G	27-FEB-2002	02-10-236A	02
10	WA	KING COUNTY	53033C1290F	27-FEB-2002	02-10-240A	02
10	WA	KING COUNTY	53033C1515F	12-MAR-2002	02-10-247A	02
10	WA	KING COUNTY	53033C0213G	12-APR-2002	02-10-284A	17
10	WA	KING COUNTY	53033C1505F	03-MAY-2002	02-10-297A	02
10	WA	KING COUNTY	53033C1009F	29-MAY-2002	02-10-307A	02
10	WA	KING COUNTY	53033C0418G	01-MAY-2002	02-10-336P	06
10	WA	KING COUNTY	53033C0419G	01-MAY-2002	02-10-336P	06
10	WA	KING COUNTY	53033C0420G	01-MAY-2002	02-10-336P	06
10	WA	KING COUNTY	53033C1280F	07-JUN-2002	02-10-398A	02
10	WA	KITSAP COUNTY	5300920280B	04-JAN-2002	02-10-046A	02
10	WA	KITSAP COUNTY	5300920185B	31-JAN-2002	02-10-132A	02
10	WA	KITSAP COUNTY	5300920375B	23-JAN-2002	02-10-154A	02
10	WA	KITSAP COUNTY	5300920310B	20-FEB-2002	02-10-158A	02
10	WA	KITTITAS COUNTY	5300950554C	04-JAN-2002	02-10-145A	02
10	WA	KITTITAS COUNTY	5300950554C	06-MAR-2002	02-10-229A	17
10	WA	KITTITAS COUNTY	5300950439B	15-MAR-2002	02-10-287A	02
10	WA	KITTITAS COUNTY	5300950554C	15-MAR-2002	02-10-312X	17
10	WA	LEWIS COUNTY	5301020215B	20-MAR-2002	02-10-136A	02
10	WA	LEWIS COUNTY	5301020360B	22-MAY-2002	02-10-433A	02
10	WA	LEWIS COUNTY	5301020445B	31-MAY-2002	02-10-465A	02

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10	WA	MASON COUNTY	5301150255C	18-JAN-2002	02-10-179A	02
10	WA	MASON COUNTY	5301150255C	20-FEB-2002	02-10-208A	02
10	WA	MASON COUNTY	5301150275C	05-APR-2002	02-10-268A	02
10	WA	MASON COUNTY	5301150150C	12-JUN-2002	02-10-400A	02
10	WA	OKANOGAN COUNTY	5301170850C	13-MAY-2002	02-10-315A	02
10	WA	OLYMPIA, CITY OF	5301910003B	25-JAN-2002	02-10-159A	02
10	WA	OLYMPIA, CITY OF	5301910003B	12-MAR-2002	02-10-282A	02
10	WA	PEND OREILLE COUNTY	53051C0335C	05-MAR-2002	99-10-183V	19
10	WA	PEND OREILLE COUNTY	53051C0850C	05-MAR-2002	99-10-183V	19
10	WA	PEND OREILLE COUNTY	53051C0860C	05-MAR-2002	99-10-183V	19
10	WA	PEND OREILLE COUNTY	53051C0875C	05-MAR-2002	99-10-183V	19
10	WA	PIERCE COUNTY	5301380150C	15-MAR-2002	02-10-097A	02
10	WA	PIERCE COUNTY	5301380275C	22-MAY-2002	02-10-235A	02
10	WA	PIERCE COUNTY	5301380375C	22-MAY-2002	02-10-449A	02
10	WA	POULSBO, CITY OF	5302410005C	10-APR-2002	02-10-293A	02
10	WA	PRESCOTT, TOWN OF	5302590216B	22-MAY-2002	02-10-329A	02
10	WA	PUYALLUP, CITY OF	5301440005B	06-FEB-2002	02-10-196A	02
10	WA	SAN JUAN COUNTY	5301490003B	28-JUN-2002	02-10-414A	02
10	WA	SKAGIT COUNTY	5301510260C	04-JAN-2002	02-10-021A	02
10	WA	SKAGIT COUNTY	5301510235D	11-JAN-2002	02-10-131A	02
10	WA	SKAGIT COUNTY	5301510450C	16-JAN-2002	02-10-138A	02
10	WA	SKAGIT COUNTY	5301510250C	20-FEB-2002	02-10-172A	02
10	WA	SKAGIT COUNTY	5301510320C	13-MAR-2002	02-10-263A	02
10	WA	SKAGIT COUNTY	5301510235D	27-MAR-2002	02-10-294A	02
10	WA	SKAGIT COUNTY	5301510050C	05-APR-2002	02-10-308A	02
10	WA	SKAGIT COUNTY	5301510250C	10-APR-2002	02-10-328A	02
10	WA	SKAGIT COUNTY	5301510025C	22-MAY-2002	02-10-345A	02
10	WA	SKOKOMISH INDIAN TRIBE	5301150180D	07-FEB-2002	01-10-496P	05
10	WA	SKOKOMISH INDIAN TRIBE	5301150185C	07-FEB-2002	01-10-496P	05
10	WA	SNOHOMISH COUNTY	53061C0710E	23-JAN-2002	01-10-569A	02
10	WA	SNOHOMISH COUNTY	53061C1310E	01-MAY-2002	02-10-149A	02
10	WA	SNOHOMISH COUNTY	53061C0165E	08-MAY-2002	02-10-406A	02
10	WA	SNOHOMISH COUNTY	53061C1055E	08-MAY-2002	02-10-412A	02
10	WA	SNOHOMISH COUNTY	53061C0739E	08-MAY-2002	02-10-419A	02
10	WA	SNOHOMISH COUNTY	53061C1310E	29-MAY-2002	02-10-500X	02
10	WA	SOUTH BEND, CITY OF	5301300001B	08-MAY-2002	02-10-404A	02
10	WA	SPOKANE COUNTY	5301740025B	23-JAN-2002	02-10-044A	02
10	WA	SPOKANE COUNTY	5301740401C	08-FEB-2002	02-10-080A	02
10	WA	SPOKANE COUNTY	5301740401C	29-MAR-2002	02-10-098A	02
10	WA	SPOKANE COUNTY	5301740085B	16-JAN-2002	02-10-176X	02
10	WA	SPOKANE COUNTY	5301740294C	15-FEB-2002	02-10-217A	02
10	WA	SPOKANE COUNTY	5301740294C	29-MAY-2002	02-10-367A	02
10	WA	STEVENS COUNTY	5301850600B	27-MAR-2002	02-10-270A	02
10	WA	UNIONTOWN, TOWN OF	5302160001A	23-JAN-2002	02-10-156A	02
10	WA	WAHIAKUM COUNTY	5301930015B	15-FEB-2002	02-10-082A	02
10	WA	WENATCHEE, CITY OF	5300200005C	14-JUN-2002	02-10-451A	02
10	WA	WHATCOM COUNTY	530198—15B	03-APR-2002	02-10-285A	02
10	WA	WHATCOM COUNTY	530198—35B	22-MAY-2002	02-10-338A	17
10	WA	WHATCOM COUNTY	530198—17B	17-APR-2002	02-10-353A	02
10	WA	WHATCOM COUNTY	530198—23B	22-MAY-2002	02-10-438A	02
10	WA	WHATCOM COUNTY	530198—66B	28-JUN-2002	02-10-527A	02
10	WA	YAKIMA COUNTY	5302171028B	29-MAR-2002	02-10-296A	02
10	WA	YAKIMA COUNTY	5302171028B	08-MAY-2002	02-10-306A	02
10	WA	YAKIMA COUNTY	5302170715B	05-JUN-2002	02-10-470A	02

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01	CONNECTICUT	CHESHIRE, TOWN OF	0900740003E	15-APR-2002
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01	CONNECTICUT	ENFIELD, TOWN OF	0900280001C	17-JUN-2002
01	CONNECTICUT	ENFIELD, TOWN OF	0900280002C	17-JUN-2002
01	CONNECTICUT	ENFIELD, TOWN OF	0900280003C	17-JUN-2002
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01	CONNECTICUT	ENFIELD, TOWN OF	0900280006C	17-JUN-2002
01	CONNECTICUT	ENFIELD, TOWN OF	0900280007C	17-JUN-2002
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01	CONNECTICUT	ENFIELD, TOWN OF	0900280015C	17-JUN-2002
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01	CONNECTICUT	ENFIELD, TOWN OF	090028IND0	17-JUN-2002
01	CONNECTICUT	MARLBOROUGH, TOWN OF	0901480002D	17-JUN-2002
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01	CONNECTICUT	MARLBOROUGH, TOWN OF	0901480006D	17-JUN-2002
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01	CONNECTICUT	MARLBOROUGH, TOWN OF	0901480013D	17-JUN-2002
01	CONNECTICUT	MARLBOROUGH, TOWN OF	0901480014D	17-JUN-2002
01	CONNECTICUT	MARLBOROUGH, TOWN OF	090148IND0	17-JUN-2002
01	CONNECTICUT	NEW BRITAIN, CITY OF	0900320001D	02-FEB-2002
01	CONNECTICUT	NEW BRITAIN, CITY OF	0900320003D	02-FEB-2002
01	CONNECTICUT	NEW BRITAIN, CITY OF	0900320005D	02-FEB-2002
01	CONNECTICUT	NEW BRITAIN, CITY OF	090032IND0	02-FEB-2002
01	CONNECTICUT	NEWINGTON, TOWN OF	0900330001C	02-FEB-2002
01	CONNECTICUT	NEWINGTON, TOWN OF	0900330002C	02-FEB-2002
01	CONNECTICUT	NEWINGTON, TOWN OF	0900330003C	02-FEB-2002
01	CONNECTICUT	NEWINGTON, TOWN OF	090033IND0	02-FEB-2002
01	CONNECTICUT	SOUTHINGTON, TOWN OF	0900370001E	15-APR-2002
01	CONNECTICUT	SOUTHINGTON, TOWN OF	0900370002E	15-APR-2002
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01	MAINE	BANGOR, CITY OF	2301020004C	04-MAR-2002
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01	MAINE	BANGOR, CITY OF	2301020008C	04-MAR-2002
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01	MAINE	BANGOR, CITY OF	2301020010C	04-MAR-2002
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01	MAINE	BANGOR, CITY OF	2301020012C	04-MAR-2002
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01	MAINE	BANGOR, CITY OF	2301020018C	04-MAR-2002
01	MAINE	BANGOR, CITY OF	2301020020C	04-MAR-2002
01	MAINE	BANGOR, CITY OF	2301020021C	04-MAR-2002
01	MAINE	BANGOR, CITY OF	230102IND0	04-MAR-2002
01	MAINE	BRISTOL, TOWN OF	2302150005C	04-JAN-2002
01	MAINE	BRISTOL, TOWN OF	2302150015C	04-JAN-2002
01	MAINE	BRISTOL, TOWN OF	230215IND0	04-JAN-2002

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01	MAINE	LOWELL, TOWN OF	230395IND0	01-JUN-2002
01	MAINE	LOWELL, TOWN OF	2303950002A	01-JUN-2002
01	MAINE	LOWELL, TOWN OF	2303950003A	01-JUN-2002
01	MAINE	LOWELL, TOWN OF	2303950004A	01-JUN-2002
01	MAINE	PRINCETON, TOWN OF	2303200005D	15-MAY-2002
01	MAINE	PRINCETON, TOWN OF	2303200010D	15-MAY-2002
01	MAINE	PRINCETON, TOWN OF	2303200020D	15-MAY-2002
01	MAINE	PRINCETON, TOWN OF	2303200025D	15-MAY-2002
01	MAINE	PRINCETON, TOWN OF	2303200030D	15-MAY-2002
01	MAINE	PRINCETON, TOWN OF	2303200035D	15-MAY-2002
01	MAINE	PRINCETON, TOWN OF	2303200040D	15-MAY-2002
01	MAINE	PRINCETON, TOWN OF	230320IND0	15-MAY-2002
01	MAINE	WINN, TOWN OF	230404IND0	01-JUN-2002
01	MAINE	WINN, TOWN OF	2304040001A	01-JUN-2002
01	MAINE	WINN, TOWN OF	2304040002A	01-JUN-2002
01	MAINE	WINN, TOWN OF	2304040003A	01-JUN-2002
01	MAINE	WINN, TOWN OF	2304040005A	01-JUN-2002
01	MAINE	WINN, TOWN OF	2304040006A	01-JUN-2002
01	MAINE	YORK, TOWN OF	2301590010D	17-JUN-2002
01	MAINE	YORK, TOWN OF	2301590011D	17-JUN-2002
01	MAINE	YORK, TOWN OF	2301590013D	17-JUN-2002
01	MAINE	YORK, TOWN OF	2301590020D	17-JUN-2002
01	MAINE	YORK, TOWN OF	2301590021D	17-JUN-2002
01	MAINE	YORK, TOWN OF	2301590022D	17-JUN-2002
01	MAINE	YORK, TOWN OF	2301590023D	17-JUN-2002
01	MAINE	YORK, TOWN OF	2301590024D	17-JUN-2002
01	MAINE	YORK, TOWN OF	2301590026D	17-JUN-2002
01	MAINE	YORK, TOWN OF	2301590028D	17-JUN-2002
01	MAINE	YORK, TOWN OF	2301590032D	17-JUN-2002
01	MAINE	YORK, TOWN OF	230159IND0A	17-JUN-2002
01	MASSACHUSETTS	NORTHBRIDGE, TOWN OF	2503220002C	02-FEB-2002
01	MASSACHUSETTS	NORTHBRIDGE, TOWN OF	2503220003C	02-FEB-2002
01	MASSACHUSETTS	NORTHBRIDGE, TOWN OF	2503220004C	02-FEB-2002
01	MASSACHUSETTS	NORTHBRIDGE, TOWN OF	2503220005C	02-FEB-2002
01	MASSACHUSETTS	NORTHBRIDGE, TOWN OF	2503220006C	02-FEB-2002
01	MASSACHUSETTS	NORTHBRIDGE, TOWN OF	2503220007C	02-FEB-2002
01	MASSACHUSETTS	NORTHBRIDGE, TOWN OF	2503220008C	02-FEB-2002
01	MASSACHUSETTS	NORTHBRIDGE, TOWN OF	2503220009C	02-FEB-2002
01	MASSACHUSETTS	NORTHBRIDGE, TOWN OF	2503220010C	02-FEB-2002
01	MASSACHUSETTS	NORTHBRIDGE, TOWN OF	2503220011C	02-FEB-2002
01	MASSACHUSETTS	NORTHBRIDGE, TOWN OF	250322IND0	02-FEB-2002
01	MASSACHUSETTS	WESTWOOD, TOWN OF	2552250001D	17-JUN-2002
01	MASSACHUSETTS	WESTWOOD, TOWN OF	2552250002D	17-JUN-2002
01	MASSACHUSETTS	WESTWOOD, TOWN OF	2552250003D	17-JUN-2002
01	MASSACHUSETTS	WESTWOOD, TOWN OF	2552250004D	17-JUN-2002
01	MASSACHUSETTS	WESTWOOD, TOWN OF	2552250005D	17-JUN-2002
01	MASSACHUSETTS	WESTWOOD, TOWN OF	2552250006D	17-JUN-2002
01	MASSACHUSETTS	WESTWOOD, TOWN OF	2552250007D	17-JUN-2002
01	MASSACHUSETTS	WESTWOOD, TOWN OF	2552250008D	17-JUN-2002
01	MASSACHUSETTS	WESTWOOD, TOWN OF	2552250009D	17-JUN-2002
01	MASSACHUSETTS	WESTWOOD, TOWN OF	255225IND0	17-JUN-2002
01	NEW HAMPSHIRE	CONWAY, TOWN OF	3300110005C	03-JUN-2002
01	NEW HAMPSHIRE	CONWAY, TOWN OF	3300110020C	03-JUN-2002
01	NEW HAMPSHIRE	CONWAY, TOWN OF	3300110025C	03-JUN-2002
01	NEW HAMPSHIRE	CONWAY, TOWN OF	3300110030C	03-JUN-2002
01	NEW HAMPSHIRE	CONWAY, TOWN OF	3300110035C	03-JUN-2002
01	NEW HAMPSHIRE	CONWAY, TOWN OF	3300110040C	03-JUN-2002
01	NEW HAMPSHIRE	CONWAY, TOWN OF	3300110045C	03-JUN-2002
01	NEW HAMPSHIRE	CONWAY, TOWN OF	330011IND0	03-JUN-2002
01	NEW HAMPSHIRE	STRAFFORD, TOWN OF	3301960005C	02-MAY-2002
01	NEW HAMPSHIRE	STRAFFORD, TOWN OF	3301960010C	02-MAY-2002
01	NEW HAMPSHIRE	STRAFFORD, TOWN OF	3301960020C	02-MAY-2002
01	NEW HAMPSHIRE	STRAFFORD, TOWN OF	3301960025C	02-MAY-2002
01	NEW HAMPSHIRE	STRAFFORD, TOWN OF	3301960030C	02-MAY-2002
01	NEW HAMPSHIRE	STRAFFORD, TOWN OF	3301960035C	02-MAY-2002
01	NEW HAMPSHIRE	STRAFFORD, TOWN OF	3301960040C	02-MAY-2002
01	NEW HAMPSHIRE	STRAFFORD, TOWN OF	3301960045C	02-MAY-2002
01	NEW HAMPSHIRE	STRAFFORD, TOWN OF	330196IND0	02-MAY-2002
01	VERMONT	STOWE, TOWN OF	5000660015D	15-FEB-2002
01	VERMONT	STOWE, TOWN OF	5000660020D	15-FEB-2002
01	VERMONT	STOWE, TOWN OF	5000660025D	15-FEB-2002
01	VERMONT	STOWE, TOWN OF	5000660035D	15-FEB-2002
01	VERMONT	STOWE, TOWN OF	500066IND0	15-FEB-2002
01	VERMONT	WOODSTOCK, TOWN OF	5001600001D	02-MAY-2002

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01	VERMONT	WOODSTOCK, TOWN OF	500160004D	02-MAY-2002
01	VERMONT	WOODSTOCK, TOWN OF	500160005D	02-MAY-2002
01	VERMONT	WOODSTOCK, TOWN OF	500160006D	02-MAY-2002
01	VERMONT	WOODSTOCK, TOWN OF	500160007D	02-MAY-2002
01	VERMONT	WOODSTOCK, TOWN OF	500160008D	02-MAY-2002
01	VERMONT	WOODSTOCK, TOWN OF	500160009D	02-MAY-2002
01	VERMONT	WOODSTOCK, TOWN OF	5001600010D	02-MAY-2002
01	VERMONT	WOODSTOCK, TOWN OF	5001600011D	02-MAY-2002
01	VERMONT	WOODSTOCK, TOWN OF	5001600014D	02-MAY-2002
01	VERMONT	WOODSTOCK, TOWN OF	5001600016D	02-MAY-2002
01	VERMONT	WOODSTOCK, TOWN OF	5001600017D	02-MAY-2002
01	VERMONT	WOODSTOCK, TOWN OF	5001600022D	02-MAY-2002
01	VERMONT	WOODSTOCK, TOWN OF	500160IND0	02-MAY-2002
01	VERMONT	WOODSTOCK, VILLAGE OF	5001610006D	02-MAY-2002
01	VERMONT	WOODSTOCK, VILLAGE OF	5001610011D	02-MAY-2002
01	VERMONT	WOODSTOCK, VILLAGE OF	500161IND0	02-MAY-2002
02	NEW JERSEY	BERKELEY, TOWNSHIP OF	3403690003E	03-JUN-2002
02	NEW JERSEY	BERKELEY, TOWNSHIP OF	3403690004E	03-JUN-2002
02	NEW JERSEY	BERKELEY, TOWNSHIP OF	3403690010E	03-JUN-2002
02	NEW JERSEY	BERKELEY, TOWNSHIP OF	3403690011E	03-JUN-2002
02	NEW JERSEY	BERKELEY, TOWNSHIP OF	3403690012E	03-JUN-2002
02	NEW JERSEY	BERKELEY, TOWNSHIP OF	3403690015E	03-JUN-2002
02	NEW JERSEY	BERKELEY, TOWNSHIP OF	3403690020E	03-JUN-2002
02	NEW JERSEY	BERKELEY, TOWNSHIP OF	3403690025E	03-JUN-2002
02	NEW JERSEY	BERKELEY, TOWNSHIP OF	3403690030E	03-JUN-2002
02	NEW JERSEY	BERKELEY, TOWNSHIP OF	3403690035E	03-JUN-2002
02	NEW JERSEY	BERKELEY, TOWNSHIP OF	340369IND0	03-JUN-2002
02	NEW JERSEY	BERNARDS, TOWNSHIP OF	3404280005B	04-MAR-2002
02	NEW JERSEY	BERNARDS, TOWNSHIP OF	3404280010B	04-MAR-2002
02	NEW JERSEY	BERNARDS, TOWNSHIP OF	340428IND0	04-MAR-2002
02	NEW JERSEY	MADISON, BOROUGH OF	3403470002C	15-APR-2002
02	NEW JERSEY	MADISON, BOROUGH OF	3403470003C	15-APR-2002
02	NEW JERSEY	MADISON, BOROUGH OF	340347IND0	15-APR-2002
02	NEW JERSEY	MILLBURN, TOWNSHIP OF	3401870005E	17-MAR-2002
02	NEW JERSEY	SUMMIT, CITY OF	3404760001B	02-MAY-2002
02	NEW JERSEY	SUMMIT, CITY OF	3404760002B	02-MAY-2002
02	NEW JERSEY	SUMMIT, CITY OF	340476IND0	02-MAY-2002
02	NEW JERSEY	WARREN, TOWNSHIP OF	3404460005B	04-JAN-2002
02	NEW JERSEY	WARREN, TOWNSHIP OF	3404460010B	04-JAN-2002
02	NEW JERSEY	WARREN, TOWNSHIP OF	3404460015B	04-JAN-2002
02	NEW JERSEY	WARREN, TOWNSHIP OF	340446IND0	04-JAN-2002
02	NEW YORK	DAVENPORT, TOWN OF	3601920003C	02-FEB-2002
02	NEW YORK	DAVENPORT, TOWN OF	3601920004C	02-FEB-2002
02	NEW YORK	DAVENPORT, TOWN OF	3601920007C	02-FEB-2002
02	NEW YORK	DAVENPORT, TOWN OF	3601920008C	02-FEB-2002
02	NEW YORK	DAVENPORT, TOWN OF	3601920009C	02-FEB-2002
02	NEW YORK	DAVENPORT, TOWN OF	3601920010C	02-FEB-2002
02	NEW YORK	DAVENPORT, TOWN OF	3601920012C	02-FEB-2002
02	NEW YORK	DAVENPORT, TOWN OF	3601920013C	02-FEB-2002
02	NEW YORK	DAVENPORT, TOWN OF	3601920014C	02-FEB-2002
02	NEW YORK	DAVENPORT, TOWN OF	3601920015C	02-FEB-2002
02	NEW YORK	DAVENPORT, TOWN OF	3601920016C	02-FEB-2002
02	NEW YORK	DAVENPORT, TOWN OF	3601920017C	02-FEB-2002
02	NEW YORK	DAVENPORT, TOWN OF	360192IND0	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400001F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400002F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400003F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400004F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400005F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400006F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400007F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400008F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400009F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400010F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400011F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400012F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400013F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400014F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400015F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400016F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400018F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	3602400019F	02-FEB-2002
02	NEW YORK	EVANS, TOWN OF	360240IND0	02-FEB-2002
02	NEW YORK	FORT PLAIN, VILLAGE OF	3604480001C	17-JUN-2002

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02	NEW YORK	FORT PLAIN, VILLAGE OF	3604480002C	17-JUN-2002
02	NEW YORK	FORT PLAIN, VILLAGE OF	3604480003C	17-JUN-2002
02	NEW YORK	FORT PLAIN, VILLAGE OF	3604480004C	17-JUN-2002
02	NEW YORK	FORT PLAIN, VILLAGE OF	360448IND0	17-JUN-2002
02	NEW YORK	HERKIMER, VILLAGE OF	3603070002C	17-JUN-2002
02	NEW YORK	HERKIMER, VILLAGE OF	3603070003C	17-JUN-2002
02	NEW YORK	HERKIMER, VILLAGE OF	3603070004C	17-JUN-2002
02	NEW YORK	HERKIMER, VILLAGE OF	3603070005C	17-JUN-2002
02	NEW YORK	HERKIMER, VILLAGE OF	360307IND0	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650002D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650003D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650004D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650005D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650006D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650008D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650009D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650010D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650014D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650015D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650016D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650020D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650021D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650022D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650025D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650026D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	3602650030D	17-JUN-2002
02	NEW YORK	JAY, TOWN OF	360265IND0	17-JUN-2002
02	NEW YORK	KIRYAS JOEL, VILLAGE OF	3616100001B	15-APR-2002
02	NEW YORK	LERAY, TOWN OF	3603410020E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410040E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410043E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410044E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410056E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410057E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410058E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410059E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410065E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410068E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410070E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410090E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410101E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410102E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	3603410106E	02-FEB-2002
02	NEW YORK	LERAY, TOWN OF	360341IND0	02-FEB-2002
02	NEW YORK	PORT JERVIS, CITY OF	3609760001C	02-APR-2002
02	NEW YORK	PORT JERVIS, CITY OF	3609760002C	02-APR-2002
02	NEW YORK	PORT JERVIS, CITY OF	3609760003C	02-APR-2002
02	NEW YORK	PORT JERVIS, CITY OF	3609760004C	02-APR-2002
02	NEW YORK	PORT JERVIS, CITY OF	360976IND0	02-APR-2002
03	PENNSYLVANIA	AVONDALE, BOROUGH OF	42029C0458E	17-MAR-2002
03	PENNSYLVANIA	AVONDALE, BOROUGH OF	42029C0459E	17-MAR-2002
03	PENNSYLVANIA	AVONDALE, BOROUGH OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	AVONDALE, BOROUGH OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	BANKS, TOWNSHIP OF	42025C0110D	03-JUN-2002
03	PENNSYLVANIA	BANKS, TOWNSHIP OF	42025C0115D	03-JUN-2002
03	PENNSYLVANIA	BANKS, TOWNSHIP OF	42025C0120D	03-JUN-2002
03	PENNSYLVANIA	BANKS, TOWNSHIP OF	42025C0130D	03-JUN-2002
03	PENNSYLVANIA	BANKS, TOWNSHIP OF	42025C0140D	03-JUN-2002
03	PENNSYLVANIA	BANKS, TOWNSHIP OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	BENSALEM TOWNSHIP OF	42017C0443G	02-APR-2002
03	PENNSYLVANIA	BENSALEM TOWNSHIP OF	42017CIND1	02-APR-2002
03	PENNSYLVANIA	BENSALEM TOWNSHIP OF	42017CIND2	02-APR-2002
03	PENNSYLVANIA	BIRMINGHAM, TOWNSHIP OF	42029C0342E	17-MAR-2002
03	PENNSYLVANIA	BIRMINGHAM, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	BIRMINGHAM, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	BOWMANSTOWN, BOROUGH OF	42025C0291D	03-JUN-2002
03	PENNSYLVANIA	BOWMANSTOWN, BOROUGH OF	42025C0292D	03-JUN-2002
03	PENNSYLVANIA	BOWMANSTOWN, BOROUGH OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	BUCKS COUNTY*	42017C0441G	02-APR-2002
03	PENNSYLVANIA	BUCKS COUNTY*	42017C0443G	02-APR-2002
03	PENNSYLVANIA	BUCKS COUNTY*	42017CIND1	02-APR-2002
03	PENNSYLVANIA	BUCKS COUNTY*	42017CIND2	02-APR-2002
03	PENNSYLVANIA	CALN, TOWNSHIP OF	42029C0164E	17-MAR-2002
03	PENNSYLVANIA	CALN, TOWNSHIP OF	42029C0189E	17-MAR-2002

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03	PENNSYLVANIA	CARBON COUNTY*	42025C0311D	03-JUN-2002
03	PENNSYLVANIA	CARBON COUNTY*	42025C0312D	03-JUN-2002
03	PENNSYLVANIA	CARBON COUNTY*	42025C0326D	03-JUN-2002
03	PENNSYLVANIA	CARBON COUNTY*	42025C0328D	03-JUN-2002
03	PENNSYLVANIA	CARBON COUNTY*	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	CHESTER COUNTY (ALL JURISDICTIONS	ALL	17-MAR-2002
03	PENNSYLVANIA	COATESVILLE, CITY OF	42029C0164E	17-MAR-2002
03	PENNSYLVANIA	COATESVILLE, CITY OF	42029C0302E	17-MAR-2002
03	PENNSYLVANIA	COATESVILLE, CITY OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	COATESVILLE, CITY OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	DOWNINGTOWN, BOROUGH OF	42029C0189E	17-MAR-2002
03	PENNSYLVANIA	DOWNINGTOWN, BOROUGH OF	42029C0327E	17-MAR-2002
03	PENNSYLVANIA	DOWNINGTOWN, BOROUGH OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	DOWNINGTOWN, BOROUGH OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	EAST BRADFORD TOWNSHIP OF	42029C0327E	17-MAR-2002
03	PENNSYLVANIA	EAST BRADFORD TOWNSHIP OF	42029C0331E	17-MAR-2002
03	PENNSYLVANIA	EAST BRADFORD TOWNSHIP OF	42029C0333E	17-MAR-2002
03	PENNSYLVANIA	EAST BRADFORD TOWNSHIP OF	42029C0334E	17-MAR-2002
03	PENNSYLVANIA	EAST BRADFORD TOWNSHIP OF	42029C0341E	17-MAR-2002
03	PENNSYLVANIA	EAST BRADFORD TOWNSHIP OF	42029C0342E	17-MAR-2002
03	PENNSYLVANIA	EAST BRADFORD TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	EAST BRADFORD TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	EAST BRANDYWINE, TOWNSHIP OF	42029C0159E	17-MAR-2002
03	PENNSYLVANIA	EAST BRANDYWINE, TOWNSHIP OF	42029C0178E	17-MAR-2002
03	PENNSYLVANIA	EAST BRANDYWINE, TOWNSHIP OF	42029C0186E	17-MAR-2002
03	PENNSYLVANIA	EAST BRANDYWINE, TOWNSHIP OF	42029C0187E	17-MAR-2002
03	PENNSYLVANIA	EAST BRANDYWINE, TOWNSHIP OF	42029C0189E	17-MAR-2002
03	PENNSYLVANIA	EAST BRANDYWINE, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	EAST BRANDYWINE, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	EAST CALN, TOWNSHIP OF	42029C0189E	17-MAR-2002
03	PENNSYLVANIA	EAST CALN, TOWNSHIP OF	42029C0327E	17-MAR-2002
03	PENNSYLVANIA	EAST CALN, TOWNSHIP OF	42029C0331E	17-MAR-2002
03	PENNSYLVANIA	EAST CALN, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	EAST CALN, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	EAST FALLOWFIELD, TOWNSHIP OF	42029C0302E	17-MAR-2002
03	PENNSYLVANIA	EAST FALLOWFIELD, TOWNSHIP OF	42029C0304E	17-MAR-2002
03	PENNSYLVANIA	EAST FALLOWFIELD, TOWNSHIP OF	42029C0308E	17-MAR-2002
03	PENNSYLVANIA	EAST FALLOWFIELD, TOWNSHIP OF	42029C0309E	17-MAR-2002
03	PENNSYLVANIA	EAST FALLOWFIELD, TOWNSHIP OF	42029C0317E	17-MAR-2002
03	PENNSYLVANIA	EAST FALLOWFIELD, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	EAST FALLOWFIELD, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	EAST MARLBOROUGH, TOWNSHIP OF	42029C0317E	17-MAR-2002
03	PENNSYLVANIA	EAST MARLBOROUGH, TOWNSHIP OF	42029C0336E	17-MAR-2002
03	PENNSYLVANIA	EAST MARLBOROUGH, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	EAST MARLBOROUGH, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	EAST NANTMEAL, TOWNSHIP OF	42029C0156E	17-MAR-2002
03	PENNSYLVANIA	EAST NANTMEAL, TOWNSHIP OF	42029C0157E	17-MAR-2002
03	PENNSYLVANIA	EAST NANTMEAL, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	EAST NANTMEAL, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	EAST PENN, TOWNSHIP OF	42025C0265D	03-JUN-2002
03	PENNSYLVANIA	EAST PENN, TOWNSHIP OF	42025C0266D	03-JUN-2002
03	PENNSYLVANIA	EAST PENN, TOWNSHIP OF	42025C0267D	03-JUN-2002
03	PENNSYLVANIA	EAST PENN, TOWNSHIP OF	42025C0268D	03-JUN-2002
03	PENNSYLVANIA	EAST PENN, TOWNSHIP OF	42025C0269D	03-JUN-2002
03	PENNSYLVANIA	EAST PENN, TOWNSHIP OF	42025C0286D	03-JUN-2002
03	PENNSYLVANIA	EAST PENN, TOWNSHIP OF	42025C0287D	03-JUN-2002
03	PENNSYLVANIA	EAST PENN, TOWNSHIP OF	42025C0288D	03-JUN-2002
03	PENNSYLVANIA	EAST PENN, TOWNSHIP OF	42025C0289D	03-JUN-2002
03	PENNSYLVANIA	EAST PENN, TOWNSHIP OF	42025C0291D	03-JUN-2002
03	PENNSYLVANIA	EAST PENN, TOWNSHIP OF	42025C0292D	03-JUN-2002
03	PENNSYLVANIA	EAST PENN, TOWNSHIP OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	EAST SIDE, CITY OF	42025C0035D	03-JUN-2002
03	PENNSYLVANIA	EAST SIDE, CITY OF	42025C0045D	03-JUN-2002
03	PENNSYLVANIA	EAST SIDE, CITY OF	42025C0055D	03-JUN-2002
03	PENNSYLVANIA	EAST SIDE, CITY OF	42025C0065D	03-JUN-2002
03	PENNSYLVANIA	EAST SIDE, CITY OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	FRANKLIN, TOWNSHIP OF	42025C0170D	03-JUN-2002
03	PENNSYLVANIA	FRANKLIN, TOWNSHIP OF	42025C0277D	03-JUN-2002
03	PENNSYLVANIA	FRANKLIN, TOWNSHIP OF	42025C0279D	03-JUN-2002
03	PENNSYLVANIA	FRANKLIN, TOWNSHIP OF	42025C0281D	03-JUN-2002
03	PENNSYLVANIA	FRANKLIN, TOWNSHIP OF	42025C0282D	03-JUN-2002
03	PENNSYLVANIA	FRANKLIN, TOWNSHIP OF	42025C0283D	03-JUN-2002
03	PENNSYLVANIA	FRANKLIN, TOWNSHIP OF	42025C0284D	03-JUN-2002
03	PENNSYLVANIA	FRANKLIN, TOWNSHIP OF	42025C0303D	03-JUN-2002

