

Placerville, CA 95667–4700. Telephone (530) 622–4513.

i. *FERC Contact*: Any questions concerning this notice should be addressed to Susan O'Brien, e-mail address susan.obrien@ferc.gov, or telephone (202) 502–8849.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: October 31, 2002; reply comments due November 30, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link. The Commission strongly encourages electronic filings.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The project consists of the following existing facilities: (1) A 113-foot-long, 20-foot-high rubble and masonry main dam with a crest elevation of 8,210 feet mean sea level (msl) and 11 auxiliary dams, impounding Lake Aloha, a reservoir that covers 590 acres (at full pond) with a usable storage of 5,179 acre-feet; (2) a 320-foot-long, 14-foot-high roller-compacted concrete dam with a crest elevation of 7,413 feet msl, impounding lower Echo Lake, a reservoir that covers 335 acres (at full pond) with a usable storage of 1,900 acre-feet; (3) a 6,125-foot-long conduit from lower Echo Lake to the South Fork of the American River; (4) a 1,200-foot-long, 84.5-foot-high gunite-core earthfill main dam with a crest elevation of 7,959.5 feet msl and one auxiliary dam, impounding Caples Lake, a reservoir that covers 624 acres (at full pond) with a usable storage of 22,490 acre-feet; (5) a 280-foot-long, 30-foot-high rock and earthfill dam with a crest elevation of 7,261 feet msl, impounding Silver Lake, a reservoir that covers 502 acres (at full pond) with usable storage of 13,280

acre-feet; (6) a 160-foot-long, 15-foot-high rockfill reinforced binwall diversion dam with a crest elevation of 3,910.5 feet msl, impounding 200 acre-feet of the South Fork of the American River; (7) a 22.3-mile-long conveyance from the diversion dam to the forebay; (8) a 70-foot-long, 9.5-foot-high concrete diversion dam with a crest elevation of 4,007 feet msl on Alder Creek; (9) six small creeks that divert into the conveyance—Mill Creek, Bull Creek, Carpenter Creek, Ogilby Creek, Esmeralda Creek and an unnamed creek; (10) a 836-foot-long, 91-foot-high earthfill forebay dam with a crest elevation of 3,804 feet msl, a reservoir that covers 23 acres (at full pond) with a usable storage of 356-acre-feet; (11) a 2.8-mile combination pipeline and penstock conveyance, with surge tank, from the forebay to the powerhouse; (12) a 110-foot-long by 40-foot-wide steel frame powerhouse with reinforced concrete walls and an installed capacity of 21,000 kilowatts, producing about 106 gigawatt-hours annually when operational; and (13) other appurtenances. No transmission lines are included with the project.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

o. *Procedural schedule*: The application will be processed according to the following Hydro Licensing

Schedule. Revisions to the schedule will be made as appropriate.

Notice of application ready for environmental analysis: July 30, 2002. Comment due date: October 31, 2002. Reply comment due date: November 30, 2002.

Notice of the availability of the draft EIS: January 31, 2003.

Comment due date: March 31, 2003. Notice of the availability of the final EIS: May 15, 2003.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02–19772 Filed 8–5–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for a New License

Issued: July 31, 2002.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

a. *Type of filing*: Notice of Intent to File an Application for New License.

b. *Project No*: 2101.

c. *Date filed*: July 18, 2002.

d. *Submitted By*: Sacramento Municipal Utility District.

e. *Name of Project*: Upper American River Project.

f. *Location*: Project is located in Sacramento County and EL Dorado County, California, along the Rubicon River, Silver Creek, and South Fork of the American River. Nearby cities include Placerville, South Lake Tahoe, Folsom, and Sacramento, California.

g. *Filed Pursuant to*: Section 15 of the Federal Power Act, 18 CFR 16.6.

h. Pursuant to section 16.19 of the Commission's regulations, the licensee is required to make available the information described in section 16.7 of the regulations. Such information is available from the Sacramento Municipal Utility District, 6301 S. Street, Hydro Relicensing Public Library, Sacramento, CA, 95817–1899, 916–648–1234.

i. *FERC Contact*: James Fargo, 202–219–2848. James.Fargo@Ferc.Gov.

j. *Expiration Date of Current License*: July 31, 2007.

k. *Project Description*: The project's facilities include three dams and storage reservoirs, eight diversion dams and eight powerhouses with a total generating capacity of approximately 68,800 kilowatts.

l. The licensee states its unequivocal intent to submit an application for a

new license for Project No. 2101. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2005.

A copy of the Notice of Intent is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in the item above.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-19774 Filed 8-5-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

July 31, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 2782-006.

c. *Date filed:* October 30, 2001.

d. *Applicant:* Parowan City.

e. *Name of Project:* Red Creek Hydroelectric Project.

f. *Location:* On Red Creek, near the City of Paragonah, in Iron County, Utah. The project occupies about 19 acres of United States lands administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Alden C. Robinson, Sunrise Engineering, Inc., 25 E. 500 N., Fillmore, Utah 84631-3513; (435) 743-1143.

i. *FERC Contact:* Steve Hocking at steve.hocking@ferc.gov or (202) 219-2656.

j. *Cooperating agencies:* We ask Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of an environmental document for this project. Agencies who would like to request cooperating

agency status should follow the instructions for filing comments described in item k below.

k. *Deadline for filing comments, recommendations, terms and conditions, prescriptions, and requests for cooperating agency status:* 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, prescriptions, and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link. The Commission strongly encourages electronic filings.

l. This application has been accepted and is ready for environmental analysis at this time.

m. *Description of the Project:* The existing project consists of: (1) The Red Creek diversion dam which is a concrete structure 8 feet high and 48 feet long; an intake with a radial gate and trash rack connected to a 16,098-foot-long, 16 to 18-inch diameter steel penstock, (2) the South Fork diversion dam which is a concrete structure 8 feet high and 29 feet long; an intake with a radial gate and trash rack connected to a 4,263-foot-long, 10-inch diameter steel penstock, (3) a pump station at the junction of the South Fork and Red Creek penstocks housing a 15 horsepower and a 20 horsepower pump with control equipment, (4) a 27-foot by 32-foot concrete block powerhouse with a single 500-kilowatt (kW) generator, (5) two 270-foot-long transmission lines, and (6) appurtenant facilities.

n. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

o. The Commission directs, pursuant to Section 4.34(b) of the Regulations (*see* Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must: (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-19775 Filed 8-5-02; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[Regional Docket Nos. II-2000-04, 05, 06; FRL-7256-2]

Clean Air Act Operating Permit Program; Petitions for Objection to State Operating Permits for the Rochdale Village Power Plant; Tanagraphics, Inc.; and the North Shore Towers Apartments Total Energy Plant

AGENCY: Environmental Protection Agency (EPA).