

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. CP01-260-000, CP01-439-000, and CP02-142-000]

Columbia Gas Transmission Corporation; Notice of Public Meeting

August 16, 2002.

Take notice that a meeting is scheduled in the above-captioned proceedings for September 4, 2002, at 2 p.m., in Room No. 62-26, at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The meeting was requested by Columbia Gas Transmission Corporation for the purpose of discussing potential modifications to the projects in the referenced dockets. Any interested persons may attend.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-21384 Filed 8-21-02; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC02-100-000, et al.]

Mirant Neenah, LLC, et al.; Electric Rate and Corporate Regulation Filings

August 14, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Mirant Neenah, LLC; Alliant Energy Resources, Inc.; Mirant Wisconsin Investments, Inc.;

[Docket No. EC02-100-000]

Take notice that on August 7, 2002, Mirant Neenah, LLC (Mirant Neenah), Alliant Energy Resources, Inc. (Alliant Energy Resources), and Mirant Wisconsin Investments, Inc. (Mirant Wisconsin) tendered for filing a joint application for authorization for Mirant Wisconsin to sell its membership interests in Mirant Neenah to Alliant Energy Resources.

Comment Date: August 28, 2002.

2. ONEOK Power Marketing Company and ONEOK Energy Marketing and Trading Company, L.P.

[Docket No. EC02-101-000]

Take notice that on August 7, 2002, ONEOK Power Marketing Company (OPMC) and ONEOK Energy Marketing and Trading Company, L.P. (OEMT)

submitted for filing an application pursuant to section 203 of the Federal Power Act to merge the facilities of OPMC into OEMT, both wholly owned subsidiaries of ONEOK, Inc.

Comment Date: August 28, 2002.

3. Black River Power, LLC

[Docket No. EC02-102-000]

Take notice that on August 12, 2002, Black River Power, LLC (Black River), tendered for filing, pursuant to section 203 of the Federal Power Act, 16 U.S.C. 824b (1994), and Part 33 of the Commission's regulations, 18 CFR part 33, an application for authorization of a disposition of jurisdictional facilities as a result of the transfer of control of Black River to a voting trust. The transaction is expected to result in the disposition of jurisdictional facilities consisting of Black River's rate schedules and transmission facilities interconnected with the Fort Drum Project, a 52 MW topping-cycle electric generation project located at the Fort Drum Army Base near Watertown, New York.

Comment Date: August 29, 2002.

4. Niagara Mohawk Power Corporation

[Docket No. ER02-1266-003]

Take notice that on August 8, 2002, Niagara Mohawk Power Corporation, a National Grid Company (Niagara Mohawk) amended its Compliance Filing previously submitted in this proceeding on July 16, 2002 in conformance with the Federal Energy Regulatory Commission's July 1, 2002 Order in Docket No. ER02-1266-001.

Comment Date: August 29, 2002

5. Kentucky Utilities Company

[Docket Nos. ER02-2265-001, ER02-2267-001, ER02-2272-001, and ER02-2282-001]

Take notice that on August 9, 2002, Kentucky Utilities (KU) tendered for filing (1) a renumbered contract between KU and the City of Madisonville Kentucky dealing with the treatment of power received from the Southeastern Power Administration (SEPA) and (2) a fully executed amendment to the SEPA Contract. The SEPA Contract had been incorrectly attached to a power sales agreement which KU requested to be removed in Dockets No. ER02-2265-000, ER02-2266-000, ER02-2267-000, ER02-2272-000, ER02-2282-000 and ER02-2282. The renumbered SEPA Contract is designated Rate Schedule FERC No. 306.

Comment Date: August 30, 2002.

6. Kentucky Utilities Company

[Docket Nos. ER02-2268-001, ER02-2277-001, ER02-2278-001, and ER02-2279-001]

Take notice that on August 9, 2002, Kentucky Utilities (KU) tendered for filing (1) a renumbered contract between KU and the City of Falmouth Kentucky dealing with the treatment of power received from the Southeastern Power Administration (SEPA) and (2) a fully executed amendment to the SEPA Contract. The SEPA Contract had been incorrectly attached to a power sales agreement which KU requested to be removed in Docket No. ER02-2276-000. The renumbered SEPA Contract is designated Rate Schedule FERC No.310.

Comment Date: August 30, 2002.

7. Southern Company Services, Inc.

[Docket No. ER02-2442-000]

Take notice that on August 9, 2002, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Operating Companies), tendered for Commission review information and replacement tariff sheets concerning the accrual of post-retirement benefits other than pensions as set forth in Statement of Financial Accounting Standard No. 106 by the Financial Accounting Standards Board in agreements and tariffs of the Operating Companies (jointly and individually). The following Commission approved rate schedules are affected:

SoCos.—Rate Schedule No. 15
 SoCos.—Rate Schedule No. 30
 SoCos.—Rate Schedule No. 33
 SoCos.—Rate Schedule No. 47
 SoCos.—Rate Schedule No. 51
 SoCos.—Rate Schedule No. 53
 SoCos.—Rate Schedule No. 59
 SoCos.—Rate Schedule No. 62
 SoCos.—Rate Schedule No. 70
 SoCos.—Rate Schedule No. 76
 SoCos.—Rate Schedule No. 77
 SoCos.—Rate Schedule No. 78
 SoCos.—Rate Schedule No. 93
 Alabama Power—Rate Schedule No. 145
 Georgia Power—Rate Schedule No. 803
 Georgia Power—Rate Schedule Nos. 824, 825 and 826
 Georgia Power—Rate Schedule Nos. 836, 837, and 838
 Mississippi Power—Rate Schedule No. 135
 Gulf Power—Rate Schedule No. 82
 Gulf Power—Rate Schedule No. 84

Comment Date: August 30, 2002.