

SER is a California corporation engaged in the development, ownership, and operation of non-regulated electric generating facilities and the wholesale sale of electric power. T-US, a Delaware limited liability corporation, will own and operate the U.S. portion of the transmission facility. Both SER and T-US are indirect wholly owned subsidiaries of Semptra Energy, a California corporation. SER and T-US request the recession of PP-235, issued to SER on December 5, 2001, and the simultaneous issuance of a Presidential permit to T-US for the same facilities enabling the parties to effectuate an internal corporate reorganization that will result in T-US owning, operating, and maintaining the transmission facility as an exempt wholesale generator (EWG).

The proposed transfer of these facilities has no effect on the proceeding currently before FE in Docket EA-235. SER's application to export a maximum of 12 MW of electric energy to the TDM powerplant using these same transmission facilities. In the EA-235 proceeding, SER proposes to export electric energy for the purpose of providing "black start" capability to the TDM powerplant and for providing ancillary equipment power when the facility's electrical generating equipment is not in operation. These transmission facilities are not interconnected with the electrical distribution system of Mexico owned and operated by Comision Federal de Electricidad, the national electric utility of Mexico.

Construction of the international transmission facilities that are the subject of this application was completed by SER earlier this year; however, the transmission line has not yet been energized. SER and T-US plan to energize the facility in October 2002 and, therefore, have requested expedited consideration of this joint application. Accordingly, DOE has shortened the public comment period to 15 days in order to allow completion of this proceeding within the applicants' time period.

Since restructuring of the electric power industry began, resulting in the introduction of different types of competitive entities into the marketplace, DOE has consistently expressed its policy that cross-border trade in electric energy should be subject to the same principles of comparable open access and non-discrimination that apply to transmission in interstate commerce. DOE has stated that policy in export authorizations granted to entities requesting authority to export over

international transmission facilities. Specifically, DOE expects transmitting utilities owning border facilities to provide access across the border in accordance with the principles of comparable open access and non-discrimination contained in the FPA and articulated in Federal Energy Regulatory Commission Order No. 888 (Promotion Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities; FERC Stats. & Regs. ¶31,036 (1996)), as amended. In furtherance of this policy, on July 27, 1999, (64 FR 40586) DOE initiated a proceeding in which it noticed its intention to condition existing and future Presidential permits, appropriate for third party transmission, on compliance with a requirement to provide non-discriminatory open access transmission service. That proceeding is not yet complete. However, in this docket DOE specifically requests comment on the appropriateness of applying the open access requirement on facilities proposed to be transferred to T-US.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Additional copies of such petitions to intervene or protests also should be filed directly with: Alberto Abreu, Director, Permitting and Licensing, Semptra Energy Resources, 101 Ash Street, P.O. Box 1831, San Diego, CA 92112-4150.

Before a Presidential permit may be issued or amended, the DOE must determine that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system. In addition, DOE must consider the environmental impacts of the proposed action (*i.e.*, granting the Presidential permit, with any conditions and limitations, or denying the permit) pursuant to the National Environmental Policy Act of 1969. DOE also must obtain the concurrence of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above. In addition, the

application may be reviewed or downloaded from the Fossil Energy Home Page at: <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Electricity Regulation" from the options menu, and then "Pending Proceedings."

Issued in Washington, DC, on September 4, 2002.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Systems, Office of Coal & Power Import/Export, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

Department of Energy's Fleet Alternative Fuel Vehicle Acquisition

AGENCY: Office of Energy Efficiency and Renewable Energy, DOE.

ACTION: Notice of availability of the Department of Energy's annual report on its alternative fuel vehicle acquisitions for fiscal years 1999 and 2000.

SUMMARY: In compliance with the Energy Policy Act of 1992 and Executive Order 13149, this notice announces the availability of the 1999 and 2000 reports which summarize the U.S. Department of Energy's (DOE) compliance with the annual alternative fuel vehicle acquisition requirement for its fleet. Additionally, the reports include data relative to the agency's effort in reducing petroleum consumption.

ADDRESSES: U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, Office of FreedomCAR and Vehicle Technologies, EE-2G, 1000 Independence Avenue, SW., Washington, DC 20585-0121.

FOR FURTHER INFORMATION CONTACT: Shabnam Fardanesh on (202) 586-9171 or shabnam.fardanesh@ee.doe.gov.

SUPPLEMENTARY INFORMATION: The Energy Policy Act of 1992 (42 U.S.C. 13211-13219) as amended by the Energy Conservation and Reauthorization Act of 1998 (Pub. L. 105-388, Section 310(b)(3)(b)) and Executive Order 13149 (April 2000) were intended to decrease the country's dependence on petroleum for transportation purposes. The Energy Policy Act of 1992 requires Federal fleets to acquire 75 percent of their new covered vehicles acquisitions as alternative fuel vehicles. In fiscal year 1999, DOE acquired 112 percent of its new covered vehicles as alternative fuel

vehicles, and in fiscal year 2000, 96 percent of its new covered vehicles were alternative fuel vehicles. The Department exceeded its alternative fuel vehicles acquisition requirements for fiscal years 1999 and 2000, and expects a similarly high level of compliance for fiscal years 2001 and 2002.

Pursuant to 42 U.S.C. 13218 of the Energy Policy Act, DOE and other covered agencies are required annually to submit to Congress reports on their Energy Policy Act's alternative fuel vehicle acquisition requirements. These reports must also be placed on an available Web site and their availability, including the Web site address, must be published in the **Federal Register**.

DOE reports for 1999 and 2000 may be accessed on the Vehicle Technology's Federal Fleet Web site at www.ott.doe.gov/epact/fed_fleet_prog.shtml.

Issued in Washington, DC, on September 4, 2002.

David K. Garman,

Assistant Secretary, Energy Efficiency and Renewable Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-2169-001]

Baconton Power LLC; Notice of Filing

September 4, 2002.

Take notice that on August 29, 2002, Baconton Power LLC tendered for filing with the Federal Energy Regulatory Commission (Commission) a revision to its June 26, 2002 filing clarifying its requested effective date.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on

or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 208-1659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: September 11, 2002.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-22871 Filed 9-9-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-514-000]

Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 4, 2002.

Take notice that on August 29, 2002, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective October 1, 2002:

Fourth Revised Sheet No. 155

Fifth Revised Sheet No. 156

CIG states that these tariff sheets clarify the calculation of the maximum and minimum service charge for interruptible gas parking and lending service provided under CIG's Rate Schedule PAL-1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance

with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202) 502-8222 or for TTY, (202) 208-1659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-22882 Filed 9-9-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 184-065, California]

El Dorado Irrigation District; Notice of Public Meetings

September 4, 2002.

The Federal Energy Regulatory Commission (Commission) is reviewing the application for a new license for the El Dorado Project (FERC No. 184), filed on February 22, 2000. The El Dorado Project, licensed to the El Dorado Irrigation District (EID), is located on the South Fork American River, in El Dorado, Alpine, and Amador Counties, California. The project occupies lands of the Eldorado National Forest.

The EID, several state and federal agencies, and several non-governmental agencies are working collaboratively with a facilitator to resolve certain issues relevant to this proceeding. These meetings are a part of that collaborative process. Meetings will be held as follows:

Date	Group	Time
September 9	Aquatics Workgroup	9 a.m.-4 p.m.
September 10	Recreation Workgroup	9 a.m.-12 noon.
September 10	Plenary Meeting	1 p.m.-4 p.m.
September 11	Terrestrial Workgroup	9 a.m.-12 noon.