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03	PENNSYLVANIA	FRANKLIN, TOWNSHIP OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	HONEYBROOK, TOWNSHIP OF	42029C0151E	17-MAR-2002
03	PENNSYLVANIA	HONEYBROOK, TOWNSHIP OF	42029C0152E	17-MAR-2002
03	PENNSYLVANIA	HONEYBROOK, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	HONEYBROOK, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	HULMEVILLE BOROUGH OF	42017C0443G	02-APR-2002
03	PENNSYLVANIA	HULMEVILLE BOROUGH OF	42017CIND1	02-APR-2002
03	PENNSYLVANIA	HULMEVILLE BOROUGH OF	42017CIND2	02-APR-2002
03	PENNSYLVANIA	JIM THORPE, BOROUGH OF	42025C0144D	03-JUN-2002
03	PENNSYLVANIA	JIM THORPE, BOROUGH OF	42025C0163D	03-JUN-2002
03	PENNSYLVANIA	JIM THORPE, BOROUGH OF	42025C0165D	03-JUN-2002
03	PENNSYLVANIA	JIM THORPE, BOROUGH OF	42025C0256D	03-JUN-2002
03	PENNSYLVANIA	JIM THORPE, BOROUGH OF	42025C0257D	03-JUN-2002
03	PENNSYLVANIA	JIM THORPE, BOROUGH OF	42025C0258D	03-JUN-2002
03	PENNSYLVANIA	JIM THORPE, BOROUGH OF	42025C0259D	03-JUN-2002
03	PENNSYLVANIA	JIM THORPE, BOROUGH OF	42025C0276D	03-JUN-2002
03	PENNSYLVANIA	JIM THORPE, BOROUGH OF	42025C0277D	03-JUN-2002
03	PENNSYLVANIA	JIM THORPE, BOROUGH OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0015D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0020D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0035D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0045D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0054D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0055D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0058D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0060D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0065D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0070D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0080D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0088D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0089D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0090D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0095D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0155D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025C0160D	03-JUN-2002
03	PENNSYLVANIA	KIDDER, TOWNSHIP OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	LANGHORNE MANOR, BOROUGH OF	42017C0441G	02-APR-2002
03	PENNSYLVANIA	LANGHORNE MANOR, BOROUGH OF	42017CIND1	02-APR-2002
03	PENNSYLVANIA	LANGHORNE MANOR, BOROUGH OF	42017CIND2	02-APR-2002
03	PENNSYLVANIA	LANGHORNE, BOROUGH OF	42017C0441G	02-APR-2002
03	PENNSYLVANIA	LANGHORNE, BOROUGH OF	42017CIND1	02-APR-2002
03	PENNSYLVANIA	LANGHORNE, BOROUGH OF	42017CIND2	02-APR-2002
03	PENNSYLVANIA	LANSFORD, BOROUGH OF	42025C0235D	03-JUN-2002
03	PENNSYLVANIA	LANSFORD, BOROUGH OF	42025C0255D	03-JUN-2002
03	PENNSYLVANIA	LANSFORD, BOROUGH OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	LAUSANNE, TOWNSHIP OF	42025C0129D	03-JUN-2002
03	PENNSYLVANIA	LAUSANNE, TOWNSHIP OF	42025C0130D	03-JUN-2002
03	PENNSYLVANIA	LAUSANNE, TOWNSHIP OF	42025C0135D	03-JUN-2002
03	PENNSYLVANIA	LAUSANNE, TOWNSHIP OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	LEHIGH, TOWNSHIP OF	42025C0045D	03-JUN-2002
03	PENNSYLVANIA	LEHIGH, TOWNSHIP OF	42025C0065D	03-JUN-2002
03	PENNSYLVANIA	LEHIGH, TOWNSHIP OF	42025C0129D	03-JUN-2002
03	PENNSYLVANIA	LEHIGH, TOWNSHIP OF	42025C0135D	03-JUN-2002
03	PENNSYLVANIA	LEHIGH, TOWNSHIP OF	42025C0137D	03-JUN-2002
03	PENNSYLVANIA	LEHIGH, TOWNSHIP OF	42025C0144D	03-JUN-2002
03	PENNSYLVANIA	LEHIGH, TOWNSHIP OF	42025C0145D	03-JUN-2002
03	PENNSYLVANIA	LEHIGH, TOWNSHIP OF	42025C0155D	03-JUN-2002
03	PENNSYLVANIA	LEHIGH, TOWNSHIP OF	42025C0163D	03-JUN-2002
03	PENNSYLVANIA	LEHIGH, TOWNSHIP OF	42025C0165D	03-JUN-2002
03	PENNSYLVANIA	LEHIGH, TOWNSHIP OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	LEHIGHTON, BOROUGH OF	42025C0278D	03-JUN-2002
03	PENNSYLVANIA	LEHIGHTON, BOROUGH OF	42025C0279D	03-JUN-2002
03	PENNSYLVANIA	LEHIGHTON, BOROUGH OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	LONDON GROVE, TOWNSHIP OF	42029C0458E	17-MAR-2002
03	PENNSYLVANIA	LONDON GROVE, TOWNSHIP OF	42029C0459E	17-MAR-2002
03	PENNSYLVANIA	LONDON GROVE, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	LONDON GROVE, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	LOWER TOWAMENSING, TOWNSHIP OF	42025C0283D	03-JUN-2002
03	PENNSYLVANIA	LOWER TOWAMENSING, TOWNSHIP OF	42025C0284D	03-JUN-2002
03	PENNSYLVANIA	LOWER TOWAMENSING, TOWNSHIP OF	42025C0291D	03-JUN-2002
03	PENNSYLVANIA	LOWER TOWAMENSING, TOWNSHIP OF	42025C0292D	03-JUN-2002
03	PENNSYLVANIA	LOWER TOWAMENSING, TOWNSHIP OF	42025C0303D	03-JUN-2002
03	PENNSYLVANIA	LOWER TOWAMENSING, TOWNSHIP OF	42025C0304D	03-JUN-2002

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03	PENNSYLVANIA	LOWER TOWAMENSING, TOWNSHIP OF	42025C0310D	03-JUN-2002
03	PENNSYLVANIA	LOWER TOWAMENSING, TOWNSHIP OF	42025C0311D	03-JUN-2002
03	PENNSYLVANIA	LOWER TOWAMENSING, TOWNSHIP OF	42025C0312D	03-JUN-2002
03	PENNSYLVANIA	LOWER TOWAMENSING, TOWNSHIP OF	42025C0326D	03-JUN-2002
03	PENNSYLVANIA	LOWER TOWAMENSING, TOWNSHIP OF	42025C0328D	03-JUN-2002
03	PENNSYLVANIA	LOWER TOWAMENSING, TOWNSHIP OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0255D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0257D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0258D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0259D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0265D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0266D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0267D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0268D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0276D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0277D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0278D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0279D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0283D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0286D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0287D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025C0291D	03-JUN-2002
03	PENNSYLVANIA	MAHONING, TOWNSHIP OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	MIDDLETOWN, TOWNSHIP OF	42017C0441G	02-APR-2002
03	PENNSYLVANIA	MIDDLETOWN, TOWNSHIP OF	42017C0443G	02-APR-2002
03	PENNSYLVANIA	MIDDLETOWN, TOWNSHIP OF	42017CIND1	02-APR-2002
03	PENNSYLVANIA	MIDDLETOWN, TOWNSHIP OF	42017CIND2	02-APR-2002
03	PENNSYLVANIA	MODENA, BOROUGH OF	42029C0304E	17-MAR-2002
03	PENNSYLVANIA	MODENA, BOROUGH OF	42029C0308E	17-MAR-2002
03	PENNSYLVANIA	MODENA, BOROUGH OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	MODENA, BOROUGH OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	NESQUEHONING, BOROUGH OF	42025C0140D	03-JUN-2002
03	PENNSYLVANIA	NESQUEHONING, BOROUGH OF	42025C0144D	03-JUN-2002
03	PENNSYLVANIA	NESQUEHONING, BOROUGH OF	42025C0232D	03-JUN-2002
03	PENNSYLVANIA	NESQUEHONING, BOROUGH OF	42025C0235D	03-JUN-2002
03	PENNSYLVANIA	NESQUEHONING, BOROUGH OF	42025C0251D	03-JUN-2002
03	PENNSYLVANIA	NESQUEHONING, BOROUGH OF	42025C0252D	03-JUN-2002
03	PENNSYLVANIA	NESQUEHONING, BOROUGH OF	42025C0255D	03-JUN-2002
03	PENNSYLVANIA	NESQUEHONING, BOROUGH OF	42025C0256D	03-JUN-2002
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03	PENNSYLVANIA	NESQUEHONING, BOROUGH OF	42025C0276D	03-JUN-2002
03	PENNSYLVANIA	NESQUEHONING, BOROUGH OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	NEW GARDEN, TOWNSHIP OF	42029C0458E	17-MAR-2002
03	PENNSYLVANIA	NEW GARDEN, TOWNSHIP OF	42029C0459E	17-MAR-2002
03	PENNSYLVANIA	NEW GARDEN, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	NEW GARDEN, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	NEWLIN, TOWNSHIP OF	42029C0309E	17-MAR-2002
03	PENNSYLVANIA	NEWLIN, TOWNSHIP OF	42029C0317E	17-MAR-2002
03	PENNSYLVANIA	NEWLIN, TOWNSHIP OF	42029C0328E	17-MAR-2002
03	PENNSYLVANIA	NEWLIN, TOWNSHIP OF	42029C0336E	17-MAR-2002
03	PENNSYLVANIA	NEWLIN, TOWNSHIP OF	42029C0337E	17-MAR-2002
03	PENNSYLVANIA	NEWLIN, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	NEWLIN, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	NORTHAMPTON, TOWNSHIP OF	42017C0441G	02-APR-2002
03	PENNSYLVANIA	NORTHAMPTON, TOWNSHIP OF	42017CIND1	02-APR-2002
03	PENNSYLVANIA	NORTHAMPTON, TOWNSHIP OF	42017CIND2	02-APR-2002
03	PENNSYLVANIA	PACKER, TOWNSHIP OF	42025C0115D	03-JUN-2002
03	PENNSYLVANIA	PACKER, TOWNSHIP OF	42025C0120D	03-JUN-2002
03	PENNSYLVANIA	PACKER, TOWNSHIP OF	42025C0129D	03-JUN-2002
03	PENNSYLVANIA	PACKER, TOWNSHIP OF	42025C0130D	03-JUN-2002
03	PENNSYLVANIA	PACKER, TOWNSHIP OF	42025C0137D	03-JUN-2002
03	PENNSYLVANIA	PACKER, TOWNSHIP OF	42025C0140D	03-JUN-2002
03	PENNSYLVANIA	PACKER, TOWNSHIP OF	42025C0145D	03-JUN-2002
03	PENNSYLVANIA	PACKER, TOWNSHIP OF	42025C0230D	03-JUN-2002
03	PENNSYLVANIA	PACKER, TOWNSHIP OF	42025C0232D	03-JUN-2002
03	PENNSYLVANIA	PACKER, TOWNSHIP OF	42025C0235D	03-JUN-2002
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03	PENNSYLVANIA	PACKER, TOWNSHIP OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	PALMERTON, BOROUGH OF	42025C0291D	03-JUN-2002
03	PENNSYLVANIA	PALMERTON, BOROUGH OF	42025C0292D	03-JUN-2002
03	PENNSYLVANIA	PALMERTON, BOROUGH OF	42025C0303D	03-JUN-2002
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03	PENNSYLVANIA	PALMERTON, BOROUGH OF	42025C0312D	03-JUN-2002
03	PENNSYLVANIA	PALMERTON, BOROUGH OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	PARRYVILLE, BOROUGH OF	42025C0279D	03-JUN-2002
03	PENNSYLVANIA	PARRYVILLE, BOROUGH OF	42025C0283D	03-JUN-2002
03	PENNSYLVANIA	PARRYVILLE, BOROUGH OF	42025C0284D	03-JUN-2002
03	PENNSYLVANIA	PARRYVILLE, BOROUGH OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0070D	03-JUN-2002
03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0088D	03-JUN-2002
03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0089D	03-JUN-2002
03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0090D	03-JUN-2002
03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0095D	03-JUN-2002
03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0135D	03-JUN-2002
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03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0160D	03-JUN-2002
03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0165D	03-JUN-2002
03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0170D	03-JUN-2002
03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0180D	03-JUN-2002
03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0185D	03-JUN-2002
03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0190D	03-JUN-2002
03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0195D	03-JUN-2002
03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025C0277D	03-JUN-2002
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03	PENNSYLVANIA	PENN FOREST, TOWNSHIP OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	PENNDDEL, BOROUGH OF	42017C0441G	02-APR-2002
03	PENNSYLVANIA	PENNDDEL, BOROUGH OF	42017C0443G	02-APR-2002
03	PENNSYLVANIA	PENNDDEL, BOROUGH OF	42017CIND1	02-APR-2002
03	PENNSYLVANIA	PENNDDEL, BOROUGH OF	42017CIND2	02-APR-2002
03	PENNSYLVANIA	POCOPSON, TOWNSHIP OF	42029C0337E	17-MAR-2002
03	PENNSYLVANIA	POCOPSON, TOWNSHIP OF	42029C0341E	17-MAR-2002
03	PENNSYLVANIA	POCOPSON, TOWNSHIP OF	42029C0342E	17-MAR-2002
03	PENNSYLVANIA	POCOPSON, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	POCOPSON, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	SOUTH COATESVILLE, BOROUGH OF	42029C0302E	17-MAR-2002
03	PENNSYLVANIA	SOUTH COATESVILLE, BOROUGH OF	42029C0304E	17-MAR-2002
03	PENNSYLVANIA	SOUTH COATESVILLE, BOROUGH OF	42029C0308E	17-MAR-2002
03	PENNSYLVANIA	SOUTH COATESVILLE, BOROUGH OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	SOUTH COATESVILLE, BOROUGH OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	SUMMIT HILL, BOROUGH OF	42025C0235D	03-JUN-2002
03	PENNSYLVANIA	SUMMIT HILL, BOROUGH OF	42025C0245D	03-JUN-2002
03	PENNSYLVANIA	SUMMIT HILL, BOROUGH OF	42025C0251D	03-JUN-2002
03	PENNSYLVANIA	SUMMIT HILL, BOROUGH OF	42025C0252D	03-JUN-2002
03	PENNSYLVANIA	SUMMIT HILL, BOROUGH OF	42025C0255D	03-JUN-2002
03	PENNSYLVANIA	SUMMIT HILL, BOROUGH OF	42025C0256D	03-JUN-2002
03	PENNSYLVANIA	SUMMIT HILL, BOROUGH OF	42025C0258D	03-JUN-2002
03	PENNSYLVANIA	SUMMIT HILL, BOROUGH OF	42025C0265D	03-JUN-2002
03	PENNSYLVANIA	SUMMIT HILL, BOROUGH OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	TOWAMENSING, TOWNSHIP OF	42025C0170D	03-JUN-2002
03	PENNSYLVANIA	TOWAMENSING, TOWNSHIP OF	42025C0190D	03-JUN-2002
03	PENNSYLVANIA	TOWAMENSING, TOWNSHIP OF	42025C0195D	03-JUN-2002
03	PENNSYLVANIA	TOWAMENSING, TOWNSHIP OF	42025C0282D	03-JUN-2002
03	PENNSYLVANIA	TOWAMENSING, TOWNSHIP OF	42025C0303D	03-JUN-2002
03	PENNSYLVANIA	TOWAMENSING, TOWNSHIP OF	42025C0304D	03-JUN-2002
03	PENNSYLVANIA	TOWAMENSING, TOWNSHIP OF	42025C0305D	03-JUN-2002
03	PENNSYLVANIA	TOWAMENSING, TOWNSHIP OF	42025C0308D	03-JUN-2002
03	PENNSYLVANIA	TOWAMENSING, TOWNSHIP OF	42025C0310D	03-JUN-2002
03	PENNSYLVANIA	TOWAMENSING, TOWNSHIP OF	42025C0326D	03-JUN-2002
03	PENNSYLVANIA	TOWAMENSING, TOWNSHIP OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	UPPER UWCHLAN, TWP OF	42029C0178E	17-MAR-2002
03	PENNSYLVANIA	UPPER UWCHLAN, TWP OF	42029C0186E	17-MAR-2002
03	PENNSYLVANIA	UPPER UWCHLAN, TWP OF	42029C0187E	17-MAR-2002
03	PENNSYLVANIA	UPPER UWCHLAN, TWP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	UPPER UWCHLAN, TWP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	UWCHLAN, TOWNSHIP OF	42029C0187E	17-MAR-2002
03	PENNSYLVANIA	UWCHLAN, TOWNSHIP OF	42029C0189E	17-MAR-2002
03	PENNSYLVANIA	UWCHLAN, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	UWCHLAN, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	VALLEY, TOWNSHIP OF	42029C0164E	17-MAR-2002
03	PENNSYLVANIA	VALLEY, TOWNSHIP OF	42029C0302E	17-MAR-2002
03	PENNSYLVANIA	VALLEY, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	VALLEY, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	WALLACE, TOWNSHIP OF	42029C0156E	17-MAR-2002
03	PENNSYLVANIA	WALLACE, TOWNSHIP OF	42029C0157E	17-MAR-2002
03	PENNSYLVANIA	WALLACE, TOWNSHIP OF	42029C0159E	17-MAR-2002

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03	PENNSYLVANIA	WALLACE, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	WEATHERLY, BOROUGH OF	42025C0129D	03-JUN-2002
03	PENNSYLVANIA	WEATHERLY, BOROUGH OF	42025C0130D	03-JUN-2002
03	PENNSYLVANIA	WEATHERLY, BOROUGH OF	42025C0135D	03-JUN-2002
03	PENNSYLVANIA	WEATHERLY, BOROUGH OF	42025C0137D	03-JUN-2002
03	PENNSYLVANIA	WEATHERLY, BOROUGH OF	42025C0145D	03-JUN-2002
03	PENNSYLVANIA	WEATHERLY, BOROUGH OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	WEISSPORT, BOROUGH OF	42025C0279D	03-JUN-2002
03	PENNSYLVANIA	WEISSPORT, BOROUGH OF	42025CIND0	03-JUN-2002
03	PENNSYLVANIA	WEST BRADFORD, TOWNSHIP OF	42029C0309E	17-MAR-2002
03	PENNSYLVANIA	WEST BRADFORD, TOWNSHIP OF	42029C0327E	17-MAR-2002
03	PENNSYLVANIA	WEST BRADFORD, TOWNSHIP OF	42029C0328E	17-MAR-2002
03	PENNSYLVANIA	WEST BRADFORD, TOWNSHIP OF	42029C0331E	17-MAR-2002
03	PENNSYLVANIA	WEST BRADFORD, TOWNSHIP OF	42029C0333E	17-MAR-2002
03	PENNSYLVANIA	WEST BRADFORD, TOWNSHIP OF	42029C0333E	17-MAR-2002
03	PENNSYLVANIA	WEST BRADFORD, TOWNSHIP OF	42029C0341E	17-MAR-2002
03	PENNSYLVANIA	WEST BRADFORD, TOWNSHIP OF	42029CIND1	17-MAR-2002
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03	PENNSYLVANIA	WEST BRANDYWINE, TOWNSHIP OF	42029C0159E	17-MAR-2002
03	PENNSYLVANIA	WEST BRANDYWINE, TOWNSHIP OF	42029C0164E	17-MAR-2002
03	PENNSYLVANIA	WEST BRANDYWINE, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	WEST BRANDYWINE, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	WEST CALN, TOWNSHIP OF	42029C0164E	17-MAR-2002
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03	PENNSYLVANIA	WEST CALN, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	WEST GOSHEN, TOWNSHIP OF	42029C0334E	17-MAR-2002
03	PENNSYLVANIA	WEST GOSHEN, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	WEST GOSHEN, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	WEST MARLBOROUGH, TOWNSHIP OF	42029C0317E	17-MAR-2002
03	PENNSYLVANIA	WEST MARLBOROUGH, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	WEST MARLBOROUGH, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	PENNSYLVANIA	WEST NANTMEAL, TOWNSHIP OF	42029C0151E	17-MAR-2002
03	PENNSYLVANIA	WEST NANTMEAL, TOWNSHIP OF	42029C0152E	17-MAR-2002
03	PENNSYLVANIA	WEST NANTMEAL, TOWNSHIP OF	42029C0156E	17-MAR-2002
03	PENNSYLVANIA	WEST NANTMEAL, TOWNSHIP OF	42029C0157E	17-MAR-2002
03	PENNSYLVANIA	WEST NANTMEAL, TOWNSHIP OF	42029CIND1	17-MAR-2002
03	PENNSYLVANIA	WEST NANTMEAL, TOWNSHIP OF	42029CIND2	17-MAR-2002
03	VIRGINIA	BERRYVILLE, TOWN OF	5100370001C	02-MAY-2002
03	VIRGINIA	MONTEREY, TOWN OF	5103790001B	17-MAR-2002
03	WEST VIRGINIA	ALDERSON, TOWN OF	54063C0007C	17-JUN-2002
03	WEST VIRGINIA	ALDERSON, TOWN OF	54063CIND0	17-JUN-2002
03	WEST VIRGINIA	MONROE COUNTY *	54063C0007C	17-JUN-2002
03	WEST VIRGINIA	MONROE COUNTY *	54063C0010C	17-JUN-2002
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03	WEST VIRGINIA	MONROE COUNTY *	54063C0030C	17-JUN-2002
03	WEST VIRGINIA	MONROE COUNTY *	54063C0035C	17-JUN-2002
03	WEST VIRGINIA	MONROE COUNTY *	54063C0040C	17-JUN-2002
03	WEST VIRGINIA	MONROE COUNTY *	54063C0055C	17-JUN-2002
03	WEST VIRGINIA	MONROE COUNTY *	54063C0065C	17-JUN-2002
03	WEST VIRGINIA	MONROE COUNTY *	54063C0070C	17-JUN-2002
03	WEST VIRGINIA	MONROE COUNTY *	54063C0090C	17-JUN-2002
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03	WEST VIRGINIA	MONROE COUNTY *	54063C0115C	17-JUN-2002
03	WEST VIRGINIA	MONROE COUNTY *	54063C0145C	17-JUN-2002
03	WEST VIRGINIA	MONROE COUNTY *	54063C0155C	17-JUN-2002
03	WEST VIRGINIA	MONROE COUNTY *	54063C0165C	17-JUN-2002
03	WEST VIRGINIA	MONROE COUNTY *	54063C0170C	17-JUN-2002
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03	WEST VIRGINIA	MONROE COUNTY *	54063C0205C	17-JUN-2002
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03	WEST VIRGINIA	MONROE COUNTY *	54063C0255C	17-JUN-2002
03	WEST VIRGINIA	MONROE COUNTY *	54063C0280C	17-JUN-2002
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03	WEST VIRGINIA	MONROE COUNTY *	54063C0305C	17-JUN-2002
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03	WEST VIRGINIA	MONROE COUNTY *	54063C0330C	17-JUN-2002
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03	WEST VIRGINIA	PETERSTOWN, TOWN OF	54063C0293C	17-JUN-2002
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04	ALABAMA	BALDWIN COUNTY*	01003C0050K	17-JUN-2002
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04	ALABAMA	BALDWIN COUNTY*	01003C0100K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0125K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0150K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0175K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0200K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0225K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0244K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0245K	17-JUN-2002
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04	ALABAMA	BALDWIN COUNTY*	01003C0275K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0300K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0325K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0350K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0375K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0391K	17-JUN-2002
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04	ALABAMA	BALDWIN COUNTY*	01003C0393K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0394K	17-JUN-2002
04	ALABAMA	BALDWIN COUNTY*	01003C0400K	17-JUN-2002
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04	ALABAMA	BALDWIN COUNTY*	01003C0410K	17-JUN-2002
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04	ALABAMA	BALDWIN COUNTY*	01003C0438K	17-JUN-2002
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04	ALABAMA	BALDWIN COUNTY*	01003C0465K	17-JUN-2002
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04	ALABAMA	ELBERTA, TOWN OF	01003CIND2	17-JUN-2002
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04	ALABAMA	FAIRHOPE, CITY OF	01003C0517K	17-JUN-2002
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04	ALABAMA	ROBERTSDALE, CITY OF	01003CIND1	17-JUN-2002
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04	ALABAMA	SILVERHILL, TOWN OF	01003CIND1	17-JUN-2002
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04	ALABAMA	SPANISH FORT, CITY OF	01003C0391K	17-JUN-2002
04	ALABAMA	SPANISH FORT, CITY OF	01003C0392K	17-JUN-2002
04	ALABAMA	SPANISH FORT, CITY OF	01003C0400K	17-JUN-2002
04	ALABAMA	SPANISH FORT, CITY OF	01003C0415K	17-JUN-2002
04	ALABAMA	SPANISH FORT, CITY OF	01003CIND1	17-JUN-2002
04	ALABAMA	SPANISH FORT, CITY OF	01003CIND2	17-JUN-2002
04	ALABAMA	SUMMERDALE, TOWN OF	01003C0565K	17-JUN-2002
04	ALABAMA	SUMMERDALE, TOWN OF	01003C0570K	17-JUN-2002
04	ALABAMA	SUMMERDALE, TOWN OF	01003C0680K	17-JUN-2002
04	ALABAMA	SUMMERDALE, TOWN OF	01003C0685K	17-JUN-2002
04	ALABAMA	SUMMERDALE, TOWN OF	01003CIND1	17-JUN-2002
04	ALABAMA	SUMMERDALE, TOWN OF	01003CIND2	17-JUN-2002
04	FLORIDA	APALACHICOLA, CITY OF	12037C0509E	17-JUN-2002
04	FLORIDA	APALACHICOLA, CITY OF	12037C0510E	17-JUN-2002
04	FLORIDA	APALACHICOLA, CITY OF	12037C0526E	17-JUN-2002
04	FLORIDA	APALACHICOLA, CITY OF	12037C0528E	17-JUN-2002
04	FLORIDA	APALACHICOLA, CITY OF	12037CIND0	17-JUN-2002
04	FLORIDA	CARRABELLE, CITY OF	12037C0430E	17-JUN-2002
04	FLORIDA	CARRABELLE, CITY OF	12037C0431E	17-JUN-2002
04	FLORIDA	CARRABELLE, CITY OF	12037C0432E	17-JUN-2002
04	FLORIDA	CARRABELLE, CITY OF	12037C0433E	17-JUN-2002
04	FLORIDA	CARRABELLE, CITY OF	12037C0434E	17-JUN-2002
04	FLORIDA	CARRABELLE, CITY OF	12037CIND0	17-JUN-2002
04	FLORIDA	DAYTONA BEACH SHORES, CITY OF	12127C0378G	15-APR-2002
04	FLORIDA	DAYTONA BEACH SHORES, CITY OF	12127C0386G	15-APR-2002
04	FLORIDA	DAYTONA BEACH SHORES, CITY OF	12127C0388G	15-APR-2002
04	FLORIDA	DAYTONA BEACH SHORES, CITY OF	12127C0389G	15-APR-2002
04	FLORIDA	DAYTONA BEACH SHORES, CITY OF	12127CIND0	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0218G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0219G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0350G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0351G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0352G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0353G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0354G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0356G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0357G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0358G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0359G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0361G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0362G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0363G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0364G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0366G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0367G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0368G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0378G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0386G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127C0388G	15-APR-2002
04	FLORIDA	DAYTONA BEACH, CITY OF	12127CIND0	15-APR-2002
04	FLORIDA	DEBARY, CITY OF	12127C0615G	15-APR-2002
04	FLORIDA	DEBARY, CITY OF	12127C0620G	15-APR-2002
04	FLORIDA	DEBARY, CITY OF	12127C0730G	15-APR-2002
04	FLORIDA	DEBARY, CITY OF	12127C0735G	15-APR-2002
04	FLORIDA	DEBARY, CITY OF	12127CIND0	15-APR-2002
04	FLORIDA	DELAND, CITY OF	12127C0460G	15-APR-2002
04	FLORIDA	DELAND, CITY OF	12127C0465G	15-APR-2002
04	FLORIDA	DELAND, CITY OF	12127C0470G	15-APR-2002
04	FLORIDA	DELAND, CITY OF	12127C0500G	15-APR-2002
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04	FLORIDA	DELAND, CITY OF	12127CIND0	15-APR-2002
04	FLORIDA	DELTONA, CITY OF	12127C0610G	15-APR-2002
04	FLORIDA	DELTONA, CITY OF	12127C0620G	15-APR-2002
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04	FLORIDA	DELTONA, CITY OF	12127CIND0	15-APR-2002
04	FLORIDA	EDGEWATER, CITY OF	12127C0543G	15-APR-2002
04	FLORIDA	EDGEWATER, CITY OF	12127C0544G	15-APR-2002
04	FLORIDA	EDGEWATER, CITY OF	12127C0685G	15-APR-2002
04	FLORIDA	EDGEWATER, CITY OF	12127C0700G	15-APR-2002
04	FLORIDA	EDGEWATER, CITY OF	12127C0705G	15-APR-2002
04	FLORIDA	EDGEWATER, CITY OF	12127CIND0	15-APR-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0050E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0075E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0100E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0125E	17-JUN-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0200E	17-JUN-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0250E	17-JUN-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0280E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0285E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0290E	17-JUN-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0385E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0390E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0395E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0405E	17-JUN-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0414E	17-JUN-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0417E	17-JUN-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0430E	17-JUN-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0432E	17-JUN-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0441E	17-JUN-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0492E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0493E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0494E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0503E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0504E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0505E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0508E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0509E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0510E	17-JUN-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0513E	17-JUN-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0528E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0531E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0532E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0534E	17-JUN-2002
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04	FLORIDA	FRANKLIN COUNTY *	12037C0543E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0544E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0551E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0557E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0558E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0559E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0561E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0562E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0563E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0566E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0576E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0577E	17-JUN-2002
04	FLORIDA	FRANKLIN COUNTY *	12037C0578E	17-JUN-2002
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04	FLORIDA	HOLLY HILL, CITY OF	12127CIND0	15-APR-2002
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04	FLORIDA	MARATHON, CITY OF	12087C1289J	15-FEB-2002
04	FLORIDA	MARATHON, CITY OF	12087C1293J	15-FEB-2002
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04	FLORIDA	MARATHON, CITY OF	12087C1582J	15-FEB-2002
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04	FLORIDA	MARATHON, CITY OF	12087CIND1	15-FEB-2002
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04	FLORIDA	ORANGE CITY, CITY OF	12127C0615G	15-APR-2002
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04	FLORIDA	PORT ORANGE, CITY OF	12127C0389G	15-APR-2002
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04	FLORIDA	VOLUSIA COUNTY*	12127C0544G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0563G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0585G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0605G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0610G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0615G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0620G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0650G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0675G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0685G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0700G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0705G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0715G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0720G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0730G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0735G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0755G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0760G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0765G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0770G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0780G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0785G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0790G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0795G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0825G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0830G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0835G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0840G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0845G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0855G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0865G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0885G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127C0895G	15-APR-2002
04	FLORIDA	VOLUSIA COUNTY*	12127CIND0	15-APR-2002
04	GEORGIA	BOSTWICK, TOWN OF	13211C0020A	15-FEB-2002
04	GEORGIA	BOSTWICK, TOWN OF	13211C0085A	15-FEB-2002
04	GEORGIA	BOSTWICK, TOWN OF	13211C0105A	15-FEB-2002
04	GEORGIA	BOSTWICK, TOWN OF	13211CIND0	15-FEB-2002
04	GEORGIA	BUCKHEAD, TOWN OF	13211C0230A	15-FEB-2002
04	GEORGIA	BUCKHEAD, TOWN OF	13211C0250A	15-FEB-2002
04	GEORGIA	BUCKHEAD, TOWN OF	13211CIND0	15-FEB-2002
04	GEORGIA	MADISON, CITY OF	13211C0205A	15-FEB-2002
04	GEORGIA	MADISON, CITY OF	13211CIND0	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0009A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0020A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0040A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0070A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0080A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0085A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0090A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0095A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0105A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0110A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0115A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0120A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0140A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0175A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0180A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0200A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0205A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0225A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0230A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0250A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0300A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0325A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211C0350A	15-FEB-2002
04	GEORGIA	MORGAN COUNTY*	13211CIND0	15-FEB-2002
04	GEORGIA	RUTLEDGE, TOWN OF	13211C0070A	15-FEB-2002
04	GEORGIA	RUTLEDGE, TOWN OF	13211C0090A	15-FEB-2002
04	GEORGIA	RUTLEDGE, TOWN OF	13211C0175A	15-FEB-2002
04	GEORGIA	RUTLEDGE, TOWN OF	13211C0180A	15-FEB-2002
04	GEORGIA	RUTLEDGE, TOWN OF	13211CIND0	15-FEB-2002
04	SOUTH CAROLINA	CAYCE, CITY OF	45063C0277H	20-FEB-2002

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04	SOUTH CAROLINA	CAYCE, CITY OF	45063C0283G	20-FEB-2002
04	SOUTH CAROLINA	CAYCE, CITY OF	45063C0285G	20-FEB-2002
04	SOUTH CAROLINA	CAYCE, CITY OF	45063C0287H	20-FEB-2002
04	SOUTH CAROLINA	CAYCE, CITY OF	45063C0291G	20-FEB-2002
04	SOUTH CAROLINA	CAYCE, CITY OF	45063C0292G	20-FEB-2002
04	SOUTH CAROLINA	CAYCE, CITY OF	45063CIND0	20-FEB-2002
04	SOUTH CAROLINA	COLUMBIA, CITY OF	45079C0091H	20-FEB-2002
04	SOUTH CAROLINA	COLUMBIA, CITY OF	45079C0092H	20-FEB-2002
04	SOUTH CAROLINA	COLUMBIA, CITY OF	45079C0094H	20-FEB-2002
04	SOUTH CAROLINA	COLUMBIA, CITY OF	45079C0178H	20-FEB-2002
04	SOUTH CAROLINA	COLUMBIA, CITY OF	45079CIND0	20-FEB-2002
04	SOUTH CAROLINA	EDGEFIELD, TOWN OF	450074IND0	01-FEB-2002
04	SOUTH CAROLINA	EDGEFIELD, TOWN OF	4500740001B	01-FEB-2002
04	SOUTH CAROLINA	EDGEFIELD, TOWN OF	4500740002B	01-FEB-2002
04	SOUTH CAROLINA	LAMAR, TOWN OF	450063IND0	01-FEB-2002
04	SOUTH CAROLINA	LAMAR, TOWN OF	4500630001A	01-FEB-2002
04	SOUTH CAROLINA	LEXINGTON COUNTY *	45063C0164G	20-FEB-2002
04	SOUTH CAROLINA	LEXINGTON COUNTY *	45063C0168G	20-FEB-2002
04	SOUTH CAROLINA	LEXINGTON COUNTY *	45063C0277H	20-FEB-2002
04	SOUTH CAROLINA	LEXINGTON COUNTY *	45063C0281G	20-FEB-2002
04	SOUTH CAROLINA	LEXINGTON COUNTY *	45063C0283G	20-FEB-2002
04	SOUTH CAROLINA	LEXINGTON COUNTY *	45063C0285G	20-FEB-2002
04	SOUTH CAROLINA	LEXINGTON COUNTY *	45063C0287H	20-FEB-2002
04	SOUTH CAROLINA	LEXINGTON COUNTY *	45063C0291G	20-FEB-2002
04	SOUTH CAROLINA	LEXINGTON COUNTY *	45063C0292G	20-FEB-2002
04	SOUTH CAROLINA	LEXINGTON COUNTY *	45063C0293G	20-FEB-2002
04	SOUTH CAROLINA	LEXINGTON COUNTY *	45063C0294G	20-FEB-2002
04	SOUTH CAROLINA	LEXINGTON COUNTY *	45063CIND0	20-FEB-2002
04	SOUTH CAROLINA	PAMPLICO, TOWN OF	450081IND0	01-FEB-2002
04	SOUTH CAROLINA	PAMPLICO, TOWN OF	4500810001B	01-FEB-2002
04	SOUTH CAROLINA	PINE RIDGE, TOWN OF	45063C0287H	20-FEB-2002
04	SOUTH CAROLINA	PINE RIDGE, TOWN OF	45063CIND0	20-FEB-2002
04	SOUTH CAROLINA	RICHLAND COUNTY*	45079C0025H	20-FEB-2002
04	SOUTH CAROLINA	RICHLAND COUNTY*	45079C0091H	20-FEB-2002
04	SOUTH CAROLINA	RICHLAND COUNTY*	45079C0092H	20-FEB-2002
04	SOUTH CAROLINA	RICHLAND COUNTY*	45079C0094H	20-FEB-2002
04	SOUTH CAROLINA	RICHLAND COUNTY*	45079C0110H	20-FEB-2002
04	SOUTH CAROLINA	RICHLAND COUNTY*	45079C0160H	20-FEB-2002
04	SOUTH CAROLINA	RICHLAND COUNTY*	45079C0178H	20-FEB-2002
04	SOUTH CAROLINA	RICHLAND COUNTY*	45079C0190H	20-FEB-2002
04	SOUTH CAROLINA	RICHLAND COUNTY*	45079CIND0	20-FEB-2002
04	SOUTH CAROLINA	SELLERS, TOWN OF	450145IND0	01-APR-2002
04	SOUTH CAROLINA	SELLERS, TOWN OF	4501450001C	01-APR-2002
04	SOUTH CAROLINA	SPRINGDALE, TOWN OF	45063C0277H	20-FEB-2002
04	SOUTH CAROLINA	SPRINGDALE, TOWN OF	45063CIND0	20-FEB-2002
04	SOUTH CAROLINA	SYCAMORE, TOWN OF	4500110001B	01-FEB-2002
04	SOUTH CAROLINA	WEST COLUMBIA, CITY OF	45063C0164G	20-FEB-2002
04	SOUTH CAROLINA	WEST COLUMBIA, CITY OF	45063C0277H	20-FEB-2002
04	SOUTH CAROLINA	WEST COLUMBIA, CITY OF	45063C0281G	20-FEB-2002
04	SOUTH CAROLINA	WEST COLUMBIA, CITY OF	45063CIND0	20-FEB-2002
04	TENNESSEE	ADAMSVILLE, TOWN OF	4702920006C	15-FEB-2002
04	TENNESSEE	ADAMSVILLE, TOWN OF	4702920007C	15-FEB-2002
04	TENNESSEE	ADAMSVILLE, TOWN OF	4702920008C	15-FEB-2002
04	TENNESSEE	ADAMSVILLE, TOWN OF	4702920009C	15-FEB-2002
04	TENNESSEE	ADAMSVILLE, TOWN OF	470292IND0	15-FEB-2002
04	TENNESSEE	SELMER, CITY OF	4701320005C	15-APR-2002
04	TENNESSEE	SELMER, CITY OF	4701320002D	15-APR-2002
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04	TENNESSEE	SELMER, CITY OF	4701320005D	15-APR-2002
04	TENNESSEE	SELMER, CITY OF	4701320006D	15-APR-2002
04	TENNESSEE	SELMER, CITY OF	4701320007D	15-APR-2002
04	TENNESSEE	SELMER, CITY OF	4701320008D	15-APR-2002
04	TENNESSEE	SELMER, CITY OF	470132IND0	15-APR-2002
05	ILLINOIS	KENDALL COUNTY *	1703410015D	15-MAY-2002
05	ILLINOIS	KENDALL COUNTY *	1703410065D	15-MAY-2002
05	ILLINOIS	KENDALL COUNTY *	170341IND0	15-MAY-2002
05	ILLINOIS	NEWARK, VILLAGE OF	1703440001C	15-MAY-2002
05	ILLINOIS	SANDWICH, CITY OF	1701880001C	15-MAY-2002
05	ILLINOIS	SANDWICH, CITY OF	1701880002C	15-MAY-2002
05	ILLINOIS	SANDWICH, CITY OF	170188IND0A	15-MAY-2002
05	INDIANA	FAIRMOUNT, TOWN OF	18053C0250D	15-MAY-2002
05	INDIANA	FAIRMOUNT, TOWN OF	18053CIND0	15-MAY-2002
05	INDIANA	FRENCH LICK, TOWN OF	180187 B***	01-JUN-2002

