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Comment Date: September 9, 2002.

Magalie R. Salas,

Secretary.

[FR Doc. 02-22711 Filed 9-5-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-429-000]

Enbridge Pipelines (AlaTenn) Inc.; Notice of Request Under Blanket Authorization

August 30, 2002.

Take notice that on August 23, 2002, Enbridge Pipelines (AlaTenn) Inc. (AlaTenn), 1100 Louisiana, Suite 3300, Houston, Texas 77002, filed in Docket No. CP02-429-000, a request pursuant to 157.205 and 157.211(a)(2) (18 CFR Sections 157.205 and 157.211(a)(2)) of the Commission's Regulations under the Natural Gas Act (NGA), for authorization to construct and operate a new delivery point facilities to serve an end-user in Madison County, Alabama under AlaTenn's blanket certificate issued in Docket No. CP85-359-000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202) 502-8222 or for TTY, (202) 208-1659.

Specifically, AlaTenn states that it is seeking authority to construct, own and operate new delivery point facilities on its existing 12-inch Mainline and 10-inch Loop Line to accommodate natural gas deliveries to Metal Working Products, a division of TDY Industries, Inc. (MWP), in Madison County, Alabama. AlaTenn states that MWP presently receives its natural gas service from Huntsville Utilities, the local

distribution company. According to AlaTenn, the proposed facilities will be used to transport up to 1,200 Dth of natural gas per day on a firm basis to MWP, which will be within AlaTenn's certificated level of services. AlaTenn further states that it will provide such firm transportation service on behalf of its marketing affiliate, Enbridge Marketing (US) Inc. under its existing authorized FT Rate Schedule, and within certificated entitlements. According to AlaTenn, the proposed facilities will not have an impact on AlaTenn's peak day deliveries, and that it has sufficient capacity to render the proposed transportation service without detriment or disadvantage to its existing customers. AlaTenn states that the total estimated cost of the proposed facilities is \$71,490, will be totally reimbursed by MWP, and that the volumes will be transported under AlaTenn's blanket certificate issued in Docket No. CP89-2201-000.

Any questions concerning this request may be directed to Claudia Schrull, Director of Regulatory Affairs, Enbridge Pipelines (AlaTenn) Inc., 1100 Louisiana, Suite 3300, Houston, Texas 77002 at (713) 821-2045.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-22707 Filed 9-5-02; 8:45 am]

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FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. CP02-427-000]

Honeoye Storage Corporation; Notice of Application

August 30, 2002.

Take notice that on August 20, 2002, Honeoye Storage Corporation (Honeoye), c/o HALLC, 55 Union Street, 4th Floor, Boston, Massachusetts 02108, filed an application in the above captioned docket seeking a certificate of public convenience and necessity and related authorizations pursuant to Section 7 of the Natural Gas Act (NGA), as amended, and the Commission's Rules and Regulations thereunder. Honeoye's application requests that the Commission issue an order authorizing Honeoye to make a well modification and increase the Maximum Allowable Operating Pressure (MAOP) of its compressor station and field gathering system as described in the application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202) 502-8222 or for TTY, (202) 208-1659. Any questions regarding this application should be directed to Richard A. Norman, Vice-President, Honeoye Storage Corporation, c/o EHALLC, 55 Union Street, 4th Floor, Boston, MA 02108 (617) 367-0032.

Honeoye's application states that it does not seek to increase the existing certificated storage capacity or injection/withdrawal deliverability of its facility. Honeoye also indicated that the proposed activities will improve operational efficiency of its storage reservoir located in Ontario County, New York within existing certificated limits. Honeoye asserts that while it has met all of its service obligations, it is unable to completely fill the storage reservoir during the injection cycle to its certificated capacity because of limits on the existing MAOP. In addition, Honeoye states that it has experienced a decline in deliverability during late stages of withdrawal from the Honeoye facility because of the installation of smaller casing/tubing sizes in certain injection/withdrawal wells.

Consequently, Honeoye proposes to increase the MAOP of its compressor station and field gathering system from its presently authorized limit of 1045 psia to 1322 psia to improve injection rates during late stages of injection.