

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 184-065, California]

El Dorado Irrigation District; Notice of Public Meetings

July 31, 2002.

The Federal Energy Regulatory Commission (Commission) is reviewing the application for a new license for the El Dorado Project (FERC No. 184), filed on February 22, 2000. The El Dorado Project, licensed to the El Dorado Irrigation District (EID), is located on the South Fork American River, in El Dorado, Alpine, and Amador Counties, California. The project occupies lands of the Eldorado National Forest.

The EID, several state and federal agencies, and several non-governmental agencies have asked the Commission for time to work collaboratively with a facilitator to resolve certain issues relevant to this proceeding. These meetings are a part of that collaborative process.

On Monday, August 12, the Recreation/Socioeconomics workgroup will meet from 10 a.m. until 4 p.m. On Tuesday, August 13 and Wednesday, August 14, the Aquatics/Hydrology workgroup will meet from 9 a.m. until 4 p.m.

The workgroup meetings will focus on reviewing study results and the development of management objectives. We invite the participation of all interested governmental agencies, non-governmental organizations, and the general public in these meetings.

All meetings will be held at the Kirkwood Community Service Building, 33540 Loop Road, Kirkwood, California.

For further information, please contact Elizabeth Molloy at (202) 208-0771 or John Mudre at (202) 219-1208.

Linwood A. Watson, Jr.,*Deputy Secretary.*

[FR Doc. 02-19773 Filed 8-5-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL02-110-000]

New England Coalition On Nuclear Pollution and Citizens Awareness Network, Complainants, v. Vermont Yankee Nuclear Power Corporation, New England Power Company, Green Mountain Power Company, Central Vermont Public Service Corporation, Central Maine Power Company, Cambridge Electric Light Company, Northeast Utilities (Through Its Affiliates and Operating Companies Western Massachusetts Electric Company, Connecticut Light and Power Company, and Public Service Company of New Hampshire) and Entergy Corporation d/b/a Entergy Nuclear Vermont d/b/a ENVY, Respondents; Notice of Complaint

July 31, 2002.

Take notice that on July 30, 2002, The New England Coalition on Nuclear Pollution, Inc., and The Citizens Awareness Network, Inc., submitted a Complaint seeking a declaratory ruling and Order on an allegation that the July 22, 2002 agreement among Entergy Nuclear Vermont Yankee, Vermont Yankee Nuclear Power Corporation, Central Vermont Public Service Company, Green Mountain Power Company, Connecticut Light & Power, New England Power Company, Western Massachusetts Electric Company, Public Service Company Of New Hampshire, Central Maine Power, and Cambridge Electric Light Company, eliminates the right of non-Vermont ratepayers to a return of any excess Vermont Yankee decommissioning funds, violates 18 CFR 35.32(a)(7), has been placed in effect without filing in violation of 16 U.S.C. Sec. 824d, and is unlawful discrimination in violation of 16 U.S.C. Sec. 824d and Sec. 824e. Complainants request that the Commission give this matter fast-track consideration. Complainants further request that the Commission order Respondents to comply with 16 U.S.C. 824d by filing the July 22, 2002, Agreements in the manner required by 18 CFR part 35, and suspend the effectiveness of the July 22, 2002 Agreements until Respondents have filed them with the FERC and the 60-day suspension period has expired.

Copies of the Complaint were served via e-mail on the FERC listed corporate representatives of respondents.

Any person desiring to be heard or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. The answer to the complaint and all comments, interventions or protests must be filed on or before August 19, 2002. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). The answer to the complaint, comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Linwood A. Watson, Jr.*Deputy Secretary.*

[FR Doc. 02-19771 Filed 8-5-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

July 31, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 184-065.

c. *Date filed:* February 22, 2000.

d. *Applicant:* El Dorado Irrigation District.

e. *Name of Project:* El Dorado Project.

f. *Location:* Located on the South Fork of the American River and its tributaries in the counties of El Dorado, Alpine, and Amador, California, partially within the boundaries of the Eldorado National Forest. The project also diverts about 1,900 acre-feet of water from lower Echo Lake in the upper Truckee River Basin.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* William Wilkins, General Manager, El Dorado Irrigation District, 2890 Mosquito Road,

Placerville, CA 95667–4700. Telephone (530) 622–4513.