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05	INDIANA	GAS CITY, CITY OF	18053C0165D	15-MAY-2002
05	INDIANA	GAS CITY, CITY OF	18053C0232D	15-MAY-2002
05	INDIANA	GAS CITY, CITY OF	18053C0251D	15-MAY-2002
05	INDIANA	GAS CITY, CITY OF	18053C0275D	15-MAY-2002
05	INDIANA	GAS CITY, CITY OF	18053CIND0	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0025D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0050D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0100D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0125D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0133D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0134D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0135D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0141D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0142D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0145D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0150D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0158D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0160D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0161D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0162D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0165D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0166D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0167D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0170D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0200D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0232D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0250D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0251D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0275D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053C0300D	15-MAY-2002
05	INDIANA	GRANT COUNTY*	18053CIND0	15-MAY-2002
05	INDIANA	JONESBORO, TOWN OF	18053C0232D	15-MAY-2002
05	INDIANA	JONESBORO, TOWN OF	18053C0251D	15-MAY-2002
05	INDIANA	JONESBORO, TOWN OF	18053CIND0	15-MAY-2002
05	INDIANA	MARION, CITY OF	18053C0133D	15-MAY-2002
05	INDIANA	MARION, CITY OF	18053C0134D	15-MAY-2002
05	INDIANA	MARION, CITY OF	18053C0141D	15-MAY-2002
05	INDIANA	MARION, CITY OF	18053C0142D	15-MAY-2002
05	INDIANA	MARION, CITY OF	18053C0145D	15-MAY-2002
05	INDIANA	MARION, CITY OF	18053C0150D	15-MAY-2002
05	INDIANA	MARION, CITY OF	18053CIND0	15-MAY-2002
05	INDIANA	MATTHEWS, CITY OF	18053C0275D	15-MAY-2002
05	INDIANA	MATTHEWS, CITY OF	18053C0300D	15-MAY-2002
05	INDIANA	MATTHEWS, CITY OF	18053CIND0	15-MAY-2002
05	INDIANA	SWEETSER, TOWN OF	18053C0125D	15-MAY-2002
05	INDIANA	SWEETSER, TOWN OF	18053C0150D	15-MAY-2002
05	INDIANA	SWEETSER, TOWN OF	18053CIND0	15-MAY-2002
05	INDIANA	UPLAND, TOWN OF	18053C0275D	15-MAY-2002
05	INDIANA	UPLAND, TOWN OF	18053C0300D	15-MAY-2002
05	INDIANA	UPLAND, TOWN OF	18053CIND0	15-MAY-2002
05	INDIANA	VAN BUREN, TOWN OF	18053C0160D	15-MAY-2002
05	INDIANA	VAN BUREN, TOWN OF	18053C0200D	15-MAY-2002
05	INDIANA	VAN BUREN, TOWN OF	18053CIND0	15-MAY-2002
05	MINNESOTA	BLAINE, CITY OF	2700070001D	17-JUN-2002
05	MINNESOTA	BLAINE, CITY OF	2700070003D	17-JUN-2002
05	MINNESOTA	BLAINE, CITY OF	2700070005D	17-JUN-2002
05	MINNESOTA	BLAINE, CITY OF	2700070006D	17-JUN-2002
05	MINNESOTA	BLAINE, CITY OF	2700070010D	17-JUN-2002
05	MINNESOTA	BLAINE, CITY OF	270007IND0	17-JUN-2002
05	OHIO	WILLOUGHBY HILLS, CITY OF	3903230002C	02-MAY-2002
05	OHIO	WILLOUGHBY HILLS, CITY OF	3903230003C	02-MAY-2002
05	OHIO	WILLOUGHBY HILLS, CITY OF	3903230004C	02-MAY-2002
05	OHIO	WILLOUGHBY HILLS, CITY OF	3903230005C	02-MAY-2002
05	OHIO	WILLOUGHBY HILLS, CITY OF	390323IND0	02-MAY-2002
06	AR	BELLEVILLE, CITY OF	05149C0280E	04-MAR-2002
06	AR	BELLEVILLE, CITY OF	05149CIND0 **	04-MAR-2002
06	AR	CORINTH, TOWN OF	05149CIND0 **	04-MAR-2002
06	AR	DANVILLE, CITY OF	05149C0285E	04-MAR-2002
06	AR	DANVILLE, CITY OF	05149C0295E	04-MAR-2002
06	AR	DANVILLE, CITY OF	05149C0315E	04-MAR-2002
06	AR	DANVILLE, CITY OF	05149CIND0 **	04-MAR-2002
06	AR	DARDANELLE, CITY OF	05149C0050E	04-MAR-2002
06	AR	DARDANELLE, CITY OF	05149C0160E	04-MAR-2002
06	AR	DARDANELLE, CITY OF	05149CIND0 **	04-MAR-2002

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06	AR	HAVANA, CITY OF	05149CIND0 **	04-MAR-2002
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06	AR	OLA, CITY OF	05149CIND0 **	04-MAR-2002
06	AR	PATTERSON,CITY OF	0502740001B	02-MAY-2002
06	AR	PLAINVIEW, CITY OF	05149C0485E	04-MAR-2002
06	AR	PLAINVIEW, CITY OF	05149CIND0 **	04-MAR-2002
06	AR	YELL COUNTY *	05149C0025E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0050E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0075E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0100E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0125E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0150E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0160E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0175E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0200E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0225E	04-MAR-2002
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06	AR	YELL COUNTY *	05149C0275E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0280E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0285E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0290E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0295E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0315E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0325E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0340E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0350E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0375E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0400E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0425E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0450E	04-MAR-2002
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06	AR	YELL COUNTY *	05149C0575E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0600E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0625E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0650E	04-MAR-2002
06	AR	YELL COUNTY *	05149C0675E**	04-MAR-2002
06	AR	YELL COUNTY *	05149C0700E	04-MAR-2002
06	AR	YELL COUNTY *	05149CIND0 **	04-MAR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0109E**	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0109E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0116E**	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0116E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0128E**	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0128E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0129E**	02-APR-2002
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06	NM	ALBUQUERQUE, CITY OF	35001C0133E**	02-APR-2002
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06	NM	ALBUQUERQUE, CITY OF	35001C0136E**	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0136E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0137E**	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0137E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0141E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0142E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0144E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0161E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0163E**	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0163E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0358E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0359E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0367E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001C0386E	02-APR-2002
06	NM	ALBUQUERQUE, CITY OF	35001CIND0 **	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0109E**	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0109E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0116E**	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0116E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0117E**	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0128E**	02-APR-2002

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06	NM	BERNALILLO COUNTY *	35001C0129E**	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0129E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0133E**	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0133E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0134E**	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0136E**	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0136E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0137E**	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0137E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0141E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0142E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0144E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0161E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0163E**	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0163E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0358E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0359E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0367E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0379E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0383E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0386E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001C0387E	02-APR-2002
06	NM	BERNALILLO COUNTY *	35001CIND0 **	02-APR-2002
06	NM	FARMINGTON, CITY OF	3500670039E	15-MAY-2002
06	NM	FARMINGTON, CITY OF	3500670040E	15-MAY-2002
06	NM	FARMINGTON, CITY OF	3500670041E	15-MAY-2002
06	NM	FARMINGTON, CITY OF	3500670042E	15-MAY-2002
06	NM	FARMINGTON, CITY OF	3500670043E	15-MAY-2002
06	NM	FARMINGTON, CITY OF	3500670044E	15-MAY-2002
06	NM	FARMINGTON, CITY OF	3500670061E	15-MAY-2002
06	NM	FARMINGTON, CITY OF	3500670063E	15-MAY-2002
06	NM	FARMINGTON, CITY OF	3500670085E	15-MAY-2002
06	NM	FARMINGTON, CITY OF	3500670101E	15-MAY-2002
06	NM	FARMINGTON, CITY OF	3500670105E	15-MAY-2002
06	NM	FARMINGTON, CITY OF	3500670110E	15-MAY-2002
06	NM	FARMINGTON, CITY OF	350067IND0A**	15-MAY-2002
06	NM	LOS RANCHOS, VILLAGE OF	35001C0109E**	02-APR-2002
06	NM	LOS RANCHOS, VILLAGE OF	35001C0109E	02-APR-2002
06	NM	LOS RANCHOS, VILLAGE OF	35001C0116E**	02-APR-2002
06	NM	LOS RANCHOS, VILLAGE OF	35001C0116E	02-APR-2002
06	NM	LOS RANCHOS, VILLAGE OF	35001C0117E**	02-APR-2002
06	NM	LOS RANCHOS, VILLAGE OF	35001C0136E**	02-APR-2002
06	NM	LOS RANCHOS, VILLAGE OF	35001C0136E	02-APR-2002
06	NM	LOS RANCHOS, VILLAGE OF	35001CIND0 **	02-APR-2002
06	NM	SAN JUAN COUNTY *	3500640318C	15-MAY-2002
06	NM	SAN JUAN COUNTY *	3500640320C	15-MAY-2002
06	NM	SAN JUAN COUNTY *	3500640505C	15-MAY-2002
06	NM	SAN JUAN COUNTY *	3500640510C	15-MAY-2002
06	NM	SAN JUAN COUNTY *	350064IND0A**	15-MAY-2002
06	NM	TIJERAS, VILLAGE OF	35001CIND0 **	02-APR-2002
06	TX	ALAMO HEIGHTS, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	AUSTIN, CITY OF	48453CIND0 **	15-APR-2002
06	TX	BALCONES HEIGHTS, CITY OF	48029C0268F**	04-JAN-2002
06	TX	BALCONES HEIGHTS, CITY OF	48029C0268F	04-JAN-2002
06	TX	BALCONES HEIGHTS, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	BEE CAVE, VILLAGE OF	48453CIND0 **	15-APR-2002
06	TX	BEXAR COUNTY *	48029C0110F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0120F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0130F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0140F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0145F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0220F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0227F**	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0227F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0229F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0230F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0232F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0233F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0234F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0236F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0237F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0238F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0239F	04-JAN-2002

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06	TX	BEXAR COUNTY *	48029C0244F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0251F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0252F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0253F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0254F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0256F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0257F**	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0257F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0258F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0259F**	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0259F	04-JAN-2002
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06	TX	BEXAR COUNTY *	48029C0262F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0263F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0266F**	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0266F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0267F**	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0267F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0268F**	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0268F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0269F**	04-JAN-2002
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06	TX	BEXAR COUNTY *	48029C0277F	04-JAN-2002
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06	TX	BEXAR COUNTY *	48029C0281F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0283F	04-JAN-2002
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06	TX	BEXAR COUNTY *	48029C0293F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0294F**	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0294F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0402F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0405F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0406F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0407F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0409F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0417F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0426F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0428F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0436F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0438F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0456F**	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0456F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0458F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0466F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0468F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0631F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0632F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0633F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029C0634F	04-JAN-2002
06	TX	BEXAR COUNTY *	48029CIND0 **	04-JAN-2002
06	TX	BRIARCLIFF, VILLAGE OF	48453C0791F	15-APR-2002
06	TX	BRIARCLIFF, VILLAGE OF	48453C0793F	15-APR-2002
06	TX	BRIARCLIFF, VILLAGE OF	48453CIND0 **	15-APR-2002
06	TX	CASTLE HILLS, CITY OF	48029C0266F**	04-JAN-2002
06	TX	CASTLE HILLS, CITY OF	48029C0266F	04-JAN-2002
06	TX	CASTLE HILLS, CITY OF	48029C0267F**	04-JAN-2002
06	TX	CASTLE HILLS, CITY OF	48029C0267F	04-JAN-2002
06	TX	CASTLE HILLS, CITY OF	48029C0268F**	04-JAN-2002
06	TX	CASTLE HILLS, CITY OF	48029C0268F	04-JAN-2002
06	TX	CASTLE HILLS, CITY OF	48029C0269F**	04-JAN-2002
06	TX	CASTLE HILLS, CITY OF	48029C0269F	04-JAN-2002
06	TX	CASTLE HILLS, CITY OF	48029CIND0 **	04-JAN-2002

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06	TX	CONVERSE, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	ELMENDORF, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	FAIR OAKS RANCH, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	GARFIELD, VILLAGE OF	48453CIND0 **	15-APR-2002
06	TX	GREY FOREST, CITY OF	48029C0227F**	04-JAN-2002
06	TX	GREY FOREST, CITY OF	48029C0227F	04-JAN-2002
06	TX	GREY FOREST, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	HELOTES, CITY OF	48029C0229F	04-JAN-2002
06	TX	HELOTES, CITY OF	48029C0233F	04-JAN-2002
06	TX	HELOTES, CITY OF	48029C0237F	04-JAN-2002
06	TX	HELOTES, CITY OF	48029C0241F	04-JAN-2002
06	TX	HELOTES, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	HILL COUNTRY VILLAGE, CITY OF	48029C0257F**	04-JAN-2002
06	TX	HILL COUNTRY VILLAGE, CITY OF	48029C0257F	04-JAN-2002
06	TX	HILL COUNTRY VILLAGE, CITY OF	48029C0259F**	04-JAN-2002
06	TX	HILL COUNTRY VILLAGE, CITY OF	48029C0259F	04-JAN-2002
06	TX	HILL COUNTRY VILLAGE, CITY OF	48029C0276F**	04-JAN-2002
06	TX	HILL COUNTRY VILLAGE, CITY OF	48029C0276F	04-JAN-2002
06	TX	HILL COUNTRY VILLAGE, CITY OF	48029C0278F**	04-JAN-2002
06	TX	HILL COUNTRY VILLAGE, CITY OF	48029C0278F	04-JAN-2002
06	TX	HILL COUNTRY VILLAGE, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	HOLLYWOOD PARK, TOWN OF	48029C0257F**	04-JAN-2002
06	TX	HOLLYWOOD PARK, TOWN OF	48029C0257F	04-JAN-2002
06	TX	HOLLYWOOD PARK, TOWN OF	48029C0276F**	04-JAN-2002
06	TX	HOLLYWOOD PARK, TOWN OF	48029C0276F	04-JAN-2002
06	TX	HOLLYWOOD PARK, TOWN OF	48029C0278F**	04-JAN-2002
06	TX	HOLLYWOOD PARK, TOWN OF	48029C0278F	04-JAN-2002
06	TX	HOLLYWOOD PARK, TOWN OF	48029CIND0 **	04-JAN-2002
06	TX	JONESTOWN, CITY OF	48453C0802F	15-APR-2002
06	TX	JONESTOWN, CITY OF	48453C0804F	15-APR-2002
06	TX	JONESTOWN, CITY OF	48453CIND0 **	15-APR-2002
06	TX	KIRBY, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	LAGO VISTA, CITY OF	48453C0690F	15-APR-2002
06	TX	LAGO VISTA, CITY OF	48453C0782F	15-APR-2002
06	TX	LAGO VISTA, CITY OF	48453C0784F	15-APR-2002
06	TX	LAGO VISTA, CITY OF	48453C0791F	15-APR-2002
06	TX	LAGO VISTA, CITY OF	48453C0792F	15-APR-2002
06	TX	LAGO VISTA, CITY OF	48453C0801F	15-APR-2002
06	TX	LAGO VISTA, CITY OF	48453C0802F	15-APR-2002
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06	TX	LAGO VISTA, CITY OF	48453C0811F	15-APR-2002
06	TX	LAGO VISTA, CITY OF	48453CIND0 **	15-APR-2002
06	TX	LAKEWAY, CITY OF	48453C0813F	15-APR-2002
06	TX	LAKEWAY, CITY OF	48453C0814F	15-APR-2002
06	TX	LAKEWAY, CITY OF	48453CIND0 **	15-APR-2002
06	TX	LEON VALLEY, CITY OF	48029C0244F	04-JAN-2002
06	TX	LEON VALLEY, CITY OF	48029C0263F	04-JAN-2002
06	TX	LEON VALLEY, CITY OF	48029C0407F	04-JAN-2002
06	TX	LEON VALLEY, CITY OF	48029C0426F	04-JAN-2002
06	TX	LEON VALLEY, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	LIVE OAK, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	MANOR, CITY OF	48453CIND0 **	15-APR-2002
06	TX	OLMOS PARK, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	PFLUGERVILLE, CITY OF	48453CIND0 **	15-APR-2002
06	TX	POINT VENTURE, VILLAGE OF	48453C0794F	15-APR-2002
06	TX	POINT VENTURE, VILLAGE OF	48453C0813F	15-APR-2002
06	TX	POINT VENTURE, VILLAGE OF	48453CIND0 **	15-APR-2002
06	TX	ROLLINGWOOD, CITY OF	48453CIND0 **	15-APR-2002
06	TX	SAN ANTONIO, CITY OF	48029C0120F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0140F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0145F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0220F	04-JAN-2002
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06	TX	SAN ANTONIO, CITY OF	48029C0233F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0234F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0237F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0238F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0239F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0241F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0242F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0243F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0244F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0251F	04-JAN-2002

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06	TX	SAN ANTONIO, CITY OF	48029C0257F**	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0257F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0258F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0259F**	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0259F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0261F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0262F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0263F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0266F**	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0266F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0267F**	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0267F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0268F**	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0268F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0269F**	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0269F	04-JAN-2002
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06	TX	SAN ANTONIO, CITY OF	48029C0278F**	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0278F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0279F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0281F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0283F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0284F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0286F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0287F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0289F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0291F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0292F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0293F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0294F**	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0294F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0402F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0405F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0406F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0407F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0409F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0417F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0426F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0428F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0436F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0438F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0456F**	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0456F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0458F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0466F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0468F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0631F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0632F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0633F	04-JAN-2002
06	TX	SAN ANTONIO, CITY OF	48029C0634F	04-JAN-2002
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06	TX	SELMA, CITY OF	48029CIND0 **	04-JAN-2002
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06	TX	SHAVANO PARK, TOWN OF	48029C0254F	04-JAN-2002
06	TX	SHAVANO PARK, TOWN OF	48029C0256F	04-JAN-2002
06	TX	SHAVANO PARK, TOWN OF	48029C0258F	04-JAN-2002
06	TX	SHAVANO PARK, TOWN OF	48029CIND0 **	04-JAN-2002
06	TX	SOMERSET, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	ST. HEDWIG, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	SUNSET VALLEY, CITY OF	48453CIND0 **	15-APR-2002
06	TX	TERRELL HILLS, CITY OF	48029C0456F**	04-JAN-2002
06	TX	TERRELL HILLS, CITY OF	48029C0456F	04-JAN-2002
06	TX	TERRELL HILLS, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	TRAVIS COUNTY*	48453C0670F	15-APR-2002
06	TX	TRAVIS COUNTY*	48453C0689F	15-APR-2002
06	TX	TRAVIS COUNTY*	48453C0690F	15-APR-2002

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06	TX	TRAVIS COUNTY*	48453C0782F	15-APR-2002
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06	TX	TRAVIS COUNTY*	48453C0784F	15-APR-2002
06	TX	TRAVIS COUNTY*	48453C0791F	15-APR-2002
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06	TX	TRAVIS COUNTY*	48453C0793F	15-APR-2002
06	TX	TRAVIS COUNTY*	48453C0794F	15-APR-2002
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06	TX	TRAVIS COUNTY*	48453C0802F	15-APR-2002
06	TX	TRAVIS COUNTY*	48453C0803F	15-APR-2002
06	TX	TRAVIS COUNTY*	48453C0804F	15-APR-2002
06	TX	TRAVIS COUNTY*	48453C0811F	15-APR-2002
06	TX	TRAVIS COUNTY*	48453C0812F	15-APR-2002
06	TX	TRAVIS COUNTY*	48453C0813F	15-APR-2002
06	TX	TRAVIS COUNTY*	48453C0814F	15-APR-2002
06	TX	TRAVIS COUNTY*	48453CIND0 **	15-APR-2002
06	TX	UNIVERSAL CITY, CITY OF	48029CIND0 **	04-JAN-2002
06	TX	WEST LAKE HILLS, CITY OF	48453CIND0 **	15-APR-2002
06	TX	WINDCREST, CITY OF	48029C0294F**	04-JAN-2002
06	TX	WINDCREST, CITY OF	48029C0294F	04-JAN-2002
06	TX	WINDCREST, CITY OF	48029CIND0 **	04-JAN-2002
07	IA	BLENCOE, CITY OF	19133C0175C	02-MAY-2002
07	IA	BLENCOE, CITY OF	19133CIND0 **	02-MAY-2002
07	IA	CASTANA, CITY OF	19133C0045C**	02-MAY-2002
07	IA	CASTANA, CITY OF	19133C0045C	02-MAY-2002
07	IA	CASTANA, CITY OF	19133C0075C**	02-MAY-2002
07	IA	CASTANA, CITY OF	19133C0075C	02-MAY-2002
07	IA	CASTANA, CITY OF	19133C0110C**	02-MAY-2002
07	IA	CASTANA, CITY OF	19133C0110C	02-MAY-2002
07	IA	CASTANA, CITY OF	19133C0150C**	02-MAY-2002
07	IA	CASTANA, CITY OF	19133C0150C	02-MAY-2002
07	IA	CASTANA, CITY OF	19133CIND0 **	02-MAY-2002
07	IA	COUNCIL BLUFFS, CITY OF	1902350005D	02-APR-2002
07	IA	COUNCIL BLUFFS, CITY OF	1902350010C	02-APR-2002
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07	IA	COUNCIL BLUFFS, CITY OF	1902350020C	02-APR-2002
07	IA	COUNCIL BLUFFS, CITY OF	190235IND0 **	02-APR-2002
07	IA	MAPLETON, CITY OF	19133C0055C**	02-MAY-2002
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07	IA	MAPLETON, CITY OF	19133C0075C**	02-MAY-2002
07	IA	MAPLETON, CITY OF	19133C0075C	02-MAY-2002
07	IA	MAPLETON, CITY OF	19133CIND0 **	02-MAY-2002
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07	IA	MONONA COUNTY *	19133C0045C**	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0045C	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0050C**	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0050C	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0055C**	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0055C	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0075C**	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0075C	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0100C	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0110C**	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0110C	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0125C	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0135C**	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0135C	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0145C**	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0145C	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0150C**	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0150C	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0175C	02-MAY-2002
07	IA	MONONA COUNTY *	19133C0200C	02-MAY-2002
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07	IA	MOORHEAD, CITY OF	19133C0200C	02-MAY-2002
07	IA	MOORHEAD, CITY OF	19133CIND0 **	02-MAY-2002
07	IA	ONAWA, CITY OF	19133C0125C	02-MAY-2002
07	IA	ONAWA, CITY OF	19133CIND0 **	02-MAY-2002
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07	IA	TURIN, CITY OF	19133C0110C**	02-MAY-2002
07	IA	TURIN, CITY OF	19133C0110C	02-MAY-2002
07	IA	TURIN, CITY OF	19133CIND0 **	02-MAY-2002
07	IA	UTE, CITY OF	19133C0135C**	02-MAY-2002
07	IA	UTE, CITY OF	19133C0135C	02-MAY-2002
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07	IA	WHITING, CITY OF	19133C0020C	02-MAY-2002
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07	KS	COUNTRYSIDE, CITY OF	20091C0094F	17-JUN-2002
07	KS	COUNTRYSIDE, CITY OF	20091CIND0A**	17-JUN-2002
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07	KS	EDGERTON, CITY OF	20091C0290F	17-JUN-2002
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07	KS	FAIRWAY, CITY OF	20091C0092F	17-JUN-2002
07	KS	FAIRWAY, CITY OF	20091C0094F	17-JUN-2002
07	KS	FAIRWAY, CITY OF	20091C0111F	17-JUN-2002
07	KS	FAIRWAY, CITY OF	20091C0113F	17-JUN-2002
07	KS	FAIRWAY, CITY OF	20091CIND0A**	17-JUN-2002
07	KS	GARDNER, CITY OF	20091C0290F	17-JUN-2002
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07	KS	GARDNER, CITY OF	20091CIND0A**	17-JUN-2002
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07	KS	JOHNSON COUNTY *	20091C0087F	17-JUN-2002
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07	KS	JOHNSON COUNTY *	20091C0091F	17-JUN-2002
07	KS	JOHNSON COUNTY *	20091C0092F	17-JUN-2002
07	KS	JOHNSON COUNTY *	20091C0093F	17-JUN-2002
07	KS	JOHNSON COUNTY *	20091C0094F	17-JUN-2002
07	KS	JOHNSON COUNTY *	20091C0111F	17-JUN-2002
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07	KS	JOHNSON COUNTY *	20091C0145F	17-JUN-2002
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07	KS	JOHNSON COUNTY *	20091C0188F	17-JUN-2002
07	KS	JOHNSON COUNTY *	20091C0189F	17-JUN-2002
07	KS	JOHNSON COUNTY *	20091C0191F	17-JUN-2002
07	KS	JOHNSON COUNTY *	20091C0192F	17-JUN-2002
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07	KS	JOHNSON COUNTY *	20091C0385F	17-JUN-2002
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07	KS	LEAWOOD, CITY OF	20091C0240F	17-JUN-2002
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07	KS	PRAIRIE VILLAGE, CITY OF	20091C0094F	17-JUN-2002
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07	KS	PRAIRIE VILLAGE, CITY OF	20091C0206F	17-JUN-2002
07	KS	PRAIRIE VILLAGE, CITY OF	20091C0207F	17-JUN-2002
07	KS	PRAIRIE VILLAGE, CITY OF	20091C0209F	17-JUN-2002
07	KS	PRAIRIE VILLAGE, CITY OF	20091C0226F	17-JUN-2002
07	KS	PRAIRIE VILLAGE, CITY OF	20091CIND0A**	17-JUN-2002
07	KS	ROELAND PARK, CITY OF	20091C0092F	17-JUN-2002
07	KS	ROELAND PARK, CITY OF	20091C0094F	17-JUN-2002
07	KS	ROELAND PARK, CITY OF	20091C0111F	17-JUN-2002
07	KS	ROELAND PARK, CITY OF	20091CIND0A**	17-JUN-2002
07	KS	SHAWNEE, CITY OF	20091C0045F	17-JUN-2002
07	KS	SHAWNEE, CITY OF	20091C0065F	17-JUN-2002
07	KS	SHAWNEE, CITY OF	20091C0067F	17-JUN-2002
07	KS	SHAWNEE, CITY OF	20091C0069F	17-JUN-2002
07	KS	SHAWNEE, CITY OF	20091C0070F	17-JUN-2002
07	KS	SHAWNEE, CITY OF	20091C0087F	17-JUN-2002
07	KS	SHAWNEE, CITY OF	20091C0089F	17-JUN-2002
07	KS	SHAWNEE, CITY OF	20091C0160F	17-JUN-2002
07	KS	SHAWNEE, CITY OF	20091C0180F	17-JUN-2002
07	KS	SHAWNEE, CITY OF	20091C0185F	17-JUN-2002
07	KS	SHAWNEE, CITY OF	20091C0201F	17-JUN-2002
07	KS	SHAWNEE, CITY OF	20091C0202F	17-JUN-2002
07	KS	SHAWNEE, CITY OF	20091CIND0A**	17-JUN-2002
07	KS	SPRING HILL, CITY OF	20091C0325F	17-JUN-2002
07	KS	SPRING HILL, CITY OF	20091C0450F	17-JUN-2002
07	KS	SPRING HILL, CITY OF	20091CIND0A**	17-JUN-2002
07	MO	AIRPORT DRIVE, VILLAGE OF	2907610005B	04-MAR-2002
07	MO	GRANBY, CITY OF	2902630005C	02-MAY-2002
07	MO	GRAND FALLS PLAZA, TOWN OF	2909040001A	02-MAY-2002
07	MO	NEWTON COUNTY *	2908200110C	02-MAY-2002
07	MO	NEWTON COUNTY *	290820IND0 **	02-MAY-2002
07	MO	PULASKI COUNTY *	2908260090C	17-MAR-2002
07	MO	PULASKI COUNTY *	290826IND0 **	17-MAR-2002
07	NE	CUSTER COUNTY *	3104280003B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280004B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280005B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280007B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280008B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280009B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280010B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280011B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280012B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280013B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280014B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280015B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280016B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280017B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280018B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280019B***	01-MAR-2002
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07	NE	CUSTER COUNTY *	3104280021B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280022B***	01-MAR-2002
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07	NE	CUSTER COUNTY *	3104280024B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280025B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280026B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280027B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280028B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280029B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104280030B***	01-MAR-2002
07	NE	CUSTER COUNTY *	3104289999B***	01-MAR-2002
07	NE	CUSTER COUNTY *	310428IND0A***	01-MAR-2002
08	CO	FLORENCE, CITY OF	0800700342D	17-MAR-2002
08	CO	FLORENCE, CITY OF	0800700361D	17-MAR-2002
08	CO	FLORENCE, CITY OF	0800700365D	17-MAR-2002

