

385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission.

Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to

obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Linwood A. Watson, Jr.,
Deputy Secretary.
[FR Doc. 02-1853 Filed 7-22-02; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission
[Docket No. GT02-30-000]

Tennessee Gas Pipeline Company; Notice of Tariff Filing

July 17, 2002.

Take notice that on July 12, 2002, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1: Twentieth Revised Sheet No. 26A, Thirtieth Revised Sheet No. 26B, Second Revised Sheet No. 31, Second Revised Sheet No. 33, Sixth Revised Sheet No. 39, Sixth Revised Sheet No. 42, Sixth Revised Sheet No. 180, and Second Revised Sheet No. 220A, with an effective date of August 1, 2002.

Tennessee states that this filing is (1) to update Rate Schedule NET-284 to reflect the conversion of two shippers to service under Rate Schedule FT-A, and (2) to reflect name changes for two of Tennessee's shippers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-1853 Filed 7-22-02; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-288-024]

Transwestern Pipeline Company; Notice of Negotiated Rates

July 17, 2002.

Take notice that on July 10, 2002, Transwestern Pipeline Company (TW) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet to become effective July 12, 2002:

2nd Revised Sheet No. 5B.11

TW states that the above sheets are being filed to reflect an amendment to the specific negotiated rate agreement with United States Gypsum Company that deletes one of the primary receipt points in accordance with the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-18539 Filed 7-22-02; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02-93-000, et al.]

Tomen Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

July 16, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Tomen Power Corporation and Fort Point Power LLC

[Docket No. EC02-93-000]

Take notice that on July 12, 2002, Tomen Power Corporation and Fort Point Power LLC (Applicants) filed with the Federal Energy Regulatory Commission (Commission), a joint application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby Applicants request approval of the indirect transfer of a 20% limited partnership interest in Lakewood Cogeneration Limited Partnership from Tomen Power Corporation to Fort Point Power LLC.

Lakewood Cogeneration Limited Partnership states that it is engaged exclusively in the business of owning a 238 MW natural gas-fired topping cycle cogeneration facility located in Lakewood Township, New Jersey, and selling its capacity at wholesale to Jersey Central Power & Light Company. The Applicants request privileged treatment by the Commission of the Membership Interests Purchase Agreement that governs the proposed transfer.

Comment Date: August 1, 2002.

2. Whitewater Hill Wind Partners, LLC

[Docket No. EG02-164-000]

Take notice that on July 11, 2002, Whitewater Hill Wind Partners, LLC (the Applicant), with its principal office at c/o Cannon Power Corporation, P. O. Box 675143, Rancho Santa Fe, California 92067, filed with the Federal Energy Regulatory Commission (Commission), an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited liability company engaged directly and exclusively in the business of owning and operating an approximately 65 MW generating facility located in Riverside County, California. Electric energy produced by the facility will be sold exclusively at wholesale by Applicant.

Comment Date: August 6, 2002.

3. Crescent Ridge LLC

[Docket No. EG02-165-000]

Take notice that on July 11, 2002, Crescent Ridge LLC (the Applicant), with its principal office at c/o Illinois Wind Energy LLC, 205 W. Monroe Street, 4th Floor, Chicago, IL 60606, filed with the Federal Energy Regulatory Commission (Commission), an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited liability company engaged directly and exclusively in the business of developing, owning and operating an approximately 51 MW generating facility located in Bureau County, Illinois. Electric energy produced by the facility will be sold exclusively at wholesale by Applicant.

Comment Date: August 6, 2002.

4. State Street Bank and Trust Company of Connecticut, National Association, not in its individual capacity, but solely as Owner Trustee on behalf of PH Generating Statutory Trust B under the Trust Agreement, dated as of February 15, 2002 (as amended, restated, supplemented or otherwise modified from time to time), by and between State Street Bank and Trust Company of Connecticut, National Association and First Chicago Leasing Corporation

[Docket No. EG02-166-000]

Take notice that on July 10, 2002, State Street Bank and Trust Company of Connecticut, National Association, not in its individual capacity, but solely as

Owner Trustee on behalf of PH Generating Statutory Trust B under the Trust Agreement, dated as of February 15, 2002 (as amended, restated, supplemented or otherwise modified from time to time), by and between State Street Bank and Trust Company of Connecticut, National Association and First Chicago Leasing Corporation (Applicant) filed with the Federal Energy Regulatory Commission (Commission), an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant will purchase and hold legal title, as owner trustee for the benefit of owner participants, to a 40 percent leasehold interest in the Aries Power Plant, an approximately 600 MW natural gas-fired combined-cycle generating facility being constructed near Pleasant Hill in Cass County, Missouri.

Comment Date: August 6, 2002.

5. State Street Bank and Trust Company of Connecticut, National Association, not in its individual capacity, but solely as Owner Trustee on behalf of PH Generating Statutory Trust A under the Trust Agreement, dated as of February 15, 2002 (as amended, restated, supplemented or otherwise modified from time to time, by and between State Street Bank and Trust Company of Connecticut, National Association and Bankers Commercial Corporation

[Docket No. EG02-167-000]

Take notice that on July 10, 2002, State Street Bank and Trust Company of Connecticut, National Association, not in its individual capacity, but solely as Owner Trustee on behalf of PH Generating Statutory Trust A under the Trust Agreement, dated as of February 15, 2002 (as amended, restated, supplemented or otherwise modified from time to time), by and between State Street Bank and Trust Company of Connecticut, National Association and Bankers Commercial Corporation (Applicant) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant will purchase and hold legal title, as owner trustee for the benefit of owner participants, to a 60 percent leasehold interest in the Aries Power Plant, an approximately 600 MW natural gas-fired combined-cycle generating facility being constructed near Pleasant Hill in Cass County, Missouri.

Comment Date: August 6, 2002.