i. *FERC Contact*: Any questions concerning this notice should be addressed to Susan O'Brien, e-mail address susan.obrien@ferc.gov, or telephone (202) 502–8849.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: October 31, 2002; reply comments due November 30, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link. The Commission strongly encourages electronic filings.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The project consists of the following existing facilities: (1) A 113-foot-long, 20-foot-high rubble and masonry main dam with a crest elevation of 8,210 feet mean sea level (msl) and 11 auxiliary dams, impounding Lake Aloha, a reservoir that covers 590 acres (at full pond) with a usable storage of 5,179 acre-feet; (2) a 320-foot-long, 14-foot-high roller-compacted concrete dam with a crest elevation of 7,413 feet msl, impounding lower Echo Lake, a reservoir that covers 335 acres (at full pond) with a usable storage of 1,900 acre-feet; (3) a 6,125-foot-long conduit from lower Echo Lake to the South Fork of the American River; (4) a 1,200-foot-long, 84.5-foot-high gunite-core earthfill main dam with a crest elevation of 7,959.5 feet msl and one auxiliary dam, impounding Caples Lake, a reservoir that covers 624 acres (at full pond) with a usable storage of 22,490 acre-feet; (5) a 280-foot-long, 30-foot-high rock and earthfill dam with a crest elevation of 7,261 feet msl, impounding Silver Lake, a reservoir that covers 502 acres (at full pond) with usable storage of 13,280

acre-feet; (6) a 160-foot-long, 15-foot-high rockfill reinforced binwall diversion dam with a crest elevation of 3,910.5 feet msl, impounding 200 acre-feet of the South Fork of the American River; (7) a 22.3-mile-long conveyance from the diversion dam to the forebay; (8) a 70-foot-long, 9.5-foot-high concrete diversion dam with a crest elevation of 4,007 feet msl on Alder Creek; (9) six small creeks that divert into the conveyance—Mill Creek, Bull Creek, Carpenter Creek, Ogilby Creek, Esmeralda Creek and an unnamed creek; (10) a 836-foot-long, 91-foot-high earthfill forebay dam with a crest elevation of 3,804 feet msl, a reservoir that covers 23 acres (at full pond) with a usable storage of 356-acre-feet; (11) a 2.8-mile combination pipeline and penstock conveyance, with surge tank, from the forebay to the powerhouse; (12) a 110-foot-long by 40-foot-wide steel frame powerhouse with reinforced concrete walls and an installed capacity of 21,000 kilowatts, producing about 106 gigawatt-hours annually when operational; and (13) other appurtenances. No transmission lines are included with the project.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

o. *Procedural schedule*: The application will be processed according to the following Hydro Licensing

Schedule. Revisions to the schedule will be made as appropriate.

Notice of application ready for environmental analysis: July 30, 2002. Comment due date: October 31, 2002. Reply comment due date: November 30, 2002.

Notice of the availability of the draft EIS: January 31, 2003.

Comment due date: March 31, 2003. Notice of the availability of the final EIS: May 15, 2003.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02–19772 Filed 8–5–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for a New License

Issued: July 31, 2002.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

a. *Type of filing*: Notice of Intent to File an Application for New License.

b. *Project No*: 2101.

c. *Date filed*: July 18, 2002.

d. *Submitted By*: Sacramento Municipal Utility District.

e. *Name of Project*: Upper American River Project.

f. *Location*: Project is located in Sacramento County and EL Dorado County, California, along the Rubicon River, Silver Creek, and South Fork of the American River. Nearby cities include Placerville, South Lake Tahoe, Folsom, and Sacramento, California.

g. *Filed Pursuant to*: Section 15 of the Federal Power Act, 18 CFR 16.6.

h. Pursuant to section 16.19 of the Commission's regulations, the licensee is required to make available the information described in section 16.7 of the regulations. Such information is available from the Sacramento Municipal Utility District, 6301 S. Street, Hydro Relicensing Public Library, Sacramento, CA, 95817–1899, 916–648–1234.

i. *FERC Contact*: James Fargo, 202–219–2848. James.Fargo@Ferc.Gov.

j. *Expiration Date of Current License*: July 31, 2007.

k. *Project Description*: The project's facilities include three dams and storage reservoirs, eight diversion dams and eight powerhouses with a total generating capacity of approximately 68,800 kilowatts.

l. The licensee states its unequivocal intent to submit an application for a