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08	CO	FREMONT COUNTY *	0800670345C**	17-MAR-2002
08	CO	FREMONT COUNTY *	0800670361C	17-MAR-2002
08	CO	FREMONT COUNTY *	0800670365C	17-MAR-2002
08	CO	FREMONT COUNTY *	080067IND0 **	17-MAR-2002
08	MT	CASCADE COUNTY *	3000080220C	15-FEB-2002
08	MT	CASCADE COUNTY *	3000080230C	15-FEB-2002
08	MT	CASCADE COUNTY *	3000080240C	15-FEB-2002
08	MT	CASCADE COUNTY *	3000080241C	15-FEB-2002
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08	MT	CASCADE COUNTY *	3000080433C	15-FEB-2002
08	MT	CASCADE COUNTY *	3000080437C	15-FEB-2002
08	MT	CASCADE COUNTY *	3000080441C	15-FEB-2002
08	MT	CASCADE COUNTY *	300008IND0 **	15-FEB-2002
08	MT	GREAT FALLS, CITY OF	3000100005D	15-FEB-2002
08	MT	LEWIS AND CLARK COUNTY *	3000381395C	17-JUN-2002
08	MT	LEWIS AND CLARK COUNTY *	3000381415C	17-JUN-2002
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08	MT	LEWIS AND CLARK COUNTY *	3000381465C	17-JUN-2002
08	MT	LEWIS AND CLARK COUNTY *	3000381526C	17-JUN-2002
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08	MT	LEWIS AND CLARK COUNTY *	3000381534D	17-JUN-2002
08	MT	LEWIS AND CLARK COUNTY *	3000381542D	17-JUN-2002
08	MT	LEWIS AND CLARK COUNTY *	3000381544D	17-JUN-2002
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08	MT	LEWIS AND CLARK COUNTY *	3000381560D	17-JUN-2002
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08	MT	LEWIS AND CLARK COUNTY *	3000381575D	17-JUN-2002
08	MT	LEWIS AND CLARK COUNTY *	3000381660D	17-JUN-2002
08	MT	LEWIS AND CLARK COUNTY *	3000381675D	17-JUN-2002
08	MT	LEWIS AND CLARK COUNTY *	300038IND0A**	17-JUN-2002
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08	ND	BANTRY, CITY OF	38049CIND0 **	15-FEB-2002
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08	ND	BERGEN, CITY OF	38049CIND0 **	15-FEB-2002
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08	ND	BERTHOLD, CITY OF	38101CIND0 **	15-FEB-2002
08	ND	BURLINGTON, CITY OF	38101CIND0 **	15-FEB-2002
08	ND	BURLINGTON, TOWNSHIP OF	38101C0545E**	15-FEB-2002
08	ND	BURLINGTON, TOWNSHIP OF	38101CIND0 **	15-FEB-2002
08	ND	CARPIO, CITY OF	38101CIND0 **	15-FEB-2002
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08	ND	DES LACS, CITY OF	38101C0545E**	15-FEB-2002
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08	ND	KARLSRUHE, CITY OF	38049C1025E**	15-FEB-2002
08	ND	KARLSRUHE, CITY OF	38049CIND0 **	15-FEB-2002
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08	ND	KIEF, CITY OF	38049CIND0 **	15-FEB-2002
08	ND	LEBANON, TOWNSHIP OF	38049C0975E**	15-FEB-2002
08	ND	LEBANON, TOWNSHIP OF	38049CIND0 **	15-FEB-2002
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08	ND	MCHENRY COUNTY*	38049C0975E**	15-FEB-2002
08	ND	MCHENRY COUNTY*	38049C1000E**	15-FEB-2002
08	ND	MCHENRY COUNTY*	38049C1025E**	15-FEB-2002
08	ND	MCHENRY COUNTY*	38049C1050E**	15-FEB-2002
08	ND	MCHENRY COUNTY*	38049C1075E**	15-FEB-2002
08	ND	MCHENRY COUNTY*	38049CIND0 **	15-FEB-2002
08	ND	MINOT, CITY OF	38101C0810E**	15-FEB-2002
08	ND	MINOT, CITY OF	38101CIND0 **	15-FEB-2002
08	ND	NEWPORT, TOWNSHIP OF	38049C0675E**	15-FEB-2002
08	ND	NEWPORT, TOWNSHIP OF	38049CIND0 **	15-FEB-2002
08	ND	RAYMOND, TOWNSHIP OF	3802610025C	04-JAN-2002
08	ND	RYDER, CITY OF	38101CIND0 **	15-FEB-2002
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08	ND	SURREY, CITY OF	38101CIND0 **	15-FEB-2002
08	ND	TOWNER, CITY OF	38049CIND0 **	15-FEB-2002
08	ND	UPHAM, CITY OF	38049CIND0 **	15-FEB-2002
08	ND	VELVA, CITY OF	38049CIND0 **	15-FEB-2002
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08	ND	VILLARD, TOWNSHIP OF	38049C1025E**	15-FEB-2002
08	ND	VILLARD, TOWNSHIP OF	38049C1050E**	15-FEB-2002
08	ND	VILLARD, TOWNSHIP OF	38049CIND0 **	15-FEB-2002
08	ND	VOLTAIRE, CITY OF	38049C0975E**	15-FEB-2002
08	ND	VOLTAIRE, CITY OF	38049CIND0 **	15-FEB-2002
08	ND	WARD COUNTY *	38101C0505E**	15-FEB-2002
08	ND	WARD COUNTY *	38101C0540E**	15-FEB-2002
08	ND	WARD COUNTY *	38101C0545E**	15-FEB-2002
08	ND	WARD COUNTY *	38101C0810E**	15-FEB-2002
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08	ND	WARD COUNTY *	38101CIND0 **	15-FEB-2002
08	ND	WILLOW CREEK, TOWNSHIP OF	38049CIND0 **	15-FEB-2002
08	SD	HOT SPRINGS, CITY OF	4600270001B	17-MAR-2002
08	UT	ALTA, TOWN OF	49035CIND0A**	15-MAY-2002
08	UT	BLUFFDALE, CITY OF	49035C0440F**	15-MAY-2002
08	UT	BLUFFDALE, CITY OF	49035C0440F	15-MAY-2002
08	UT	BLUFFDALE, CITY OF	49035CIND0A**	15-MAY-2002
08	UT	DRAPER, CITY OF	49035C0441F	15-MAY-2002
08	UT	DRAPER, CITY OF	49035C0442F**	15-MAY-2002
08	UT	DRAPER, CITY OF	49035C0442F	15-MAY-2002
08	UT	DRAPER, CITY OF	49035C0444F	15-MAY-2002
08	UT	DRAPER, CITY OF	49035CIND0A**	15-MAY-2002
08	UT	HERRIMAN, TOWN OF	49035C0436F**	15-MAY-2002
08	UT	HERRIMAN, TOWN OF	49035C0436F	15-MAY-2002
08	UT	HERRIMAN, TOWN OF	49035C0440F**	15-MAY-2002
08	UT	HERRIMAN, TOWN OF	49035C0440F	15-MAY-2002
08	UT	HERRIMAN, TOWN OF	49035CIND0A**	15-MAY-2002
08	UT	HOLLADAY, CITY OF	49035CIND0A**	15-MAY-2002
08	UT	MIDVALE, CITY OF	49035CIND0A**	15-MAY-2002
08	UT	MURRAY, CITY OF	49035C0291F**	15-MAY-2002
08	UT	MURRAY, CITY OF	49035C0291F	15-MAY-2002
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08	UT	MURRAY, CITY OF	49035C0292F	15-MAY-2002
08	UT	MURRAY, CITY OF	49035C0311F**	15-MAY-2002
08	UT	MURRAY, CITY OF	49035C0311F	15-MAY-2002
08	UT	MURRAY, CITY OF	49035CIND0A**	15-MAY-2002
08	UT	RIVERTON, CITY OF	49035C0436F**	15-MAY-2002
08	UT	RIVERTON, CITY OF	49035C0436F	15-MAY-2002
08	UT	RIVERTON, CITY OF	49035C0437F	15-MAY-2002
08	UT	RIVERTON, CITY OF	49035C0440F**	15-MAY-2002
08	UT	RIVERTON, CITY OF	49035C0440F	15-MAY-2002
08	UT	RIVERTON, CITY OF	49035C0441F	15-MAY-2002
08	UT	RIVERTON, CITY OF	49035CIND0A**	15-MAY-2002
08	UT	SALT LAKE CITY, CITY OF	49035C0284F**	15-MAY-2002
08	UT	SALT LAKE CITY, CITY OF	49035C0284F	15-MAY-2002
08	UT	SALT LAKE CITY, CITY OF	49035C0303F**	15-MAY-2002
08	UT	SALT LAKE CITY, CITY OF	49035C0303F	15-MAY-2002
08	UT	SALT LAKE CITY, CITY OF	49035CIND0A**	15-MAY-2002
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08	UT	SALT LAKE COUNTY *	49035C0311F	15-MAY-2002
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08	UT	SALT LAKE COUNTY *	49035C0436F	15-MAY-2002
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08	UT	SALT LAKE COUNTY *	49035C0441F	15-MAY-2002
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08	UT	SALT LAKE COUNTY *	49035C0442F	15-MAY-2002
08	UT	SALT LAKE COUNTY *	49035C0444F	15-MAY-2002
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08	UT	SANDY CITY, CITY OF	49035C0442F**	15-MAY-2002
08	UT	SANDY CITY, CITY OF	49035C0442F	15-MAY-2002
08	UT	SANDY CITY, CITY OF	49035CIND0A**	15-MAY-2002
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08	UT	SOUTH JORDAN, CITY OF	49035C0436F	15-MAY-2002
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08	UT	SOUTH JORDAN, CITY OF	49035C0441F	15-MAY-2002
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08	UT	SOUTH JORDAN, CITY OF	49035C0442F	15-MAY-2002
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08	UT	SOUTH SALT LAKE, CITY OF	49035C0283F	15-MAY-2002
08	UT	SOUTH SALT LAKE, CITY OF	49035C0284F**	15-MAY-2002
08	UT	SOUTH SALT LAKE, CITY OF	49035C0284F	15-MAY-2002
08	UT	SOUTH SALT LAKE, CITY OF	49035C0303F**	15-MAY-2002
08	UT	SOUTH SALT LAKE, CITY OF	49035C0303F	15-MAY-2002
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08	UT	TAYLORSVILLE, CITY OF	49035C0283F	15-MAY-2002
08	UT	TAYLORSVILLE, CITY OF	49035C0291F**	15-MAY-2002
08	UT	TAYLORSVILLE, CITY OF	49035C0291F	15-MAY-2002
08	UT	TAYLORSVILLE, CITY OF	49035CIND0A**	15-MAY-2002
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08	UT	WEST VALLEY CITY, CITY OF	49035C0283F	15-MAY-2002
08	UT	WEST VALLEY CITY, CITY OF	49035C0291F**	15-MAY-2002
08	UT	WEST VALLEY CITY, CITY OF	49035C0291F	15-MAY-2002
08	UT	WEST VALLEY CITY, CITY OF	49035CIND0A**	15-MAY-2002
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08	WY	NEWCASTLE, CITY OF	5600570027D	02-APR-2002
08	WY	NEWCASTLE, CITY OF	560057IND0 **	02-APR-2002
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09	AZ	LA PAZ COUNTY*	0401220485B	04-MAR-2002
09	AZ	LA PAZ COUNTY*	0401220500B**	04-MAR-2002
09	AZ	LA PAZ COUNTY*	040122IND0 **	04-MAR-2002
09	AZ	QUARTZSITE, TOWN OF	040122IND0 **	04-MAR-2002
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09	CA	MARTINEZ, CITY OF	0650440002B	02-MAY-2002
09	CA	MARTINEZ, CITY OF	065044IND0 **	02-MAY-2002
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09	CA	OAKLEY, CITY OF	0607660335A	02-FEB-2002
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09	CA	OAKLEY, CITY OF	0607660360A	02-FEB-2002
09	CA	OAKLEY, CITY OF	060766IND0 **	02-FEB-2002
09	CA	SAN JOAQUIN COUNTY*	0602990170C	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990260C	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990270C	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990280C	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990285C	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990290C	02-APR-2002

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09	CA	SAN JOAQUIN COUNTY*	0602990315B	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990320B	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990340B	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990345B	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990410C	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990430C	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990435C	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990440C	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990445C	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990455C	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990460B	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990465C	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990470B	02-APR-2002
09	CA	SAN JOAQUIN COUNTY*	0602990480B	02-APR-2002
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09	CA	SAN JOAQUIN COUNTY*	0602990580C	02-APR-2002
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**Friday,
September 13, 2002**

Part IV

Commodity Futures Trading Commission

17 CFR Parts 1, 41, and 190

Securities and Exchange Commission

17 CFR Part 240

**Applicability of CFTC and SEC Customer
Protection, Recordkeeping, Reporting, and
Bankruptcy Rules and the Securities
Investor Protection Act of 1970 to
Accounts Holding Security Futures
Products; Joint Final Rules**

COMMODITY FUTURES TRADING COMMISSION**17 CFR Parts 1, 41 and 190**

RIN 3038-AB76

SECURITIES AND EXCHANGE COMMISSION**17 CFR Part 240**

[Release No. 34-46473; File No. S7-17-01]

RIN 3235-AI32

Applicability of CFTC and SEC Customer Protection, Recordkeeping, Reporting, and Bankruptcy Rules and the Securities Investor Protection Act of 1970 to Accounts Holding Security Futures Products**AGENCIES:** Commodity Futures Trading Commission and Securities and Exchange Commission.**ACTION:** Joint final rules.

SUMMARY: The Commodity Futures Trading Commission ("CFTC") and the Securities and Exchange Commission ("SEC") (collectively the "Commissions") have adopted rules under the Commodity Exchange Act ("CEA") and the Securities Exchange Act of 1934 ("Exchange Act") as part of the joint regulatory framework under which futures commission merchants ("FCMs") and brokers or dealers ("broker-dealers" or "BDs") may effect transactions in security futures products for customers. The rules require all firms conducting business in security futures products to make disclosures to customers that transact business in security futures products concerning the protections provided by both the CEA and Exchange Act regulatory schemes, the regulatory scheme that will be applicable to their accounts, and the alternative regulatory scheme that will not be applicable to their accounts. In addition, the rules require that every firm engaged in this business that is fully-registered both as an FCM and as a broker-dealer establish written procedures regarding how customer security futures products will be held. The rules also specify how CEA and Exchange Act recordkeeping, reporting, and certain other rules will apply to security futures product transactions and accounts in which security futures products are held. These rules are adopted pursuant to the provisions of the Commodity Futures Modernization Act of 2000 ("CFMA") that direct the Commissions to address certain duplicative or conflicting regulations applicable to any firm fully-registered both as an FCM and as a broker-dealer.

These rules also are intended to address certain other differences between the CEA and Exchange Act requirements, and reduce duplicative regulations applicable to firms that are notice-registered with either the CFTC or SEC.

EFFECTIVE DATE: September 13, 2002, except § 240.17a-4(I) and (m) will be effective May 2, 2003.

FOR FURTHER INFORMATION CONTACT:

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SEC: Michael A. Macchiaroli, Associate Director, at (202) 942-0132; Thomas K. McGowan, Assistant Director, at (202) 942-4886; Bonnie L. Gauch, Attorney, at (202) 942-0765; or Matthew B. Comstock, Attorney, at (202) 942-0156, Division of Market Regulation, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549-1001.

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I. Introduction

The CFMA,¹ which became law on December 21, 2000, amended the CEA and the Exchange Act to permit the trading of single stock and narrow-based stock index² futures ("security futures")³ and to establish a framework for the joint regulation by the CFTC and the SEC of security futures products ("SFPs").⁴ In addition, the CFMA

¹ Pub. L. No. 106-554, 114 Stat. 2763 (2000).

² CEA section 1a(25)(A) (7 U.S.C. 1a(25)(A)) and Exchange Act section 3(a)(55)(B) and (C) (15 U.S.C. 78c(a)(55)(B) and (C)). See also 66 FR 44489 (August 23, 2001), Exchange Act Release No. 44724 (August 20, 2001).

³ The term "security future" means a contract of sale for future delivery of a single security or of a narrow-based security index, including any interest therein or base on the value thereof, except an exempted security under Section 3(a)(12) of the Exchange Act as in effect on the date of enactment of the Futures Trading Act of 1982 (other than any municipal security as defined in Section 3(a)(29) of the Exchange Act as in effect on the date of enactment of the Futures Trading Act of 1982). The term "security future" does not include any agreement, contract, or transaction excluded from the CEA under Sections 2(c), (d), (f), or (g) of the CEA (as in effect on the date of enactment of the CFMA) or Title IV of the CFMA. CEA section 1a(31) (7 U.S.C. 1a(31)) and Exchange Act section 3(a)(55) (15 U.S.C. 78c(a)(55)).

⁴ The term "security futures product" includes both a security future and any option on a security future. CEA section 1a(32) (7 U.S.C. 1a(32)) and Exchange Act section 3(a)(56) (15 U.S.C. 78c(a)(56)). Section 6(g)(5)(A) of the Exchange Act provides that it is unlawful for any person to execute or trade a security futures product until the later of: "(i) 1 year after the date of enactment of the Commodity Futures Modernization Act of 2000; or (ii) such date that a futures association registered under Section 17 of the Commodity Exchange Act has met the requirements set forth in section 15A(k)(2) of this

amended the CEA and the Exchange Act to require that the CFTC and SEC consult with each other and issue such rules, regulations, or orders as are necessary to avoid duplicative or conflicting rules applicable to firms that are “fully-registered” with both the CFTC⁵ and the SEC⁶ (“Full FCM/Full BDs”) with respect to the treatment of customer funds, securities, or property, maintenance of books and records, financial reporting, or other financial responsibility rules, involving SFPs.⁷

The Commissions published for comment in the **Federal Register** proposed rules on October 4, 2001 (the “Proposal”).⁸ The proposed rules were designed to reduce conflicting and duplicative regulations applicable to both Full FCM/Full BDs and firms notice registered⁹ with either the CFTC or the SEC, and to address certain differences between the CEA and Exchange Act rules.¹⁰

II. Background

A. Security Futures Products

The CFMA amended the Exchange Act definitions of “security” and “equity security” to include “security future” and “any security future on any [stock or similar security],” respectively.¹¹ In addition, definitions of the terms “security future”¹² and “security futures product”¹³ were added to the CEA and the Exchange Act. Pursuant to these statutory changes, a security futures product is both a security and a futures contract and, therefore, is subject to the jurisdiction of both the CFTC and the SEC.

B. Regulation of FCMs and Broker-Dealers that Effect Transactions in Security Futures Products

As an SFP is both a security and a futures contract, a person must be

title.” 15 U.S.C. 78f(g)(5)(A). There is an exception to this provision, however, for principal-to-principal transactions between eligible contract participants. Exchange Act section 6(g)(5)(B) (15 U.S.C. 78f(g)(5)(B)). The term “eligible contract participant” is defined at CEA section 1a(12) (7 U.S.C. 1a(12)).

⁵ FCMs that are registered pursuant to CEA section 4f(a)(1) (7 U.S.C. 6f(a)(1)).

⁶ Broker-dealers that are registered pursuant to Exchange Act section 15(b)(1) (15 U.S.C. 78 o(b)(1)).

⁷ CEA section 4d(c) (7 U.S.C. 6d(c)) and Exchange Act section 15(c)(3)(B) (15 U.S.C. 78o(c)(3)(B)).

⁸ 66 FR 50785 (Oct. 4, 2001), Exchange Act Release No. 44854 (Sept. 26, 2001).

⁹ See *infra* notes 15 and 17.

¹⁰ On October 29, 2001, the Commissions extended the comment period on the Proposal to December 5, 2001. 66 FR 55608 (November 2, 2001), Exchange Act Release No. 44996 (Oct. 9, 2001).

¹¹ Exchange Act sections 3(a)(10) and (11), respectively (15 U.S.C. 78c(a)(10) and 15 U.S.C. 78c(a)(11)).

¹² See note 3.

¹³ See note 4.

registered both as an FCM or as an introducing broker (“IB”) with the CFTC and as a broker-dealer with the SEC to effect SFP transactions. The CFMA amended the CEA and the Exchange Act to require that the CFTC and SEC provide notice registration procedures for certain persons that may be required to register with the CFTC or the SEC solely because they are effecting SFP transactions.¹⁴ Further, the CFMA amended the CEA and the Exchange Act to exempt Notice FCMs¹⁵ from certain provisions of the CEA¹⁶ (including CFTC segregation requirements), and Notice BDs¹⁷ from certain provisions and rules of the Exchange Act¹⁸ (including Exchange Act Rule 15c3-3 (“Rule 15c3-3”)), to avoid conflicting or duplicative regulation.

Instead of providing similar exemptions for firms that are fully-registered with both the CFTC and the SEC, the CFMA amended the CEA and the Exchange Act to require that the CFTC and SEC consult with each other and issue such rules, regulations, or orders as are necessary to avoid certain duplicative or conflicting regulations applicable to Full FCM/Full BDs. CFTC segregation rules and Rule 15c3-3 are examples of duplicative regulations referred to in the CFMA because these provisions provide similar protections for customers, but, when applied to SFPs, could cause a Full FCM/Full BD to maintain two separate and redundant reserves to satisfy both sets of requirements. In addition, the CFMA does not exempt notice registrants from certain CFTC and SEC recordkeeping, reporting, early-warning, and quarterly-count rules; thus, absent relief, both Full FCM/Full BDs and notice registrants are subject to both sets of rules in connection with SFPs.

¹⁴ The CFTC implemented notice registration procedures on August 17, 2001 by adopting rules pursuant to Section 4f(a)(2) of the CEA (7 U.S.C. 6f(a)(2)) (see 66 FR 43080 (August 17, 2001)). The SEC implemented notice registration procedures on August 21, 2001 by adopting rules pursuant to Section 15(b)(11) of the Exchange Act (15 U.S.C. 78o(b)(11)(A)(i)) (see 66 FR 45137 (August 27, 2001), Exchange Act Release No. 44730 (August 21, 2001)).

¹⁵ A Notice FCM is a broker-dealer that registers with the CFTC as an FCM pursuant to section 4f(a)(2) of the CEA (7 U.S.C. 6f(a)(2)) and rules adopted by the CFTC (see 66 FR 43080 (August 17, 2001)).

¹⁶ CEA section 4f(a)(4)(A) (7 U.S.C. 6f(a)(4)(A)).

¹⁷ A Notice BD is an FCM or IB that registers with the SEC as a broker-dealer pursuant to section 15(b)(11) of the Exchange Act (15 U.S.C. 78o(b)(11)(A)(i)) and the rules adopted by the SEC (see 66 FR 45137 (August 27, 2001), Exchange Act Release No. 44730 (August 21, 2001)).

¹⁸ Exchange Act section 15(b)(11)(B) (15 U.S.C. 78o(b)(11)(B)).

III. The Proposed Rules

The proposed rules would have required that all firms engaged in an SFP business make certain disclosures to every customer that places an order for an SFP regarding the nature and applicability of the protections that may be available to the customer pursuant to the segregation requirements of the CEA, or the provisions of Rule 15c3-3 and the Securities Investor Protection Act of 1970 (“SIPA”).¹⁹ The Commissions also proposed new rules that would have: (1) Permitted a Full FCM/Full BD to choose (or let its customers choose) whether an account in which SFPs are held would be treated as a futures account subject to the segregation requirements of the CEA, or as a securities account subject to Rule 15c3-3 and SIPA; (2) required a Full FCM/Full BD that engages in an SFP business to establish written policies stating how customer SFP positions would be held; and (3) required a Full FCM/Full BD to obtain a signed acknowledgment from each SFP customer stating that the customer understands that the account will not be protected under the alternative regulatory scheme.

The CFTC also proposed amendments to CFTC Rule 1.55 and the CFTC’s Part 190 bankruptcy rules, and the SEC proposed amendments to SEC Rules 15c3-3, 17a-3, 17a-4, 17a-5, 17a-7, 17a-11, and 17a-13²⁰ that were designed to eliminate duplicative regulation that may have been applicable to Full FCM/Full BDs and notice-registrants.

IV. Overview of the Comments Received

In the Proposal, the Commissions not only requested comments generally, but also specifically solicited comment about a number of issues, including the disclosure document requirements, the acknowledgment requirement, the records requirements, whether the differences in the CEA and Exchange Act customer protection rules would cause any interested party to be placed at a disadvantage, and whether firms should be allowed to change the type of account in which customer SFPs are held.

The Commissions each received three comment letters on the Proposal:²¹ one from the National Futures Association (“NFA”), a registered futures

¹⁹ 15 U.S.C. 78aaa *et seq.*

²⁰ 17 CFR 240.15c3-3(a)(1), 240.17a-3, 240.17a-4, 240.17a-5, 240.17a-7, 240.17a-11, and 240.17a-13, respectively.

²¹ Each commenter sent substantially the same letter to the CFTC and the SEC.

association; one letter submitted jointly by the Futures Industry Association ("FIA"), which is a trade association that represents FCMs, and the Securities Industry Association ("SIA"), which is a trade association that represents broker-dealers; and one letter submitted jointly by the Chicago Mercantile Exchange ("CME") and the Chicago Board of Trade ("CBOT"), which are both designated contract markets. All of the commenters supported the overall approach of the rules in providing Full FCM/Full BDs with flexibility in choosing whether customer SFPs will be held in a securities account or in a futures account.²² In support of the Proposal, commenters stated, among other things, that the proposed approach would be protection scheme neutral and would allow firms to utilize the most cost-effective solutions when determining how to support SFPs.

On the other hand, the commenters uniformly opposed the requirement in the proposed rules that Full FCM/Full BDs obtain signed acknowledgments from customers stating that customers understand that account protections under the alternative regulatory scheme would not be available with respect to their accounts. The commenters questioned the need for such a requirement and expressed concerns about the costs and burdens of complying with this requirement.

V. Final Rules and Rule Amendments

A. General

The Commissions have carefully reviewed the comments received, and have determined generally to adopt the rules as they were proposed, except that the proposed requirement that Full FCM/Full BDs obtain a signed acknowledgment from each SFP customer has not been adopted. In addition, the Commissions have made certain technical and clarifying changes to the proposed rules based upon the specific comments that have been received. Each of these changes from the rules as proposed are discussed below.²³

²² However, one commenter stated that although the proposed rule amendments appeared to be flexible, Full FCM/Full BDs would likely be compelled to carry SFPs in securities accounts due to operational difficulties that would be created if the proposed customer margin rules published for comment on October 4, 2001 were adopted by the Commissions. See Customer Margin Rules Relating to Security Futures, 66 FR 50719 (October 4, 2001), Exchange Act Release No. 44853 (September 26, 2001).

²³ The first five pages of NFA's comment letter provide further background and historical perspective upon the customer fund protection frameworks of the futures and securities industries. This letter may be accessed through the CFTC's

The new rules and amendments are intended to prevent conflicting or duplicative regulation with relation to certain customer protection, recordkeeping, and other rules. They were designed to satisfy requirements of the CEA and the Exchange Act that the CFTC and SEC consult with each other and issue such rules, regulations, or orders as are necessary to avoid duplicative or conflicting rules applicable to Full FCM/Full BDs with respect to the treatment of customer funds, securities, or property, maintenance of books and records, financial reporting, or other financial responsibility rules, involving SFPs.²⁴

B. Amendments to CFTC Rule 1.55— Distribution of Risk Disclosure Statements by FCMs

CFTC Rule 1.55 sets forth the general risk disclosure obligations of FCMs and IBs. New paragraph (h) requires FCMs to comply with the new disclosure obligations relating to SFPs that are set forth in new CFTC Rule 41.41.²⁵ The CFTC received no comments concerning new paragraph (h) of CFTC Rule 1.55 and has adopted this paragraph as it was proposed.

In its comment letter, NFA recommended that CFTC Rule 1.55 be further amended to clarify that the existing basic risk disclosure obligations that apply to FCMs and IBs do not apply with respect to customers who trade only SFPs and whose positions are being held in securities accounts. According to NFA, these customers will be required by its rules and the rules of the National Association of Securities Dealers ("NASD") to be provided with a "uniform disclosure statement" that "will contain all of the disclosures that are currently required [under CFTC] Rule 1.55."²⁶

The CFTC fully supports the adoption of a model disclosure document that will contain all of the disclosures set forth under existing CFTC Rule 1.55 and commends the efforts of NFA and NASD in developing such a document. Because a customer whose only futures trading involves SFPs will receive a model disclosure document in accordance with NFA and NASD rules, and such document will include the basic risk disclosures required by CFTC

Web site at <http://www.cfc.gov/files/foia/comment01/foicf0119c002.pdf>.

²⁴ See note 7.

²⁵ The Proposal designated the CFTC's security futures products accounts rule as Rule 41.42. However, because the CFTC is adopting this rule and the rules pertaining to customer margin as Subpart E of Part 41, the CFTC has redesignated Rule 41.41 as Rule 41.3 and adopted the SFP accounts rule as Rule 41.41.

²⁶ See NFA Letter, pps. 6–7.

Rule 1.55, the CFTC agrees that it is not necessary for this type of customer to be given a separate risk disclosure statement including the language set forth in CFTC Rule 1.55(b). Because CFTC Rule 1.55(a)(1) states that the basic risk disclosure obligations set forth therein apply to an FCM or IB only with respect to a commodity futures account for a customer, however, the CFTC does not believe that further amendment of the text of CFTC Rule 1.55 is necessary to achieve the result recommended by NFA. Customers of an FCM or IB whose only futures trading activity involves SFPs that are held in a securities account are not required under existing rules to receive the basic risk disclosure statement for futures under CFTC Rule 1.55.²⁷

C. Rule 41.41 and Paragraph (o) of Rule 15c3–3

1. Where SFPs May Be Held

Paragraph (a) of new CFTC Rule 41.41 and corresponding paragraph (o)(1) of Rule 15c3–3 allow a Full FCM/Full BD to hold customer SFPs in either a futures account or a securities account.²⁸ Under the final rules, a Full FCM/Full BD may choose either to maintain all customer SFPs in futures accounts, all customer SFPs in securities accounts, or some customers' SFP positions in futures accounts and other customers' SFP positions in securities accounts. One commenter suggested that the Commissions clarify whether a Full FCM/Full BD may allow a customer to hold certain SFPs in a securities account and other SFPs in a futures account. The commenter contended that a customer that is employing various trading strategies may want this type of flexibility. Accordingly, the CFTC has revised Rule 41.41(a)(1) to specifically provide that a Full FCM/Full BD may hold all of a customer's SFPs in a futures account or

²⁷ As stated in the Proposal, 66 FR 50785 at 50795, the CFTC reiterates that if the model disclosure document incorporates a discussion of the segregation requirements and SIPA as required under Rule 41.41, the CFTC will not require the discussion to be set forth in a separate risk disclosure document. NFA supported this aspect of the proposal.

²⁸ The terms "futures account" and "securities account" are defined in new paragraphs (vv) and (ww) of CFTC Rule 1.3, and corresponding paragraphs (a)(15) and (a)(14) of Rule 15c3–3. The Commissions did not receive any comments concerning these definitions in response to the Proposal.

Separately, CFTC Rule 41.4(f) clarifies that money, securities, or property held to margin, guarantee or secure SFPs held in a futures account are subject to the segregation requirements of Section 4d of the CEA (7 U.S.C. 6d). No comments were received regarding this provision, and it has been adopted as proposed.

in a securities account, or may hold some of the customer's SFPs in a securities account and other of the same customer's SFPs in a futures account. Paragraph (o) of Rule 15c3-3 also permits a Full FCM/Full BD to hold a customer's SFPs in a futures account and, at the same time, hold other SFPs for the same customer in a securities account. However, the firm's records must clearly indicate the type of account in which each position is held.

One commenter stated that "customers who are given a choice [as to account type] should make that election in writing." As discussed below, the Commissions have determined not to require a written customer acknowledgment stating that the customer understands that the account will not be protected under the alternative regulatory scheme. The Commissions believe that a Full FCM/Full BD that provides its customers with a choice of account type should have discretion as to the manner in which a customer may elect the type of account in which SFPs will be held and how that election will be evidenced.

As proposed, paragraph (a)(2) of CFTC Rule 41.41 and corresponding paragraph (o)(1)(ii) of Rule 15c3-3 would have required a Full FCM/Full BD to establish written policies describing whether customer SFPs and any customer assets used to margin them will be held in a futures account or a securities account.²⁹ One commenter objected to the use of the term "policy," suggesting that this term implies objective standards that may not be realistic in practice, and that firms might wish to exercise discretion with respect to the type of account in which SFPs will be held based on relevant considerations specific to each customer. Use of the term "policy" was not intended to limit a firm's discretion. Instead, this requirement was intended to compel firms to focus on establishing and documenting policies, procedures and processes to be applied when customers seek to open accounts for trading SFPs or to add SFPs to their existing portfolio. Accordingly, CFTC Rule 41.41(a)(2) and Rule 15c3-3(o)(1)(ii), as adopted, require Full FCM/Full BDs³⁰ to establish written

²⁹ To the extent that a Full FCM/Full BD allows a customer to choose the account type, this includes policies regarding the process by which a customer may elect the type or types of account(s) in which SFPs will be held (including the procedure to be followed if a customer fails to make an election of account type).

³⁰ NFA suggested a technical change to CFTC Rule 41.41(a)(2) to make clear that the reference therein to "FCM" that is fully registered with the CFTC pursuant to CEA Section 4(a)(1). The CFTC notes that the other type of FCM, *i.e.*, a Notice FCM,

policies or procedures for determining whether customer SFPs (together with any associated customer margin) will be held in a futures account and/or a securities account. If a firm permits only certain customers to make an election as to account type, the firm's written policies or procedures must clearly explain which customers may or may not make an election.

2. Requirements for Accepting Customer SFP Orders

Paragraph (b) of Rule 41.41 and corresponding paragraph (o)(2) of Rule 15c3-3 set forth a number of requirements that a firm must meet before it accepts the first order for an SFP from or on behalf of a customer.³¹ Firms that do not engage in an SFP business with or for customers will not be affected by these requirements.

a. Disclosure Document Requirements

The disclosure obligations set forth in CFTC Rule 41.41(b) and Rule 15c3-3(o)(2) have been adopted as proposed. Paragraph (b) of CFTC Rule 41.41 and corresponding paragraph (o)(2) of Rule 15c3-3 establish certain disclosure requirements that apply to a firm that accepts customer SFP orders. The Commissions view these disclosure requirements as essential to address potential customer confusion regarding the nature of SFPs and the protections afforded to customers trading such products pursuant to the different rules of the Commissions. Specifically, these paragraphs require any firm that accepts customer SFP orders, including any Notice FCM or Notice BD, to provide each SFP customer with: (1) A description of the protections afforded futures accounts under section 4d of the CEA and securities accounts under Rule 15c3-3 and SIPA; (2) a statement indicating whether a customer's SFPs

does not have any discretion in determining where SFPs may be held. A Notice FCM may hold SFPs only in a securities account. *See* CFTC Rule 41.41(a)(1). Accordingly, CFTC Rule 41.41(a)(2), which requires FCMs to establish policies or procedures for determining where SFPs can be held applies only to FCMs that are fully registered under CEA Section 4(a)(1). Nevertheless, in the interest of providing clarity in the rules, the CFTC has incorporated the change suggested by NFA and, thus, CFTC Rule 41.41(a)(2), as adopted, provides that the requirement for establishing written policies or procedures applies only to Full FCM/Full BDs. No corresponding change has been made to Rule 15c3-3(o)(1)(ii), which was organized differently, and makes clear that the requirement for establishing written policies or procedures applies only to Full FCM/Full BDs.

³¹ The Proposal referred to requirements that a firm would be required to meet before accepting an SFP order from a customer. The Commissions have adopted language that makes clear that these requirements are to be met before accepting the first SFP order from a customer and need not be repeated for each SFP order.

will be held in a futures account or in a securities account and whether customers will be permitted to make or change an election concerning account type; and (3) a statement that the protections provided by the alternative regulatory framework will not be available in connection with that account.

Firms are not required to furnish a disclosure document to every customer. The disclosure document is required to be provided only to customers that place orders for SFPs. This disclosure document may be provided to a customer either when an account is opened or at some later date when the customer expresses an interest in engaging in SFP transactions, but it must be provided before the customer's first order to buy or sell an SFP is accepted by the firm.

The new rules do not prescribe specific language for the required disclosures.³² A firm may prepare its own disclosure statement or it could use a model disclosure statement.³³ Further, these disclosures may be provided to customers in one or more documents.

New paragraphs (b)(2) of CFTC Rule 41.41 and (o)(2)(ii) of Rule 15c3-3 allow a transferee firm that receives a transferred customer account with an open SFP position to accept an order from the customer as long as the firm provides the customer, no later than ten business days after the account is transferred, with the following statements: (1) A statement indicating whether a customer's SFPs will be held in a futures account and/or a securities account and whether the firm permits customers to make or change an election of account type; and (2) a statement that, with respect to the customer's SFPs that are held in a securities account or a futures account, the alternative regulatory scheme is not available to the customer in connection with that account.³⁴ This exception will allow customers with open positions to close out those positions, if necessary, by allowing firms to accept an order from that customer even if the receiving firm

³² The Commissions requested comment on whether the rules should mandate specific language to be included in the disclosure document. None of the commenters suggested that any specific disclosure language be required.

³³ A group of industry participants, including the NFA and the NASD, is developing a uniform disclosure statement, *See* note 26 and accompanying text.

³⁴ Firms may provide these statements to the customer prior to the transfer (*e.g.*, in the case of a transfer initiated by the customer, the required disclosures may be provided to the customer when the customer initiates the transfer request).

has not yet provided the disclosure statements to the customer.

However, as discussed more fully in section V.C.3. below titled "Changes in Account Type," where a customer's account type changes as a result of the transfer, new paragraphs (c)(2) of CFTC Rule 41.41 and (o)(3)(ii) of Rule 15c3-3 require that the firm provide the disclosures described above regarding paragraphs (b)(2) of CFTC Rule 41.41 and (o)(2)(ii) of Rule 15c3-3, plus additional disclosures describing the protections afforded to futures accounts under section 4d of the CEA and the protections afforded to securities accounts under Rule 15c3-3 and SIPA, at least ten days prior to the effective date of the transfer. This prior notification and disclosure will provide the customer with information necessary to make an informed decision regarding account type and an opportunity to transfer the account to another firm that provides the type of account with the regulatory protections the customer would prefer. If the customer's account type will not change as a result of the transfer, this prior notice is unnecessary and, pursuant to paragraphs (b)(2) of CFTC Rule 41.41 and (o)(2)(ii) of Rule 15c3-3, the firm may provide the disclosures to the customer subsequent to the transfer.

b. Customer Acknowledgments

Proposed paragraph (b)(2) of CFTC Rule 41.41 and corresponding proposed paragraph (o)(2)(ii) of Rule 15c3-3 would have required that a Full FCM/ Full BD obtain a signed acknowledgment from a customer before the firm could accept an order for an SFP from that customer, whereby the customer would affirm his or her understanding that the account would not be protected under the alternative regulatory scheme. The proposed rules would not have required that notice registrants obtain this acknowledgment from customers because they are subject to only one customer protection regulatory scheme.³⁵

All three comment letters received in response to the Proposal opposed the requirement to obtain a signed acknowledgment from customers. Generally, the commenters opposed the requirement to obtain a signed acknowledgment because they believe it to be an unnecessary and overly burdensome method of ensuring that the customer received and understood the required disclosures. Further, one commenter contended that Full FCM/ Full BDs are not presently required to provide disclosures to their customers

to identify the protections afforded by different regulatory regimes, nor are they required to obtain signed acknowledgments from their customers.³⁶ This commenter also stated that requiring Full FCM/Full BDs to obtain signed acknowledgments from customers, while not imposing the same requirement on notice-registered firms, "has the effect of penalizing Full FCM/ Full BDs vis a vis notice registrants because the cost and staff time required to administer and enforce the acknowledgment policy would be overly burdensome."³⁷ The Commissions have reconsidered the customer acknowledgment requirement in light of the comments received and have determined not to adopt such a requirement.³⁸ The requirements that firms provide each customer with disclosures before effecting any transactions for that customer³⁹ and that Full FCM/Full BDs establish the above-described written policies should suffice to make customers aware of the protections of customer funds afforded by segregation under the CEA and those provided by Rule 15c3-3 and SIPA.

3. Changes in Account Type

New paragraph (c) of CFTC Rule 41.41 and corresponding paragraph (o)(3) of Rule 15c3-3 set forth the general rule that a firm may change the type of account in which customer SFPs are held. This change of account type may be made pursuant to a customer's request, or it may be initiated by the firm.⁴⁰ Regardless of whether the customer or the firm initiated the change, the firm must create a record concerning the change and notify the customer in writing of the date that the change will become effective.

While all of the commenters supported the paragraph that allowed firms the ability to change a customer's account type, two of the commenters objected to the requirement that a firm must obtain a written acknowledgment from the customer before changing the

customer's account type.⁴¹ These two commenters contended that this requirement "is overly burdensome"⁴² and "effectively vests in the customer * * * the ability to choose the type of account in which the customer's security futures products are held."⁴³ As stated above, the Commissions have determined not to require that a firm obtain a signed acknowledgment from a customer prior to accepting the first SFP order from or on behalf of that customer, and have also determined not to require that a firm obtain a signed customer acknowledgment before changing the customer's account type.

The amendments now require that a firm notify a customer in writing of the effective date of a change of account type, and provide the customer with the same statements specified in the new CFTC Rule 41.41(b)(1) and Rule 15c3-3(o)(2)(i) disclosure document requirements,⁴⁴ no less than ten business days prior to that effective date. This requirement was incorporated so that, in the absence of the proposed acknowledgment requirement, a customer is notified of which regulatory regime is applicable to the account. These rules also will apply if a customer's account type changes as part of a bulk transfer of accounts.

One commenter stated, "[c]ustomers should be given adequate notice so they can move their accounts or positions to another firm if they do not want to change account types."⁴⁵ The required prior notification should provide the customer with time to move the account to another firm if the customer objects to the change of account type.

