

allowed to change their day-ahead schedules according to the Standard Market Design Tariff.

*Comment Date:* September 5, 2002

### 3. Boston Edison Company

[Docket No. ER02-170-004]

Take notice that on August 16, 2002, Boston Edison Company (BECo), in compliance with the Federal Energy Regulatory Commission's (Commission) Order dated March 15, 2002 and in accordance with its own letter to the Commission dated July 18, 2002 tendered a further compliance filing relative to its Rate Schedule No. 167 for service to the Town of Wellesley, Massachusetts. The tendered compliance filing is intended to replace BECo's prior compliance filing dated July 9, 2002. BECo requests and May 31, 2002 effective date.

Copies of the filing were served upon the Town of Wellesley, Massachusetts, and the Massachusetts Department of Telecommunications and Energy.

*Comment Date:* September 6, 2002

### 4. American Electric Power Service Corporation

[Docket No. ER02-711-003]

Take notice that on August 19, 2002, the American Electric Power Service Corporation (AEPSC) tendered for filing an Amended Interconnection and Parallel Operation Agreement between Southwestern Electric Power Company (SWEPCO), Entergy Power Ventures, L.P., Northeast Texas Electric Cooperative, Inc., and EN Services, L.P., in compliance with the Order Conditionally Accepting for Filing Interconnection Agreement, as Modified, and Directing Compliance Filing, Dockets Nos. ER02-711-000, 001, issued July 19, 2002. The agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Second Revised Volume No. 6, effective June 15, 2000.

SWEPCO requests an effective date of March 5, 2002. Copies of SWEPCO's filing have been served upon Entergy Power ventures, LP, Northeast Texas Electric Cooperative, Inc., EN Services, L.P. and the Public Utility Commission of Texas.

*Comment Date:* September 9, 2002

### 5. Nevada Power Company

[Docket No. ER02-1913-002]

Take notice that on August 16, 2002, Nevada Power Company (Nevada Power) tendered for filing its compliance filing making the changes to

the unexecuted Interconnection and Operation Agreement between Nevada Power and Gen West, LLC required by the Federal Energy Regulatory Commission's July 19, 2002 Order in this docket.

*Comment Date:* September 6, 2002

### 6. Virginia Electric and Power Company

[Docket No. ER02-2437-001]

Take notice that on August 19, 2002, Virginia Electric and Power Company d/b/a/ Dominion Virginia Power supplemented its initial July 29, 2002 filing in this matter, filing revised tariff sheets to revise a job title set forth in Attachment N to Virginia Electric and Power Company's FERC Electric Tariff, Second Revised Volume No. 5 (OATT) addressing Dominion Virginia Power's Generator Interconnection Procedures.

Dominion Virginia Power requests that the revised tariff sheets become effective on August 20, 2002.

*Comment Date:* September 9, 2002

### 7. Niagara Mohawk Power Corporation

[Docket No. OA96-194-010]

Take notice that on August 15, 2002, Niagara Mohawk Power Corporation (Niagara Mohawk) tendered for filing its Second Refund Report in the above-referenced proceeding in conformance with the requirements of the July 2, 2002 Order of the Federal Energy Regulatory Commission (Commission) in this proceeding.

Copies of the filing have been served on all parties listed on the official service list maintained by the Commission for this proceeding.

*Comment Date:* September 5, 2002

### Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the

instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-22156 Filed 8-28-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP02-52-000]

#### Iroquois Gas Transmission System, L.P., Notice of Availability of the Draft Environmental Impact Statement for the Proposed Eastern Long Island Extension Project

August 23, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Draft Environmental Impact Statement (DEIS) on the natural gas pipeline facilities proposed by Iroquois Gas Transmission System, L.P. (Iroquois) in the above-referenced docket.

The DEIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project with the appropriate mitigating measures as recommended, would have limited adverse environmental impact. The DEIS also evaluates alternatives to the proposal, including system alternatives; major route alternatives; and route variations, and requests comments on them.

