

proceeding known as an “intervenor.” Intervenors play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide 14 copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission’s service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.214).<sup>4</sup> Only intervenors have the right to seek rehearing of the Commission’s decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

#### *Additional Information*

Additional information about the proposed project is available from the Commission’s Office of External Affairs at 1–866–208–FERC or on the FERC Internet website ([www.ferc.gov](http://www.ferc.gov)) using the FERRIS link. Click on the FERRIS link, enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with FERRIS, the FERRIS helpline can be reached at (202) 502–8222, TTY (202) 208–1659. The FERRIS link on the FERC Internet website also provides access to the text of formal documents issued by the Commission, such as orders, notices, and rulemakings.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02–20308 Filed 8–9–02; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests

August 2, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 12188–000.

c. *Date Filed:* June 10, 2002.

d. *Applicant:* Bumping Lake Hydro, LLC.

e. *Name of Project:* Bumping Lake Dam Hydroelectric Project.

f. *Location:* The proposed project would be located on an existing dam owned by Roza Irrigation District on the Bumping River in Yakima County, Washington. The proposed project would not occupy Federal land or facilities.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, Northwest Power Services, Inc., P.O. Box 535, Rigby, Idaho 83442, Telephone: (208) 745–8630.

i. *FERC Contact:* Mr. Lynn R. Miles, Sr. (202) 219–2671.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s web site under the “e-Filing” link. The Commission strongly encourages electronic filings. Please include the project number (P–12188–000) on any comments or motions filed.

The Commission’s Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1)

the existing 44-foot-high, 2,925-foot-long earthfill dam, (2) the existing Bumping Lake with a surface area of 1,303 acres and a storage capacity of 37,700 acre-feet at a normal maximum water surface elevation of 3,426 feet, (3) a 108-inch-diameter, 600-foot-long steel penstock, (4) a powerhouse with an installed capacity of 3 megawatts, (5) a 25-kv transmission line approximately 1 mile in length, and (6) appurtenant facilities. The project would have an annual generation of 16 GWh.

l. This filing is available for review at the Commission or may be viewed on the Commission’s web site at <http://www.ferc.gov> using the “RIMS” link, select “Docket #” and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

<sup>4</sup> Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

p. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-20054 Filed 8-9-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To File Application for a New License

August 5, 2002.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File an Application for New License.

b. *Project No:* 2545.

c. *Date filed:* July 29, 2002.

d. *Submitted By:* Avista Corporation.

e. *Name of Project:* Spokane River Hydroelectric Project.

f. *Location:* The project consists of five developments located on Spokane River in eastern Washington and north Idaho.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.

h. Pursuant to Section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from Debbie Biggs, Avista Utilities, 1411 E. Mission Ave., Spokane, Washington 99202, 509-495-2858.

i. *FERC Contact:* Alan Mitchnick, 202-219-2826. Alan Mitchnick@Ferc.Gov.

j. *Expiration Date of Current License:* July 31, 2007.

k. *Project Description:* The five developments includes a dam or dams (where multiple river channels are involved), an operating reservoir, a powerhouse, and various appurtenant structures and components. Total installed capacity of the five developments is 137 megawatts.

l. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2545. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2005.

A copy of the Notice of Intent is on file with the Commission and is

available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item (h) above.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-20287 Filed 8-8-02; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Request for Extension of Time to Commence and Complete Project Construction and Soliciting Comments, Motions to Intervene, and Protests

August 6, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for Extension of Time.

b. *Project No.:* 10455-023.

c. *Date Filed:* July 3, 2002.

d. *Applicant:* JDJ Energy Company.

e. *Name of Project:* River Mountain Pumped Storage Project.

f. *Location:* The project is located on the Arkansas River in Logan County, near Dardanelle, Arkansas. The project utilizes Federal lands on the shoreline of Lake Dardanelle.

g. *Pursuant to:* Public Law 105-283, 112 Stat. 2100.

h. *Applicant Contact:* Donald H. Clarke, Esquire, Law Offices of GKRSE, 1500 K Street, NW., Suite 330, Washington, DC 20005, (202) 408-5400.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr. at (202) 219-2671, or e-mail address: [lynn.miles@ferc.fed.us](mailto:lynn.miles@ferc.fed.us).

j. *Deadline for filing comments and or motions:* September 2, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Please include the project number (P-10455-023) on any comments or motions filed.

k. *Description of Request:* The licensee requests a two-year extension