One commenter objected to the requirement that a firm provide the customer with a second written notice, subsequent to the change of account type, of the date an account-type change became effective.⁴⁶ This commenter contended that prior notice of a change of account type should be sufficient, and that a customer troubled by the change could close the account and do business elsewhere.⁴⁷ The Commissions

³⁶ See CME/CBOT Letter, p. 3.

³⁷ *Id.*

³⁸ When it considered adopting the final rules, the SEC also noted that the acknowledgement requirement could be misconstrued against customers and, therefore, should not be adopted as proposed.

³⁹ The Commissions have clarified that when an account is transferred and a customer's account type will change as a result of that transfer, the required disclosures must be provided to the customer at least ten days before the effective date of the transfer to allow the customer time to move the account to another firm (*See infra* note and accompanying text).

⁴⁰ As discussed above, a firm would be required to establish procedures as to whether and when a customer or firm could change the account type (*see* section C.1. above).

⁴¹ *See infra* notes and

⁴² *See* CME/CBOT Letter, p. 4.

⁴³ *See* FIA/SIA Letter, p. 3.

⁴⁴ Specifically, a customer must receive (1) a description of the protections afforded futures accounts under section 4d of the CEA and securities accounts under Rule 15c3-3 and SIPA; (2) a statement indicating whether a customer's SFPs will be held in a futures account or in a securities account and whether customers will be permitted to make or change an election concerning account type; and (3) a statement that the protections provided by the alternative regulatory framework will not be available with respect to that account.

⁴⁵ *See* NFA Letter, p. 8.

⁴⁶ *See* CME/CBOT Letter, p. 4.

⁴⁷ *Id.*

³⁵ *See* notes through and accompanying text.

have eliminated the requirement that a firm notify a customer, subsequent to the change of account type, of the actual date of the change of account type because the prior notification will include the effective date of the change of account type.

If a Full FCM/Full BD initiates a change of account type, it should consider the effect of its choices on its customers and the criteria used to make these choices in light of its obligations under the CEA, Exchange Act, and applicable self-regulatory organization rules.⁴⁸

D. Recordkeeping Requirements

The final rules adopted by the Commissions provide that the specific recordkeeping requirements under the CEA and the Exchange Act for SFPs be determined by the type of account in which the SFPs are held. Thus, new paragraph (d) of CFTC Rule 41.41 provides that the CFTC's recordkeeping rules do not apply to SFP transactions and positions in a securities account (provided that the SEC's recordkeeping rules apply to those transactions and positions). Corresponding paragraph (f) of Exchange Act Rule 17a-3 provides that SEC Rule 17a-3 does not apply to SFP transactions and positions in a futures account (provided that the CFTC's recordkeeping rules apply to those transactions and positions).⁴⁹ These rules are designed to address the Commissions' obligations to avoid duplicative or conflicting regulations relating to the maintenance of books and records involving SFPs.

These final rules do not exempt firms from the books and records with relation to general firm records that do not relate to SFP transactions or positions (e.g., the firm's general ledger or corporate organization documents). Full FCM/Full BDs presently must comply with both the CFTC's and the SEC's books and records rules and may presently maintain one set of general firm records to comply with both sets of rules. The Commissions intend that the changes to the books and records rules will eliminate any duplicative requirements applicable to an SFP because of the fact that it is both a security and a future. However, Full

FCM/Full BDs should maintain general firm records for SFPs in the same manner that they would under the present regulatory landscape.

The Commissions solicited comment in the Proposal regarding certain differences between the CEA and Exchange Act (specifically, Rules 17a-3 and 17a-4) recordkeeping requirements.⁵⁰ All of the commenters expressed the view that application of the Commissions' recordkeeping requirements should be determined by the type of account in which the SFPs are held. However, one commenter suggested that CFTC Rule 41.41(d) specifically identify the recordkeeping rules under the CEA that will apply to SFPs held in a futures account. To address this comment, the language in CFTC Rule 41.41(d) was modified to provide more clarity. The rule now states that the CFTC's recordkeeping requirements set forth in CFTC Rules 1.31, 1.32, 1.35, 1.36, 1.37, 4.23, 4.33, 18.05 and 190.06 shall apply to SFP transactions and positions in a futures account and the SEC's recordkeeping rules (e.g., Exchange Act Rule 17a-3 and 17a-4) shall apply to SFP transactions and positions in a securities account.

E. Customer Account Statements

Generally, FCMs must send account statements to customers monthly,⁵¹ whereas broker-dealers must send account statements to customers on a quarterly basis.⁵² Further, customer account statement requirements for broker-dealers are generally set by securities industry self-regulatory organization rules. The Commissions believe that application of the specific customer account statement delivery requirements under the CEA and Exchange Act should be determined by the type of account in which SFPs are

⁵⁰ As noted in the Proposal, CFTC Rule 1.31 (17 CFR 1.31) requires that all books and records required to be kept by an FCM must be kept for a period of five years from the date thereof, and further, that the required books and records may be stored on micrographic or electronic storage media unless the documents are trading cards or other documents on which trade information is originally recorded in writing, whereas certain records required to be preserved pursuant to the Exchange Act Rule 17a-4 (17 CFR 240.17a-4) must be held for either three or six years, depending upon the particular record.

⁵¹ 17 CFR 1.33(a). FCMs may send a quarterly statement if the account has neither open positions at the end of the statement period nor any changes to the account balance since the prior statement period.

⁵² See e.g., Exchange Act Rule 15c3-2 (17 CFR 240.15c3-2) and NYSE Rule 409. However, in some cases broker-dealers must send account statements to customers more frequently (see, e.g., NYSE Rule 730), and, as a general business practice, most broker-dealers send a monthly statement to each customer whose account has experienced activity during that month.

held. Accordingly, new paragraph (e) of Rule 41.41 provides that the CFTC's reporting requirements, set forth in CEA Rules 1.33 and 1.46,⁵³ shall not apply to SFP transactions and positions in a securities account.

F. Confirmations

The Commissions requested comment on the application to transactions in SFPs of their confirmation rules, Rule 10b-10 under the Exchange Act and Rule 1.33(b) under the CEA. All three commenters stated that confirmation requirements should follow from the type of account in which SFPs are carried. As noted above, new CFTC Rule 41.41(e) provides that CEA Rule 1.33, which includes confirmation statement requirements, shall not apply to SFP transactions and positions carried in a securities account. On May 31, 2002 the SEC separately proposed amendments to its Rule 10b-10,⁵⁴ and issued an order to temporarily exempt firms carrying SFPs in futures accounts from SEC Rule 10b-10 until appropriate amendments to Exchange Act Rule 10b-10 and a new Rule 11d2-1 could be adopted by the SEC.⁵⁵ The SEC adopted amendments to Exchange Act Rule 10b-10 and new Rule 11d2-1 on August 27, 2002.⁵⁶

G. CFTC Bankruptcy Treatment: Amendments to Part 190

The proposed amendments to Part 190 were intended to make clear that a customer that is trading SFPs that are held in a securities account at a broker-dealer would not be entitled to benefit from the priority treatment Part 190 affords to customers in the event of insolvency of the FCM. The proposed amendments would have excluded from the definition of "specifically identifiable property," security futures products and any property received to margin, guarantee or secure such positions held in a securities account. Thus, SFP positions and associated margin held in such accounts would have been excluded from the net equity calculation and the definition of "customer property." Consistent with these changes, claimants would have been required to signify on their proof of claim form whether SFP positions are held in a securities or futures account.

NFA was the only commenter to address this issue and it supported the proposed rule changes, which the CFTC

⁵³ 17 CFR 1.33 and 1.46.

⁵⁴ 67 FR 39647 (June 10, 2002), Exchange Act Release No. 46014 (May 31, 2002).

⁵⁵ 67 FR 39752 (June 10, 2002), Exchange Act Release No. 46015 (May 31, 2002).

⁵⁶ Exchange Act Release No. 46471 (September 6, 2002).

⁴⁸ See e.g., NASD Rule 2110 and NYSE Rule 2401. Generally, firms may initiate a change of account type for any reason, provided it does not violate the CEA, Exchange Act, and self-regulatory organization rules.

⁴⁹ Because many of the record retention obligations in Exchange Act Rule 17a-4 are dependant on the obligation to create the record under Exchange Act Rule 17a-3, the relief provided in paragraph (f) of Rule 17a-3 will also relieve firms from certain Rule 17a-4 record retention obligations.

has determined to adopt as proposed. NFA also stated that the CFTC should seek corresponding changes to the Bankruptcy Code. The CFTC will take the latter comment under advisement for possible further legislative recommendations, but the CFTC does not believe that Bankruptcy Code amendments are necessary before SFP trading may commence.

H. Arbitration

The Commissions did not address the issue of arbitration in the Proposal. Nevertheless, NFA commented that SFPs carried in securities accounts should not be subject to the CFTC's general rule that prohibits the use of pre-dispute arbitration agreements as a condition of doing business. NFA stated that maintaining this prohibition with respect to SFPs carried in securities accounts would be inconsistent with the longstanding and accepted practice in the securities industry. NFA further stated that exempting SFPs carried in securities accounts from the prohibition would be consistent with the general principle that differing CFTC and SEC regulatory requirements should be determined by the type of account and would avoid operational difficulties. The CFTC may address the arbitration issue separately.

I. Rule 15c3-3 Definitions

The SEC amended the definition of the term "customer" and has added definitions for the terms "securities account" and "futures account." Certain technical changes were made to the definitions from what was proposed. Specifically, the SEC added a sentence to the Rule 15c3-3(a)(1) definition of "customer" that states, "[i]n addition, the term [customer] shall not include a person to the extent that the person has a claim for security futures products held in a futures account or in a 'proprietary account' as defined by the Commodity Futures Trading Commission in section 1.3(y) of this chapter." This definition was revised to exclude a futures account or a "proprietary account," which is specifically exempted from the definition of customer under the CFTC rules.⁵⁷

The term "securities account" is defined in Rule 15c3-3(a)(14) as an account that is maintained in accordance with the requirements of Section 15(c)(3) of the Exchange Act and Rule 15c3-3 thereunder, and Rule 15c3-3(a)(15) defines the term "futures account" as an account that is maintained in accordance with the

segregation requirements of section 4d of the Commodities Exchange Act (7 U.S.C. 6d) and the rules thereunder. These definitions were changed from the Proposal to more closely mirror the definitions used by the CFTC so that certain customer accounts are not inadvertently omitted from coverage under either regulatory regime.

J. Amendments to Reserve Formula Item 13 and Note F

One commenter noted that item 13 of Rule 15c3-3a (the "Reserve Formula") allows margin required and on deposit at The Options Clearing Corporation ("OCC") for options contracts written or purchased in customer accounts to be included as a debit in the Reserve Formula calculation required under Rule 15c3-3(e).⁵⁸ This commenter stated that in the near future, the OCC and other clearing organizations, including clearing organizations registered with the CFTC as derivatives clearing organizations pursuant to Section 5b of the CEA, may clear SFPs carried by broker-dealers in the securities accounts of customers. The commenter suggested that margin required and on deposit with the OCC and other clearing organizations relating to SFPs carried in customer securities accounts should also be included as a debit in the Reserve Formula. The SEC has decided to address this issue in a separate rulemaking.

K. Exchange Act Recordkeeping Rules

1. Amendment to Paragraph 17a-4(b)(9)

The SEC amended Rule 17a-4(b)(9) to provide that the records broker-dealers are required to create or obtain pursuant to new paragraph 15c3-3(o)⁵⁹ must be maintained for at least three years, the first two in an easily accessible place.

Present Rule 17a-4(b)(4) requires that a broker-dealer maintain "originals of all communications received and copies of all communications sent * * * relating to his business as such." Thus, the paragraph 15c3-3(o) requirements that a broker-dealer must furnish the customer with certain disclosures, and provide each customer with notice of the effective date of a change of account type is covered under the present rule.

2. New Paragraph 17a-4(k)

New paragraph (k) to Exchange Act Rule 17a-4 parallels CFTC Rule 1.35(a-2)(1). This paragraph requires a broker-dealer that engages in an SFP business,

⁵⁸ 17 CFR 240.15c3-3(e).

⁵⁹ New paragraph 15c3-3(o) requires that when effecting a change of an SFP customer's account type a Full FCM/Full BD must make a record of the change.

upon request of the SEC or of any self-regulatory organization of which it is a member, to obtain from its customers and provide to the SEC or the applicable self-regulatory organization documentation of cash transactions underlying exchanges of SFPs for the underlying security(ies). This type of transaction is also called an exchange of futures for physical (or an "EFP"). The production of this documentation is necessary, among other things, to allow regulators to investigate claims of market manipulation.

In the futures markets, an EFP is a transaction between two parties in which the first party buys a physical commodity from the second party and simultaneously sells (or gives up a long) a futures contract on that physical commodity to the second party. The CEA authorizes EFPs only to the extent that they are conducted in accordance with the rules of a contract market. EFPs traditionally served an important function by providing a means of pricing a cash transaction, or of making or taking delivery on their futures commitments outside the normal exchange delivery system, allowing parties to offset exchange positions through a privately negotiated transaction. EFPs are commonly used in the futures markets to enter or exit positions in the futures market after normal trading hours.⁶⁰

Industry representatives have informed SEC staff that EFPs may be used with relation to SFPs. In the SFP market, an EFP would be a two party transaction in which the first party sells an SFP (or gives up a long) to the second party, while simultaneously buying or taking delivery on the underlying securities from the same second party. After the transaction, the first party will have the securities and the second party will be long, or own, the SFP. If the second party was short an SFP to hedge its long securities position, it may use its newly acquired SFP to offset that short position in the SFP. The two parties must then notify the firm or firms that hold their securities and SFPs of the EFP so that records as to the ownership of the transferred securities and SFPs can be amended, and the clearing agency or organization can be notified of the change.

The SEC revised the proposed language of paragraph (k) of Rule 17a-4 to account for the fact that Exchange Act Rules 17a-3 and 17a-4 already require that certain records regarding securities transactions be created,

⁶⁰ See Report of the CFTC's Division of Trading and Markets: Exchanges of Futures for Physicals (October 1987).

⁵⁷ See 17 CFR 1.3(k) and 1.3(y).

maintained, and made available to the SEC and self-regulatory organizations upon request. Accordingly, paragraph (k) does not require a broker-dealer to request and obtain from its customers or provide to a requesting regulator documentation regarding exchanges of security futures products for physical if the underlying cash transaction or exchange was effected through a registered broker-dealer and is of a type required to be recorded pursuant to Rule 17a-3.

L. Redesignation of Present Paragraphs (k) and (l) of Exchange Act Rule 17a-4

On October 26, 2001 the SEC adopted final rule amendments to Exchange Act Rule 17a-4 that included new paragraphs (k) and (l).⁶¹ However, those amendments do not become effective until May 2, 2003. As the present amendments will become effective before that date, the SEC chose to redesignate paragraphs (k) and (l) as paragraphs (l) and (m) and insert the new EFP requirements as paragraph (k). The effective date of the redesignated paragraphs will not change, but will continue to be May 2, 2003.

M. Exchange Act Reporting, Notification, and Quarterly Count Requirements

The SEC also is adopting final rule amendments to Rules 17a-5, 17a-7, 17a-11, and 17a-13, to exempt certain Notice BDs from the requirements to file certain reports,⁶² maintain records at a place within the United States,⁶³ send telegraphic notification to the SEC,⁶⁴ and perform quarterly securities counts to verify positions.⁶⁵ The CFTC has similar rules⁶⁶ that would be applicable to Notice BDs, and if the SEC does not exempt Notice BDs from these rules, they would be subject to duplicative requirements. These amendments exempt only Notice BDs that are not members of a national securities exchange or national securities association fully-registered with the SEC pursuant to sections 6(a) or 15A(a) of the Exchange Act respectively

⁶¹ 66 FR 55817, at 55841 (November 2, 2001), Exchange Act Release No. 44992 (Oct. 26, 2001).

⁶² Broker-dealers are required to file monthly and/or quarterly reports (commonly referred to as FOCUS Reports), annual audited statements, and send financial statements to customers pursuant to Rule 17a-5 (17 CFR 240.17a-5).

⁶³ Non-resident brokers and dealers are required, pursuant to Rule 17a-7 (17 CFR 240.17a-7), to maintain certain records at a location, designated by the firm, within the United States, or provide the SEC with a signed undertaking stating that it will furnish such records to representatives of the SEC upon demand.

⁶⁴ See Rule 17a-11 (17 CFR 240.17a-11).

⁶⁵ See Rule 17a-13 (17 CFR 240.17a-13).

⁶⁶ See, e.g., 17 CFR 1.10 and 1.12.

(“Fully-registered National Securities Exchange” and “Fully-registered National Securities Association”).⁶⁷ A Notice BD that is a member of a Fully-registered National Securities Exchange or a Fully-registered National Securities Association is still subject to these rules.

VI. Administrative Procedure Act

Section 553(d) of the APA generally provides that, unless an exception applies, a substantive rule may not be made effective less than 30 days after notice of the rule has been published in the **Federal Register**.⁶⁸ One exception to the 30-day requirement is an agency’s finding of good cause for providing a shorter effective date.

The CFMA became law on December 21, 2000. Since the passage of the CFMA, the Commissions have moved quickly to propose and adopt rules that would allow broker-dealers and other market participants to begin trading SFPs. The Commissions published for comment in the **Federal Register** proposed rules on October 4, 2001 (the “Proposal”).⁶⁹ The proposed rules were designed to reduce conflicting and duplicative regulations applicable to both Full FCM/Full BDs and firms notice registered⁷⁰ with either the CFTC or the SEC, and to address certain differences between the CEA and Exchange Act rules. After reviewing and considering the comments received and making certain changes, the Commissions are adopting these rules, which allow firms to maintain customer SFPs in either a futures account subject to the CEA segregation requirements or a securities account subject to Rule 15c3-3 and SIPA.

The primary purpose of the 30-day delayed effectiveness requirement is to give affected parties a reasonable period of time to adjust to the new rules. However, shortening the time period before the final rule amendments become effective will benefit, not harm, affected parties. The final rule amendments will reduce duplicative regulation applicable to firms that intend to effect transactions in and hold SFPs for the benefit of customers, and it may be impractical for those firms to engage in this business until the final rule amendments are effective. The final rule amendments, with one exception,⁷¹

⁶⁷ 15 U.S.C. 78f(a) and 15 U.S.C. 78o-3(a). This does not include any national securities exchanges or national securities associations that are registered pursuant to section 6(g) or 15A(k) of the Exchange Act (15 U.S.C. 78f(g) or 15 U.S.C. 78o-3(k)).

⁶⁸ 5 U.S.C. 553(d).

⁶⁹ See *supra* note .

⁷⁰ See *supra* notes 15 and 17.

⁷¹ The final rule amendments eliminated the proposed requirement that firms obtain a signed

acknowledgement from a customer before accepting an SFP order.

are substantially the same as the proposed rules. Allowing these rules to be effective prior to 30 days after publication would result in more cost-effective and efficient trading of SFPs. Intermediaries would be permitted to comply with the new rules, which are specifically designed for the trading of SFPs. If these rules are not effective on September 13, 2002 (the date that the rules pertaining to customer margin will be effective), SFP trading may begin and intermediaries would have to comply with two sets of requirements prior to these rules’ effective date. Subsequent to the effective date, intermediaries then would be required to modify their systems to comply with these rules. For these reasons, the Commissions find that good cause exists for these rules to be effective on September 13, 2002, the effective date of the customer margin rules relating to security futures.

VII. Paperwork Reduction Act

CFTC: This rulemaking contains information collection requirements. As required by the Paperwork Reduction Act of 1995 (“PRA”),⁷² the CFTC submitted a copy of the proposed rules to the Office of Management and Budget (“OMB”) for its review. No comments were received in response to the CFTC’s invitation in the Proposal to comment on any potential paperwork burden associated with the rules.

SEC: The SEC revised certain collections of information under the title “Amendments to Rules 15c3-3, 17a-3, 17a-4, 17a-5, 17a-7, 17a-11, and 17a-13 to Recognize Security Futures Products.” The rules being amended contain currently approved collections of information under OMB control numbers 3235-0078, 3235-0033, 3235-0279, 3235-0123, 3235-0131, 3235-0085 and 3235-0035, respectively.

Presently, Rules 17a-3, 17a-5, 17a-7, 17a-11, and 17a-13 apply only to broker-dealers with relation to securities products. FCMs are subject to similar CFTC rules. Because an SFP is both a security and a future, without these amendments FCMs would be subject to these rules and the CFTC’s similar rules. Therefore, the amendments to Rules 17a-3, 17a-5, 17a-7, 17a-11, and 17a-13 will not change the paperwork burden for broker-dealers or for FCMs. Instead, by exempting certain Notice BDs from the requirements of those rules, no additional paperwork burden is created.

acknowledgement from a customer before accepting an SFP order.

⁷² 44 U.S.C. 3501 *et seq.*

The SEC submitted amendments to the information collection requirements contained in the proposed amendments to Rules 15c3-3 and 17a-4 to OMB for review in accordance with 44 U.S.C. 3507(d) and 5 CFR § 1320.11. In accordance with the clearance requirements of 44 U.S.C. 3507, OMB notified the SEC on January 21, 2002 and February 8, 2002 of its approval of the revisions to the collections of information contained in Rule 17a-4 and Rule 15c3-3, respectively.

A. Collection of Information Under These Amendments

The amendments to Rule 15c3-3 require broker-dealers to provide each customer that wishes to engage in SFP activities with a disclosure document. The disclosure document will supply customers with information that can be used to understand the protections that the CFTC and SEC regulatory schemes provide to an account in which SFPs are held. Further, a Full FCM/Full BD must send a notification to any customer whose account type has been changed.

The amendments to Rule 17a-4 specify the length of time that the records collected under new paragraph 15c3-3(o) must be maintained. In addition, the amendments to Rule 17a-4 require that, if requested by a Commission representative or a self-regulatory organization, a broker-dealer must request and obtain certain documents underlying exchanges of SFPs for physical securities and provide them to the requesting regulator.

B. Proposed Use of Information

The information collected pursuant to the amendments to Rules 15c3-3 and 17a-4 will be used by the SEC, self-regulatory organizations, and other securities regulatory authorities during examinations and investigations to determine whether a broker-dealer is in compliance with these rules and with other, related customer protection requirements. The information collected pursuant to the amendments to the collections of information under Rules 15c3-3 and 17a-4 will be stored by the broker-dealer and made available to the various securities regulatory authorities as required to facilitate examinations and investigations.

C. Respondents

These proposed amendments to Rules 15c3-3 and 17a-4 would only apply to firms that plan to effect transactions in and hold SFPs for the benefit of customers. In addition, these provisions would apply only to broker-dealers that carry customer funds, securities or property and do not claim an exemption

from Rule 15c3-3 ("clearing firms"). As of December 31, 2001, there were 412 clearing firms. In addition, only firms that plan to effect transactions in and hold SFPs for the benefit of customers will be required to comply with this rule. As of December 31, 2001, 89 broker-dealers were registered with the CFTC as FCMs, 55 of which are clearing and carrying firms. Based upon conversations between the SEC and industry representatives regarding the number of firms that may conduct a SFP business, the Staff estimated that the number of firms likely to engage in this business, in addition to the broker-dealers already registered with the CFTC as FCMs, is 10% of the clearing and carrying firms not presently registered with the CFTC. Thus, the Staff estimates that approximately 91 firms (55 + ((412 - 55) × 10%)) will be required to comply with these proposed amendments.⁷³

D. Total Annual Reporting and Recordkeeping Burden

1. Rule 15c3-3

Pursuant to proposed new paragraphs (o)(2) and (o)(3) of Exchange Act Rule 15c3-3, a broker-dealer that effects transactions in SFPs for customers must provide each customer that plans to effect SFP transactions with a disclosure document containing certain information, and send each SFP customer notification of any change of account type. The SEC Staff estimates that broker-dealers engaging in an SFP business will spend approximately 2,867 hours (or 31½ hours⁷⁴ each × 91 clearing broker-dealers) to draft a disclosure document⁷⁵ and a template notification of account type change.⁷⁶ In addition, the SEC estimates that

⁷³ As stated above, the SEC submitted amendments to the information collection requirements contained in the proposed amendments to Rules 15c3-3 and 17a-4 to OMB, and was notified of its approval of those amendments. The SEC's estimates in those submissions (100 respondent broker-dealers and 97.6 million customer accounts) were based on information provided by broker-dealers in their December 31, 2000 FOCUS filings. However, the SEC has received FOCUS filings since those submissions were made to OMB, and we have updated our estimates to include this new information.

⁷⁴ See *infra* notes 75 and 76. ((20 hours + 8 hours for the disclosure document) + (3 hours + ½ hour for the notification of account type change)) = 31½.

⁷⁵ The Staff estimates (based on its experience) that, on average, one attorney will spend approximately 20 hours to create the disclosure document, and one senior attorney will spend approximately 8 hours reviewing and editing the document.

⁷⁶ The Staff estimates (based on its experience) that, on average one attorney will spend approximately 3 hours to create the notification, and one senior attorney will spend approximately 30 minutes reviewing and editing the document.

compliance with the amendments to Rule 15c3-3 will require an additional 82,240 hours per year.⁷⁷ Further, the SEC Staff estimated the costs of printing and posting the disclosure documents and notifications of account type change as being approximately \$986,880.⁷⁸

2. Rule 17a-4

The SEC Staff estimates that broker-dealers engaging in an SFP business will spend approximately 9,111 hours per year (91 hours⁷⁹ + 9,020 hours⁸⁰ to

⁷⁷ Broker-dealers reported, in their December 31, 2001 FOCUS Schedule 1 filings, that they maintained 102,800,000 customer accounts. The SEC Staff estimates, based on the number of active options accounts and conversations with industry representatives, that 8% of these customers may engage in SFP transactions (102,800,000 accounts × 8% = 8,224,000) (this would include accounts transferred from one broker-dealer to another). Further, the Staff estimates that 20% per year may change account type. Thus, broker-dealers would be required to create this record for 1,644,800 accounts (or 8,224,000 accounts × 20%). The Staff believes that it will take approximately 3 minutes to create each record. Thus, the total annual burden associated with creating this record of change of account type, as required pursuant to new paragraph (o)(3)(i) of Rule 15c3-3, will be 82,240 hours (1,644,800 accounts × (3 min/60 min)).

⁷⁸ The estimates of costs of printing the disclosure documents are based on the number of estimated customer accounts that will be opened to effect transactions in SFPs. The SEC Staff estimates that the cost of printing and sending each disclosure document will be approximately \$.10 per document sent. This estimate is based on past conversations with industry representatives regarding other rule changes that required similar printing and postage costs: postage may be minimized by including the disclosure document with other information mailed to customers. Thus, the total cost to the industry of printing and sending disclosure documents will be approximately \$822,400 (or (8,244,000 × \$.10)). The SEC Staff estimates that the cost of printing and posting each notification of account type change will be approximately \$.10 per document sent. Therefore, the SEC Staff estimates that the cost of sending this notification to customers will be \$164,480 (1,644,800 accounts × \$.10). ((\$822,400 + \$164,480) = \$986,880).

⁷⁹ Only broker-dealers that engage in SFP business will be subject to the changes to Rule 17a-4. The Staff believes that 91 broker-dealers may decide to engage in a security futures product business (see text accompanying note). The Staff estimates that it will take, on average, one compliance person approximately 1 hour per year to assure that the broker-dealer is in compliance with the record maintenance provisions of Rule 17a-4(b)(9) as it relates to new paragraph 15c3-3(o). Thus, the total yearly burden of assuring compliance with the amendment to Rule 17a-4(b)(9) is approximately 91 hours (1 hour × 91 broker-dealers).

⁸⁰ The SEC Staff believes this requirement is analogous to bluesheet requests made by the SEC to broker-dealers. Bluesheet requests are only sent to clearing firms, 661 of which were registered with the SEC as of December 31, 2000 (according to FOCUS Schedule 1 filings). The SEC sent 32,278 bluesheet request letters to 294 broker-dealers from January 1, 2000 to December 31, 2000. Thus, 45% of the broker-dealers that could be affected received letters (or 294 broker-dealers that received bluesheet requests/661 total clearing firms), and those broker-dealers that did receive letters received, on average, 110 letters each (or 32,278 bluesheet requests/294 broker-dealers that received

assure compliance with the amendments to Rule 17a-4.

Finally, the SEC Staff estimates that it may cost the broker-dealers engaging in this business approximately \$2.4 million⁸¹ to update their systems to comply with the amendments to Rules 15c3-3, 17a-3, 17a-4, 17a-5, 17a-7, 17a-11, and 17a-13.

In the Proposal, the Commissions solicited comments on the proposed collections of information. No comments were received that addressed the PRA submission.

The collections and maintenance of information, and the reports made to the SEC and others that are required pursuant to Rules 15c3-3 and 17a-4 are mandatory. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid control number.

VIII. Costs and Benefits of the Rules

CFTC: Section 15 of the CEA, as amended by section 119 of the CFMA, requires the CFTC to consider the costs and benefits of its actions before promulgating new rules or issuing orders⁸² under the CEA. By its terms, section 15 does not require the CFTC to quantify the costs and benefits of a new rule or to determine whether the benefits of the proposed regulation outweigh the costs. Rather, section 15(a) simply requires the CFTC to "consider the costs and benefits" of its action.

Section 15(a) further specifies that the costs and benefits of the proposed CFTC action shall be evaluated in light of the following five considerations: (1) Protection of market participants and the public; (2) efficiency, competitiveness, and financial integrity of futures markets; (3) price discovery; (4) sound risk management practices; and (5) other public interest considerations. The CFTC may, in its

bluesheet requests). Therefore, the SEC Staff estimates that 41 clearing firms (45% × 91 clearing firms that engage in SFP business) will receive approximately 110 requests each for the information required to be collected and provided pursuant to new paragraph (k) of Rule 17a-4, or a total of 4,510 requests (or 41 broker-dealers × 110 requests each). The SEC Staff estimates (based on its experience) that it will take approximately 2 hours for a broker-dealer to respond to a request to provide this information to a regulator. Therefore, the SEC Staff believes that it would take a total of approximately 9,020 hours each year for broker-dealers to comply with this requirement (4,510 requests × 2 hours per request).

⁸¹ This estimate is based on representations made by industry representatives relating to other Commission rules that required similar systems modifications.

⁸² Section 15(a)(3) sets forth three exceptions to the requirement for conducting a cost-benefit analysis, none of which would be applicable to these rules.

discretion, give greater weight to any one of the five enumerated areas of concern and may, in its discretion, determine that, notwithstanding its costs, a particular rule is necessary or appropriate to protect the public interest or to effectuate any of the provisions or to accomplish any of the purposes of the CEA.

There are three considerations relevant to these rules. These are:

(1) Protection of market participants and the public; (2) sound risk management practices; and (3) other public interest considerations. The CFTC has considered the costs and benefits of these rules in light of these three areas of concern.

The rules include a disclosure requirement applicable to FCMs. Specifically, CFTC Rule 41.41 requires FCMs to make disclosure concerning the customer protections available under both the securities and futures regulatory systems. This requirement is specifically intended to ensure that SFP customers know what protections are, or are not, in place in the unlikely event of the insolvency of the firm. In addition, section 4d(c) of the CEA, as amended by the CFMA, requires the CFTC, in consultation with the SEC, to issue such rules, regulations, or orders as are necessary to avoid duplicative or conflicting regulations applicable to any firm that is fully-registered with both the CFTC and the SEC involving the application of relevant provisions of the CEA and the regulations relating to the treatment of customer funds. These rules are intended to focus Full FCM/ Full BDs on the need to select which of the two regulatory regimes, the segregation requirements of the CEA or SIPA provisions, will provide coverage for SFP customer funds in the unlikely event that the firm becomes insolvent. This will be part of a firm's overall risk management structure to safeguard customer and firm assets.

CFTC Rule 41.41 is intended to minimize the costs of compliance because it provides firms with maximum flexibility, consistent with legal requirements, in designing their own disclosure documents. The CFTC notes that industry representatives, in consultation with staffs of the CFTC and SEC, are developing a uniform disclosure statement concerning SFPs.⁸³ The CFTC has expressed the view that the disclosure document should incorporate a discussion of the segregation requirements and SIPA, and that, if it does, the CFTC will not require

the discussion to be set forth in another separate document.

SEC: Passage of the CFMA in December of 2000 permitted the trading of SFPs and established a framework for joint regulation of SFPs by the CFTC and the SEC. This framework was necessary because the CFMA defined an SFP to be, at the same time, both a security and a contract for future delivery and therefore subject to both the CEA and the Exchange Act and the rules thereunder. Recognizing that some entities may be subject to duplicative or conflicting regulations, the CFMA amended the CEA and the Exchange Act to: (1) Exempt notice-registrants from certain (but not all) sections of the CEA, Exchange Act, and the rules thereunder, and (2) direct the CFTC and the SEC to consult with each other and issue rules, regulations, or orders, as necessary, to avoid certain duplicative or conflicting regulations applicable to Full FCM/Full BDs with respect to the treatment of customer funds, securities, or property, maintenance of books and records, financial reporting, or other financial responsibility rules, involving SFPs.⁸⁴ To this end, the SEC amended Exchange Act Rules 15c3-3 and 17a-4 by adding new paragraph (o) to Rule 15c3-3, and new paragraphs (b)(9) and (k) to Rule 17a-4. The SEC also amended Exchange Act Rules 17a-3, 17a-5, 17a-7, 17a-11, and 17a-13 to exempt certain Notice BDs from those rules.

The amendments to Rule 15c3-3 allow a Full FCM/Full BD to choose whether to carry a customer's SFP positions in a securities account or a futures account. Whether an SFP is held by a Full FCM/Full BD in a securities or a futures account will determine whether the account will be subject to the CFTC's segregation requirements or the SEC's customer protection rule and SIPA. Paragraph (o) of Rule 15c3-3 strives both to identify the manner in which a firm holds SFPs and to assure that each customer understands which regulatory structure will govern an account in which SFPs are held. Accordingly, paragraph (o) of Rule 15c3-3 requires that a firm establish written policies and procedures, and provide customers with specific disclosures. In addition, if a Full FCM/ Full BD permits the account type to be changed, the firm must also create a detailed record of any change and notify the customer in writing of the effective date of the change.

In the Proposal, the SEC solicited comments on all aspects of the cost-benefit analysis, including identification of any additional costs and/or benefits

⁸³ See note 26 and accompanying text.

⁸⁴ See note 7.

of the proposed amendments. It also strongly encouraged commenters to identify and supply any relevant data, analysis and estimates. No comments were received that specifically addressed the cost-benefit analysis; however, all three comment letters the SEC received did mention certain costs and/or benefits. These comments were primarily qualitative in nature, and are described more specifically below.

The SEC has identified below certain costs and benefits related to the Amendments to Rules 15c3-3, 17a-3, 17a-4, 17a-5, 17a-7, 17a-11, and 17a-13. In addition, any comments received that refer to costs or benefits are discussed in the section about which the comment was directed.

A. Benefits

1. Elimination of Conflicting and Duplicative Regulation

The amendments to Rule 15c3-3 benefit broker-dealers by eliminating certain conflicting regulations for Full FCM/Full BDs. More specifically, without these amendments, duplicative regulations would have required Full FCM/Full BDs to maintain two separate and redundant reserves to satisfy both CFTC segregation requirements and Rule 15c3-3 reserve requirements. The amendments to Exchange Act Rules 17a-3 and 17a-4 also eliminate duplicative regulations for Notice BDs, which would have been subject to more than one set of recordkeeping rules. In addition, Rules 17a-5, 17a-7, 17a-11 and 17a-13 were amended to eliminate duplicative regulation of Notice BDs.

The simplicity of these amendments benefits broker-dealers as well. The CFTC and the SEC, in amending these rules to avoid duplicative and conflicting regulations, attempted to provide as much flexibility and create as few operational issues and additional costs as possible. Instead of creating a new structure to be used solely for SFPs, the amendments allow broker-dealers and FCMs to maintain the same operational structures they use presently for securities and for futures. A Full FCM/Full BD can determine which regulatory structure will be applicable to SFPs simply by choosing the type of account in which SFPs will be held. Notice registrants will simply continue to use the same organizational structure and be subject to the same regulations presently applicable to their business.