The DEIS addresses the potential environmental effects of the construction and operation of the following facilities:

- 29.1 miles of 20-inch-diameter pipeline in New Haven County, Connecticut, and Suffolk County, New York;
- a new meter station along the proposed ELI pipeline at about milepost (MP) 29.1;
- ancillary facilities including a marine tap interconnection and facilities for the attachment of a pig launcher in Long Island Sound in Connecticut state waters; three mainline valves (MPs 17.5, 22.7, and 29.1), and one pig receiving facility housed within the meter station layout at the project terminus at MP 29.1;
- a new 20,000 horsepower compressor station at Iroquois' existing

mainline valve site in Milford, Fairfield County, Connecticut;

- new piping, compressor and piping modifications, and ancillary facilities to accept natural gas from the Algonquin Gas Transmission (AGT) Company's AGT System at a proposed new Iroquois compressor station in Brookfield, Fairfield County, Connecticut (note: Iroquois is currently pursuing a separate FERC Certificate for the compressor station under Docket No. CP02-31-000);
- a discharge gas cooler to be added to the proposed new compressor station in Dover, Dutchess County, New York (note: Iroquois received a separate FERC Certificate for the compressor station under Docket Nos. CP00-232-000 and -001, but has not built this facility yet); and
- temporary pipe and storage yards, staging areas, access roads, etc., to be used only during construction of the proposed facilities.

The purpose of the proposed facilities would be to transport about 175,000 dekatherms per day of firm transportation service to expanding markets on Long Island, New York.

#### *Comment Procedures and Public Meeting*

Any person wishing to comment on the DEIS may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of Gas Branch 2, PJ11.2
- Reference Docket No. CP02-52-000; and
- Mail your comments so that they will be received in Washington, DC on or before October 18, 2002.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. Also, the Commission encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be

created by clicking on "Login to File" and then "New User Account." For assistance with e-filing, the e-filing helpline can be reached at (202) 502-8258.

We will announce in a future notice, the location and time of at least one local public meeting to receive comments on the DEIS.

After these comments are reviewed, any significant new issues are investigated, and modifications are made to the DEIS, a Final Environmental Impact Statement (FEIS) will be published and distributed by the staff. The FEIS will contain the staff's responses to timely comments filed on the DEIS.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

Anyone may intervene in this proceeding based on this DEIS. You must file your request to intervene as specified above.<sup>1</sup> You do not need intervenor status to have your comments considered.

The DEIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

A limited number of copies are available from the Public Reference and Files Maintenance Branch identified above. In addition, copies of the DEIS have been mailed to Federal, State and local agencies, public interest groups, individuals who have requested the DEIS, newspapers, and parties to this proceeding.

Additional information about the proposed project is available from the Commission's Office of External Affairs, at 1-866-208-FERC (3372) or on the FERC Internet website ([www.ferc.gov](http://www.ferc.gov)) using the "FERRIS" link to information in this docket number.<sup>2</sup> Click on the FERRIS link, then click on "General

<sup>1</sup> Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

<sup>2</sup> On October 11, 2001, the Commission announced that, as the result of the September 11 terrorist attacks, the FERC would limit access to certain public documents (PL01-2-000). Documents containing specific information on energy facilities would not be available through its web site or on its public reference room. Individuals requiring such information are directed to file Freedom of Information Act (FOIA) requests.

Search", and then enter the docket number in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with FERRIS, the FERRIS helpline can be reached at (202) 502-8222, TTY (202) 208-1659. The FERRIS link on the FERC Internet website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

**Linwood A. Watson, Jr.,**  
*Deputy Secretary.*

[FR Doc. 02-22040 Filed 8-28-02; 8:45 am]

**BILLING CODE 6717-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Notice of Application Accepted for Filing and Soliciting Motions to Intervene, Protests, and Comments**

August 23, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- Type of Application:* Preliminary Permit.
- Project No.:* 12205-000.
- Date filed:* June 6, 2002.
- Applicant:* Elk Creek Hydro, LLC.
- Name and Location of Project:* The Elk Creek Hydroelectric Project would be located on Elk Creek in Jackson County, Oregon. The project would occupy lands administered by the U.S. Army Corps of Engineers (Corps).
- Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)
- Applicant Contact:* Mr. Brent Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-0834, fax (208) 745-0835.
- FERC Contact:* Elizabeth Jones (202) 502-8246.
- Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-