Both the CFTC and SEC customer protection regimes cause firms to take certain steps to protect customer assets. The Commissions believe it is unlikely that firms would attempt regulatory

arbitrage based on differences in customer protection regimes. Further, none of the commenters suggested that differences in the two regulatory regimes might lead to regulatory arbitrage.

One commenter, in support of the amendments allowing a firm to choose whether to hold a customer's SFP position in a securities account or in a futures account, stated "the Commissions' desire to maintain consistent reporting and recordkeeping procedures that follow the type of account in which the SFPs are held is a benefit to industry participants."⁸⁵

2. Customer Understanding

The purpose of these two regulatory schemes is the protection of customer assets. The SEC believes it is important that customers are informed of what regulatory protections apply to the account in which their SFPs are held. If a firm does not allow customers to choose whether their SFP positions will be held in a securities account or a futures account, the disclosure document will help customers understand the regulatory protections applicable to their account. If a firm allows customers to choose whether their SFP positions will be held in a securities account or a futures account, the requirement that a disclosure document be sent to customers describing the protections afforded pursuant to Rule 15c3-3 and SIPA, as well as the protections afforded pursuant to CEA segregation rules, will assist the customer in making an informed decision as to which regulatory scheme will protect their account. Also, providing the customer with the required disclosures at least ten days prior to a change of account type will allow any customer not wanting their account type to change the opportunity to transfer his or her account to another broker-dealer. Without the disclosure document, it would be more difficult for the customer to obtain the information necessary to make an informed decision. In fact, one commenter voiced agreement with the requirement that firms provide customers with a disclosure document, stating, "[w]hether or not customers have a choice [as to account type], they should have a basic understanding of the protections that apply (or do not apply) to their account."⁸⁶

The requirement that the broker-dealer send disclosure documents to customers also benefits the broker-dealer. By sending this disclosure

document the broker-dealer has evidence that the customer has been notified of which regulatory scheme will be applicable, and which regulatory scheme will not be applicable, to his account.

3. Examination Efficiencies

Certain of the requirements included in the amendments are designed to help examinations of broker-dealers proceed in an efficient and effective manner. If the regulatory agency staff cannot ascertain which regulatory structure applies to each customer account or what policies and procedures the broker-dealer employs in relation to the administration of those accounts, it must spend more time at the firm to research and evidence these issues. This increases the time of examinations and increases the costs to the broker-dealer, which must provide additional documentation and staff time to answer the regulatory agency staff's questions.

B. Costs

The amendments were drafted to permit flexibility in the creation of records in order to reduce the costs to broker-dealers. In addition, records created pursuant to the amendments will be subject to the Exchange Act Rule 17a-4 maintenance requirements, which provide a number of options as to how a broker-dealer may maintain records. Rule 17a-4 gives each broker-dealer the flexibility to choose for itself the most appropriate method to comply with the rules based upon its present processes and systems capabilities. In fact, one commenter stated, "[a]llowing firms to select how to carry the positions will enable firms to utilize the most cost-effective solutions when determining how to support this product."⁸⁷

In addition, the costs of these amendments is difficult to ascertain because they may vary widely due to differences both in the amount of SFP business in which a broker-dealer may engage and the current recordkeeping systems employed by the broker-dealer.

1. Addition of Paragraph 15c3-3(o)

a. Establishment of a Written Policy

Pursuant to paragraph (o)(1)(ii) of Rule 15c3-3, a Full FCM/Full BD that effects transactions in SFPs for customers must establish written policies and procedures describing how customer SFP positions will be treated and, if applicable, the process by which a customer may elect the type of account in which SFPs will be carried. Only broker-dealers that effect transactions in SFPs for customers must

⁸⁵ See CME/CBOT Letter, p. 2.

⁸⁶ See NFA Letter, p. 6.

⁸⁷ See FIA/SAI Letter, p. 2.

draft these policies and procedures. Self-regulatory organization rules presently require that a broker-dealer establish written procedures to supervise the types of business in which it engages.⁸⁸ Thus, a Full FCM/Full BD would need to establish these policies and procedures regardless of this amendment to Rule 15c3-3. Accordingly, the SEC estimates there is no additional cost to a broker-dealer associated with this amendment.

b. Furnishing a Disclosure Document to Customers

Pursuant to new paragraph (o)(2) of Rule 15c3-3, a broker-dealer that effects transactions in SFPs for customers must provide each of those customers with a disclosure document containing certain information. The SEC believes there would be two costs associated with furnishing this disclosure document: the initial, one-time cost to create the document, and the cost of printing and sending the disclosure document to customers.

One commenter indicated that it is an active member of a group of industry representatives that is developing a uniform disclosure statement for security futures products.⁸⁹ The creation of a uniform disclosure statement should decrease the initial cost of developing such a document to broker-dealers; however, each broker-dealer that must provide the required disclosures to its customers will still need to review each available uniform statement to determine whether the it satisfies the requirements of the rule as applied to the broker-dealer's own business, and whether it wants or needs to tailor the document for its own purposes.

The SEC Staff estimates that approximately 91 firms⁹⁰ will be required to create a disclosure document. In addition, the SEC Staff estimates that the hourly burden to create the disclosure document (discussed in the PRA section) will result in a one time cost to the industry of approximately \$447,720.⁹¹ Further, as discussed in the PRA section, the SEC Staff estimates that the cost of printing and sending these disclosure documents will result in a the total annual cost to

the industry of approximately \$822,400.⁹²

c. Changes of Account Type

i. Record of Change of Account Type

Pursuant to new paragraph (o)(3)(i) of Rule 15c3-3, a Full FCM/Full BD that changes the type of account in which a customer's SFPs are held must create a record of each change in account type that includes the name of the customer, the account number, the date the broker-dealer received the customer's request to change the account type, and the date the change in account type took place. The SEC Staff believes that not all Full FCM/Full BDs that effect transactions in SFPs for customers will allow for changes in account type. To the extent that a Full FCM/Full BD does permit changes of account type, these data items are the type of information that would be easily accessed or created and maintained; therefore, the SEC Staff believes the costs of maintaining this information will be minimal. The SEC Staff estimates that the hourly burden to create records of a change of account type, as discussed in the PRA, will result in a total annual cost to the industry of approximately \$3.5 million.⁹³

ii. Customer Notification of Effective Date of Change of Account Type

Pursuant to new paragraph (o)(3)(ii) of Rule 15c3-3, a Full FCM/Full BD that permits a change in the type of account in which a customer's SFPs are held must notify the customer in writing, at least ten days prior to the date of the change of account type, of the date the change will become effective. One commenter objected to this requirement, stating "[r]equiring a firm to provide a customer with a [second] separate notice as to when the change became effective imposes unnecessary additional administrative costs and staffing burdens on such firms."⁹⁴ The SEC believes that customers must be informed of the date changes of account type became effective. However there is no requirement that the notification be sent separately and the firm may choose to include the notification with other correspondence that the firm sends to the customer.

The SEC Staff believes that there are two costs associated with providing this notification to customers: the initial,

one-time cost to draft the form for notification, and the cost of printing and sending the notification to customers. The SEC Staff estimates that the hourly burden to create the customer notification (discussed in the PRA section) will result in a total one time cost to the industry of approximately \$52,826.⁹⁵

The SEC Staff believes that firms will use the least costly method to comply with these requirements, and will probably include this notification with other mailings sent to the customer. As stated in the PRA section, the SEC Staff estimates that the total cost to the industry of printing and posting the acknowledgment will be approximately \$164,480.⁹⁶

2. Amendments to Rule 17a-4

The amendments to Rule 17a-4 clarify that the records required to be created pursuant to new paragraph (o) of Rule 15c3-3 must be maintained for at least three years, the first two in an easily accessible place. Once the broker-dealer files these records, the cost to maintain them is minimal. The SEC believes that the main cost would be the cost to assure that the broker-dealer complies with the rule. The SEC Staff estimates that the hourly burden to assure compliance with the amendment to Rule 17a-4 (discussed in the PRA section) will result in a total annual cost to the industry of approximately \$9,214.⁹⁷

New paragraph (k) of Rule 17a-4 will require a broker-dealer that engages in a SFP business, upon request of the SEC or a self-regulatory organization, to request from its customers and provide to the regulator documentation of cash transactions underlying exchanges of security futures products for the underlying security(ies). In addition, this is not a record that the broker-dealer will be required to create or maintain on a regular basis but, instead, a broker-dealer will obtain these documents from a customer and provide them to the requesting regulator only when specifically requested.

The SEC Staff estimates that the hourly burden to respond to 4,510

⁹⁵ See note 76. According to the SIA's *Report on Management and Professional Earnings in the Securities Industry 2000*, Tables 107, 108 and 110 (and adding an additional 35% to account for overhead costs), the hourly cost of an attorney is approximately \$156.00 and the hourly cost of a deputy general counsel is \$225. (((\$156.00 × 3 hours) + (\$225 × (30 min/60 min))) × 91 broker-dealers.

⁹⁶ See note 78.

⁹⁷ See note 79. Based on the SIA's *Report on Management and Professional Earnings in the Securities Industry 2000*, Table 051 (plus 35% overhead), the hourly cost of a compliance manager is approximately \$101.25 ((\$101.25 × 1 hour per broker-dealer) × 91 broker-dealers).

⁸⁸ See e.g., NSD Rule 3010.

⁸⁹ See note 26 and accompanying text.

⁹⁰ See text accompanying note 73.

⁹¹ See note 75. According to the SIA's *Report on Management and Professional Earnings in the Securities Industry 2000*, Tables 107, 108 and 110 (plus 35% overhead), the hourly cost of an attorney is approximately \$156.00 and the hourly cost of a deputy general counsel is \$225.00. ((((\$156.00 × 20 hours) + (\$225.00 × 8 hours)) × 91 broker-dealers).

⁹² See note 78.

⁹³ See note 77. According to Table 119 of the SIA's *Report on Office Salaries in the Securities Industry 2000*, the hourly cost of an operations specialist is approximately \$42.00 (which includes an addition 35% to account for overhead costs) (82,240 hours × \$42.00).

⁹⁴ See note 47 and accompanying text.

requests⁹⁸ for documents relating to EFPs (discussed in the PRA section) will result in a total annual cost to the industry of approximately \$913,275.⁹⁹

3. Systems Changes

The SEC Staff believes that broker-dealers may need to update their systems to provide for the printing and sending of disclosure documents and acknowledgments to SFP customers, and to create and maintain information as to changes of account type. The SEC Staff further believes, based on conversations with industry representatives, that many broker-dealers have not yet updated their systems to provide for the trading and processing of SFPs as certain specifications of these products have not been finalized. Consequently, the Staff believes that any systems coding changes needed to comply with the amendments to Rules 15c3-3 and 17a-4 could be incorporated into the initial coding for these products, thus greatly decreasing the costs generally associated with systems changes. Therefore, as stated in the PRA section, the SEC Staff estimates that it may cost the broker-dealers engaging in this business approximately \$2.4 million¹⁰⁰ to update their systems to comply with the amendments to Rules 15c3-3 and 17a-4.

IX. Consideration of Burden on Competition, and Promotion of Efficiency, Competition, and Capital Formation

Section 3(f) of the Exchange Act¹⁰¹ provides that whenever the SEC engages in rulemaking and must consider or determine whether an action is necessary or appropriate in the public interest, the SEC shall consider whether the action will promote efficiency, competition, and capital formation. In addition, section 23(a)(2) of the Exchange Act¹⁰² requires the SEC, in adopting Exchange Act rules, to consider the impact any such rule would have on competition and to not adopt a rule that would impose a burden on competition not necessary or appropriate in furthering the purposes of the Exchange Act.

In the Proposal, the SEC solicited comments on the effect of the proposed

rules and rule amendments on competition, efficiency, and capital formation. No comments were received that specifically addressed the effect the proposed rules and rule amendments may have on competition, efficiency, and capital formation. However, one commenter stated, "requiring a signed acknowledgment from a customer trading through a Full FCM/Full BD [* * *] imposes inequitable burdens on a Full FCM/Full BD" and "[because] notice registrants are not required to obtain a signed acknowledgment from their customers [* * *] Full FCM/Full BDs [are penalized] vis a vis notice registrants."¹⁰³ As stated above, the Commissions determined not to adopt the acknowledgment requirement.

The SEC believes the amendments are necessary to eliminate conflicting or duplicative rules regarding customer protection and recordkeeping applicable to SFPs. These amendments, which provide Full FCM/Full BDs the flexibility to choose whether SFPs will be held in a futures account (subject to the CEA segregation requirements) or a securities account (subject to the Exchange Act and SIPA requirements), allow these entities to determine and apply the less burdensome regulatory scheme. Further, the amendments also exempt certain Notice BDs from Exchange Act Rules 17a-3, 17a-5, 17a-7, 17a-11, and 17a-13 because the CFTC has similar rules that would apply to these firms.

These amendments should provide an efficient and cost-effective means for Full FCM/Full BDs to reconcile their conflicting customer protection and segregation requirements with respect to SFPs. The amendments also should promote efficiency because they allow firms the flexibility to utilize their present systems for processing SFPs, allow firms and/or customers to choose the regulatory scheme that will be applied to accounts in which customer SFP positions are held, and help educate customers regarding the different regulatory schemes (which may be applicable to their accounts) that serve to protect their assets. The SEC believes that the amendments will not create any anti-competitive effects and, in fact, should promote competition by decreasing the costs associated with engaging in an SFP business. Finally, the SEC does not believe that the amendments will hinder capital formation, as they harmonize SEC and CFTC customer protection rules to eliminate duplicative regulation that would have required duplication of reserves/segregated funds.

X. Summary of Regulatory Flexibility Act Certification

CFTC: The Regulatory Flexibility Act ("RFA")¹⁰⁴ requires that agencies, in proposing rules, consider the impact of those rules on small businesses.¹⁰⁵ These rules would apply to firms that are registered with the CFTC as FCMs. The CFTC has previously established certain definitions of "small entities" to be used by the CFTC in evaluating the impact of its rules on such entities in accordance with the RFA.¹⁰⁶ The CFTC has previously determined that FCMs are not small entities for the purpose of the RFA.¹⁰⁷ In defining "small entities" for the purpose of the RFA, the CFTC excluded FCMs based on the fiduciary nature of FCM-customer relationships and the minimum financial requirements that apply to FCMs.¹⁰⁸ To the extent that the rule amendments concerning dispute settlement procedures affect other registrants, the amendments relieve existing requirements for the registrants. No comments were received concerning the impact of these rules on small entities.

SEC: Pursuant to section 605(b) of the Regulatory Flexibility Act, 5 U.S.C. 605(b), the Chairman of the Commission has certified that the rules and rule amendments will not have a significant economic impact on a substantial number of small entities. This certification, including the reasons supporting the certification, was attached to the Proposal,¹⁰⁹ as Appendix A.

In the Proposal the SEC solicited comments on potential impact of the rules and rule amendments on small entities. No comments were received that discussed the Regulatory Flexibility Act Certification.

Text of Final Rules

List of Subjects

17 CFR Part 1

Consumer protection, Definitions, Reporting and recordkeeping requirements.

17 CFR Part 41

Security futures products, Customer protection.

17 CFR Part 190

Consumer protection, Definitions, Reporting and recordkeeping requirements.

¹⁰⁴ 5 U.S.C. 601 *et seq.*

¹⁰⁵ 5 U.S.C. 603(a)

¹⁰⁶ 47 FR 18618 (April 30, 1982).

¹⁰⁷ *Id.* at 18619.

¹⁰⁸ *Id.*

¹⁰⁹ See note 8.

⁹⁸ See note 80.

⁹⁹ Based on the SIA's *Report on Management and Professional Earnings in the Securities Industry 2000*, Table 051 (and adding an additional 35% to account for overhead costs), the hourly cost of a compliance manager is approximately \$101.25 (\$101.25 × 2 hours × 4,510 requests).

¹⁰⁰ See note 81 and accompanying text.

¹⁰¹ 15 U.S.C. 78c(f).

¹⁰² 15 U.S.C. 78w(a)(2).

¹⁰³ See CME/CBOT Letter, p. 3.

17 CFR Part 240

Broker, dealer, securities, customer protection.

17 CFR Chapter 1—Commodity Futures Trading Commission.

In accordance with the foregoing, Chapter I of Title 17 of the Code of Federal Regulations is amended as follows:

PART 1—GENERAL REGULATIONS UNDER THE COMMODITY EXCHANGE ACT

1. The authority citation for Part 1 continues to read as follows:

Authority: 7 U.S.C. 1a, 2, 5, 6, 6a, 6b, 6c, 6d, 6e, 6f, 6g, 6h, 6i, 6j, 6k, 6l, 6m, 6n, 6o, 6p, 7, 7a, 7b, 8, 9, 12, 12a, 12c, 13a, 13a-1, 16, 16a, 19, 21, 23, and 24, as amended by the Commodity Futures Modernization Act of 2000, Appendix E of Pub. L. No. 106-554, 114 Stat. 2763 (2000).

2. Section 1.3 is amended by adding paragraphs (gg)(4), (vv) and (ww) to read as follows:

§ 1.3 Definitions.

* * * * *

(gg) * * *

(4) Notwithstanding paragraphs (gg)(1), (2) and (3) of this section, the term customer funds shall exclude money, securities or property held to margin, guarantee or secure security futures products held in a securities account, and all money accruing as the result of such security futures products.

* * * * *

(vv) *Futures account.* This term means an account that is maintained in accordance with the segregation requirements of section 4d of the Commodity Exchange Act and the rules thereunder.

(ww) *Securities account.* This term means an account that is maintained in accordance with the requirements of section 15(c)(3) of the Securities Exchange Act of 1934 and Rule 15c3-3 thereunder.

3. Section 1.55 is amended by adding paragraph (h) to read as follows:

§ 1.55 Distribution of "Risk Disclosure Statement" by futures commission merchants and introducing brokers.

* * * * *

(h) Notwithstanding any other provision of this section or § 1.65, a person registered or required to be registered with the Commission as a futures commission merchant pursuant to sections 4f(a)(1) or 4f(a)(2) of the Commodity Exchange Act and registered or required to be registered with the Securities and Exchange Commission as a broker or dealer

pursuant to sections 15(b)(1) or 15(b)(11) of the Securities Exchange Act of 1934 and rules thereunder must provide to a customer or prospective customer, prior to the acceptance of any order for, or otherwise handling any transaction in or in connection with, a security futures product for a customer, the disclosures set forth in § 41.41(b)(1) of this chapter.

PART 41—SECURITY FUTURES PRODUCTS

4. The authority citation for Part 41 is revised to read as follows:

Authority: Sections 206, 251 and 252, Pub. L. 106-554, 114 Stat. 2763, 7 U.S.C. 1a, 2, 6f, 6j, 7a-2, 12a; 15 U.S.C. 78g(c)(2).

5. Section 41.41 is added to Subpart E to read as follows:

§ 41.41 Security futures products accounts.

(a) *Where security futures products may be held.* (1) A person registered with the Commission as a futures commission merchant pursuant to section 4f(a)(1) of the Commodity Exchange Act ("CEA") and registered with the Securities and Exchange Commission ("SEC") as a broker or dealer pursuant to section 15(b)(1) of the Securities Exchange Act of 1934 ("Securities Exchange Act") ("Full FCM/Full BD") may hold all of a customer's security futures products in a futures account, all of a customer's security futures products in a securities account, or some of a customer's security futures products in a futures account and other security futures products of the same customer in a securities account. A person registered with the Commission as a futures commission merchant pursuant to section 4f(a)(2) of the CEA (a notice-registered FCM) may hold a customer's security futures products only in a securities account. A person registered with the SEC as a broker or dealer pursuant to section 15(b)(11) of the Securities Exchange Act (a notice-registered broker-dealer) may hold a customer's security futures products only in a futures account.

(2) A Full FCM/Full BD shall establish written policies or procedures for determining whether customer security futures products will be placed in a futures account and/or a securities account and, if applicable, the process by which a customer may elect the type or types of account in which security futures products will be held (including the procedure to be followed if a customer fails to make an election of account type).

(b) *Disclosure requirements.* (1) Except as provided in paragraph (b)(2), before a futures commission merchant accepts the first order for a security futures product from or on behalf of a customer, the firm shall furnish the customer with a disclosure document containing the following information:

(i) A description of the protections provided by the requirements set forth under section 4d of the CEA applicable to a futures account;

(ii) A description of the protections provided by the requirements set forth under Securities Exchange Act Rule 15c3-3 and the Securities Investor Protection Act of 1970 applicable to a securities account;

(iii) A statement indicating whether the customer's security futures products will be held in a futures account and/or a securities account, or whether the firm permits customers to make or change an election of account type; and

(iv) A statement that, with respect to holding the customer's security futures products in a securities account or a futures account, the alternative regulatory scheme is not available to the customer in connection with that account.

(2) Where a customer account containing an open security futures product position is transferred to a futures commission merchant, that futures commission merchant may instead provide the statements described in paragraphs (b)(1)(iii) and (b)(1)(iv) above no later than ten business days after the date the account is transferred.

(c) *Changes in account type.* A Full FCM/Full BD may change the type of account in which a customer's security futures products will be held; provided, that:

(1) The firm creates a record of each change in account type, including the name of the customer, the account number, the date the firm received the customer's request to change the account type, if applicable, and the date the change in account type became effective; and

(2) The firm, at least ten business days before the customer's account type is changed:

(i) Notifies the customer in writing of the date that the change will become effective; and

(ii) Provides the customer with the disclosures described in paragraph (b)(1) above.

(d) *Recordkeeping requirements.* The Commission's recordkeeping rules set forth in §§ 1.31, 1.32, 1.35, 1.36, 1.37, 4.23, 4.33, 18.05 and 190.06 of this chapter shall apply to security futures product transactions and positions in a

futures account (as that term is defined in § 1.3(vv) of this chapter). These rules shall not apply to security futures product transactions and positions in a securities account (as that term is defined in § 1.3(ww) of this chapter); provided, that the SEC's recordkeeping rules apply to those transactions and positions.

(e) Reports to customers. The Commission's reporting requirements set forth in §§ 1.33 and 1.46 of this chapter shall apply to security futures product transactions and positions in a futures account (as that term is defined in § 1.3(vv) of this chapter). These rules shall not apply to security futures product transactions and positions in a securities account (as that term is defined in § 1.3(ww) of this chapter); provided, that the SEC's rules set forth in §§ 240.10b-10 and 240.15c3-2 of this chapter regarding delivery of confirmations and account statements apply to those transactions and positions.

(f) Segregation of customer funds. All money, securities, or property held to margin, guarantee or secure security futures products held in a futures account, or accruing to customers as a result of such products, are subject to the segregation requirements of section 4d of the CEA and the rules thereunder.

PART 190—BANKRUPTCY

6. The authority citation for Part 190 continues to read as follows:

Authority: 7 U.S.C. 1a, 2, 4a, 6c, 6d, 6g, 7a, 12, 19 and 24, and 11 U.S.C. 362, 546, 548, 556, and 761-766, unless otherwise noted.

7. Section 190.01 is amended by revising paragraph (f) and by adding paragraph (kk)(9) to read as follows:

§ 190.01 Definitions.

* * * * *

(f) *Commodity broker* means any person who is registered or required to register as a futures commission merchant under the Commodity Exchange Act including a person registered or required to be registered as such under Parts 32 and 33 of this chapter, and a "commodity options dealer," "foreign futures commission merchant," "clearing organization," and "leverage transaction merchant" with respect to which there is a "customer" as those terms are defined in this section, but excluding a person registered as a futures commission merchant under section 4f(a)(2) of the Commodity Exchange Act.

* * * * *

(kk) * * *

(9) Notwithstanding any other provision of this paragraph (kk),

security futures products, and any money, securities or property held to margin, guarantee or secure such products, or accruing as a result of such products, shall not be considered specifically identifiable property for the purposes of Subchapter IV of the Bankruptcy Code or this part 190, if held in a securities account.

* * * * *

8. Section 190.02 is amended by:

a. Removing the period and in its place adding a ";" at the end of paragraph (d)(8);

b. Redesignating paragraphs (d)(11) and (d)(12) as paragraphs (d)(12) and (d)(13), respectively; and

c. Adding a new paragraph (d)(11).

The revisions and additions read as follows:

§ 190.02 Operation of the debtor's estate subsequent to the filing date and prior to the primary liquidation date.

* * * * *

(d) * * *

(11) Whether the claimant's positions in security futures products are held in a futures account or a securities account, as these terms are defined in §§ 1.3(vv) and (ww) of this chapter, respectively;

* * * * *

9. Section 190.07 is amended by revising paragraph (b)(1)(iii)(B)(3) and removing the undesignated paragraph following paragraph (b)(1)(iii)(B)(3) to read as follows:

§ 190.07 Calculation of allowed net equity.

* * * * *

(b) * * *

(1) * * *

(iii) * * *

(B) * * *

(3) The normal costs attributable to the payment of commissions, brokerage, interest, taxes, storage, transaction fees, insurance and other costs and charges lawfully incurred in connection with the purchase, sale, exercise, or liquidation of any commodity contract in such account. For purposes of this paragraph (b)(1), the open trade balance of a customer's account shall be computed by subtracting the unrealized loss in value of the open commodity contracts held by or for such account from the unrealized gain in value of the open commodity contracts held by or for such account. In calculating the ledger balance or open trade balance of any customer, exclude any security futures products, any gains or losses realized on trades in such products, any property received to margin, guarantee or secure such products (including interest thereon or the proceeds thereof), to the extent any of the foregoing are

held in a securities account, and any disbursements to or on behalf of such customer in connection with such products or such property held in a securities account.

* * * * *

10. Section 190.08 is amended by revising paragraphs (a)(2)(v) and (a)(2)(vi) and by adding paragraph (a)(2)(vii) to read as follows:

§ 190.08 Allocation of property and allowance of claims.

* * * * *

(a) * * *

(2) * * *

(v) Property deposited by a customer with a commodity broker after the entry of an order for relief which is not necessary to meet the maintenance margin requirements applicable to the accounts of such customer;

(vi) Property hypothecated pursuant to § 1.30 of this chapter to the extent of the loan of margin with respect thereto; and

(vii) Money, securities or property held to margin, guarantee or secure security futures products, or accruing as a result of such products, if held in a securities account.

* * * * *

11. Section 190.10 is amended by adding paragraph (h) to read as follows:

§ 190.10 General.

* * * * *

(h) *Rule of construction.* Contracts in security futures products held in a securities account shall not be considered to be "from or for the commodity futures account" or "from or for the commodity options account" of such customers, as such terms are used in section 761(9) of the Bankruptcy Code.

12. Appendix A to Part 190 is amended by adding Item III g. to Bankruptcy Appendix Form 4—Proof of Claim to read as follows:

Appendix A to Part 190—Bankruptcy Forms

* * * * *

Bankruptcy Appendix Form 4—Proof of Claim

* * * * *

III. * * *

g. Whether the claimant's positions in security futures products are held in a futures account or a securities account, as these terms are defined in §§ 1.3(vv) and (ww) of this chapter, respectively.

* * * * *

Dated: September 9, 2002.

By the Commodity Futures Trading Commission.

Jean A. Webb,

Secretary of the Commission.

Securities and Exchange Commission

17 CFR Chapter II

The amendments are adopted pursuant to the authority conferred on the SEC by the Exchange Act, including Sections 3(b), 4A, 15(c)(3), 17(a), and 23(a).

In accordance with the foregoing, Title 17, Chapter II of the Code of Federal Regulations is amended as follows:

PART 240—GENERAL RULES AND REGULATIONS, SECURITIES EXCHANGE ACT OF 1934

1. The authority citation for Part 240 is amended by adding the following citations to read as follows:

Authority: 15 U.S.C. 77c, 77d, 77g, 77j, 77s, 77z-2, 77z-3, 77eee, 77ggg, 77nnn, 77sss, 77ttt, 78c, 78d, 78e, 78f, 78g, 78i, 78j, 78j-1, 78k, 78k-1, 78l, 78m, 78n, 78o, 78p, 78q, 78s, 78u-5, 78w, 78x, 78l, 78mm, 79q, 79t, 80a-20, 80a-23, 80a-29, 80a-37, 80b-3, 80b-4 and 80b-11, unless otherwise noted.

* * * * *

Section 240.15c3-3 is also issued under 15 U.S.C. 78o(c)(2), 78(c)(3), 78q(a), 78w(a); sec. 6(c), 84 Stat. 1652; 15 U.S.C. 78fff.

Section 240.15c3-3(o) is also issued under Pub. L. 106-554, 114 Stat. 2763, section 203.

* * * * *

2. Section 240.15c3-3 is amended by:

- Removing the authority citation following § 240.15c3-3;
- Adding a new sentence following the fourth sentence in the introductory text of paragraph (a)(1);
- Adding paragraphs (a)(14) and (a)(15); and
- Adding paragraph (o).

The revisions and additions read as follows:

§ 240.15c3-3 Customer protection—reserves and custody of securities.

(a) * * *

(1) * * * In addition, the term shall not include a person to the extent that the person has a claim for security futures products held in a futures account, or any security futures product and any futures product held in a "proprietary account" as defined by the Commodity Futures Trading Commission in § 1.3(y) of this chapter.

* * * * *

(14) The term *securities account* shall mean an account that is maintained in accordance with the requirements of

section 15(c)(3) of the Act (15 U.S.C. 78o(c)(3)) and § 240.15c3-3.

(15) The term *futures account* (also referred to as "commodity account") shall mean an account that is maintained in accordance with the segregation requirements of section 4d of the Commodity Exchange Act (7 U.S.C. 6d) and the rules thereunder.

* * * * *

(o) *Security futures products.*—(1) *Where security futures products shall be held.* A broker or dealer registered with the Commission pursuant to section 15(b)(1) of the Act (15 U.S.C. 78o(b)(1)) that is also a futures commission merchant registered with the Commodity Futures Trading Commission pursuant to section 4f(a)(1) of the Commodity Exchange Act (7 U.S.C. 6f(a)(1)):

- Shall hold a customer's security futures products in either a securities account or a futures account; and
- Shall establish written policies or procedures for determining whether customer security futures products will be placed in a securities account or a futures account and, if applicable, the process by which a customer may elect the type or types of account in which security futures products will be held (including the procedure to be followed if a customer fails to make an election of account type).

(2) *Disclosure and record requirements.*—(i) Except as provided in paragraph (o)(2)(ii), before a broker or dealer registered with the Commission pursuant to section 15(b)(1) of the Act (15 U.S.C. 78o(b)(1)) accepts the first order for a security futures product from or on behalf of a customer, the broker or dealer shall furnish the customer with a disclosure document containing the following information:

(A) A description of the protections provided by the requirements set forth under this section and the Securities Investor Protection Act of 1970 (15 U.S.C. 78aaa *et seq.*) applicable to a securities account;

(B) A description of the protections provided by the requirements set forth under section 4d of the Commodity Exchange Act (7 U.S.C. 6d) applicable to a futures account;

(C) A statement indicating whether the customer's security futures products will be held in a securities account or a futures account, or whether the firm permits customers to make or change an election of account type; and

(D) A statement that, with respect to holding the customer's security futures products in a securities account or a futures account, the alternative regulatory scheme is not available to the customer with relation to that account.

(ii) Where a customer account containing an open security futures product position is transferred to a broker or dealer registered with the Commission pursuant to section 15(b)(1) of the Act (15 U.S.C. 78o(b)(1)), that broker or dealer may instead provide the statements described in paragraphs (o)(2)(i)(C) and (o)(2)(i)(D) of this section no later than ten business days after the date the account is received.

(3) *Changes in account type.* A broker or dealer registered with the Commission pursuant to section 15(b)(1) of the Act (15 U.S.C. 78o(b)(1)) that is also a futures commission merchant registered pursuant to section 4f(a)(1) of the Commodity Exchange Act (7 U.S.C. 6f(a)(1)) may change the type of account in which a customer's security futures products will be held; *provided* that:

- The broker or dealer creates a record of each change in account type, including the name of the customer, the account number, the date the broker or dealer received the customer's request to change the account type, if applicable, and the date the change in account type became effective; and
- The broker or dealer, at least ten days before the customer's account type is changed:

(A) Notifies the customer in writing of the date that the change will become effective; and

(B) Provides the customer with the disclosures described in paragraph (o)(2)(i) of this section.

4. Section 240.17a-3 is amended by adding paragraph (f) to read as follows:

§ 240.17a-3 Records to be made by certain exchange members, brokers and dealers.

* * * * *

(f) *Security futures products.* The provisions of this section shall not apply to security futures product transactions and positions in a futures account (as that term is defined in § 240.15c3-3(a)(15)); *provided*, that the Commodity Futures Trading Commission's recordkeeping rules apply to those transactions and positions.

5. Section 240.17a-4 is amended by:

- Revising paragraph (b)(9);
- Redesignating paragraphs (k) and (l), which become effective on May 2, 2003, as paragraphs (l) and (m); and
- Adding new paragraph (k).

The revisions and addition read as follows:

§ 240.17a-4 Records to be preserved by certain exchange members, brokers and dealers.

* * * * *

(b) * * *

(9) The records required to be made pursuant to § 240.15c3-3(d)(4) and (o).

* * * * *

(k) *Exchanges of futures for physical.*

(1) Except as provided in paragraph (k)(2) of this section, upon request of any designee or representative of the Commission or of any self-regulatory organization of which it is a member, every member, broker or dealer subject to this section shall request and obtain from its customers documentation regarding an exchange of security futures products for physical securities, including documentation of underlying cash transactions and exchanges. Upon receipt of such documentation, the member, broker or dealer shall promptly provide that documentation to the requesting designee or representative.

(2) This paragraph (k) does not apply to an underlying cash transaction(s) or exchange(s) that was effected through a member, broker or dealer registered with the Commission and is of a type required to be recorded pursuant to § 240.17a-3.

6. Section 240.17a-5 is amended by adding paragraph (l)(4) to read as follows:

§ 240.17a-5 Reports to be made by certain brokers and dealers.

* * * * *

(l) * * *

(4) The provisions of § 240.17a-5 shall not apply to a broker or dealer registered pursuant to section

15(b)(11)(A) of the Act (15 U.S.C. 78o(b)(11)(A)) that is not a member of either a national securities exchange pursuant to section 6(a) of the Act (15 U.S.C. 78f(a)) or a national securities association registered pursuant to section 15A(a) of the Act (15 U.S.C. 78o-3(a)).

* * * * *

7. Section 240.17a-7 is amended by:

a. Removing from paragraphs (a)(1) and (a)(2) the words “paragraph (b)” and in their place adding “paragraphs (b) and (c)”; and

b. Redesignating paragraph (c) as paragraph (d) and adding new paragraph (c) to read as follows:

§ 240.17a-7 Records of non-resident brokers and dealers.

* * * * *

(c) The provisions of this section shall not apply to a broker or dealer registered pursuant to section 15(b)(11)(A) of the Act (15 U.S.C. 78o(b)(11)(A)) that is not a member of either a national securities exchange pursuant to section 6(a) of the Act (15 U.S.C. 78f(a)) or a national securities association registered pursuant to section 15A(a) of the Act (15 U.S.C. 78o-3(a)).

* * * * *

8. Section 240.17a-11 is amended by adding paragraph (i) to read as follows:

§ 240.17a-11 Notification provisions for brokers and dealers.

* * * * *

(i) The provisions of this section shall not apply to a broker or dealer registered pursuant to section 15(b)(11)(A) of the Act (15 U.S.C. 78o(b)(11)(A)) that is not a member of either a national securities exchange pursuant to section 6(a) of the Act (15 U.S.C. 78f(a)) or a national securities association registered pursuant to section 15A(a) of the Act (15 U.S.C. 78o-3(a)).

9. Section 240.17a-13 is amended by redesignating paragraph (e) as paragraph (f) and adding new paragraph (e) to read as follows:

§ 240.17a-13 Quarterly security counts to be made by certain exchange members, brokers, and dealers.

* * * * *

(e) The provisions of this section shall not apply to a broker or dealer registered pursuant to section 15(b)(11)(A) of the Act (15 U.S.C. 78o(b)(11)(A)) that is not a member of either a national securities exchange pursuant to section 6(a) of the Act (15 U.S.C. 78f(a)) or a national securities association registered pursuant to section 15A(a) of the Act (15 U.S.C. 78o-3(a)).

* * * * *

Dated: September 9, 2002.

By the Securities and Exchange Commission.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 02-23274 Filed 9-12-02; 8:45 am]

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Federal Register

**Friday,
September 13, 2002**

Part V

Securities and Exchange Commission

**17 CFR Part 240
Confirmation Requirements for
Transactions of Security Futures Products
Effectuated in Futures Accounts; Final Rule**

**SECURITIES AND EXCHANGE
COMMISSION****17 CFR Part 240**

[Release No. 34-46471; File No. S7-19-02]

RIN 3235-A150

**Confirmation Requirements for
Transactions of Security Futures
Products Effected in Futures Accounts**AGENCY: Securities and Exchange
Commission.

ACTION: Final rule.

SUMMARY: In accordance with the Commodity Futures Modernization Act of 2000 ("CFMA"), the Securities and Exchange Commission ("SEC" or "Commission") is adopting rule amendments and a new rule under the Securities Exchange Act of 1934 ("Exchange Act"). The rule amendments and new rule are designed to clarify the disclosures broker-dealers effecting transactions in security futures products in futures accounts must make in the confirmations sent to customers regarding those transactions. The amendments provide that broker-dealers effecting transactions in security futures products in futures accounts do not have to disclose all of the information required by the SEC's confirmation disclosure rule, but rather require that the transaction confirmations for these accounts disclose specific information and notify customers that certain additional information will be available upon written request. The new rule also exempts broker-dealers effecting transactions for customers in security futures products in a futures account from the disclosure requirements of Exchange Act Section 11(d)(2).

DATES: Effective Date: October 15, 2002.

Compliance Date: October 15, 2002 and June 1, 2003. Section V of this document contains more information on transition prior to June 1, 2003.

FOR FURTHER INFORMATION CONTACT: Catherine McGuire, Chief Counsel, or Norman Reed, Special Counsel, at (202) 942-0073, Office of the Chief Counsel, Division of Market Regulation, Securities and Exchange Commission, 450 5th Street, NW, Washington, DC 20549-1001.

SUPPLEMENTARY INFORMATION: The Commission today is adopting amendments to Rule 10b-10, 17 CFR 240.10b-10(e), and adopting new Rule 11d2-1, 17 CFR 240.11d2-1, under the Exchange Act, which the Commission

published for comment in the **Federal Register** on June 10, 2002.¹

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I. Introduction

The CFMA permits the trading of security futures, *i.e.*, futures contracts on individual securities and on narrow-based security indexes.² Under the CFMA, security futures are both "securities" under the federal securities laws,³ and futures contracts for purposes of the Commodity Exchange Act ("CEA").⁴ Accordingly, the SEC and the Commodity Futures Trading Commission ("CFTC") have joint jurisdiction over the intermediaries and markets that trade security futures products ("SFPs").

Because they are subject to regulation both as securities and as futures contracts, SFPs must be traded on trading facilities and through intermediaries that are registered with both the SEC and the CFTC. The CFMA amended the CEA and the Exchange Act to provide notice registration procedures for persons that may be required to register with the SEC or the CFTC solely because they are effecting SFP transactions. Under the notice registration procedures, a futures commission merchant ("FCM") may register with the SEC pursuant to

¹ Exchange Act Release No. 46014 (May 31, 2002), 67 FR 39647 (June 10, 2002).

² Pub. L. 106-554, 114 Stat. 2763 (2000). Under Exchange Act Section 3(a)(55)(A), the term "security future" is defined as a contract of sale for future delivery of a single security or of a narrow-based security index. 15 U.S.C. 78c(a)(55)(A). Under Exchange Act Section 3(a)(56), the term "security futures product" is defined as a security future or an option on security future. 15 U.S.C. 78c(a)(56).

³ See, e.g., Exchange Act Section 3(a)(10) (15 U.S.C. 78c(a)(10)).

⁴ The term "security future" is defined in CEA Section 1a(31) (7 U.S.C. 1a(31)) as a contract of sale for future delivery of a single security or of a narrow-based security index. Under CEA Section 1a(33) (7 U.S.C. 1a(33)), the term "security futures product" is defined as a security future or an option on a security future.

Section 15(b)(11) of the Exchange Act and the rules adopted by the SEC⁵ ("Notice BD") and a broker-dealer may register with the CFTC pursuant to Section 4f(a)(2) of the CEA and rules adopted by the CFTC⁶ ("Notice FCM").

Notice BDs are exempt from certain provisions of the Exchange Act,⁷ and Notice FCMs are exempt from certain provisions of the CEA.⁸ These statutory provisions were designed to allow persons that previously had engaged "solely" in either the securities or futures business to participate in SFP business without being subject to conflicting or duplicative regulation with regard to the specified provisions. The CFMA does not exempt firms that are authorized to do business in all securities and futures ("fully-registered" with both the CFTC and the SEC ("Full FCMs/Full BDs")) from any provisions of the Exchange Act or the CEA.

The CFMA requires the SEC, in consultation with the CFTC, to issue such rules, regulations, or orders as are necessary to avoid duplicative or conflicting regulations applicable to Full FCMs/Full BDs with respect to the treatment of customer funds, securities, or property, maintenance of books and records, financial reporting, or other financial responsibility rules, involving SFPs.⁹ As a transitional measure, the Commission exempted Notice BDs and Full FCMs/Full BDs from the requirements of Exchange Act Rule 10b-10 and exempted Full FCMs/Full BDs from the requirements of Exchange Act Section 11(d)(2) with respect to any SFP transaction effected in a futures account until amendments to Exchange Act Rule 10b-10 and a new Rule 11d2-1 become effective.¹⁰ But for the exemption, and in the absence of the rule amendments and the new rule we are adopting today, every firm effecting transactions in SFPs would need to comply with all of the confirmation disclosure requirements of the Exchange Act and the CEA, which would create the kind of duplicate regulation for SFPs that the CFMA attempts to avoid.

II. Background

Exchange Act Rule 10b-10 generally requires broker-dealers that effect

⁵ 15 U.S.C. 78o(b)(11)(A)(i) and Exchange Act Release No. 44730 (August 21, 2001), 66 FR 45137 (August 27, 2001).

⁶ 7 U.S.C. 6f(a)(2) and 66 FR 43080 (August 17, 2001).

⁷ Exchange Act Section 15(b)(11)(B) (15 U.S.C. 78o(b)(11)(B)).

⁸ CEA Section 4f(a)(4)(A) (7 U.S.C. 6f(a)(4)(A)).

⁹ Exchange Act Section 15(c)(3)(B) (15 U.S.C. 78o(c)(3)(B)). Cf. CEA Section 4d(c) (7 U.S.C. 6d(c)) (providing the same requirement for the CFTC).

¹⁰ Exchange Act Release No. 46015 (May 31, 2002).

transactions for customers in securities, other than U.S. savings bonds or municipal securities,¹¹ to provide a confirmation, at or before the completion of each transaction, disclosing certain basic terms of the transaction. The confirmation must, among other things, disclose the date, identity, price, and number of shares bought or sold;¹² the capacity of the broker-dealer;¹³ the net dollar price and yield of a debt security;¹⁴ and, under specified circumstances, the amount of compensation paid to the broker-dealer and whether payment for order flow is received.¹⁵ The customer confirmation requirement, portions of which have been in effect for over 60 years, provides basic investor protections by conveying information allowing investors to verify the terms of their transactions; alerting investors to potential conflicts of interest with their broker-dealers; acting as a safeguard against fraud; and providing investors a means to evaluate the costs of their transactions and the quality of their broker-dealer's execution.¹⁶

Although the CFMA exempted Notice BDs from certain Exchange Act provisions, including Exchange Act Section 11,¹⁷ it did not exempt them from Exchange Act Sections 10 and 17(a) and the rules thereunder, including Exchange Act Rule 10b-10.¹⁸ In addition, as stated previously, the CFMA did not exempt Full FCMs/Full BDs from any provisions of the Exchange Act or the rules thereunder. Accordingly, without the rule and rule amendments we are adopting today, entities effecting SFP transactions in futures accounts would be required to meet the confirmation disclosure requirements of both the CEA and the Exchange Act and the rules thereunder.

CEA Rule 1.33(b)¹⁹ provides the disclosure requirements FCMs effecting

futures transactions must follow. However, although CEA Rule 1.33(b) requires an FCM to provide a customer with a "written confirmation of each commodity futures transaction,"²⁰ it does not specify what information must be included in the confirmation.²¹ The rules of certain futures exchanges, such as the Chicago Mercantile Exchange ("CME") and the Chicago Board of Trade ("CBOT"),²² require an FCM to disclose in writing no later than the following business day after each transaction specific information regarding that transaction effected in a futures account. Information that must be disclosed includes the commodity bought or sold, the quantity, the price, and the delivery month.²³ The CBOT also requires disclosure of the name of the other party to the contract (in other words, the FCM on the opposite side of the contract) or a notice disclosing that such information is available upon request.²⁴

III. The Solicitation of General Comments and the Proposing Release

In a joint release issued by the SEC and the CFTC ("the Commissions") proposing customer protection, recordkeeping, reporting, and bankruptcy rules for accounts holding SFPs,²⁵ the Commissions requested comment on the application to transactions in SFPs of their confirmation rules (Rule 10b-10 under the Exchange Act²⁶ and Rule 1.33(b) under the CEA²⁷). Of the three comment letters the Commissions received, two specifically addressed the Commissions' requests for comments on the subject of confirmations for SFPs.²⁸

²⁰ 17 CFR 1.33(b)(1).

²¹ CEA Rule 1.33b(2) (17 CFR 1.33b(2)) does specify the detail required in a confirmation of a commodity option transaction. In addition, CEA Rule 1.46(a) (17 CFR 1.46(a)) requires an FCM to furnish a futures or options customer a purchase-and-sale statement when an offsetting transaction is executed showing the financial result of the transactions involved.

²² See, e.g., CME Rule 537; CBOT Rules 421.00 & 421.01.

²³ CME Rule 537; CBOT Rules 421.00.

²⁴ See, e.g., CBOT Rules 421.00 & 421.01.

²⁵ Exchange Act Release No. 44854 (September 26, 2001), 66 FR 50786 (October 4, 2001).

²⁶ 17 CFR 240.10b-10.

²⁷ 17 CFR 1.33(b).

²⁸ Letter dated December 5, 2001, from Thomas W. Sexton, Vice President and General Counsel, National Futures Association, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission; Letter dated December 5, 2001, from John M. Damgard, President, Futures Industry Association, and Mark E. Lackritz, President, Securities Industry Association, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission. The other letter, dated December 4, 2001, from James J. McNulty, Chicago Mercantile Exchange, Inc. and David J. Vitale, Board of Trade of the City of Chicago, Inc., to Jonathan G. Katz,

After carefully considering the comments received,²⁹ the Commission published for comment proposed amendments to Rule 10b-10 and proposed new Rule 11d2-1 (the "Proposing Release").³⁰ The proposed rule amendments and new rule were designed to clarify the disclosures broker-dealers effecting transactions in SFPs in futures accounts must make in the confirmations sent to customers regarding those transactions. The proposed amendments provided that certain broker-dealers effecting transactions in SFPs in futures accounts do not have to disclose all of the information required by the SEC's confirmation disclosure rule, but rather required that the transaction confirmations for these accounts disclose specific information and notify customers that certain additional information will be available upon written request. Our proposals for specific confirmation disclosure were based on the type of information that is customarily required to be in confirmations for futures transactions. Our proposals for disclosure that certain information will be available upon written request of the customer were based on the Rule 10b-10 requirements that provide basic customer protection under the Exchange Act. The new rule we proposed provided that broker-dealers effecting transactions for customers in SFPs in a futures account are exempt from the disclosure requirements of Exchange Act Section 11(d)(2).

IV. Overview of the Comments Received

The Commission received two comment letters on the Proposing Release. One letter was from the National Futures Association ("NFA").³¹ The other letter was submitted jointly by the Futures Industry Association ("FIA"), a trade association that represents FCMs, and the Securities Industry Association ("SIA"), a trade association that represents broker-dealers (collectively,

Secretary, U.S. Securities and Exchange Commission, did not address the application of the confirmation requirements of the Commission and the CFTC but did support account specific recordkeeping requirements.

²⁹ A discussion of these comments is found in the release proposing the rule amendments and the new rule. Exchange Act Release No. 46014 (May 31, 2002), 67 FR 39647 (June 10, 2002).

³⁰ *Id.*

³¹ Letter dated July 10, 2002, from Thomas W. Sexton, Vice President and General Counsel, National Futures Association, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission.

¹¹ Municipal securities are covered by a parallel rule MSRB rule G-15, which applies to all municipal securities brokers and dealers—both bank and non-bank.

¹² 17 CFR 240.10b-10(a)(1). Subparagraph (1) also provides that the confirmation include either the time of the transaction or the fact that it will be furnished upon written request.

¹³ 17 CFR 240.10b-10(a)(2) and (8).

¹⁴ 17 CFR 240.10b-10(a)(5) and (6).

¹⁵ See, e.g., 17 CFR 240.10b-10(a)(2)(i)(B), (C) and (D); 17 CFR 240.10b-10(a)(8)(i)(A).

¹⁶ Exchange Act Release No. 34962 (November 10, 1994), 59 FR 59612, 59613 (November 17, 1994).

¹⁷ See Exchange Act Section 15(b)(11)(B) (15 U.S.C. 78o(b)(11)(B)).

¹⁸ 17 CFR 240.10b-10.

¹⁹ 17 CFR 1.33(b). Specifically, CEA Rule 1.33(b)(1) requires FCMs that effect futures transactions for customers to provide, no later than the next business day after the transaction, "a written confirmation of each commodity futures transaction caused to be executed by it * * *."

the "FIA/SIA" or the "Industry Associations").³²

Both the NFA and the FIA/SIA were generally supportive of the proposed amendments to Rule 10b-10 and proposed new Rule 11d2-1. The NFA stated that "the SEC's proposed amendments to Rule 10b-10 are a reasonable response to the tension between the current provisions of Rule 10b-10 and futures industry practices, and we support those amendments."³³ Similarly, the Industry Associations stated that "the proposed rules strike an appropriate balance between the more prescriptive confirmation disclosure requirements set forth in Rule 10b-10 for securities transactions effected in customer securities accounts and the disclosure requirements set forth in Commodity Futures Trading Commission Rule 1.33(b) * * * for futures transactions effected in customer futures accounts."³⁴

Each commenter chose to address some of the specific questions the Commission asked in the Proposing Release; these comments are discussed below in Section V. Both commenters also made specific technical comments and asked for some minor clarifications regarding the interpretation of certain provisions of proposed Rule 10b-10(e). These technical comments and requests for clarification are discussed in Section V below. After carefully considering all of the comments received and with the exception of the modifications discussed below, the Commission is adopting the rule and the rule amendments as proposed.

V. Discussion and Basis for Adoption

A. Rule 10b-10

As adopted today, new paragraph (e) of Rule 10b-10 clarifies the type and nature of information a Notice BD and a Full FCM/Full BD must disclose under Rule 10b-10 in confirmations of SFP transactions effected in futures accounts. In developing these requirements, we have taken into account the disclosure requirements of CEA Rule 1.33(b) and the disclosure rules of the CME and the CBOT.³⁵

³² Letter dated July 24, 2002, from Jonathan Barton, Chairman, FIA/SIA Steering Committee on Security Futures, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission.

³³ Letter dated July 10, 2002, from Thomas W. Sexton, Vice President and General Counsel, National Futures Association, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission.

³⁴ Letter dated July 24, 2002, from Jonathan Barton, Chairman, FIA/SIA Steering Committee on Security Futures, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission.

³⁵ See CME Rule 537; CBOT Rules 421.00 and 421.01. As noted above, the exchanges that plan to

Rule 10b-10(e) requires essentially the same type and nature of information required under CEA Rule 1.33(b) and the above-described futures exchange rules, as well as additional information concerning the capacity in which the Notice BD or Full FCM/Full BD is acting when effecting an SFP transaction and, where appropriate, information regarding payment for order flow. It also conforms to the timing requirements that are customary for futures confirmations.

Specifically, Rule 10b-10(e)(1) provides that, as long as certain conditions are met, the requirements of paragraphs (a) and (b) of Rule 10b-10 will not apply to a Notice BD or a Full FCM/Full BD that effects transactions for customers in SFPs in a futures account (as that term is defined in proposed Exchange Act Rule 15c3-3(a)(15)).³⁶ As adopted, under subparagraph (i) of amended paragraph (e)(1), the Notice BD or Full FCM/Full BD must give or send to the customer, no later than the next business day after execution of any SFP transaction, written notification disclosing: the date the transaction was executed, the identity of the single security or narrow-based security index underlying the contract for the SFP, the number of contracts of such SFP purchased or sold, the price, and the delivery month.

The Industry Associations asked whether the term "units" in this provision as it was proposed should be interpreted to mean contracts.³⁷ In particular, they suggested that the confirmation should disclose the number of contracts for a particular single security futures or narrow based index future the customer has purchased or sold, rather than the aggregate number of shares that underlie each contract. In light of this suggestion, we have modified the rule to make it clear that the confirmation must disclose the number of contracts rather than the aggregate number of shares or units or the principal amount underlying the contracts.

Under subparagraph (ii) of proposed paragraph (e)(1), the Notice BD or Full FCM/Full BD would have been required to give or send to the customer, no later than the next business day after execution of any SFP transaction, written notification disclosing the source and amount of any remuneration

trade SFPs have not yet proposed or adopted confirmation rules.

³⁶ Exchange Act Release No. 44854 (September 25, 2001), 66 FR 50785 (October 4, 2001).

³⁷ Letter dated July 24, 2002, from Jonathan Barton, Chairman, FIA/SIA Steering Committee on Security Futures, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission.

received or to be received in connection with the transaction. Remuneration includes, but is not limited to, any markup, commissions, costs, fees, and other charges incurred in connection with the transaction.

As we noted in the Proposing Release, we understand that this information is routinely disclosed in confirmations on futures transactions.³⁸ We also understand that customers in the futures markets may negotiate to pay commissions or fees on futures transactions based on the purchase and subsequent liquidating sale or based on the sale and subsequent covering purchase rather than paying the commissions or fees at both the initiating and closing trade.³⁹ We believe that these confirmation statements should reflect how the customers have chosen to pay commissions and fees.

The NFA requested we clarify the requirements of this provision. Specifically, the NFA asserted that the proposed language would require disclosure in the confirmation for the initiating transaction of charges that are not payable until the liquidating transaction. The NFA explained that FCMs commonly charge commissions and fees for futures transactions when the position is liquidated rather than charging a portion when the transaction is initiated, and the confirmation includes these charges only when they are due.⁴⁰ Hence, the NFA urged the Commission to modify the final rule to provide that remuneration does not have to appear in the confirmation until it is payable.⁴¹ To respond to the NFA's point, we modified paragraph 10b-10(e)(1)(ii) so that confirmations for SFPs will reflect industry practice. As adopted, paragraph 10b-10(e)(1)(ii) specifically provides that the amount of remuneration for such transactions may be disclosed solely in the confirmation for the liquidating transaction.

Subparagraph (iii) of Rule 10b-10(e)(1) also requires the Notice BD or Full FCM/Full BD to give or send to the customer no later than the next business

³⁸ See Memorandum to file number S7-17-01 regarding February 12, 2002 Conference call between Commission staff members and representatives of Morgan Stanley Dean Witter (March 13, 2002).

³⁹ See Memorandum to file number S7-17-01 regarding February 27, 2002 and March 5, 2002 conversations between Securities and Exchange Commission staff member and representative of Morgan Stanley Dean Witter (March 12, 2002).

⁴⁰ Letter dated July 10, 2002, from Thomas W. Sexton, Vice President and General Counsel, National Futures Association, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission.

⁴¹ *Id.*

day after execution of any SFP transaction, written notification disclosing the fact that certain information will be available upon written request of the customer. This includes information about the time of the execution of the transaction and the identity of the other party to the contract. We believe that, while this information does not necessarily need to appear on the confirmation statement itself, the customer should have notice that it is available and will be provided upon written request.

Subparagraph (iii) also requires the Notice BD or Full FCM/Full BD to disclose that it will provide upon written request of the customer information regarding whether the broker or dealer is acting as agent for such customer, as agent for some other person, as agent for both such customer and some other person, or as principal for its own account; and, if the broker or dealer is acting as principal, whether it is engaging in a block transaction or an exchange of SFPs for physical securities ("Exchange For Physicals" or "EFP"). Although Rule 10b-10(a)(2) requires this information to appear in a confirmation of a securities transaction, we note that confirmations of futures transactions do not generally include this information. The NFA has noted that customers would be aware of block trades and EFPs because these transactions require customer consent and that it would be unduly burdensome to require futures confirmations systems to capture and transmit this information.⁴²

Again, as we noted in the Proposing Release, the nature of the futures markets appears to provide the reasons for this disparity. Therefore, Rule 10b-10(e)(1)(iii) requires only that the information be made available upon written request of the customer.

Finally, subparagraph (iv) of Rule 10b-10(e)(1), as proposed, would have required a Notice BD or Full FCM/Full BD to give or send to the customer no later than the next business day after execution of any SFP transaction, written notification disclosing whether it receives payment for order flow for effecting SFP transactions. It must also disclose the fact that the source and nature of any compensation received in connection with the particular

transaction will be furnished upon the customer's written request. We understand, however, that payment for order flow is not currently practiced in the futures industry,⁴³ and we have no reliable method to predict whether the practice of payment for order flow will develop in relation to SFP transactions.

The NFA, however, asked the Commission to revise section (e)(1)(iv) to clarify that disclosure of payment for order flow is required only if a Notice BD or a Full FCM/Full BD engages in this practice.⁴⁴ The NFA confirmed the Commission's statement in the Proposing Release that payment for order flow does not currently exist in the futures industry, and acknowledged the Commission's concern that this practice could develop in connection with securities futures. The NFA generally supported the requirement that the confirmation statement should notify the customer if a Notice BD or Full FCM/Full BD receives payment for order flow for effecting security futures transactions.⁴⁵ After considering the NFA's views, we are modifying the rule to make it clear that such a disclosure need not appear on confirmations unless and until an a Notice BD or a Full FCM/Full BD engages in the practice of receiving payment for order flow.⁴⁶

We are also adopting a conforming technical amendment to Rule 10b-10(a)(2)(i)(C) to clarify the requirement for broker-dealers to disclose receipt of payment for order flow generally. When we revised Rule 10b-10 in 1994 to require payment for order flow disclosure, we explained that broker-dealers need not make such a confirmation disclosure if they never

⁴³ Letter dated July 10, 2002, from Thomas W. Sexton, Vice President and General Counsel, National Futures Association, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission; see also Memorandum to file number S7-17-01 regarding March 11, 2002, and March 12, 2002, conversations between Securities and Exchange Commission staff member and representative of Credit Suisse First Boston (March 12, 2002).

⁴⁴ Letter dated July 10, 2002, from Thomas W. Sexton, Vice President and General Counsel, National Futures Association, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission.

⁴⁵ *Id.*

⁴⁶ The National Association of Securities Dealers, Inc. also attempted to clarify this provision in the September 1997 issue of NASD Regulatory & Compliance Alert explaining that: "[b]roker-dealers that never receive payment-for-order flow have no disclosure requirement under SEC Rule 10b-10." *Confirmation Disclosures: Payment-For-Order-Flow Practices And Yield-To-Maturity Calculations on Treasury Bills, Bonds, And Notes*, NASD REGULATORY & COMPLIANCE ALERT, Vol. 11, No. 3 September 1997 at 30.

receive payment for order flow.⁴⁷ Because the meaning of this provision appears to have been unclear—as demonstrated by the NFA's comments—we are amending the rule to clarify that broker-dealers that do not receive payment for order flow for any transactions have no disclosure requirement under Rule 10b-10.

The futures industry may need additional time to make the necessary changes to comply with all of the requirements of Rule 10b-10(e)(1). Specifically, firms must implement a process to capture additional information when necessary, and also to disclose on the confirmation itself that the information is available upon a customer's written request. As proposed, Rule 10b-10(e)(2)(i) would have provided that broker-dealers would not be required to include in the confirmation the disclosures prescribed in proposed Rule 10b-10(e)(1)(iii) until June 1, 2003, provided that if, "the broker-dealer receives a written request from a customer for the information paragraph (e)(1)(iii) of this section requires the broker-dealer to disclose upon a customer's written request, the broker-dealer makes the information available to the customer."⁴⁸

The Industry Associations, however, found the terms of this provision to be unclear. They asked the Commission to confirm that all broker-dealers will have until June 1, 2003 to revise their confirmations to provide the written disclosure required under paragraph (e)(1)(iii). In addition, they asked the Commission to clarify that, notwithstanding the delayed effective date of the written disclosure requirement, if a customer requests the information described in paragraph (e)(1)(iii) prior to June 1, 2003, the broker-dealer must provide that information to the customer.⁴⁹ We modified the transitional provision of this rule to make it clear that the Industry Associations' understanding is correct.

We also sought comment in the Proposing Release on whether broker-dealers executing transactions in SFPs in futures accounts for certain sophisticated institutional investors should be exempt from the provisions of Rule 10b-10 entirely. The Industry Associations responded that such an

⁴⁷ Exchange Act Release No. 34902 (October 27, 1994) 59 FR 55006 (November 2, 1994).

⁴⁸ Proposed Rule 10b-10(e)(2)(i). See Exchange Act Release No. 46014 (May 31, 2002), 67 FR 39647 (June 10, 2002).

⁴⁹ Letter dated July 24, 2002, from Jonathan Barton, Chairman, FIA/SIA Steering Committee on Security Futures, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission.

⁴² Letter dated December 5, 2001, from Thomas W. Sexton, Vice President and General Counsel, National Futures Association, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission. See, e.g., CME Rules 526 and 538, BrokerTec Futures Exchange ("BTEX") Rules 406 and 407; see also Chicago Board of Trade's Proposal to Adopt Block Trading Procedures, 65 FR 58051 (September 27, 2000).

exemption would be of little value. They explained that from an operational point of view, it would be extremely expensive, if not impossible, to provide different types of confirmation statements depending on the nature of the sophistication of the customer.⁵⁰ We have, therefore, determined not to further explore the possibility of crafting such an exemption at this time.

In adopting these amendments to Rule 10b-10, we believe it is important to remind broker-dealers that they continue to be subject to the antifraud provisions of the federal securities laws, including Exchange Act Rule 10b-5. We note in this regard that the preliminary note to Rule 10b-10 explains that the confirmation disclosure requirements of Rule 10b-10 are in addition to "a broker-dealer's obligation under the general antifraud provisions of the federal securities laws to disclose additional information to a customer at the time of the customer's investment decision." In addition, broker-dealers are still subject to self-regulatory organization rules that, in their current form, require broker-dealers to disclose information that would not be required by our amendments to Rule 10b-10.⁵¹

B. Rule 10b-10 SIPC Disclosure Requirement

As noted in the Proposing Release, Exchange Act Rule 10b-10(a)(9)⁵² generally requires a broker-dealer effecting securities transactions for a customer, or a broker-dealer clearing or carrying a customer's account, to disclose in the confirmation if such broker-dealer is *not* a member of the SIPC.⁵³ This requirement is intended to make clear when customers are not protected by SIPC.

Under the Securities Investor Protection Act of 1970 ("SIPA"), most broker-dealers must be members of SIPC.⁵⁴ However, notice registrants are not required to be SIPC members.⁵⁵

⁵⁰ *Id.*

⁵¹ See, e.g., Exchange Act Release No. 46186 (July 11, 2002), 67 FR 47412 (July 18, 2002). This release proposed new rules and proposed amending existing rules to prepare for the trading of SFPs. For example, the release proposed amending Interpretative Material 2310-2 (Fair Dealing with Customers) to refer to new proposed Rule 2865 regarding security futures sales practices as well as creating new Rule 2865 to regulate security futures sales practices. See also National Association of Securities Dealers Rule 2230.

⁵² 17 CFR 240.10b-10(a)(9).

⁵³ See Exchange Act Release No. 34962 (November 10, 1994), 59 FR 59612 (November 17, 1994).

⁵⁴ 15 U.S.C. 78ccc(a)(2) and 78ddd.

⁵⁵ 15 U.S.C. 78fff-3(a)(1). When a SIPC member is liquidated in a SIPC proceeding, due to bankruptcy or other financial difficulties, SIPC will return to customers their cash and securities held

We solicited comment in the Proposing Release on whether Notice BDs should be required, pursuant to Exchange Act Rule 10b-10(a)(9), to inform customers on a transaction-by-transaction basis that they are not members of SIPC. In addition, we requested comment on whether customers would benefit from being informed on a transaction-by-transaction basis that the protections provided by Rule 15c3-3 and SIPA do not apply to SFPs held in futures accounts by Full FCMs/Full BDs. Both commenters stated that transaction-by-transaction disclosure was unnecessary. Instead, both commenters indicated that disclosure that transactions in futures accounts will not be covered by SIPC could be more efficiently addressed at the account opening stage. The Industry Associations pointed out that the National Association of Securities Dealers and the NFA are currently preparing a disclosure document that will be provided by their members to each customer that trades in SFPs.⁵⁶ The NFA noted the Commission and the CFTC have proposed rules that would require firms carrying SFPs to provide disclosure regarding the operation of the segregation provisions under the CEA and the applicability of SIPC protection to accounts including SFPs.⁵⁷ In light of these comments, we have not included a requirement for confirmation disclosure on a transaction-by-transaction basis concerning SIPC coverage.

C. Rule 11d2-1

As we noted in the Proposing Release, Exchange Act Rule 10b-10(a)(2)⁵⁸ generally requires that a broker-dealer effecting a transaction for a customer must provide written notification at or before the completion of a transaction disclosing the capacity in which the broker-dealer acted when effecting a securities transaction. Similarly, Exchange Act Section 11(d)(2)⁵⁹ prohibits a broker-dealer from effecting any transaction for a customer with respect to any security (other than an

by the broker-dealer. To the extent that the broker-dealer does not have sufficient resources to return the cash and securities to customers, SIPC will replace the missing assets, up to \$500,000 per customer (including \$100,000 for cash claims).

⁵⁶ Letter dated July 24, 2002, from Jonathan Barton, Chairman, FIA/SIA Steering Committee on Security Futures, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission.

⁵⁷ Letter dated July 10, 2002, from Thomas W. Sexton, Vice President and General Counsel, National Futures Association, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission.

⁵⁸ 17 CFR 240.10b-10(a)(2).

⁵⁹ 15 U.S.C. 78k(d)(2).

exempted security) unless the broker-dealer "discloses to such customer in writing at or before the completion of the transaction whether he is acting as a dealer for his own account, as a broker for such customer, or as a broker for some other person."

As explained above, amended Rule 10b-10 provides Full FCMs/Full BDs and Notice BDs a conditional exception from the requirement in Exchange Act Rule 10b-10 to disclose the capacity in which they are acting when they effect SFP transactions for a customer in a futures account. Amended Rule 10b-10, however, does not provide an exception from the disclosure requirement of Exchange Act Section 11(d)(2). Under the CFMA, Notice BDs are exempt from the provisions of Exchange Act Section 11.⁶⁰ This exemption, however, does not apply to Full FCMs/Full BDs.

As we noted in the Proposing Release, we believe that requiring Full FCMs/Full BDs to comply with the disclosure requirement of Exchange Act Section 11(d)(2) would be inconsistent with the relief provided in the amendments to Rule 10b-10. Therefore, to provide consistent relief, we are adopting an exemption from the disclosure requirement of Exchange Act Section 11(d)(2).⁶¹ This exemption is available only to Full FCMs/Full BDs that effect SFP transactions in futures accounts and allows them to effect SFP transactions in futures accounts without being required to disclose the capacity in which they are acting when they effect these transactions.

We requested comment on whether this exemption for Full FCMs/Full BDs would have any anticompetitive effect on broker-dealers that are not eligible for this exemption. We received no comments on this issue. The Industry Associations, however, supported the rule as proposed.⁶² We are, therefore, adopting Rule 11d2-1 as proposed.

D. Technical Corrections to Rule 10b-10

We are also adopting today several technical amendments to Rule 10b-10 that are necessary to correct errors in the rule text resulting from previous amendments. These technical amendments are discussed below.

⁶⁰ See Exchange Act Section 15(b)(11)(B)(ii) (15 U.S.C. 78o(b)(11)(B)(ii)).

⁶¹ Exchange Act Section 36(a)(1) (15 U.S.C. 78mm(a)(1)); see also Exchange Act Section 23(a)(1) (15 U.S.C. 78w(a)(1)).

⁶² ("The [Industry] Associations also support the adoption of proposed Rule 11d2-1 as published for comment."). See Letter dated July 24, 2002, from Jonathan Barton, Chairman, FIA/SIA Steering Committee on Security Futures, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission fn. 3.

First, the Commission adopted amendments to Rule 10b-10 in a release that was published in the **Federal Register** on November 17, 1994.⁶³ In that release, references to paragraph (c)(1) were incorrectly adopted in paragraphs (b)(2) and (b)(3). These references, however, should have been to paragraph (b)(1) of Rule 10b-10. We are correcting this error by amending both paragraphs 10b-10(b)(2) and 10b-10(b)(3) so that these paragraphs properly refer to Rule 10b-10(b)(1).

Second, in addition to the amendments to Rule 10b-10 that were published in the **Federal Register** on November 17, 1994,⁶⁴ the Commission issued three other releases within five months that, among other things, either adopted amendments to Rule 10b-10, corrected amendments to Rule 10b-10, or delayed the effectiveness of amendments to Rule 10b-10. These releases were published in the **Federal Register** on November 2, 1994,⁶⁵ November 25, 1994,⁶⁶ and March 17, 1995,⁶⁷ respectively. Due to the close proximity of these releases in time and the redesignation of certain paragraph numbers, the rule as published in the Code of Federal Regulations currently contains several redundant provisions. In addition, one provision that the Commission adopted in the release published in the **Federal Register** on November 17, 1994 was never published in the Code of Federal Regulations. We are, therefore, amending the rule, as described below, to eliminate these redundancies and codify the provision that was inadvertently omitted from the Code of Federal Regulations.

In particular, we are deleting paragraph (a)(7)(iii) of Rule 10b-10 because it is duplicative of paragraph (a)(2)(i)(C). In addition, we are deleting paragraph (a)(7)(iv) because it is duplicative of paragraph (a)(2)(i)(D). In light of these changes, we are also deleting paragraphs (a)(7)(i) and (a)(7)(ii), which had been reserved, as unnecessary.

Moreover, we are deleting current paragraph (a)(8) of Rule 10b-10, because paragraphs (i)(A) and (B) of that paragraph are substantially duplicative of paragraphs (a)(2)(ii)(A) and (B), and paragraph (a)(8)(ii) is substantially duplicative of paragraph (a)(2). In lieu of deleted paragraph (a)(8), we are

codifying new paragraph (a)(8) as adopted by the Commission in the release that was published in the **Federal Register** on November 17, 1994.⁶⁸ This paragraph requires disclosure if a debt security, other than a government security, has not been rated by a nationally recognized statistical rating organization. As we explained when we adopted the paragraph, this disclosure is not intended to suggest that an unrated security is inherently riskier than a rated security. Rather, it is intended to alert customers that they may wish to obtain further information or clarification from their broker-dealers.⁶⁹

Under Section 553(b) of the Administrative Procedures Act, notice of proposed rulemaking is not required when the agency for good cause finds that notice and public procedure thereon are "impracticable, unnecessary, or contrary to the public interest."⁷⁰ Because the amendments to Rule 10b-10 discussed in this section are technical corrections to eliminate redundancy, correct a cross reference, and add a paragraph that was adopted by the Commission, published in the **Federal Register**, and inadvertently never published in the Code of Federal Regulations, the Commission finds that publishing these amendments for comment would be unnecessary. The rules being amended were adopted after notice and the opportunity for public comment. The changes are responsive to concerns raised with the staff relating to ambiguity and redundancy in the current language of the rules.⁷¹

VI. Paperwork Reduction Act

Certain provisions of the amendments to Exchange Act Rule 10b-10 we are adopting today contain "collection of information" requirements within the meaning of the Paperwork Reduction Act of 1995.⁷² Accordingly, the Commission submitted the proposed rule amendments and proposed new rule to the Office of Management and Budget ("OMB") in accordance with 44 U.S.C. 3507(d) and 5 CFR 1320.11. OMB approved the new collection and assigned it OMB Control No. 3235-0444. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information

unless it displays a currently valid OMB control number.

In the Proposing Release, the Commission solicited comment on these collection of information requirements. The Commission received no comments that specifically addressed the Paperwork Reduction Act portion of the Proposing Release. Because Rule 10b-10(e) as adopted is substantially similar to the proposed amendments to Rule 10b-10, the SEC continues to believe that the estimates published in the Proposing Release regarding the proposed collection of information burdens associated with the new Rule 10b-10(e) are appropriate.

As discussed above, pursuant to the enactment of the CFMA, SFPs are regulated both as securities and as futures contracts. Absent the action today by the Commission in adopting these amendments to Rule 10b-10 and new Rule 11d2-1 and pursuant to the operation of the CFMA, once SFPs begin trading, Notice BDs and Full BD/Full FCMs would be required to comply with the existing requirements for confirmations.⁷³ The rule amendments and new rule are designed to avoid both duplicate regulation and the requirement that SFP intermediaries conform their systems to satisfy the full requirements of Rule 10b-10 as it existed prior to these amendments. The Commission's action to adopt these amendments to Rule 10b-10 will eliminate major systems changes and significant costs that Notice BDs and Full BD/Full FCMs would have incurred, although we estimate that the amendments to Rule 10b-10 and new Rule 11d-1 likely will have little effect on the cost of each confirmation.

A. Rule 10b-10

1. Collection of Information Under the Confirmation of Transactions Amendment

As discussed previously in this release and in the Proposing Release, the amendments to Rule 10b-10 that we are adopting today permit alternative information disclosure requirements in confirmations provided to customers for transactions in SFPs in a futures account. This alternative information includes, the date the transaction was executed; the identity and number of

⁶³ Exchange Act Release No. 34962 (November 10, 1994), 59 FR 59612 (November 17, 1994).

⁶⁴ *Id.*

⁶⁵ Exchange Act Release No. 34902 (October 27, 1994), 59 FR 55006 (November 2, 1994).

⁶⁶ Exchange Act Release No. 34962A (November 18, 1994), 59 FR 60555 (November 25, 1994).

⁶⁷ Exchange Act Release No. 35473 (March 10, 1995), 60 FR 14366 (March 17, 1995).

⁶⁸ Exchange Act Release No. 34962 (November 10, 1994), 59 FR 59612 (November 17, 1994).

⁶⁹ *Id.*, 59 FR 59612, 59617.

⁷⁰ 5 U.S.C. 553(b).

⁷¹ See, e.g., Letter dated March 10, 1998, from Frederick Wertheim, Sullivan & Cromwell, to Catherine McGuire, Associate Director and Chief Counsel, Division of Market Regulation, U.S. Securities and Exchange Commission.

⁷² 44 U.S.C. 3501 *et seq.*

⁷³ As such, the Commission amended its estimate of the paperwork burden for Rule 10b-10 to reflect the additional transactions (and the resulting confirmations) the Commission estimated will be required once SFPs begin trading. We note, however, that this increase in the paperwork burden for Rule 10b-10 is pursuant to the enactment of the CFMA and the expected increased trading brought about by the anticipated trading in SFPs.

the contracts bought or sold; the price and delivery month; the source and amount of broker remuneration; whether the broker received payment for order flow and the amount of such payment; and, the fact that other specified information about the execution of the transaction will be available upon written request. This information will be provided to a customer in the form of a confirmation.

2. Use of Information

Specifically, Rule 10b-10(e) provides that a Full FCM/Full BD or a Notice BD that effects transactions for customers in SFPs in a futures account (as that term is defined in Exchange Act Rule 15c3-3(a)(15)) does not have to comply with the disclosure requirements of paragraphs (a) and (b) of Rule 10b-10 if the Full FCM/Full BD or Notice BD discloses on the SFP transaction confirmations the date the transaction was executed; the identity and number of contracts bought or sold; the price and delivery month; the source and amount of broker remuneration; and the fact that the time of the execution of the transaction, the identity of the other party to the contract, and the capacity in which the broker-dealer was acting in effecting the transaction will be available to the customer upon written request. In addition, the information contained in the confirmations may be used by the Commission, self-regulatory organizations, and other securities regulatory authorities in the course of examinations, investigations, and enforcement proceedings. No governmental agency regularly would receive any of the information described above.

3. Respondents

Rule 10b-10(e) will apply to the approximately 5,600 fully registered broker-dealers that conduct SFP business with the general public and the approximately 1,399 projected notice registered broker-dealers that conduct SFP business with the general public.

4. Total Annual Reporting and Recordkeeping Burden

We received no comments on our proposed estimates. Pursuant to the enactment of the CFMA, SFPs are regulated both as securities and as futures contracts. We estimate, as we did in the Proposing Release, that there will be 100 million confirmations during the first year of trading of SFPs.⁷⁴

⁷⁴ In our April 29, 2002 order adjusting the fee rates under Section 31 of the Exchange Act, we estimated that we would collect \$450,000 in assessments on round turn transactions in security futures in fiscal 2003. This estimate was based on

the process of generating a confirmation is automated, the Commission staff estimates from information provided by industry participants that it takes about one minute to generate and send a confirmation. This is true for confirmations required to be sent for SFPs as well as for currently traded securities. The Commission staff also estimates from information provided by industry participants that broker-dealers effecting SFP transactions will spend 1.7 million hours complying with the amendments to Rule 10b-10 (100 million confirmations at one minute per confirmation = 100 million minutes; 100 million minutes/60 minutes per hour = 1.7 million hours). This burden results from the enactment of the CFMA and the anticipated trading of SFPs.

Broker-dealers routinely use confirmations for billing purposes. In addition, broker-dealers would send customers some type of statement regardless of the requirements of Rule 10b-10(e). The number of confirmations sent and the cost of the confirmations vary from firm to firm. Smaller firms send fewer confirmations than larger firms because they effect fewer transactions.

As stated earlier, the Commission staff estimates that, as a result of the enactment of the CFMA, broker-dealers effecting SFP transactions will send approximately 100 million confirmations annually. According to the information provided by industry participants, the average cost per confirmation is estimated to be 89 cents, including postage. The annual cost to the industry for Rule 10b-10 generally for fiscal year 2003 is therefore estimated to be \$89 million.

This cost of \$89 million, however, is simply the costs of complying with existing rules when SFPs begin to trade and thus is not attributable to paragraph (e) of Rule 10b-10. Like all transactions in securities and futures products, transactions in SFPs will need to have confirmations sent to customers. The paperwork costs of Rule 10b-10(e) are not measured as totals, but against a baseline of what the world would look like without the rule. In this case, the baseline is the cost that firms effecting

the Congressional Budget Office's August 28, 2001 estimate of collections for that fiscal year, adjusted to reflect the reduction in the assessment rate included in the Investor and Capital Markets Fee Relief Act. Dividing the estimated \$450,000 in collections on round turn transactions in security futures by the assessment rate of \$0.009 per round turn transaction yields 50 million round turn transactions. Because each of the estimated 50 million round turn transactions will involve at least two confirmations, we estimate that there will be approximately 100 million confirmations.

transactions in SFPs in futures accounts would be subject to if the rule amendments to Rule 10b-10 were not adopted. As noted above, CEA Rule 1.33(b) already requires transactions in futures to be confirmed. Specifically, Rule 1.33(b)(1) requires that FCMs effecting transactions for customers provide, no later than the next business day after the transaction, "a written confirmation of each commodity futures transaction caused to be executed by it for the customer."⁷⁵ Similarly, Exchange Act Rule 10b-10 generally requires a broker-dealer that effects a securities transaction for a customer to provide that customer with a confirmation, at or before the transaction. This confirmation must disclose certain basic terms of the transaction. Broker-dealers, therefore, would be required to send customers some type of confirmation statement regardless of the requirements of new paragraph (e) of Rule 10b-10. Therefore, the baseline cost against which the incremental costs of new paragraph (e) of Rule 10b-10 is measured is \$89 million.

The incremental costs of new paragraph (e) of Rule 10b-10 are difficult to quantify. The incremental costs of this rule amendment are the amounts that broker-dealers effecting transactions in SFPs in futures accounts must pay beyond merely generating and mailing a confirmation statement to their customers. In other words, the cost of the rule amendments is the cost of making the necessary programming and operational changes to capture the information required by new paragraph (e), *e.g.*, capturing the capacity of the particular broker-dealer effecting the transaction or whether the broker-dealer in question is receiving payment for order flow. We expect the cost of programming to comply with the rule amendments will be approximately the same as the costs firms would have otherwise incurred had the Commission not adopted the amendment.

5. Collection of Information Is Mandatory

This collection of information is mandatory.

6. Confidentiality

The collection of information pursuant to the amendments to Rule 10b-10 will be provided by broker-dealers to customers, and also will be maintained by broker-dealers.

⁷⁵ 17 CFR 1.33(b)(1).

7. Record Retention Period

Exchange Act Rule 17a-4(b)(1)⁷⁶ requires broker-dealers to preserve confirmations for three years, the first two years in an accessible place.

B. Rule 11d2-1

For the reasons discussed above, new Exchange Act Rule 11d2-1 provides an exemption from the capacity disclosure requirement in Exchange Act Section 11(d)(2) for Full FCM/Full BDs that are effecting transactions for customers in SFPs in futures accounts. As we noted in the Proposing Release, this exemption from a statutory requirement does not impose recordkeeping or information collection requirements, or other collections of information that require approval of the Office of Management and Budget under 44 U.S.C. 3501, *et seq.* Accordingly, the Paperwork Reduction Act does not apply.

VII. Costs and Benefits of Amendments

A. Introduction

Passage of the CFMA in December of 2000 permitted the trading of SFPs and established a framework for joint regulation of SFPs by the CFTC and the SEC. This framework was necessary because the CFMA defined an SFP to be, at the same time, both a security and a contract for future delivery and therefore subject to regulation under both the CEA and the Exchange Act and the rules thereunder. Recognizing that some entities may be subject to duplicative or conflicting regulations, the CFMA amended the CEA and the Exchange Act to: (1) Exempt notice-registrants from certain (but not all) sections of the CEA, Exchange Act, and the rules thereunder, and (2) direct the CFTC and the SEC to issue rules, regulations, or orders, as necessary, to avoid certain duplicative or conflicting regulations relating to Full FCMs/Full BDs.⁷⁷ Although not required under the CEA, the SEC is amending Exchange Act Rule 10b-10 by adding new paragraph (e) to Rule 10b-10, and is adopting new Exchange Act Rule 11d2-1.

In the Proposing Release, the Commission considered preliminarily the costs and benefits of the amendments to Rule 10b-10 and requested comment on all aspects of its cost-benefit analysis, including identification of any additional costs or benefits of the proposed amendments to Rule 10b-10. Neither of the commenters provided estimates regarding the overall

costs and benefits of the proposed amendments to Rule 10b-10.

B. Rule 10b-10

Rule 10b-10(e) strives to avoid duplicative regulation by requiring disclosure of essentially the same type and nature of information currently required to be disclosed in confirmations of futures transactions at essentially the same time. Specifically, Rule 10b-10(e) provides that a Full FCM/Full BD or a Notice BD that effects transactions for customers in SFPs in a futures account (as that term is defined in Exchange Act Rule 15c3-3(a)(15)) does not have to comply with the disclosure requirements of paragraphs (a) and (b) of Rule 10b-10 if the Full FCM/Full BD or Notice BD discloses on the SFP transaction confirmations the date the transaction was executed; the identity and number of contracts bought or sold; the price and delivery month; the source and amount of broker remuneration; and the fact that the time of the execution of the transaction, the identity of the other party to the contract, and the capacity in which the broker-dealer was acting in effecting the transaction will be available to the customer upon written request. The information to be made available upon written request is the same type of information that futures confirmations currently disclose is available to the customer upon written request. Rule 10b-10(e) also provides that Full FCMs/Full BDs and Notice BDs must disclose if they receive payment for order flow, and if so, require that the entity must provide the amount of payment and the fact that the source and nature of such remuneration will be furnished upon written request. In addition, new Rule 10b-10(e)(2) provides a phase-in period. Under that provision, broker-dealers are not required until June 1, 2003, to disclose in SFP confirmations information on payment for order flow and the fact that certain information will be provided upon request unless the broker-dealer receives a written request from a customer for the information described in subparagraph (e)(1)(iii) of Rule 10b-10(e)(2).

In considering the potential costs and benefits of the new Rule 10b-10(e), we have considered the existing legal obligations of Notice BDs and Full FCMs/Full BDs under the CFMA, the transaction confirmation practices of both the futures industry and the securities industry and our duty to protect consumers by requiring adequate disclosure on securities transactions. In addition, we have considered how Full FCMs/Full BDs and Notice BDs effecting SFP

transactions in futures accounts will have to restructure their confirmation technology. Finally, we have identified specific costs and benefits, and requested comment on additional costs or benefits that may stem from Rule 10b-10(e).

1. Benefits

a. Elimination of Conflicting and Duplicative Regulation

As stated previously, under the CFMA, Notice BDs and Full FCMs/Full BDs effecting SFP transactions in futures accounts are currently required to meet the disclosure requirements of both the CEA and the Exchange Act and the rules thereunder. The amendments we are adopting to Rule 10b-10 are designed to benefit Notice BDs and Full FCMs/Full BDs by avoiding conflicting and duplicative regulation of the disclosure requirements of SFP transactions effected in futures accounts. The new amendments accomplish this benefit by clarifying the type and nature of information these entities must disclose under Rule 10b-10 in confirmations of SFP transactions effected in futures accounts. Without the amendments to Rule 10b-10 we are adopting today, all Notice BDs and Full FCMs/Full BDs would need to change their confirmation systems to comply with all of the disclosure requirements of Rule 10b-10.

New Rule 10b-10(e) requires delivery of a confirmation at the same point in time and containing essentially the same type and nature of information these registrants currently provide in confirmations of transactions in futures accounts. In addition, Rule 10b-10(e) provides a phase-in period that gives the affected entities until June 1, 2003 to disclose in SFP confirmations information on payment for order flow, if it is received, and the fact that certain information will be provided upon request. Because such information is not generally provided in confirmations of futures transactions, the transitional period will allow these broker-dealers time to make the necessary adjustments to their confirmation technology, not only to amend their confirmations to make the required additional disclosures, but also to ensure that their systems are capturing all of the information that customers are entitled to receive if they make a written request.

b. Customer Understanding

The confirmations for SFP transactions effected in futures accounts pursuant to the Rule 10b-10(e) should benefit customers who choose to effect SFP transactions in a futures account

⁷⁶ 17 CFR 240.17a-4(b)(1).

⁷⁷ CEA section 4d(c) (7 U.S.C. 6d(c)) and Exchange Act section 15(c)(3)(B) (15 U.S.C. 78σ(c)(3)(B)) respectively.

but have not previously traded in a futures account by providing them with information similar to the type of information they would receive if they receive confirmations of trades effected in a securities account. In addition, the confirmations of the SFP transactions effected in the futures accounts will disclose the option to obtain specific additional information that the customer may receive if he makes a written request. The amendments should also benefit customers that already have experience in the futures markets and decide to effect SFPs in a futures account by providing customers with a confirmation that is similar in type and information to the kind of confirmations they are used to receiving on transactions effected in futures accounts. In addition, customers should also benefit from the new Rule 10b-10 requirement that, if entities begin to receive payment for order flow for SFP transactions executed in futures accounts, they must disclose that fact along with the amount of payment received and disclose upon written request the source and nature of the remuneration.

2. Costs

But for the exemption issued as a transitional measure by the Commission on May 31, 2002,⁷⁸ under the CFMA, Notice BDs and Full FCMs/Full BDs effecting SFP transactions in futures accounts must meet the requirements of the CEA and the Exchange Act, including confirmation requirements. However, pursuant to paragraph (e)(1)(i) of Rule 10b-10, a Full FCM/Full BD and a Notice BD that effect transactions in SFPs in a customer's futures account will not be required to meet the disclosure requirements of Exchange Act Rule 10b-10(a) and (b), which broker-dealers effecting securities transactions must generally meet. Rather, the Full FCM/Full BD and Notice BD are required to disclose certain information in the confirmation and also disclose in the confirmation the fact that certain additional information is available upon a customer's written request.

Subparagraphs (i) and (ii) of Rule 10b-10(e)(1) require Full FCMs/Full BDs and Notice BDs to give or send to the customer no later than the next business day after execution of any SFP transaction, written notification disclosing the date the transaction was executed, the identity of the single security or narrow-based security index underlying the contract for the SFP, the

number of contracts of such SFP purchased or sold, the price, the delivery month, the source and amount of any remuneration received or to be received by the broker in connection with the transaction, including, but not limited to markups, commissions, costs, fees, and other charges incurred in connection with the transaction. We understand that futures confirmations already provide this information.⁷⁹ Therefore, the SEC does not believe that requiring this information on confirmations of SFP transactions effected in futures accounts generates any additional costs to the futures industry.

Subparagraph (iii) of Rule 10b-10(e)(1) requires the Notice BD or Full FCM/Full BD to give or send to the customer no later than the next business day after execution of any SFP transaction, written notification disclosing the fact that certain information will be available upon written request of the customer. This includes information about the time of the execution of the transaction, and the identity of the other party to the contract. We understand that futures confirmations generally disclose that this information is available upon the customer's request.⁸⁰ Therefore, the SEC does not anticipate that this requirement will impose additional costs on the futures industry.

Subparagraph (iii) of Rule 10b-10(e)(1) also requires a Notice BD or Full FCM/Full BD to give or send to the customer no later than the next business day after execution of any SFP transaction, written notification disclosing that information regarding whether the broker or dealer is acting as agent for such customer, as agent for some other person, as agent for both such customer and some other person, or as principal for its own account; and if the broker or dealer is acting as principal, whether it is engaging in a block transaction or an exchange of SFPs for physical securities, will be available upon written request of the customer. From discussions with industry representatives, the SEC staff understands that Full FCMs/Full BDs and Notice BDs will not incur substantial expense by adding a disclosure that information regarding

the capacity in which the Full FCM/Full BD or Notice BD acted in effecting the transaction is available upon a customer's written request.⁸¹ We understand that there will be some expense involved in requiring the collection of information relating to the capacity in which the orders are executed in the trading systems, although industry representatives were unable to quantify the potential expenses.⁸² Because the futures industry has never previously been required to provide this type of information on a regular basis, it may need time to adjust its members' operational systems, not only to capture this information when necessary, but also to disclose on the confirmation itself that the information is available upon a customer's written request. Thus, Rule 10b-10(e) contains a transitional provision. Under Exchange Act Rule 10b-10(e)(2), Notice BDs and Full FCMs/Full BDs have until June 1, 2003 to disclose that specified information will be provided upon written request, as long as that information will be made available if a customer submits a written request. This transitional provision should provide the futures industry with sufficient time to make the necessary adjustments to their systems to comply with this provision of Exchange Act Rule 10b-10(e)(1)(iv).

If a Notice BD or a Full FCM/Full BD receives payment for order flow, subparagraph (iv) of Rule 10b-10(e)(1) also requires that the Notice BD or Full FCM/Full BD give or send to the customer no later than the next business day after execution of any SFPs transaction, written notification disclosing if the entity receives payment for order flow for such transactions and, if it does, it must disclose the amount of such payment and the fact that the source and nature of the compensation will be furnished upon written request of the customer. We understand that payment for order flow is not currently a practice in the futures industry.⁸³

⁸¹ See Memorandum to file number S7-17-01 regarding February 27, 2002 and March 5, 2002 conversations between Securities and Exchange Commission staff member and representative of Morgan Stanley Dean Witter (March 12, 2002).

⁸² See *id.*

⁸³ Letter dated July 10, 2002, from Thomas W. Sexton, Vice President and General Counsel, National Futures Association, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission. See also Memorandum to file number S7-17-01 regarding February 12, 2002 conference call between Commission staff members and representatives of Morgan Stanley Dean Witter (March 13, 2002); Memorandum to file number S7-17-01 regarding March 11, 2002, and March 12, 2002, conversations between Securities and Exchange Commission staff member and

⁷⁸ Exchange Act Release No. 46015 (May 31, 2002).

⁷⁹ See CME Rule 537; CBOT Rules 421.00 and 421.01; see also Memorandum to file number S7-17-01 regarding February 12, 2002 conference call between Commission staff members and representatives of Morgan Stanley Dean Witter (March 13, 2002).

⁸⁰ See Memorandum to file number S7-17-01 regarding February 12, 2002 conference call between Commission staff members and representatives of Morgan Stanley Dean Witter (March 13, 2002).

Accordingly, if the practice does not arise in connection with SFP transactions effected in futures accounts, there would be no costs associated with the disclosure requirement of subparagraph (iii) because there would be nothing to report.

If, however, Full FCMs/Full BDs or Notice BDs begin to receive payment for order flow for SFP transactions effected in futures accounts then those entities would need to adjust their operating systems to capture this information. Based on discussions with industry representatives, the SEC understands that systems development costs should be relatively low given the fact that the rule allows for the use of a generic disclaimer, as opposed to information that would require a trade-by-trade coding change. The SEC also understands from these discussions that more extensive costs would be associated with providing specific disclosures upon request about the nature and source of any payment for order flow received in connection with a transaction. Industry representatives, however, could not quantify the potential costs, in part, perhaps, because the representatives were uncertain whether payment for order flow will become a practice in connection with SFP transactions.⁸⁴

In considering the costs Notice BDs and Full FCMs/Full BDs will incur to effect changes to their confirmation systems to comply with Rule 10b-10(e), we understand from discussions with industry representatives that these costs are less than the costs these entities would incur if they had to adjust their confirmation systems to meet all of the Rule 10b-10 disclosure requirements,⁸⁵ which they would be required to do pursuant to the CFMA absent these amendments. Accordingly, the amendments to Rule 10b-10 actually reduce the costs to the affected entities.

As we noted above, the amendments to Rule 10b-10 we are adopting today will apply only to the approximately 5,600 Full FCMs/Full BDs that conduct

business with the general public and the approximately 1,399 of the expected Notice BDs that conduct business with the general public. Also, as noted above, we estimate that there will be 100 million confirmations during the first year of trading of SFPs. According to the information provided by industry participants, the average cost per confirmation is estimated to be 89 cents, including postage. Therefore, we estimate that the annual paperwork cost to the industry for fiscal year 2003 will be \$89 million.

This paperwork cost results from the enactment of the CFMA and the fact that SFPs are regulated as both securities and futures contracts. It does not, however, result from the amendments to Rule 10b-10 adopted today.

C. Rule 11d2-1

New Exchange Act Rule 11d2-1 provides Full FCMs/Full BDs that are effecting SFP transactions for customers in futures accounts with an exemption from the requirement in Exchange Act Section 11(d)(2) that a broker-dealer effecting a transaction for a customer disclose in writing, at or before the completion of the transaction, the capacity in which the broker-dealer acted when effecting the transaction. Requiring Full FCMs/Full BDs to comply with the capacity disclosure requirement of Exchange Act 11(d)(2) would be inconsistent with the exemptive relief provided in Rule 10b-10(e), which does not require automatic disclosure of capacity. Therefore, new Rule 11d2-1 provides consistent relief.

As we noted in the Proposing Release, we do not anticipate that this exemption will generate large benefits or impose great costs. We have, however, identified some potential benefits and costs that could result from Rule 11d2-1.

1. Benefits

This exemption benefits Full FCMs/Full BDs by avoiding any potential conflicting regulation regarding the disclosure of capacity when Full FCMs/Full BDs effect SFP transactions for customers in futures accounts. This exemption is also designed so that Notice BDs and Full FCMs/Full BDs effecting SFP transactions in futures accounts will not have different disclosure requirements. Finally, if the Commission did not adopt an exemption from Exchange Act Section 11(d)(2), certain of the anticipated benefits of the new Rule 10b-10(e) would be undermined.

2. Costs

Rule 11d2-1 will exempt Full FCMs/Full BDs that effect SFP transactions in futures accounts from a statutory requirement to provide specific information to customers regarding the capacity those entities acted in when effecting such transactions. The exemption, therefore, means that customers would not receive this information on the confirmations they receive about these transactions. This cost, however, is ameliorated to a large extent by the fact that, pursuant to the amendments to Rule 10b-10, the confirmations of these transactions will inform the customers that information on capacity is available upon the customers' written requests.

VIII. Consideration of Burden on Competition, and Promotion of Efficiency, Competition, and Capital Formation

Section 3(f) of the Exchange Act requires the SEC, when it is engaged in rulemaking and is required to consider or determine whether an action is necessary or appropriate in the public interest, to consider whether the action will promote efficiency, competition, and capital formation.⁸⁶ Section 23(a)(2) of the Exchange Act requires the SEC, in adopting rules under the Exchange Act, to consider the impact such rule would have on competition.⁸⁷ Further, Section 23(a)(2) prohibits the SEC from adopting any rule that would impose a burden on competition not necessary or appropriate in furtherance of the purposes of the Exchange Act. In the Proposing Release, the SEC requested comments on these statutory considerations.

The SEC received no comments on the issues of efficiency and capital formation. We believe paragraph (e) of Rule 10b-10 and new Rule 11d2-1 should promote efficiency. The rule amendments and rule, which were modeled in great part on the existing confirmation requirements of futures contracts, will allow Notice BDs and Full FCMs/Full BDs to use present confirmation systems, after making the required adjustments, rather than having to build new confirmation systems to meet their confirmation obligations for SFPs held in futures accounts.

In addition, paragraph (e) of Rule 10b-10 and new Rule 11d2-1 are designed to give investors the information necessary to evaluate their securities transactions and the broker-dealers effecting those transactions. We

representative of Credit Suisse First Boston (March 12, 2002).

⁸⁴ See Memorandum to file number S7-17-01 regarding March 11, 2002, and March 12, 2002, conversations between Securities and Exchange Commission staff member and representative of Credit Suisse First Boston (March 12, 2002).

⁸⁵ See Memorandum to file number S7-17-01 regarding February 12, 2002 conference call between Commission staff members and representatives of Morgan Stanley Dean Witter (March 13, 2002); Memorandum to file number S7-17-01 regarding March 11, 2002, and March 12, 2002, conversations between Securities and Exchange Commission staff member and representative of Credit Suisse First Boston (March 12, 2002).

⁸⁶ 15 U.S.C. 78c(f).

⁸⁷ 15 U.S.C. 78w(a)(2).

believe that these new rules will improve investor confidence and will therefore promote capital formation.

The SEC also believes that the rules would not impose any significant burden on competition. The SEC received one comment on the issue of competition. The NFA stated that "the proposed rule actually creates a more level playing field by alleviating the competitive burden that would exist if FCMs were required to modify their futures systems to include the transaction-by-transaction information currently required by Rule 10b-10(a)(2)."⁸⁸ We therefore find that Rule 10b-10(e) and Rule 11d2-1 should promote competition, improve efficiency and capital formation and should not impose any burden on competition not necessary or appropriate in furtherance of the purposes of the Exchange Act.

IX. Final Regulatory Flexibility Act

Pursuant to Section 605(b) of the Regulatory Flexibility Act,⁸⁹ the Chairman of the Commission has certified, based on the representations of the Division of Market Regulation, and the analysis of the Office of Economic Analysis and Office of General Counsel, that the proposed amendments to Rule 10b-10 and new Rule 11d2-1 would not have a significant economic impact on a substantial number of small entities. This certification was attached to the Proposing Release No. 34-46014 (May 31, 2001) as Appendix A. The Commission solicited comments concerning the impact on small entities and the Regulatory Flexibility Act certification, but received no comments.

X. Statutory Authority

The Commission is adopting amendments to Rule 10b-10 and adopting new Rule 11d2-1 under the Exchange Act pursuant to the authority conferred by the Exchange Act, including Sections 10, 11, 17, 23(a), and 36(a)(1).⁹⁰

Text of Final Rules

List of Subjects in 17 CFR Part 240

Brokers, Reporting and recordkeeping requirements, Securities.

In accordance with the foregoing, Title 17, Chapter II, of the Code of Federal Regulation is amended as follows.

⁸⁸ Letter dated July 10, 2002, from Thomas W. Sexton, Vice President and General Counsel, National Futures Association, to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission.

⁸⁹ 5 U.S.C. 605(b).

⁹⁰ 15 U.S.C. 78j, 78k, 78q, 78w(a), and 78mm(a)(1).

PART 240—GENERAL RULES AND REGULATIONS, SECURITIES EXCHANGE ACT OF 1934

1. The authority citation for Part 240 continues to read, in part, as follows:

Authority: 15 U.S.C. 77c, 77d, 77g, 77j, 77s, 77z-2, 77z-3, 77eee, 77ggg, 77nnn, 77sss, 77ttt, 78c, 78d, 78e, 78f, 78g, 78i, 78j, 78j-1, 78k, 78k-1, 78l, 78m, 78n, 78o, 78p, 78q, 78s, 78u-5, 78w, 78x, 78ll, 78mm, 79q, 79t, 80a-20, 80a-23, 80a-29, 80a-37, 80b-3, 80b-4 and 80b-11, unless otherwise noted.

* * * * *

2. Section 240.10b-10 is amended by:

a. Revising the phrase, at the end of the paragraph (a)(2)(i)(C), "upon written request of the customer; and" to read as follows "upon written request of the customer; provided, however, that brokers or dealers that do not receive payment for order flow in connection with any transaction have no disclosure obligation under this paragraph; and";

b. Removing reserved paragraphs (a)(7)(i) and (a)(7)(ii), and removing paragraphs (a)(7)(iii), and (a)(7)(iv);

c. Revising paragraph (a)(8);

d. Revising the phrase "paragraph (c)(1)" to read "paragraph (b)(1)" in paragraph (b)(2);

e. Revising the phrase "paragraph (c)(1)" to read "paragraph (b)(1)" in paragraph (b)(3); and

f. Removing the authority citation following § 240.10b-10, redesignating paragraph (e) as paragraph (f), and adding new paragraph (e).

The revised and added paragraphs read as follows:

§ 240.10b-10 Confirmation of transactions.

* * * * *

(a) * * *

(8) In the case of a transaction in a debt security, other than a government security, that the security is unrated by a nationally recognized statistical rating organization, if such is the case; and

* * * * *

(e) *Security futures products.* The provisions of paragraphs (a) and (b) of this section shall not apply to a broker or dealer registered pursuant to section 15(b)(11)(A) of the Act (15 U.S.C. 78o(b)(11)(A)) to the extent that it effects transactions for customers in security futures products in a futures account (as that term is defined in § 240.15c3-3(a)(15)) and a broker or dealer registered pursuant to section 15(b)(1) of the Act (15 U.S.C. 78o(b)(1)) that is also a futures commission merchant registered pursuant to section 4f(a)(1) of the Commodity Exchange Act (7 U.S.C. 6f(a)(1)), to the extent that it effects transactions for customers in security futures products in a futures account (as

that term is defined in § 240.15c3-3(a)(15)), *Provided that*:

(1) The broker or dealer that effects any transaction for a customer in security futures products in a futures account gives or sends to the customer no later than the next business day after execution of any futures securities product transaction, written notification disclosing:

(i) The date the transaction was executed, the identity of the single security or narrow-based security index underlying the contract for the security futures product, the number of contracts of such security futures product purchased or sold, the price, and the delivery month;

(ii) The source and amount of any remuneration received or to be received by the broker or dealer in connection with the transaction, including, but not limited to, markups, commissions, costs, fees, and other charges incurred in connection with the transaction, provided, however, that if no remuneration is to be paid for an initiating transaction until the occurrence of the corresponding liquidating transaction, that the broker or dealer may disclose the amount of remuneration only on the confirmation for the liquidating transaction;

(iii) The fact that information about the time of the execution of the transaction, the identity of the other party to the contract, and whether the broker or dealer is acting as agent for such customer, as agent for some other person, as agent for both such customer and some other person, or as principal for its own account, and if the broker or dealer is acting as principal, whether it is engaging in a block transaction or an exchange of security futures products for physical securities, will be available upon written request of the customer; and

(iv) Whether payment for order flow is received by the broker or dealer for such transactions, the amount of this payment and the fact that the source and nature of the compensation received in connection with the particular transaction will be furnished upon written request of the customer; provided, however, that brokers or dealers that do not receive payment for order flow have no disclosure obligation under this paragraph.

(2) *Transitional provision.*

(i) Broker-dealers are not required to comply with paragraph (e)(1)(iii) of this section until June 1, 2003, *Provided that*, if, notwithstanding the absence of the disclosure required in that paragraph, the broker-dealer receives a written request from a customer for the information described in paragraph

(e)(1)(iii) of this section, the broker-dealer must make the information available to the customer; and

(ii) Broker-dealers are not required to comply with paragraph (e)(1)(iv) of this section until June 1, 2003.

* * * * *

3. Section 240.11d2-1 is added to read as follows:

§ 240.11d2-1 Exemption from Section 11(d)(2) for certain broker-dealers effecting transactions for customers security futures products in futures accounts.

A broker or dealer registered pursuant to section 15(b)(1) of the Act (15 U.S.C. 78o(b)(1)) that is also a futures commission merchant registered pursuant to section 4f(a)(1) of the Commodity Exchange Act (7 U.S.C. 6f(a)(1)), to the extent that it effects transactions for customers in security

futures products in a futures account (as that term is defined in § 240.15c3-3(a)(15)), is exempt from section 11(d)(2) of the Act (15 U.S.C. 78k(d)(2)).

By the Commission.

Dated: September 6, 2002.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 02-23309 Filed 9-12-02; 8:45 am]

BILLING CODE 8010-01-P



Federal Register

**Friday,
September 13, 2002**

Part VI

The President

**Notice of September 12, 2002—
Continuation of the National Emergency
with Respect to Certain Terrorist Attacks**

Presidential Documents

Title 3—**Notice of September 12, 2002****The President****Continuation of the National Emergency with Respect to Certain Terrorist Attacks**

In accordance with section 202(d) of the National Emergencies Act (50 U.S.C. 1622(d)), I am continuing for 1 year the national emergency I declared on September 14, 2001, in Proclamation 7463, with respect to the terrorist attacks at the World Trade Center, New York, New York, and the Pentagon, and the continuing and immediate threat of further attacks on the United States.

By Executive Order 13223 of September 14, 2001, and Executive Order 13253 of January 16, 2002, I delegated authority to the Secretary of Defense and the Secretary of Transportation to order members of the Reserve Components to active duty and to waive certain statutory military personnel requirements. By Executive Order 13235 of November 16, 2001, I delegated authority to the Secretary of Defense to exercise certain emergency construction authority.

Because the terrorist threat continues, the national emergency declared on September 14, 2001, and the measures taken on September 14, 2001, November 16, 2001, and January 16, 2002, to deal with that emergency, must continue in effect beyond September 14, 2002. Therefore, I am continuing in effect for 1 year the national emergency I declared on September 14, 2001, with respect to the terrorist threat.

This notice shall be published in the **Federal Register** and transmitted to the Congress.



THE WHITE HOUSE,
September 12, 2002.

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LIST OF PUBLIC LAWS

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H.R. 223/P.L. 107-211
To amend the Clear Creek County, Colorado, Public Lands Transfer Act of 1993 to provide additional time for Clear Creek County to dispose of certain lands transferred to the county under the Act. (Aug. 21, 2002; 116 Stat. 1050)

H.R. 309/P.L. 107-212
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H.R. 601/P.L. 107-213
To redesignate certain lands within the Craters of the Moon National Monument, and for other purposes. (Aug. 21, 2002; 116 Stat. 1052)

H.R. 1384/P.L. 107-214
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H.R. 1456/P.L. 107-215
Booker T. Washington National Monument Boundary Adjustment Act of 2002 (Aug. 21, 2002; 116 Stat. 1054)

H.R. 1576/P.L. 107-216
James Peak Wilderness and Protection Area Act (Aug. 21, 2002; 116 Stat. 1055)

H.R. 2068/P.L. 107-217
To revise, codify, and enact without substantive change

certain general and permanent laws, related to public buildings, property, and works, as title 40, United States Code, "Public Buildings, Property, and Works". (Aug. 21, 2002; 116 Stat. 1062)

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H.R. 2440/P.L. 107-219

To rename Wolf Trap Farm Park as "Wolf Trap National Park for the Performing Arts", and for other purposes. (Aug. 21, 2002; 116 Stat. 1330)

H.R. 2441/P.L. 107-220

To amend the Public Health Service Act to redesignate a facility as the National Hansen's Disease Programs Center, and for other purposes. (Aug. 21, 2002; 116 Stat. 1332)

H.R. 2643/P.L. 107-221

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To amend title X of the Energy Policy Act of 1992, and for other purposes. (Aug. 21, 2002; 116 Stat. 1336)

H.R. 3380/P.L. 107-223

23 To authorize the Secretary of the Interior to issue right-of-way permits for natural gas pipelines within the boundary of Great Smoky Mountains National Park. (Aug. 21, 2002; 116 Stat. 1338)

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